

ORIGINAL



PEOPLES GAS

February 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. ~~010003-GU~~ <sup>020003-GU</sup> - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02									
		CURRENT MONTH: JANUARY 02				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$183,972	\$163,867	(\$20,105)	(12.27)	\$183,972	\$163,867	(\$20,105)	(12.27)		
2	NO NOTICE SERVICE	\$60,787	\$60,787	\$0	0.00	\$60,787	\$60,787	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
4	COMMODITY (Other)	\$8,519,461	\$5,100,094	(\$3,419,367)	(67.05)	\$8,519,461	\$5,100,094	(\$3,419,367)	(67.05)		
5	DEMAND	\$3,474,130	\$3,666,110	\$191,980	5.24	\$3,474,130	\$3,666,110	\$191,980	5.24		
6	OTHER	\$127,278	\$75,000	(\$52,278)	(69.70)	\$127,278	\$75,000	(\$52,278)	(69.70)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$60,488	\$66,560	\$6,072	9.12	\$60,488	\$66,560	\$6,072	9.12		
8	DEMAND	\$549,809	\$583,499	\$33,690	5.77	\$549,809	\$583,499	\$33,690	5.77		
9	OTHER	\$197,747	\$151,778	(\$45,969)	(30.29)	\$197,747	\$151,778	(\$45,969)	(30.29)		
10											
11	TOTAL C (1+2+3+4+5+6)-(7+8+9+10)	\$11,557,584	\$8,264,021	(\$3,293,563)	(39.85)	\$11,557,584	\$8,264,021	(\$3,293,563)	(39.85)		
12	NET UNBILLED	\$1,380,848	\$0	(\$1,380,848)	0.00	\$1,380,848	\$0	(\$1,380,848)	0.00		
13	COMPANY USE	\$4,544	\$0	(\$4,544)	0.00	\$4,544	\$0	(\$4,544)	0.00		
14	TOTAL THERM SALES (11)	\$12,173,335	\$8,264,021	(\$3,909,314)	(47.31)	\$12,173,335	\$8,264,021	(\$3,909,314)	(47.31)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	45,877,189	35,145,577	(10,731,612)	(30.53)	45,877,189	35,145,577	(10,731,612)	(30.53)		
16	NO NOTICE SERVICE	10,302,850	10,302,850	0	0.00	10,302,850	10,302,850	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!		
18	COMMODITY (Other)	33,752,491	19,447,451	(14,305,040)	(73.56)	33,752,491	19,447,451	(14,305,040)	(73.56)		
19	DEMAND	79,653,085	81,878,950	2,225,865	2.72	79,653,085	81,878,950	2,225,865	2.72		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	14,789,190	15,698,126	908,936	5.79	14,789,190	15,698,126	908,936	5.79		
22	DEMAND	14,823,660	15,698,126	874,466	5.57	14,823,660	15,698,126	874,466	5.57		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	33,752,491	19,447,451	(14,305,040)	(73.56)	33,752,491	19,447,451	(14,305,040)	(73.56)		
25	NET UNBILLED	3,795,095	0	(3,795,095)	0.00	3,795,095	0	(3,795,095)	0.00		
26	COMPANY USE	10,667	0	(10,667)	0.00	10,667	0	(10,667)	0.00		
27	TOTAL THERM SALES (24)	29,693,457	19,447,451	(10,246,006)	(52.69)	29,693,457	19,447,451	(10,246,006)	(52.69)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00401	0.00466	0.00065	13.99	0.00401	0.00466	0.00065	13.99	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.25241	0.26225	0.00984	3.75	0.25241	0.26225	0.00984	3.75	
32	DEMAND	(5/19)	0.04362	0.04477	0.00116	2.59	0.04362	0.04477	0.00116	2.59	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00409	0.00424	0.00015	3.54	0.00409	0.00424	0.00015	3.54	
35	DEMAND	(8/22)	0.03709	0.03717	0.00008	0.22	0.03709	0.03717	0.00008	0.22	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.34242	0.42494	0.08252	19.42	0.34242	0.42494	0.08252	19.42	
38	NET UNBILLED	(12/25)	0.36385	0.00000	(0.36385)	0.00	0.36385	0.00000	(0.36385)	0.00	
39	COMPANY USE	(13/26)	0.42597	0.00000	(0.42597)	0.00	0.42597	0.00000	(0.42597)	0.00	
40	TOTAL THERM SALES	(11/27)	0.38923	0.42494	0.03571	8.40	0.38923	0.42494	0.03571	8.40	
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.37583	0.41154	0.03571	8.68	0.37583	0.41154	0.03571	8.68	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.37772	0.41361	0.03589	8.68	0.37772	0.41361	0.03589	8.68	
45	PGA FACTOR ROUNDED TO NEAREST .001		37.772	41.361	3.58900	8.68	37.772	41.361	3.58900	8.68	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3
		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: JANUARY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$79,476	\$75,018	(\$4,458)	(5.94)	\$79,476	\$75,018	(\$4,458)	(5.94)	
2	NO NOTICE SERVICE	\$28,065	\$28,065	\$0	0.00	\$28,065	\$28,065	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
4	COMMODITY (Other)	\$3,680,407	\$2,334,823	(\$1,345,584)	(57.63)	\$3,680,407	\$2,334,823	(\$1,345,584)	(57.63)	
5	DEMAND	\$1,604,006	\$1,692,643	\$88,637	5.24	\$1,604,006	\$1,692,643	\$88,637	5.24	
6	OTHER	\$54,984	\$34,335	(\$20,649)	(60.14)	\$54,984	\$34,335	(\$20,649)	(60.14)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$26,131	\$30,471	\$4,340	14.24	\$26,131	\$30,471	\$4,340	14.24	
8	DEMAND	\$253,847	\$269,401	\$15,554	5.77	\$253,847	\$269,401	\$15,554	5.77	
9	OTHER	\$85,427	\$69,484	(\$15,943)	0.00	\$85,427	\$69,484	(\$15,943)	0.00	
10										
11	TOTAL C (1+2+3+4+5+6)-(7+8+9+10)	\$5,081,533	\$3,795,528	(\$1,286,005)	(33.88)	\$5,081,533	\$3,795,528	(\$1,286,005)	(33.88)	
12	NET UNBILLED	\$765,863	\$0	(\$765,863)	0.00	\$765,863	\$0	(\$765,863)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,537,770	\$3,795,528	(\$742,242)	(19.56)	\$4,537,770	\$3,795,528	(\$742,242)	(19.56)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	19,818,946	16,089,645	(3,729,301)	(23.18)	19,818,946	16,089,645	(3,729,301)	(23.18)	
16	NO NOTICE SERVICE	4,756,826	4,756,826	0	0.00	4,756,826	4,756,826	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	14,581,076	8,903,043	(5,678,033)	(63.78)	14,581,076	8,903,043	(5,678,033)	(63.78)	
19	DEMAND	36,775,829	37,803,511	1,027,682	2.72	36,775,829	37,803,511	1,027,682	2.72	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,388,930	7,186,602	797,672	11.10	6,388,930	7,186,602	797,672	11.10	
22	DEMAND	6,844,084	7,247,825	403,741	5.57	6,844,084	7,247,825	403,741	5.57	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,581,076	8,903,043	(5,678,033)	(63.78)	14,581,076	8,903,043	(5,678,033)	(63.78)	
25	NET UNBILLED	2,296,520	0	(2,296,520)	0.00	2,296,520	0	(2,296,520)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	9,134,717	8,903,043	(231,674)	(2.60)	9,134,717	8,903,043	(231,674)	(2.60)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00401	0.00466	0.00065	13.99	0.00401	0.00466	0.00065	13.99
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.25241	0.26225	0.00984	3.75	0.25241	0.26225	0.00984	3.75
32	DEMAND	(5/19)	0.04362	0.04477	0.00116	2.59	0.04362	0.04477	0.00116	2.59
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00409	0.00424	0.00015	3.54	0.00409	0.00424	0.00015	3.54
35	DEMAND	(8/22)	0.03709	0.03717	0.00008	0.22	0.03709	0.03717	0.00008	0.22
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.34850	0.42632	0.07782	18.25	0.34850	0.42632	0.07782	18.25
38	NET UNBILLED	(12/25)	0.33349	0.00000	(0.33349)	0.00	0.33349	0.00000	(0.33349)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.55629	0.42632	0.07782	18.25	0.55629	0.42632	(0.12997)	(30.49)
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.54289	0.41292	(0.12997)	(31.48)	0.54289	0.41292	(0.12997)	(31.48)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.54562	0.41499	(0.13063)	(31.48)	0.54562	0.41499	(0.13063)	(31.48)
45	PGA FACTOR ROUNDED TO NEAREST .001		54.562	41.499	(13.0636)	(31.48)	54.562	41.499	(13.0636)	(31.48)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3
For Commercial Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: JANUARY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$104,496	\$88,849	(\$15,647)	(17.61)	\$104,496	\$88,849	(\$15,647)	(17.61)	
2	NO NOTICE SERVICE	\$32,722	\$32,722	\$0	0.00	\$32,722	\$32,722	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
4	COMMODITY (Other)	\$4,839,054	\$2,765,271	(\$2,073,783)	(74.99)	\$4,839,054	\$2,765,271	(\$2,073,783)	(74.99)	
5	DEMAND	\$1,870,124	\$1,973,467	\$103,343	5.24	\$1,870,124	\$1,973,467	\$103,343	5.24	
6	OTHER	\$72,294	\$40,665	(\$31,629)	(77.78)	\$72,294	\$40,665	(\$31,629)	(77.78)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$34,357	\$36,089	\$1,732	4.80	\$34,357	\$36,089	\$1,732	4.80	
8	DEMAND	\$295,962	\$314,098	\$18,136	5.77	\$295,962	\$314,098	\$18,136	5.77	
9	OTHER	\$112,320	\$82,294	(\$30,026)	0.00	\$112,320	\$82,294	(\$30,026)	0.00	
10										
11	TOTAL C (1+2+3+4+5+6)-(7+8+9+10)	\$6,476,051	\$4,468,493	(\$2,007,558)	(44.93)	\$6,476,051	\$4,468,493	(\$2,007,558)	(44.93)	
12	NET UNBILLED	\$614,985	\$0	(\$614,985)	0.00	\$614,985	\$0	(\$614,985)	0.00	
13	COMPANY USE	\$4,544	\$0	(\$4,544)	0.00	\$4,544	\$0	(\$4,544)	0.00	
14	TOTAL THERM SALES (11)	\$7,635,564	\$4,468,493	(\$3,167,071)	(70.88)	\$7,635,564	\$4,468,493	(\$3,167,071)	(70.88)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	26,058,243	19,055,932	(7,002,311)	(36.75)	26,058,243	19,055,932	(7,002,311)	(36.75)	
16	NO NOTICE SERVICE	5,546,024	5,546,024	0	0.00	5,546,024	5,546,024	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	19,171,415	10,544,408	(8,627,007)	(81.82)	19,171,415	10,544,408	(8,627,007)	(81.82)	
19	DEMAND	42,877,256	44,075,439	1,198,183	2.72	42,877,256	44,075,439	1,198,183	2.72	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,400,260	8,511,524	111,264	1.31	8,400,260	8,511,524	111,264	1.31	
22	DEMAND	7,979,576	8,450,301	470,725	5.57	7,979,576	8,450,301	470,725	5.57	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,171,415	10,544,408	(8,627,007)	(81.82)	19,171,415	10,544,408	(8,627,007)	(81.82)	
25	NET UNBILLED	1,498,575	0	(1,498,575)	0.00	1,498,575	0	(1,498,575)	0.00	
26	COMPANY USE	10,667	0	(10,667)	0.00	10,667	0	(10,667)	0.00	
27	TOTAL THERM SALES (24)	20,558,739	10,544,408	(10,014,331)	(94.97)	20,558,739	10,544,408	(10,014,331)	(94.97)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00401	0.00466	0.00065	13.99	0.00401	0.00466	0.00065	13.99
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.25241	0.26225	0.00984	3.75	0.25241	0.26225	0.00984	3.75
32	DEMAND	(5/19)	0.04362	0.04477	0.00116	2.59	0.04362	0.04477	0.00116	2.59
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00409	0.00424	0.00015	3.54	0.00409	0.00424	0.00015	3.54
35	DEMAND	(8/22)	0.03709	0.03717	0.00008	0.22	0.03709	0.03717	0.00008	0.22
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.33780	0.42378	0.08598	20.29	0.33780	0.42378	0.08598	20.29
38	NET UNBILLED	(12/25)	0.41038	0.00000	(0.41038)	0.00	0.41038	0.00000	(0.41038)	0.00
39	COMPANY USE	(13/26)	0.42597	0.00000	(0.42597)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.31500	0.42378	0.08598	20.29	0.31500	0.42378	0.10878	26.67
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.30160	0.41038	0.10878	26.51	0.30160	0.41038	0.10878	26.51
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30312	0.41244	0.10932	26.51	0.30312	0.41244	0.10932	26.51
45	PGA FACTOR ROUNDED TO NEAREST .001		30.312	41.244	10.93233	26.51	30.312	41.244	10.93233	26.51



PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 02 through DECEMBER 02  
CURRENT MONTH: January 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	36,321,790	\$132,187	\$0.00364
2 Commodity Pipeline (SNG/SO GA)	8,406,400	\$46,461	\$0.00553
3 Commodity Pipeline (SNG/SO GA) Prior Month Adj.	1,062,900	\$9,057	\$0.00852
4 Commodity Pipeline-(FGT)-Dec'01 Accrual Adj.	10,860	(\$4,052)	(\$0.37310)
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	75,239	\$319	\$0.00424
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	45,877,189	\$183,972	\$0.00401
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	35,359,305	\$8,971,428	\$0.25372
20 City of Sunrise	5,673	\$2,518	\$0.44394
21 Purchases-3rd Party Suppliers-December '01 Accrual Adj.	515,711	\$91,803	\$0.17801
22 Cashouts-Peoples' Transportation Customers	398,170	\$84,037	\$0.21106
23 Okaloosa	290,020	\$65,851	\$0.22706
24 Imbalance Cashout (FGT)-Nov'01	(3,508,810)	(\$849,132)	\$0.24200
25 Purchases-3rd Party Suppliers-Prior Month Adj.	269,290	\$65,488	\$0.24319
26 NCTS Program Cashouts	1,222,892	\$278,819	\$0.22800
27 Bookouts-Dec'01	(799,760)	(\$191,352)	\$0.23926
28 TOTAL COMMODITY (Other)	33,752,491	\$8,519,461	\$0.25241
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	109,075,670	\$4,769,146	\$0.04372
30 Demand (SNG/SO GA)	11,067,000	\$464,516	\$0.04197
31 Temporary Relinquishment Credit-(FGT)	(42,965,690)	(\$1,787,679)	\$0.04161
32 Capacity Discount-Transportation Customer	2,162,405	\$20,089	\$0.00929
33 Demand-Due 3rd Party Supplier-Prior Month Adj.	313,700	\$8,059	\$0.02569
34			
35			
36			
37			
38 TOTAL DEMAND	79,653,085	\$3,474,130	\$0.04362
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$39,164	\$0.00000
40 Transportation Trailer Charges	0	\$88,814	\$0.00000
41	0		\$0.00000
42			
43			
44 TOTAL OTHER	0	\$127,978	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

Page 1 of 1

	CURRENT MONTH: JANUARY 02				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,317,170	\$4,948,316	(\$3,368,854)	(\$0.68081)	\$8,317,170	\$4,948,316	(\$3,368,854)	(\$0.68081)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,235,870	3,315,705	79,835	0.02408	\$3,235,870	\$3,315,705	79,835	0.02408
3 TOTAL	11,553,040	8,264,021	(3,289,019)	(0.39799)	\$11,553,040	\$8,264,021	(3,289,019)	(0.39799)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,173,335	8,264,021	(3,909,314)	(0.47305)	\$12,173,335	\$8,264,021	(3,909,314)	(0.47305)
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$300,076	\$300,076	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,473,411	8,564,097	(3,909,314)	(0.45648)	\$12,473,411	\$8,564,097	(3,909,314)	(0.45648)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	920,370	300,076	(620,294)	(2.06712)	\$920,370	\$300,076	(620,294)	(2.06712)
8 INTEREST PROVISION-THIS PERIOD (21)	1,424	4,143	2,719	0.65622	\$1,424	\$4,143	2,719	0.65622
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	652,710	2,800,802	2,148,092	0.76696	652,710	2,800,802	2,148,092	0.76696
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$300,076)	(\$300,076)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	1,274,429	2,804,945	1,530,516	0.54565	\$1,274,429	\$2,804,945	\$1,530,516	\$0.54565
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL ESTIACT TRUE-UP (11+11a)	1,274,429	2,804,945	1,530,516	0.54565	\$1,274,429	\$2,804,945	\$1,530,516	\$0.54565
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	652,710	2,800,802	2,148,092	0.76696	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,273,004	2,800,802	1,527,798	0.54549				
15 TOTAL (13+14)	1,925,714	5,601,604	3,675,890	0.65622				
16 AVERAGE (50% OF 15)	962,857	2,800,802	1,837,945	0.65622				
17 INTEREST RATE - FIRST DAY OF MONTH	1.78	1.78	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77	1.77	0	0.00000				
19 TOTAL (17+18)	3.550	3.550	0	0.00000				
20 AVERAGE (50% OF 19)	1.775	1.775	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.148	0.148	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,424	\$4,143	\$2,719	\$0.65622				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	CHA FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	JANUARY'02	FGT	PGS FTS-1 COMM. PIPELINE	26,692,810		26,692,810		\$109,173.59			\$0.41
2	JANUARY'02	FGT	PGS FTS-1 COMM. PIPELINE		14,789,190	14,789,190		60,487.79			\$0.41
3	JANUARY'02	FGT	PGS FTS-2 COMM. PIPELINE	9,628,980		9,628,980		23,013.26			\$0.24
4	JANUARY'02	FGT	PGS FTS-1 DEMAND	52,109,760		52,109,760			\$1,932,751.01		\$3.71
5	JANUARY'02	FGT	PGS FTS-1 DEMAND		14,823,660	14,823,660			549,809.47		\$3.71
6	JANUARY'02	FGT	PGS FTS-2 DEMAND	14,000,220		14,000,220			1,048,715.38		\$7.49
7	JANUARY'02	FGT	PGS NO NOTICE	10,302,850		10,302,850			60,786.82		\$0.59
8	JANUARY'02	SONAT/SO GA	PGS COMM. PIPELINE	8,406,400		8,406,400		46,460.98			\$0.55
9	JANUARY'02	SONAT/SO GA	PGS DEMAND	11,067,000		11,067,000			464,515.73		\$4.20
10	JANUARY'02	ANADARKO	PGS COMM. OTHER	213,890		213,890	44,708.16				\$20.90
11	JANUARY'02	AQUILA	PGS COMM. OTHER	1,963,680		1,963,680	464,149.05				\$23.64
11	JANUARY'02	BALGAS	PGS COMM. OTHER	415		415	440.73				\$106.20
12	JANUARY'02	BP ENERGY	PGS COMM OTHER	773,910		773,910	185,877.12				\$24.02
13	JANUARY'02	CORAL	PGS COMM. OTHER	704,980		704,980	160,978.27				\$22.83
14	JANUARY'02	DUKE ENERGY	PGS COMM. OTHER	680,810		680,810	151,815.07				\$22.30
15	JANUARY'02	DYNEGY	PGS COMM OTHER	1,300,000		1,300,000	305,450.00				\$23.50
16	JANUARY'02	EL PASO	PGS COMM. OTHER	2,806,280		2,806,280	719,561.96				\$25.64
17	JANUARY'02	EXXON	PGS COMM. OTHER	5,994,730		5,994,730	1,525,426.35				\$25.45
18	JANUARY'02	HARDEE POWER	PGS COMM. OTHER	270,000		270,000	241,935.66				\$89.61
19	JANUARY'02	MORGAN STANLEY	PGS COMM OTHER	0		0	108,500.00				#DIV/0!
20	JANUARY'02	NOBLE	PGS COMM. OTHER	1,301,020		1,301,020	306,424.44				\$23.55
21	JANUARY'02	PRIOR ENERGY	PGS COMM. OTHER	10,057,110		10,057,110	2,548,793.49				\$25.34
22	JANUARY'02	RELIANT	PGS COMM. OTHER	2,796,550		2,796,550	678,543.87				\$24.26
23	JANUARY'02	TEXACO	PGS COMM OTHER	726,810		726,810	182,792.82				\$25.15
24	JANUARY'02	UNOCAL	PGS COMM. OTHER	3,490,990		3,490,990	809,920.86				\$23.20
25	JANUARY'02	WESTERN	PGS COMM. OTHER	2,278,130		2,278,130	536,110.21				\$23.53
26	JANUARY'02	TRANSP CUSTOMER	PGS FTS-1 DEMAND	2,162,405		2,162,405			20,088.74		\$0.93
27	JANUARY'02	NCTS PROGRAM C/O'S	PGS COMM. OTHER	1,222,892		1,222,892	278,819.40				\$22.80
28	JANUARY'02	C/O-TRANSP CUSTOMERS	PGS COMM. OTHER	398,170		398,170	84,037.23		0.00		\$21.11
29	Totals	**This report excludes prior month/period adjustments.		171,350,792	29,612,850	200,963,642	\$9,334,284.69	\$239,135.62	\$4,076,667.15	\$0.00	\$6.79

FOR THE PERIOD OF: January-02 Through December-02  
PRESENT MONTH: January-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 7995	161	157	5,000	4,877	2.05500	2.10704
2	ANADARKO	DRN# 7995	206	201	6,393	6,235	2.04000	2.09166
3	ANADARKO	DRN# 7995	322	314	9,996	9,749	2.14000	2.19420
4	AQUILA	DRN# 716	252	246	7,806	7,613	2.58500	2.65047
5	AQUILA	DRN# 716	161	157	5,000	4,877	2.40000	2.46078
6	AQUILA	DRN# 716	161	157	5,000	4,877	2.37000	2.43002
7	AQUILA	DRN# 716	161	157	5,000	4,877	2.50000	2.56331
8	AQUILA	DRN# 716	161	157	5,000	4,877	2.52000	2.58382
9	AQUILA	DRN# 6489	232	226	7,194	7,016	2.58500	2.65047
10	AQUILA	DRN# 6489	355	346	11,000	10,728	2.61000	2.67610
11	AQUILA	DRN# 6489	1,154	1,125	35,763	34,880	2.47500	2.53768
12	AQUILA	DRN# 6489	385	375	11,924	11,629	2.37000	2.43002
13	AQUILA	DRN# 6489	81	79	2,524	2,462	2.35000	2.40952
14	AQUILA	DRN# 6489	140	137	4,354	4,246	2.38000	2.44027
15	AQUILA	DRN# 6489	323	315	10,000	9,753	2.38500	2.44540
16	AQUILA	DRN# 6489	265	258	8,204	8,001	2.26000	2.31724
17	AQUILA	DRN# 6489	162	158	5,013	4,889	2.11000	2.16344
18	AQUILA	DRN# 6489	317	309	9,837	9,594	2.02250	2.07372
19	AQUILA	DRN# 6489	323	315	10,000	9,753	1.98000	2.03014
20	AQUILA	DRN# 6489	397	387	12,304	12,000	2.09000	2.14293
21	SUBTOTAL		5,720	5,578	177,312	172,932	2.50644	2.56992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
January-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 AQUILA	DRN# 6489	206	201	6,380	6,222	2.14000	2.19420
23 AQUILA	DRN# 6489	317	309	9,837	9,594	2.03000	2.08141
24 AQUILA	DRN# 6489	161	157	5,000	4,877	2.45500	2.51717
25 AQUILA	DRN# 7995	323	315	10,000	9,753	2.85000	2.92218
26 AQUILA	DRN# 7995	298	290	9,228	9,000	2.37000	2.43002
27 BP ENERGY	DRN# 716	407	397	12,632	12,320	2.65000	2.71711
28 BP ENERGY	DRN# 716	960	936	29,759	29,024	2.48000	2.54281
29 BP ENERGY	DRN# 716	161	157	5,000	4,877	2.40500	2.46591
30 BP ENERGY	DRN# 716	161	157	5,000	4,877	2.60000	2.66585
31 BP ENERGY	DRN# 716	161	157	5,000	4,877	2.05500	2.10704
32 BP ENERGY	DRN# 7995	323	315	10,000	9,753	2.15000	2.20445
33 BP ENERGY	DRN# 7995	323	315	10,000	9,753	2.18000	2.23521
34 CORAL	DRN# 7995	323	315	10,000	9,753	2.65000	2.71711
35 CORAL	DRN# 7995	439	428	13,599	13,263	2.45000	2.51205
36 CORAL	DRN# 7995	368	358	11,393	11,112	2.14000	2.19420
37 CORAL	DRN# 7995	165	161	5,126	4,999	2.05000	2.10192
38 CORAL	DRN# 7995	496	484	15,380	15,000	2.03000	2.08141
39 CORAL	DRN# 716	161	157	5,000	4,877	2.65000	2.71711
40	SUBTOTAL	5,753	5,611	178,334	173,929	2.50644	2.56992

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF: January-02 Through December-02  
PRESENT MONTH: January-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	CORAL	DRN# 716	323	315	10,000	9,753	2.18000	2.23521
42	DUKE	DRN# 6489	484	472	15,000	14,630	2.55000	2.61458
43	DUKE	DRN# 6489	119	116	3,682	3,591	2.47000	2.53255
44	DUKE	DRN# 6489	323	315	10,000	9,753	2.14500	2.19932
45	DUKE	DRN# 6489	968	944	30,000	29,259	2.02500	2.07628
46	DUKE	DRN# 6489	154	151	4,785	4,667	2.61000	2.67610
47	DUKE	DRN# 7995	149	145	4,614	4,500	2.12000	2.17369
48	DYNEGY	DRN# 716	323	315	10,000	9,753	2.36000	2.41977
49	DYNEGY	DRN# 716	323	315	10,000	9,753	2.55000	2.61458
50	DYNEGY	DRN# 716	323	315	10,000	9,753	2.35000	2.40952
51	DYNEGY	DRN# 716	484	472	15,000	14,630	2.06000	2.11217
52	DYNEGY	DRN# 716	323	315	10,000	9,753	2.42000	2.48129
53	DYNEGY	DRN# 716	323	315	10,000	9,753	2.45000	2.51205
54	DYNEGY	DRN# 7995	323	315	10,000	9,753	2.41000	2.47103
55	DYNEGY	DRN# 7995	968	944	30,000	29,259	2.33000	2.38901
56	DYNEGY	DRN# 7995	323	315	10,000	9,753	2.42000	2.48129
57	DYNEGY	DRN# 7995	161	157	5,000	4,877	2.11000	2.16344
58	DYNEGY	DRN# 7995	323	315	10,000	9,753	2.45000	2.51205
59	SUB TOTAL		6,712	6,546	208,081	202,941	2.50644	2.56992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235



FOR THE PERIOD OF: January-02 Through December-02  
 PRESENT MONTH: January-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 NOBLE	DRN# 6489	161	157	5,000	4,877	2.12500	2.17882
80 NOBLE	DRN# 6489	323	315	10,000	9,753	2.01000	2.06090
81 NOBLE	DRN# 6489	161	157	5,000	4,877	2.15500	2.20958
82 NOBLE	DRN# 7995	161	157	5,000	4,877	2.80000	2.87091
83 PRIOR	DRN# 716	3,208	3,129	99,445	96,989	2.65500	2.72224
84 PRIOR	DRN# 716	25	24	771	752	2.13750	2.19163
85 PRIOR	DRN# 716	123	120	3,828	3,733	2.04250	2.09423
86 PRIOR	DRN# 716	34	33	1,056	1,030	2.01750	2.06859
87 PRIOR	DRN# 716	34	33	1,056	1,030	2.12750	2.18138
88 PRIOR	DRN# 7995	6,715	6,550	208,177	203,035	2.65500	2.72224
89 PRIOR	DRN# 23422	70	68	2,176	2,122	2.76500	2.83503
90 PRIOR	DRN# 23422	35	34	1,088	1,061	2.62000	2.68635
91 PRIOR	DRN# 23422	105	103	3,264	3,183	2.48500	2.54793
92 PRIOR	DRN# 23422	35	34	1,088	1,061	2.38000	2.44027
93 PRIOR	DRN# 23422	35	34	1,088	1,061	2.46500	2.52743
94 PRIOR	DRN# 23422	35	34	1,088	1,061	2.36000	2.41977
95 PRIOR	DRN# 23422	35	34	1,088	1,061	2.32000	2.37876
96 PRIOR	DRN# 23422	105	103	3,264	3,183	2.33000	2.38901
97	SUBTOTAL	11,402	11,121	353,477	344,746	2.50644	2.56992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235



FOR THE PERIOD OF:      January-02      Through      December-02  
 PRESENT MONTH:      January-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98	PRIOR	DRN# 23422	35	34	1,088	1,061	2.39414
99	PRIOR	DRN# 23422	35	34	1,088	1,061	2.44027
100	PRIOR	DRN# 23422	35	34	1,088	1,061	2.45053
101	PRIOR	DRN# 23422	35	34	1,088	1,061	2.46591
102	PRIOR	DRN# 23422	140	137	4,352	4,245	2.32236
103	PRIOR	DRN# 23422	35	34	1,088	1,061	2.21983
104	PRIOR	DRN# 23422	35	34	1,088	1,061	2.17369
105	PRIOR	DRN# 23422	97	94	3,002	2,928	2.84272
106	PRIOR	DRN# 23422	43	42	1,330	1,297	2.66841
107	PRIOR	DRN# 23422	48	47	1,490	1,453	2.69404
108	PRIOR	DRN# 23422	145	142	4,502	4,391	2.55562
109	PRIOR	DRN# 23422	48	47	1,500	1,463	2.44796
110	PRIOR	DRN# 23422	48	47	1,500	1,463	2.53512
111	PRIOR	DRN# 23422	48	47	1,500	1,463	2.42746
112	PRIOR	DRN# 23422	48	47	1,500	1,463	2.38645
113	PRIOR	DRN# 23422	145	142	4,500	4,389	2.39670
114	PRIOR	DRN# 23422	48	47	1,500	1,463	2.40183
115	PRIOR	DRN# 23422	48	47	1,500	1,463	2.44796
116		SUBTOTAL	1,119	1,092	34,704	33,847	2.56992

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.  
 (3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
January-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
116	PRIOR	DRN# 23422	48	47	1,500	1,463	2.39750	2.45822
117	PRIOR	DRN# 23422	48	47	1,500	1,463	2.41250	2.47360
118	PRIOR	DRN# 23422	194	189	6,000	5,852	2.27250	2.33005
119	PRIOR	DRN# 23422	48	47	1,500	1,463	2.17250	2.22752
120	PRIOR	DRN# 23422	48	47	1,500	1,463	2.12750	2.18138
121	PRIOR	DRN# 23422	24	23	730	712	2.13750	2.19163
122	PRIOR	DRN# 23422	70	68	2,172	2,118	2.04250	2.09423
123	PRIOR	DRN# 23422	14	14	444	433	2.01750	2.06859
124	PRIOR	DRN# 23422	14	14	444	433	2.12750	2.18138
125	PRIOR	DRN# 25809	100	97	3,090	3,014	2.56750	2.63252
126	PRIOR	DRN# 25809	0	0	15	15	2.56730	2.63232
127	PRIOR	DRN# 25809	67	66	2,092	2,040	2.77250	2.84272
128	PRIOR	DRN# 25809	5	5	152	148	2.60250	2.66841
129	PRIOR	DRN# 25809	34	33	1,046	1,020	2.62750	2.69404
130	PRIOR	DRN# 25809	101	99	3,136	3,059	2.49250	2.55562
131	PRIOR	DRN# 25809	34	33	1,046	1,020	2.38750	2.44796
132	PRIOR	DRN# 25809	34	33	1,046	1,020	2.47250	2.53512
133	PRIOR	DRN# 25809	34	33	1,046	1,020	2.36750	2.42746
134		SUBTOTAL	918	895	28,459	27,756	2.50644	2.56992

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
January-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
135 PRIOR	DRN# 25809	34	33	1,046	1,020	2.32750	2.38645
136 PRIOR	DRN# 25809	101	99	3,138	3,060	2.33750	2.39670
137 PRIOR	DRN# 25809	34	33	1,046	1,020	2.34250	2.40183
138 PRIOR	DRN# 25809	34	33	1,046	1,020	2.38750	2.44796
139 PRIOR	DRN# 25809	34	33	1,046	1,020	2.39750	2.45822
140 PRIOR	DRN# 25809	34	33	1,046	1,020	2.41250	2.47360
141 PRIOR	DRN# 25809	135	132	4,184	4,081	2.27250	2.33005
142 PRIOR	DRN# 25809	34	33	1,046	1,020	2.17250	2.22752
143 PRIOR	DRN# 25809	34	33	1,046	1,020	2.12750	2.18138
144 PRIOR	DRN# 25809	34	33	1,046	1,020	2.13750	2.19163
145 PRIOR	DRN# 25809	135	132	4,184	4,081	2.04250	2.09423
146 PRIOR	DRN# 25809	34	33	1,046	1,020	2.01750	2.06859
147 PRIOR	DRN# 25809	34	33	1,046	1,020	2.12750	2.18138
148 RELIANT	DRN# 6489	806	787	25,000	24,383	2.88000	2.95294
149 RELIANT	DRN# 6489	149	145	4,614	4,500	2.26500	2.32236
150 RELIANT	DRN# 7995	323	315	10,000	9,753	2.64000	2.70686
151 RELIANT	DRN# 7995	161	157	5,000	4,877	2.65000	2.71711
152 RELIANT	DRN# 7995	323	315	10,000	9,753	2.04000	2.09166
153	SUBTOTAL	2,470	2,409	76,580	74,688	2.50644	2.56992

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
January-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
153	RELIANT	DRN# 7995	161	157	5,000	4,877	2.45500	2.51717
154	RELIANT	DRN# 7995	161	157	5,000	4,877	2.39500	2.45565
155	RELIANT	DRN# 7995	1,302	1,270	40,359	39,362	2.60000	2.66585
156	RELIANT	DRN# 32606	871	849	26,998	26,331	2.50000	2.56331
157	RELIANT	DRN# 32606	323	315	10,000	9,753	2.37000	2.43002
158	RELIANT	DRN# 32606	323	315	10,000	9,753	2.48000	2.54281
159	RELIANT	DRN# 32606	323	315	10,000	9,753	2.43000	2.49154
160	RELIANT	DRN# 32606	323	315	10,000	9,753	2.39000	2.45053
161	RELIANT	DRN# 32606	968	944	30,000	29,259	2.32000	2.37876
162	RELIANT	DRN# 32606	323	315	10,000	9,753	2.36000	2.41977
163	RELIANT	DRN# 32606	323	315	10,000	9,753	2.12000	2.17369
164	RELIANT	DRN# 32606	968	944	30,000	29,259	2.07000	2.12242
165	RELIANT	DRN# 313370	893	871	27,684	27,000	2.39000	2.45053
166	TEXACO	DRN# 99522	1,621	1,581	50,244	49,003	2.51500	2.57869
167	TEXACO	DRN# 179841	724	706	22,437	21,883	2.51500	2.57869
168	UNOCAL	DRN# 7995	620	604	19,207	18,733	2.58500	2.65047
169	UNOCAL	DRN# 7995	479	467	14,849	14,482	2.57000	2.63509
170	UNOCAL	DRN# 7995	228	223	7,074	6,899	2.44000	2.50179
171	UNOCAL	DRN# 7995	165	161	5,127	5,000	2.27000	2.32749
172	SUBTOTAL		11,096	10,822	343,979	335,483	2.50644	2.56992

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:                      January-02                      Through                      December-02  
 PRESENT MONTH:                      January-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
173 UNOCAL	DRN# 7995	15	15	470	458	2.10000	2.15318
174 UNOCAL	DRN# 7995	1,898	1,852	58,852	57,398	2.42500	2.48641
175 UNOCAL	DRN# 7995	228	223	7,076	6,901	2.35500	2.41464
176 UNOCAL	DRN# 7995	304	296	9,418	9,185	2.37000	2.43002
177 UNOCAL	DRN# 7995	323	315	10,000	9,753	2.33500	2.39414
178 UNOCAL	DRN# 7995	323	315	10,000	9,753	2.32000	2.37876
179 UNOCAL	DRN# 7995	194	189	6,000	5,852	2.04000	2.09166
180 UNOCAL	DRN# 23422	218	213	6,768	6,601	2.75500	2.82477
181 UNOCAL	DRN# 23422	948	925	29,394	28,668	2.47500	2.53768
182 UNOCAL	DRN# 23422	290	283	9,000	8,778	2.37000	2.43002
183 UNOCAL	DRN# 23422	323	315	10,000	9,753	2.35000	2.40952
184 UNOCAL	DRN# 23422	323	315	10,000	9,753	2.31000	2.36850
185 UNOCAL	DRN# 23422	968	944	30,000	29,259	2.32000	2.37876
186 UNOCAL	DRN# 23422	323	315	10,000	9,753	2.32500	2.38388
187 UNOCAL	DRN# 23422	228	223	7,075	6,900	2.40000	2.46078
188 UNOCAL	DRN# 23422	302	295	9,361	9,130	2.15500	2.20958
189 UNOCAL	DRN# 23422	628	613	19,478	18,997	2.10000	2.15318
190 UNOCAL	DRN# 23422	323	315	10,000	9,753	2.11000	2.16344
191 UNOCAL	DRN# 23422	1,611	1,571	49,950	48,716	2.01000	2.06090
192	SUBTOTAL	9,769	9,528	302,842	295,362	2.50644	2.56992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:      January-02      Through      December-02  
 PRESENT MONTH:      January-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
193 WESTERN	DRN# 716	219	214	6,804	6,636	2.65000	2.71711
194 WESTERN	DRN# 716	781	762	24,223	23,625	2.48000	2.54281
195 WESTERN	DRN# 716	206	201	6,393	6,235	2.08000	2.13268
196 WESTERN	DRN# 716	293	285	9,073	8,849	2.67000	2.73762
197 WESTERN	DRN# 7995	645	629	20,000	19,506	2.39000	2.45053
198 WESTERN	DRN# 7995	1,226	1,195	37,992	37,054	2.46000	2.52230
199 WESTERN	DRN# 7995	323	315	10,000	9,753	2.95000	3.02471
200 WESTERN	DRN# 7995	407	397	12,607	12,296	2.49000	2.55306
201 WESTERN	DRN# 7995	323	315	10,000	9,753	2.45000	2.51205
202 WESTERN	DRN# 7995	228	223	7,074	6,899	2.32000	2.37876
203 WESTERN	DRN# 7995	228	223	7,075	6,900	2.34000	2.39926
204 WESTERN	DRN# 7995	161	157	5,000	4,877	2.15000	2.20445
205 WESTERN	DRN# 7995	323	315	10,000	9,753	2.13000	2.18394
206 WESTERN	DRN# 7995	1,393	1,358	43,179	42,112	2.04000	2.09166
207 WESTERN	DRN# 7995	368	358	11,393	11,112	2.12500	2.17882
208 WESTERN	DRN# 7995	226	220	7,000	6,827	2.36000	2.41977
209 EXXON	DRN# 18450	9,379	9,147	290,749	283,567	2.51500	2.57869
210 PRIOR	DRN# 18600	269	263	8,349	8,143	2.49000	2.55306
211 PRIOR	DRN# 21100	581	566	18,000	17,555	2.73000	2.79914
212	SUBTOTAL	17,578	17,144	544,911	531,452	2.50644	2.56992

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.  
 (3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
January-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
213 PRIOR	DRN# 21100	290	283	9,000	8,778	2.56000	2.62483
214 PRIOR	DRN# 21100	290	283	9,000	8,778	2.50500	2.56844
215 PRIOR	DRN# 21100	871	849	27,000	26,333	2.36500	2.42489
216 PRIOR	DRN# 21100	290	283	9,000	8,778	2.29500	2.35312
217 PRIOR	DRN# 21100	290	283	9,000	8,778	2.37500	2.43515
218 PRIOR	DRN# 21100	290	283	9,000	8,778	2.29500	2.35312
219 PRIOR	DRN# 22900	574	560	17,794	17,354	2.54000	2.60433
220 PRIOR	DRN# 22900	51	49	1,566	1,527	2.30500	2.36338
221 PRIOR	DRN# 22900	17	16	522	509	2.38500	2.44540
222 PRIOR	DRN# 22900	17	16	522	509	2.31000	2.36850
223 PRIOR	DRN# 22900	17	16	522	509	2.34000	2.39926
224 PRIOR	DRN# 22900	17	16	522	509	2.37500	2.43515
225 PRIOR	DRN# 22900	17	16	522	509	2.40500	2.46591
226 PRIOR	DRN# 22900	67	66	2,088	2,036	2.26500	2.32236
227 PRIOR	DRN# 22900	17	16	522	509	2.16500	2.21983
228 PRIOR	DRN# 22900	17	16	522	509	2.09500	2.14806
229 PRIOR	DRN# 22900	17	16	522	509	2.12500	2.17882
230 PRIOR	DRN# 22900	51	49	1,566	1,527	2.02500	2.07628
231 PRIOR	DRN# 22900	17	16	522	509	2.01000	2.06090
232	SUBTOTAL	3,217	3,137	99,712	97,249	2.50644	2.56992

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
January-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
233	PRIOR						
	DRN# 22900	17	16	522	509	1.98500	2.03527
234	PRIOR						
	DRN# 22900	17	16	522	509	2.08000	2.13268
235	PRIOR						
	DRN# 6019	15,000	14,630	465,000	453,515	2.52000	2.58382
236		0	0	0	0	0.00000	#DIV/0!
237		0	0	0	0	0.00000	#DIV/0!
238		0	0	0	0	0.00000	#DIV/0!
239		0	0	0	0	0.00000	#DIV/0!
240		0	0	0	0	0.00000	#DIV/0!
241		0	0	0	0	0.00000	#DIV/0!
242		0	0	0	0	0.00000	#DIV/0!
243		0	0	0	0	0.00000	#DIV/0!
244		0	0	0	0	0.00000	#DIV/0!
245		0	0	0	0	0.00000	#DIV/0!
246		0	0	0	0	0.00000	#DIV/0!
247		0	0	0	0	0.00000	#DIV/0!
248		0	0	0	0	0.00000	#DIV/0!
249		0	0	0	0	0.00000	#DIV/0!
250		0	0	0	0	0.00000	#DIV/0!
251	SUBTOTAL	15,034	14,662	466,044	454,533	2.50644	2.56992
252	TOTAL	114,061	108,123	3,535,889	3,448,553	2.50644	2.56992

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 882,854 dth's moved on the Southern Natural Gas pipeline shown on lines 209 THRU 235













PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
January-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,302,850	16	60,786.82	2
2 FTS-1 RESERVATION CHARGE	DEMAND	52,109,760	19	1,932,751.01	5
3 FTS-2 RESERVATION CHARGE	DEMAND	14,000,220	19	1,048,715.38	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,692,810	15	109,173.59	1
4a FTS-1 USAGE CHARGE-Dec'01 Accrual Adj.	COMM. PIPELINE	10,860	15	(37.39)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,628,980	15	23,013.26	1
5a FTS-2 USAGE CHARGE-Dec'01 Accrual Adj.	COMM. PIPELINE	0	15	(4,014.51)	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,508,810)	18	(\$849,132.02)	4
7 TOTAL FGT		<u>109,236,670</u>		<u>\$2,321,256.14</u>	
8 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,406,400	15	46,460.98	1
9 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	464,515.73	5
10 CITY OF SUNRISE	COMM. OTHER	5,673	18	2,518.49	4
11 OKALOOSA	COMM. OTHER	290,020	18	65,850.56	4
12 ADMINISTRATIVE COSTS	OTHER			39,163.81	6
13 BALGAS	COMM. OTHER	415	18	440.73	4
14 TRANSPORT TRAILER CHARGES	OTHER			88,114.56	6
15 BOOKOUTS	COMM. OTHER	(799,760)	18	(191,352.13)	4
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	398,170	18	84,037.23	4
17 NCTS PROGRAM C/O'S	COMM. OTHER	1,222,892	18	278,819.40	4
18 ANADARKO	COMM. OTHER	213,890	18	44,708.16	4
19 AQUILA	COMM. OTHER	1,963,680	18	464,149.05	4
20 BP ENERGY	COMM. OTHER	773,910	18	185,877.12	4
21 CORAL ENERGY	COMM. OTHER	704,980	18	160,978.27	4
22 DUKE ENERGY	COMM. OTHER	680,810	18	151,815.07	4
23 DYNEGY	COMM. OTHER	1,300,000	18	305,450.00	4
24 EL PASO	COMM. OTHER	2,806,280	18	719,561.96	4
25 EXXON	COMM. OTHER	5,994,730	18	1,525,426.35	4
26 HARDEE POWER	COMM. OTHER	270,000	18	241,935.66	4
27 NOBLE	COMM. OTHER	1,301,020	18	306,424.44	4
28 PRIOR ENERGY	COMM. OTHER	10,057,110	18	2,548,793.49	4
29 RELIANT ENERGY	COMM. OTHER	2,796,550	18	678,543.87	4
30 TEXACO	COMM. OTHER	726,810	18	182,792.82	4
31 UNOCAL	COMM. OTHER	3,490,990	18	809,920.86	4
32 WESTERN	COMM. OTHER	2,278,130	18	536,110.21	4
33 MORGAN STANLEY	COMM. OTHER	0	18	108,500.00	4
34 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,088.74	5
35 CITRUS TRADING CORP.	COMM. PIPELINE*	75,239	15	319.01	1
36 CITRUS TRADING CORP.	DEMAND*	313,700	19	8,059.16	5
37 DEC'01 ACCRUAL ADJ.	COMM. OTHER	515,711	18	91,803.35	4
38 PPA GAS PURCHASES	COMM. OTHER*	90,940	18	22,861.33	4
39 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	178,350	18	42,627.12	4
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	1,062,900	15	9,057.47	1
41 TOTAL		<u>169,585,615</u>		<u>\$12,365,629.01</u>	

\*Prior Month Adjustment



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: February 01, 2002

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Invoice Identifier: -45909

Invoice Total Amount: \$1,993,537.83

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 01/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		8,988,667	3,333,896.59		
		RDM		0.0590			1,030,285	60,786.82		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		-939,300	-348,386.37		RC2
		TEMP RELINQ CR - ACQ CTRC 5344 AT POI 60953 AWARD 3046 <i>Autuxadulu Capard</i>								
		RD1		0.3687	0.0022		-217,000	-80,485.30	361439698	RC2
		TEMP RELINQ CR - ACQ CTRC 5227 AT POI 16151 AWARD 3897 <i>U.S. Approvals</i>								
		RD1		0.3687	0.0022		-461,900	-171,318.71	606252393	RC2
		TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930 <i>Tropics</i>								
		RD1		0.3687	0.0022		-59,675	-22,133.46	612075846	RC2
		TEMP RELINQ CR - ACQ CTRC 5223 AT POI 16209 AWARD 4028 <i>Scott Hideo</i>								
		RD1		0.3687	0.0022		-1,023	-379.43	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 6148 AT POI 16119 AWARD 4080 <i>MultiFuel</i>								
		RD1		0.3687	0.0022		-8,959	-3,322.89	005705256	RC2
		TEMP RELINQ CR - ACQ CTRC 5217 AT POI 16121 AWARD 4321 <i>Bechtel Chemical</i>								
		RD1		0.3687	0.0022		-28,613	-10,612.56	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 6114 AT POI 16119 AWARD 4324 <i>End Users</i>								
		RD1		0.3687	0.0022		-19,654	-7,289.67	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 6115 AT POI 16119 AWARD 4326 <i>Energy Energy</i>								
		RD1		0.3687	0.0022		-23,126	-8,577.43	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16119 AWARD 4329 <i>Henco</i>								
		RD1		0.3687	0.0022		-89,311	-33,125.45	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16119 AWARD 4332 <i>Infinita</i>								
		RD1		0.3687	0.0022		-45,136	-16,740.94	056576507	RC2
		TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16202 AWARD 4334 <i>EP Enron</i>								
		RD1		0.3687	0.0022		-60,140	-22,305.93	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16119 AWARD 4336 <i>EP</i>								

REDACTED





**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45909

Invoice Total Amount: 1,999,537.83

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 01/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR	- ACQ CTRC 6119 AT POI 16119 AWARD 4360	RD1		0.3687	0.0022		0.3709	-589	-218.46	157220096	RC2
TEMP RELINQ CR	- ACQ CTRC 5381 AT POI 16119 AWARD 4362	RD1		0.3687	0.0022		0.3709	-13,826	-5,128.06	157220098	RC2
TEMP RELINQ CR	- ACQ CTRC 5232 AT POI 16208 AWARD 4357	RD1		0.3687	0.0022		0.3709	-103,447	-38,368.49	612075846	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16119 AWARD 4365	RD1		0.3687	0.0022		0.3709	-99,820	-37,023.24	157220096	RC2
TEMP RELINQ CR	- ACQ CTRC 5710 AT POI 59963 AWARD 4367	RD1		0.3687	0.0022		0.3709	-10,075	-3,736.82		RC2
TEMP RELINQ CR	- ACQ CTRC 6133 AT POI 16119 AWARD 4372	RD1		0.3687	0.0022		0.3709	-5,053	-1,874.16	157220096	RC2
TEMP RELINQ CR	- ACQ CTRC 5225 AT POI 16208 AWARD 4358	RD1		0.3687	0.0022		0.3709	-14,756	-5,473.00	612075846	RC2
TEMP RELINQ CR	- ACQ CTRC 6146 AT POI 16119 AWARD 4364	RD1		0.3687	0.0022		0.3709	-2,542	-942.83	157220096	RC2
TEMP RELINQ CR	- ACQ CTRC 6220 AT POI 16119 AWARD 4369	RD1		0.3687	0.0022		0.3709	-2,914	-1,080.80	157220096	RC2
TEMP RELINQ CR	- ACQ CTRC 8218 AT POI 16151 AWARD 4370	RD1		0.3687	0.0022		0.3709	-465,000	-172,468.50	361439698	RC2
TEMP RELINQ CR	- ACQ CTRC 8112 AT POI 16208 AWARD 10034	RD1		0.3687	0.0022		0.3709	-24,800	-9,198.32	612075846	RC2
TEMP RELINQ CR	- ACQ CTRC 5233 AT POI 16119 AWARD 10060	RD1		0.3687	0.0022		0.3709	-138,539	-51,384.12	157220096	RC2
TEMP RELINQ CR	- ACQ CTRC 5231 AT POI 16149 AWARD 10036	RD1		0.3687	0.0022		0.3709	-127,100	-47,141.39	361439698	RC2
TEMP RELINQ CR	- ACQ CTRC 5220 AT POI 16173 AWARD 10039	RD1		0.3687	0.0022		0.3709	-46,035	-17,074.38	025715165	RC2

**REDACTED**





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** February 01, 2002

**Net Due Date:** February 11, 2002

**Invoice Identifier:** 45909

**Invoice Total Amount:** \$1,993,537.83

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA# 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 01/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 01/31/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 16162 AWARD 10062	RD1		0.3687	0.0022		0.3709	-4,030	-1,494.73	781379557	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10037	RD1		0.3687	0.0022		0.3709	-434	-160.97		RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16119 AWARD 10201	RD1		0.3687	0.0022		0.3709	-18,569	-6,887.24	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16195 AWARD 10202	RD1		0.3687	0.0022		0.3709	-620	-229.96	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16208 AWARD 10204	RD1		0.3687	0.0022		0.3709	-38,564	-14,303.39	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 10246	RD1		0.3687	0.0022		0.3709	-9,889	-3,667.83	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16148 AWARD 10205	RD1		0.3687	0.0022		0.3709	-172,577	-64,008.81	792028024	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16208 AWARD 10213	RD1		0.3687	0.0022		0.3709	-24,924	-9,244.31	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16208 AWARD 10207	RD1		0.3687	0.0022		0.3709	-165,168	-61,260.81	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 10208	RD1		0.3687	0.0022		0.3709	-27,683	-10,267.62	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16208 AWARD 10211	RD1		0.3687	0.0022		0.3709	-127,999	-47,474.83	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10210	RD1		0.3687	0.0022		0.3709	-31,372	-11,635.87	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10240	RD1		0.3687	0.0022		0.3709	-27,900	-10,348.11		RC2
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10241	RD1		0.3687	0.0022		0.3709	-80,760	-22,535.88	606252393	RC2

**REDACTED**



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: February 01, 2002

Net Due Date: February 01, 2002

Invoice Identifier: 45909

Invoice Total Amount: \$1,993,537.83

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 400002544      Beg Date: 01/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 10247	RD1		0.3687	0.0022		0.3709	-29,078	-10,785.03	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10248	RD1		0.3687	0.0022		0.3709	-29,791	-11,049.48		RC2

Total for Contract 5047: 6,241,261 \$1,993,537.8

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservations/Demand D1  
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	41586.58	2035124.4
1999	0.0076	35969.44	2029507.2
2000	0.0066	29728.18	2023266.0
2001	0.003	7259.64	2000797.4
2002	0.0022	2266.63	1995804.4

Late Payment Charges are assessed on past due balances paid after the invoice date.

**REDACTED**





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** February 01, 2002

**Net Due Date:** February 11, 2002

**Invoice Identifier:** 46083

**Invoice Total Amount:** \$1,042,715.38

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5319      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 01/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 01/31/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0121	0.7519	1,319,050	991,793.70		
		RD1		0.7618		0.0224	0.7394	573,500	424,045.90		
		RD1		0.7618		0.0252	0.7366	26,350	19,409.41		
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE											
		RD1		0.3887			0.3887	-26,350	-10,242.25	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-837	-639.47	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-20,708	-15,820.91	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-20,305	-15,513.02		RC2
		RD1		0.7618	0.0022		0.7640	-22,320	-17,052.48	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-33,573	-25,649.77		RC2
		RD1		0.7618	0.0022		0.7640	-77,593	-59,281.05	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-111,693	-85,333.45	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-527	-402.63	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-17,825	-13,618.30	606252393	RC2
		RD1		0.7618	0.0022		0.7640	-119,536	-91,325.50		RC2
		RD1		0.7618	0.0022		0.7640	-9,083	-8,939.41		RC2

**REDACTED**



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** February 01, 2002

**Invoice Date:** February 11, 2002

**Invoice Identifier:** 46083

**Invoice Identifier:** 104871538

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION

**Payee Duns:** 006924518

**EFT Addr:** Citibank; New York NY

Account #

ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5319      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 01/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 01/31/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 4363	RD1		0.7618	0.0022		0.7640	-3,782	-2,889.45	606252393	RC2
				<i>Multiples</i>							
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 4368	RD1		0.7618	0.0022		0.7640	-3,782	-2,889.45	606252393	RC2
				<i>St of Florida</i>							
TEMP RELINQ CR - ACQ	CTRC 6064 AT POI 16115 AWARD 10035	RD1		0.7618	0.0022		0.7640	-24,800	-18,947.20	004328568	RC2
				<i>U.S. Hypocenters</i>							
TEMP RELINQ CR - ACQ	CTRC 5479 AT POI 16195 AWARD 10203	RD1		0.7618	0.0022		0.7640	-5,177	-3,955.23	606252393	RC2
				<i>Qui Energy</i>							
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 10245	RD1		0.7618	0.0022		0.7640	-1,674	-1,278.94	606252393	RC2
				<i>Multiples</i>							
TEMP RELINQ CR - ACQ	CTRC 6134 AT POI 16195 AWARD 10214	RD1		0.7618	0.0022		0.7640	-4,061	-3,102.60	606252393	RC2
				<i>Total Award</i>							
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16195 AWARD 10212	RD1		0.7618	0.0022		0.7640	-4,991	-3,813.12	606252393	RC2
				<i>Free Energy</i>							
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 10250	RD1		0.7618	0.0022		0.7640	-10,261	-7,839.40	606252393	RC2
				<i>St of Florida</i>							

**REDACTED**



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** February 01, 2002

**Net Due Date:** February 11, 2002

**Invoice Identifier:** 46083

**Invoice Total Amount:** \$1,048,715.38

Please reference this invoice on your remittance and wire to:  
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**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA# 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5319      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 01/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 01/31/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
<b>Total for Contract 5319:</b>									<b>1,400,022</b>	<b>\$1,048,715.3</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	12983.73	1061699.1
1999	0.0076	11723.71	1060439.0
2000	0.0066	10323.69	1059039.0
2001	0.003	5283.61	1053998.9
2002	0.0022	4163.59	1052878.9

**REDACTED**

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2002

12-Feb-02

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		840,640	\$0.05527	\$46,460.98
2	DEMAND ACCRUED		1,106,700	\$0.41973	\$464,515.73
3	TOTAL ACCRUED		1,947,340		\$510,976.71

8





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Dec 31, 2001	Jan 30, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2483.87	2483.87CR	0.00	0.00	0.00	2518.49	2518.49

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CUSTOMER NAME: PEOPLES GAS  
 CO L VENDOR 1007582 SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
 INVOICE 1000174500 DECO MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
 33601-2562  
 PO SP32961 DUE 1-17



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.  
 A/E \_\_\_\_\_ TRAM \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH AB  
 For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

DATE: 1/08/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 31, 2001	Jan 30, 2002	2518.49
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2483.87	2483.87CR	0.00	0.00	0.00	2518.49

**METER READING INFORMATION**

METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
9322486	11/28/01-12/31/01	33	38617	32944	5673
TOTAL GAS USED					5673

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,518.49

**RECEIVED**  
 JAN 11 2002  
 ACCOUNTS PAYABLE

Total Current Charges 2,518.49  
 Unpaid Balance 0.00  
 Total Amount Due 2,518.49

CURRENT CHARGES PAST DUE AFTER Jan 30, 2002

9

**MESSAGES**

NATURAL GAS SERVICE MAY BE AVAILABLE IN YOUR AREA. PLEASE CALL THE CITY OF SUNRISE GAS DEPARTMENT AT (954) 572-2299 FOR MORE INFORMATION.



# Okaloosa Gas District

JAN 4 2002

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 12/19/01

INVOICE NO:

108 *A*

SERVICE PERIOD: THROUGH NOVEMBER 30,200

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

CO 01 VENDOR 0016408  
INVOICE NO SP 35058 DUE 12-19-  
ATTN \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH [Signature]

AMOUNT DUE BY: 01/03/02

0016408 SP 35058

01	14	000	232	02	00	0	31,500
----	----	-----	-----	----	----	---	--------

RECEIVED  
JAN 14 2002  
ACCOUNTS PAYABLE





# Okaloosa Gas District

JAN - 4 2002

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 12/19/01

INVOICE NO: 108

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH NOVEMBER 30,2001

6,502 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.28	=	\$34,330.56
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	=	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00	=	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00	=	0.00
			<u>\$34,330.56</u>

*Paid #34,350.56*

AMOUNT DUE BY:

01/03/02

CO 01 VENDOR 0016408  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_  
 A/C \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH [Signature]

*0016408* *SP 35088*

01	14	000	232	02	00	0	34330.56
----	----	-----	-----	----	----	---	----------

JAN 14 2002  
 ACCOUNTS PAYABLE

*[Handwritten mark]*

11

NO 0 VENDOR 0015565

INVOICE  
SP39362 IT-30

ENTERED \_\_\_\_\_ AUTH [Signature]

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT  
**BALGAS**

88.048 TON PROpane  
 22.944 TONPROPANE BT  
 87.048 TON PROPANE  
 22.944 TONPROPANE BT

88.048 TON PROpane  
 22.944 TONPROPANE BT  
 87.048 TON PROPANE  
 22.944 TONPROPANE BT

AMERICAN FUEL OIL, LP  
 15577th A, DAVIS - 15577th A  
 15577th A, DAVIS - 15577th A

ACCOUNT NO. <u>070633</u>	ACCOUNT NAME <u>AMERICAN FUEL OIL, LP</u>	
STATEMENT DATE <u>12/01/01</u>	STATEMENT DATE <u>12/01/01</u>	ACCOUNT NO. <u>070633</u>

CHECK ITEMS BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	✓
		PREVIOUS BALANCE	309.87		309.87	
11/11/2001	100074	INVOICE		100074	85.77	
		COMMERCIAL FUEL A	35.0 GAL		84.61	
		RES. COMP. CHG.	1.0 BT		1.16	
11/21/2001	100081	INVOICE		100081	107.85	
		COMMERCIAL FUEL A	107.0 GAL		111.46	
		RES. COMP. CHG.	1.0 BT		6.39	
11/21/2001	101880	INVOICE		101880	87.50	
		COMMERCIAL FUEL A	90.1 GAL		85.18	
		RES. COMP. CHG.	2.0 BT		2.32	
11/27/2001	102887	INVOICE		102887	85.17	
		COMMERCIAL FUEL A	49.1 GAL		49.00	
		RES. COMP. CHG.	1.0 BT		6.17	
<u>352 Therms</u>						
<u>01-90-000-232-02-00-0</u>						
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p><b>RECEIVED</b>            JAN 22 2002            ACCOUNTS PAYABLE  <u>373.82 MW</u></p> </div>						
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p><b>PLEASE PAY</b> ▶</p> </div>					<u>12</u>	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p><b>TOTAL</b> ▶</p> </div>					<u>373.82</u>	

TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10  
 FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the  
 amount balance within 30 days from date of delivery and or service shall  
 be in default and the assessment of a LATE PAYMENT and or RE-  
 G FEE The assessed fee shall be equal to the greater of 1 1/2% per  
 of the past due balance or \$2.00 per month.

373.82 MW

373.82 MW

BALGAS/TECO PROPANE  
2619 KATHERINE ST

BALGAS/TECO PROPANE  
2619 KATHERINE ST

FT. MYERS, FL 33901  
741-332-3811

FT. MYERS, FL 33901  
741-332-3811

BEEF-O-BRADY'S (NFM)  
7TECO-PEOPLEGAS(M.WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 	ACCOUNT NAME BEEF-O-BRADY'S (NFM)
STATEMENT DATE 11/30/01	STATEMENT DATE 11/30/01
	ACCOUNT NO. 070419

CHECK ITEMS  
BEING PAID

E	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	✓
		PREVIOUS BALANCE	476.04		476.04	
11/05/2001	100215	INVOICE		100215	121.83	
		COMMERCIAL FUEL A	126.3 GAL		119.65	
		REG. COMP. CHG.	1.0 EA		2.15	
11/30/2001	448030	INVOICE		448030		
		LABOR - SERVICE	2.0 HR		120.00	
		Trip Charge	1.0 EA		15.00	
VENDOR		0015565				
ICE		P39362				
TERMS		01-90				
		000-232-02-00-0				
		201.91				
		\$66.91				
PLEASE PAY			66.91	TOTAL	66.91	

NO 135.00  
Per Mike Walsh  
on 1-21-02

RECEIVED  
JAN 22 2002  
ACCOUNTS PAYABLE

TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the amount balance within 30 days from date of delivery and or service shall in a default and the assessment of a LATE PAYMENT and or REG-FEE. The assessed fee shall be equal to the greater of 1 1/2% per of the past due balance or \$2.00 per month.

CURRENT 378.36  
31 - 60 Days 754.49  
61 - 90 Days 0.00  
over 90 Days 0.00  
NET 10 DAYS

Amt. Due 599.94  
Amt. Paid 1,130.90  
Overpayment (530.96)

For Information Only

13

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

(727) 817-0186

CO 01 - VENDOR 0017414 INVOICE NUMBER: PGS-011203  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_  
 ATT \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

PAGE: 1

TO:  
**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

*019000080403-000*  
*Exhibit 12/12/01*

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>12/3/01</b>	<b>12/13/01</b>

DESCRIPTION	AMOUNT
<b>November 2001 - Additional Equipment Usage</b>	
<b>November 8, 2001 - Setup St. Petersburg (Paintball)</b>	
Trailer Rental: 3 weeks @ \$1,846/week	\$ 5,538.00
Line Heater Regulation Relocation: 30 miles @ \$.75/mile	22.50
Line Heater Regulation Usage	450.00
<b>November 15, 2001 - Setup Lake Weeks Subdivision</b>	
Trailer Rental: 2 weeks @ \$1,846/week	3,692.00
Regulation Unload Relocation: 50 miles @ \$.75/mile	37.50
Regulation Unload Usage	440.00
<b>November 26, 2001 - Setup Brooksville</b>	
Trailer Usage: 1 week @ \$1,846/week	1,846.00
Regulation Unload Relocation: 36 miles @ \$.75/mile	27.00
Regulation Unload Usage	440.00
<b>November 19, 2001 - Relocate Trailer from Midwest</b>	4,624.00
<b>November 26, 2001 - Relocate Trailer from Midwest</b> (per Supplement 002)	4,624.00

<b>Subtotal</b>	\$ 21,741.00
<b>Sales Tax</b>	
<b>Total Invoice Amount</b>	\$ 21,741.00
<b>Payment Received</b>	0.00
<b>TOTAL DUE</b>	<b>\$ 21,741.00</b>

Check No:

*14*

**MARLIN ENERGY, INC**

5238 State Road 54  
NEW PORT RICHEY, FL 34652

(727) 817-0186

01 0017414

INVOICE NUMBER: **PGS-011207**

PAGE: 1

ENTERED: *J. Gallant*

0190000 80403-000

12/21/01

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>12/7/01</b>	<b>12/17/01</b>
DESCRIPTION		AMOUNT
<b>**Service thru December 6, 2001**</b>		
<b>November 17, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 383 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.25 hours @ \$25/hour Flagger = \$161.50 per trip		\$ 1,137.25
<b>November 19, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 388 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,094.75
<b>November 21, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 380 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,132.75
<b>November 23, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 382 miles @ \$1.50/mile CDL/HAZMAT Driver = 12 hours @ \$25/hour Flagger = \$161.50 per trip		1,129.50
<div style="border: 1px solid black; padding: 5px; display: inline-block;">                         DEC 26 2001                     </div>		
<div style="border: 1px solid black; padding: 5px; display: inline-block;">                         DEC 31 2001                     </div>		
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment Received		Continued
<b>TOTAL DUE</b>		<b>Continued</b>
Check No:		

15

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011207**

(727) 817-0186

PAGE. **2**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>12/7/01</b>	<b>12/17/01</b>
DESCRIPTION		AMOUNT
<b>**Continued**</b>		
<b>November 25, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 381 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.25 hours @ \$25/hour Flagger = \$161.50 per trip		\$ 1,134.25
<b>November 26, 2001 - Relocate to Brooksville; Fill cascades in Ocala</b> Tractor Usage = 1 day @ \$95/day Mileage = 279 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.25 hours @ \$25/hour *****		744.75
<b>November 27, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 371 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,044.25
<b>November 29, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 381 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour Flagger = \$161.50 per trip		1,078.00
<b>Subtotal</b>		Continued
<b>Sales Tax</b>		Continued
<b>Total Invoice Amount</b>		Continued
<b>Payment Received</b>		Continued
Check No:	<b>TOTAL DUE</b>	<b>Continued</b>

*lc*

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011207**

(727) 817-0186

PAGE: **3**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>12/7/01</b>	<b>12/17/01</b>
DESCRIPTION		AMOUNT
<b>**Continued**</b>		
<b>November 30, 2001 - Switched Trailers in Engelwood; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 264 miles @ \$1.50/mile CDL/HAZMAT Driver = 7 hours @ \$25/hour Flagger = \$161.50 per trip		\$ 827.50
<b>December 1, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 383 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour Flagger = \$161.50 per trip		1,081.00
<b>December 3, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 379 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,081.25
<b>December 5, 2001 - Switched out Trailers in Ft. Myers; Refill in Bradenton</b> Tractor Usage = 1 day @ \$95/day Mileage = 382 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour Flagger = \$161.50 per trip		1,079.50
<b>Subtotal</b>		\$ 12,564.75
<b>Sales Tax</b>		
<b>Total Invoice Amount</b>		\$ 12,564.75
<b>Payment Received</b>		0.00
Check No:	<b>TOTAL DUE</b>	<b>\$ 12,564.75</b>

17

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0201

CO 01 VENDOR 0017414 PAGE: 1  
INVOICE \_\_\_\_\_  
PO \_\_\_\_\_  
ATT \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

12/28

PO needs money

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP:32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/21/01	12/31/01

DESCRIPTION	AMOUNT
<i>January 2002</i>	
<b>Supplementary Agreement No. 001</b>	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
<b>Supplementary Agreement No. 002</b>	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	200.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

019000080403-000

*Fullment*  
*12/27/01*

Subtotal	\$ 33,055.06
Sales Tax	
<b>Total Invoice Amount</b>	<b>\$ 33,055.06</b>
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 33,055.06</b>

Check No:

18



**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

(727) 817-0186

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

INVOICE NUMBER: **PGS-011219**

01  
 0017412  
 1-5  
 ENTERED  
 0190 000 80903-000

PAGE: 1

*gellman* 12/21/01

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/19/01	12/29/01
DESCRIPTION		AMOUNT
<b>** Service thru December 19, 2001 **</b>		
<b>December 7, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 390 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour Flagger = \$161.50 per trip		\$ 1,097.75
<b>December 9, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 388 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,094.75
<b>December 11, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 391 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.25 hours @ \$25/hour Flagger = \$161.50 per trip		1,074.25
<b>December 12, 2001 - Picked up Equipment at Brooksville Project</b> Tractor Usage = 1 day @ \$95/day Mileage = 86 miles @ \$1.50/mile CDL/HAZMAT Driver = 4.25 hours @ \$25/hour *****		330.25
<div data-bbox="289 1681 644 1947" data-label="Text"> <p>DEC 31 2001</p> </div>		
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment Received		Continued
<b>TOTAL DUE</b>		<b>Continued</b>

Check No:

19

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER **PGS-011219**

(727) 817-0186

PAGE. **2**

SOLD TO

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>12/19/01</b>	<b>12/29/01</b>
DESCRIPTION		AMOUNT
<b>- Continued -</b>		
<b>December 13, 2001 - Switched out Trailers in Ft. Myers &amp; St. Pete (Paintball)</b>		<b>\$ 1,232.75</b>
Tractor Usage = 1 day @ \$95/day Mileage = 430 miles @ \$1.50/mile CDL/HAZMAT Driver = 13.25 hours @ \$25/hour Flagger = \$161.50 per trip		
<b>December 14, 2001 - Filled cascades in Ocala</b>		<b>520.50</b>
Tractor Usage = 1 day @ \$95/day Mileage = 192 miles @ \$1.50/mile CDL/HAZMAT Driver = 5.5 hours @ \$25/hour *****		
<b>December 15, 2001 - Switched out Trailers in Ft. Myers</b>		<b>1,081.00</b>
Tractor Usage = 1 day @ \$95/day Mileage = 383 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour Flagger = \$161.50 per trip		
<b>December 17, 2001 - Switched out Trailers in Ft. Myers</b>		<b>1,085.25</b>
Tractor Usage = 1 day @ \$95/day Mileage = 390 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.75 hours @ \$25/hour Flagger = \$161.50 per trip		
<b>Subtotal</b>		<b>Continued</b>
<b>Sales Tax</b>		<b>Continued</b>
<b>Total Invoice Amount</b>		<b>Continued</b>
<b>Payment Received</b>		<b>Continued</b>
Check No:	<b>TOTAL DUE</b>	<b>Continued</b>

20

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011219**

(727) 817-0186

PAGE: **3**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>12/19/01</b>	<b>12/29/01</b>
DESCRIPTION		AMOUNT
<b>- Continued -</b>		
<b>December 19, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 382 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour Flagger = \$161.50 per trip		\$ 1,085.75
Subtotal		\$ 8,602.25
Sales Tax		
Total Invoice Amount		\$ 8,602.25
Payment Received		0.00
Check No:	<b>TOTAL DUE</b>	<b>\$ 8,602.25</b>

21

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER [REDACTED]

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

*Account*  
 019000080403-000  
 01/21/02

SOLD TO:  
 Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

PAGE: [REDACTED]  
 CO 01 VENDOR 0017416/  
 INVOICE [REDACTED]  
 PO [REDACTED] DUE 1-27

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-38890	[REDACTED]
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/14/02	1/24/02
DESCRIPTION		AMOUNT

**\*\*Service thru January 10, 2001\*\***

December 21, 2001 - Switched out trailers in Ft. Myers & Engelwood Tractor Usage = 1 day @ 95/day Mileage = 482 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.75 hours @ \$25/hour Flagger = \$161.50 per trip	\$ 1,298.25
December 23, 2001 - Switched out trailers in Ft. Myers - 2 Trips Tractor Usage = 1 day @ 95/day Mileage = 593 miles @ \$1.50/mile CDL/HAZMAT Driver = 13.25 hours @ \$25/hour Flagger = \$161.50 per trip	1,477.25
December 27, 2001 - Switched out trailers in Ft. Myers Tractor Usage = 1 day @ 95/day Mileage = 385 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.0 hours @ \$25/hour Flagger = \$161.50 per trip	1,084.00
December 29, 2001 - Set-up Naples Tractor Usage = 1 day @ 95/day Mileage = 400 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour Flagger = \$161.50 per trip	1,112.75

**RECEIVED**

**JAN 22 2002**

ACCOUNTS PAYABLE

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
Check No: TOTAL DUE	Continued

*22*

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: 020114

PAGE: 2

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/14/02	1/24/02

DESCRIPTION	AMOUNT
-------------	--------

**\*\*Continued\*\***

December 31, 2001 - Switched out trailers in Ft. Myers

\$ 1,097.50

Tractor Usage = 1 day @ 95/day  
Mileage = 394 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 10.00 hours @ \$25/hour  
Flagger = \$161.50 per trip

January 2, 2001 - Filled cascades in Ocala

557.50

Tractor Usage = 1 day @ 95/day  
Mileage = 200 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 6.5 hours @ \$25/hour  
Flagger = N/C

January 3, 2001 - Switched out trailers in Ft. Myers

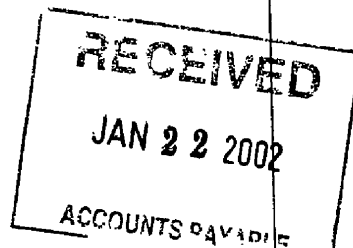
1,077.75

Tractor Usage = 1 day @ 95/day  
Mileage = 385 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 9.75 hours @ \$25/hour  
Flagger = \$161.50 per trip

January 5, 2001 - Switched out trailers in Ft. Myers

1,047.75

Tractor Usage = 1 day @ 95/day  
Mileage = 390 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 8.25 hours @ \$25/hour  
Flagger = \$161.50 per trip



Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
<b>TOTAL DUE</b>	<b>Continued</b>

Check No:

23

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: 020114

PAGE: 3

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/14/02	1/24/02

DESCRIPTION

AMOUNT

**\*\*Continued\*\***

January 8, 2002 - Switched out trailers in Ft Myers and Englewood

\$ 1,285.00

Tractor Usage = 1 day @ 95/day  
Mileage = 494 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 11.5 hours @ \$25/hour  
Flagger = \$161.50 per trip

January 9, 2001 - Set-up Lakeland; Filled cascades in Ocala

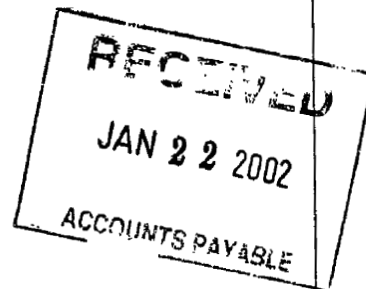
1,192.00

Tractor Usage = 1 day @ 95/day  
Mileage = 479 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 12 hours @ \$25/hour  
Flagger = \$161.50 per trip

January 10, 2001 - Switched out trailers in Ft. Myers

921.75

Tractor Usage = 1 day @ 95/day  
Mileage = 378 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 7.25 hours @ \$25/hour  
Flagger = \$161.50 per trip



Subtotal	\$ 12,151.50
Sales Tax	
Total Invoice Amount	\$ 12,151.50
Payment Received	0.00
Check No:	<b>TOTAL DUE</b>
	\$ 12,151.50

24

TO: PEOPLE GAS SYSTEM, A DIVISION  
ACCOUNT NO: 0579404A3  
702 NORTH FRANKLIN ST.  
TAMPA FL33602USA

INVOICE NO: E020796

VALUE DATE: JANUARY 09, 2002

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OZW465  
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW  
TRADE DATE: SEPTEMBER 24, 2001  
QUANTITY: 310000.0000 ✓  
ORDER NO: PJ5VBV PJ5VBV  
LEG: FLOAT FIX  
PRICE: 2.5400000 ✓ 2.8900000 ✓  
SOURCE: IFERC S. NAT GAS CO. - TX  
PRC PERIOD: 01/02/02 -- 01/02/02

DUE AMOUNT: 108,500.00

DUE TOTAL ( USD ) 108,500.00

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL  
NY ABA NO. 026001122  
MS CAPITAL GROUP INC.  
NUMBER 10289720010

Wire Transfer  
1-9-02

REGARDS,  
SUNNY CHENG  
212-761-2641  
MORGAN STANLEY CAPITAL GROUP INC.  
1212-761-3084

#01-90-000-232-02-00-0

*Payout*  
Fixed \$2.89  
Float (\$2.54)  
-----  
\$0.35

\$0.35

CONT 10,000  
DAYS 31  
VOL 31,000

X 31,000

TOTAL DUE \$108,500.00

Authorized to pay  
J. Brent Caldwell  
1/9/02

25

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 2002

12-Feb-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,096,578	0.04090	\$126,650.04
2	FTS-1-NO NOTICE	ACCRUED	(427,297)	0.04090	(\$17,476.45)
3	TOTAL FTS-1	ACCRUED	2,669,281		\$109,173.59
4	FTS-2-USAGE	ACCRUED	962,898	0.02390	\$23,013.26
5	GRAND TOTAL	ACCRUED	3,632,179		\$132,186.85



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	50,000.0	0.20550	\$10,275.00
2 ANADARKO	63,930.0	0.20400	\$13,041.72
3 ANADARKO	99,960.0	0.21400	\$21,391.44
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>213,890.0</u>		<u>\$44,708.16</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AQUILA	150,000.0	0.25850	\$38,775.00
2 AQUILA	50,000.0	0.24000	\$12,000.00
3 AQUILA	50,000.0	0.23700	\$11,850.00
4 AQUILA	50,000.0	0.25000	\$12,500.00
5 AQUILA	50,000.0	0.25200	\$12,600.00
6 AQUILA	110,000.0	0.26100	\$28,710.00
7 AQUILA	357,630.0	0.24750	\$88,513.43
8 AQUILA	211,520.0	0.23700	\$50,130.24
9 AQUILA	25,240.0	0.23500	\$5,931.40
10 AQUILA	43,540.0	0.23800	\$10,362.52
11 AQUILA	100,000.0	0.23850	\$23,850.00
12 AQUILA	82,040.0	0.22600	\$18,541.04
13 AQUILA	50,130.0	0.21100	\$10,577.43
14 AQUILA	98,370.0	0.20225	\$19,895.33
15 TOTAL:	<u>1,428,470.0</u>		<u>\$344,236.39</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02  
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AQUILA	100,000.0	0.19800	\$19,800.00
2	AQUILA	123,040.0	0.20900	\$25,715.36
3	AQUILA	63,800.0	0.21400	\$13,653.20
4	AQUILA	98,370.0	0.20300	\$19,969.10
5	AQUILA	50,000.0	0.24550	\$12,275.00
6	AQUILA	100,000.0	0.28500	\$28,500.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>535,210.0</u>		<u>\$119,912.66</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	126,320.0	0.26500	\$33,474.80
2 BP ENERGY	297,590.0	0.24800	\$73,802.32
3 BP ENERGY	50,000.0	0.24050	\$12,025.00
4 BP ENERGY	50,000.0	0.26000	\$13,000.00
5 BP ENERGY	50,000.0	0.20550	\$10,275.00
6 BP ENERGY	100,000.0	0.21500	\$21,500.00
7 BP ENERGY	100,000.0	0.21800	\$21,800.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>773,910.0</u>		<u>\$185,877.12</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	150,000.0	0.26500	\$39,750.00
2	CORAL	100,000.0	0.21800	\$21,800.00
3	CORAL	135,990.0	0.24500	\$33,317.55
4	CORAL	113,930.0	0.21400	\$24,381.02
5	CORAL	51,260.0	0.20500	\$10,508.30
6	CORAL	153,800.0	0.20300	\$31,221.40
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>704,980.0</u>		<u>\$160,978.27</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	150,000.0	0.25500	\$38,250.00
2 DUKE	36,820.0	0.24700	\$9,094.54
3 DUKE	100,000.0	0.21450	\$21,450.00
4 DUKE	300,000.0	0.20250	\$60,750.00
5 DUKE	47,850.0	0.26100	\$12,488.85
6 DUKE	46,140.0	0.21200	\$9,781.68
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>680,810.0</u>		<u>\$151,815.07</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	100,000.0	0.23600	\$23,600.00
2 DYNEGY	100,000.0	0.25500	\$25,500.00
3 DYNEGY	100,000.0	0.23500	\$23,500.00
4 DYNEGY	150,000.0	0.20600	\$30,900.00
5 DYNEGY	200,000.0	0.24200	\$48,400.00
6 DYNEGY	200,000.0	0.24500	\$49,000.00
7 DYNEGY	100,000.0	0.24100	\$24,100.00
8 DYNEGY	300,000.0	0.23300	\$69,900.00
9 DYNEGY	50,000.0	0.21100	\$10,550.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,300,000.0</u>		<u>\$305,450.00</u>

}}}

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	1,237,270.0	0.25750	\$318,597.03
2 EL PASO	1,545,330.0	0.25550	\$394,831.82
3 EL PASO	23,680.0	0.25900	\$6,133.12
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,806,280.0</u>		<u>\$719,561.96</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	3,087,240.0	0.25725	\$794,192.46
2 EXXON (SONAT)	2,907,490.0	0.25150	\$731,233.89
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>5,994,730.0</u>		<u>\$1,525,426.35</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HARDEE	270,000.0	0.89606	\$241,935.66
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>270,000.0</u>		<u>\$241,935.66</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	46,590.0	0.26200	\$12,206.58
2 NOBLE	100,000.0	0.25400	\$25,400.00
3 NOBLE	200,000.0	0.25000	\$50,000.00
4 NOBLE	100,000.0	0.23700	\$23,700.00
5 NOBLE	150,000.0	0.23750	\$35,625.00
6 NOBLE	74,310.0	0.24200	\$17,983.02
7 NOBLE	130,120.0	0.20700	\$26,934.84
8 NOBLE	50,000.0	0.24300	\$12,150.00
9 NOBLE	150,000.0	0.23400	\$35,100.00
10 NOBLE	50,000.0	0.23650	\$11,825.00
11 NOBLE	100,000.0	0.20100	\$20,100.00
12 NOBLE	50,000.0	0.21250	\$10,625.00
13 NOBLE	50,000.0	0.21550	\$10,775.00
14 NOBLE	50,000.0	0.28000	\$14,000.00
15 TOTAL:	<u>1,301,020.00</u>		<u>\$306,424.44</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	3,076,220.0	0.26550	\$816,736.38
2 PRIOR	7,710.0	0.21375	\$1,648.01
3 PRIOR	38,280.0	0.20425	\$7,818.68
4 PRIOR	25,460.0	0.20175	\$5,136.56
5 PRIOR	50,920.0	0.21275	\$10,833.23
6 PRIOR	21,760.0	0.27650	\$6,016.64
7 PRIOR	10,880.0	0.26200	\$2,850.56
8 PRIOR	32,640.0	0.24850	\$8,111.04
9 PRIOR	21,760.0	0.23800	\$5,178.88
10 PRIOR	10,880.0	0.24650	\$2,681.92
11 PRIOR	10,880.0	0.23600	\$2,567.68
12 PRIOR	10,880.0	0.23200	\$2,524.16
13 PRIOR	32,640.0	0.23300	\$7,605.12
14 PRIOR	10,880.0	0.23350	\$2,540.48
15 TOTAL:	<u>3,361,790.0</u>		<u>\$882,249.34</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	10,880.0	0.23900	\$2,600.32
2 PRIOR	10,880.0	0.24050	\$2,616.64
3 PRIOR	43,520.0	0.22650	\$9,857.28
4 PRIOR	10,880.0	0.21650	\$2,355.52
5 PRIOR	10,880.0	0.21200	\$2,306.56
6 PRIOR	50,940.0	0.27725	\$14,123.11
7 PRIOR	14,820.0	0.26025	\$3,856.91
8 PRIOR	25,360.0	0.26275	\$6,663.33
9 PRIOR	50,940.0	0.24925	\$12,696.79
10 PRIOR	25,440.0	0.24925	\$6,340.92
11 PRIOR	25,460.0	0.23875	\$6,078.58
12 PRIOR	25,460.0	0.24725	\$6,294.99
13 PRIOR	25,460.0	0.23675	\$6,027.66
14 PRIOR	25,460.0	0.23275	\$5,925.82
15 TOTAL:	<u>356,380.0</u>		<u>\$87,744.40</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	76,380.0	0.23375	\$17,853.83
2 PRIOR	25,460.0	0.23425	\$5,964.01
3 PRIOR	25,460.0	0.23875	\$6,078.58
4 PRIOR	25,460.0	0.23975	\$6,104.04
5 PRIOR	25,460.0	0.24125	\$6,142.23
6 PRIOR	101,840.0	0.22725	\$23,143.14
7 PRIOR	25,460.0	0.21725	\$5,531.19
8 PRIOR	17,760.0	0.21375	\$3,796.20
9 PRIOR	63,560.0	0.20425	\$12,982.14
10 PRIOR	30,900.0	0.25675	\$7,933.50
11 PRIOR	150.0	0.25673	\$38.51
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>417,890.0</u>		<u>\$95,567.33</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	83,490.0	0.24900	\$20,789.01
2 PRIOR (SONAT)	180,000.0	0.27300	\$49,140.00
3 PRIOR (SONAT)	90,000.0	0.25600	\$23,040.00
4 PRIOR (SONAT)	90,000.0	0.25050	\$22,545.00
5 PRIOR (SONAT)	270,000.0	0.23650	\$63,855.00
6 PRIOR (SONAT)	180,000.0	0.22950	\$41,310.00
7 PRIOR (SONAT)	90,000.0	0.23750	\$21,375.00
8 PRIOR (SONAT)	177,940.0	0.25400	\$45,196.76
9 PRIOR (SONAT)	15,660.0	0.23050	\$3,609.63
10 PRIOR (SONAT)	5,220.0	0.23850	\$1,244.97
11 PRIOR (SONAT)	5,220.0	0.23100	\$1,205.82
12 PRIOR (SONAT)	5,220.0	0.23400	\$1,221.48
13 PRIOR (SONAT)	5,220.0	0.23750	\$1,239.75
14 PRIOR (SONAT)	5,220.0	0.24050	\$1,255.41
15 PRIOR (SONAT)	20,880.0	0.22650	\$4,729.32
16 TOTAL:	<u>1,224,070.0</u>		<u>\$301,757.15</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	5,220.0	0.21650	\$1,130.13
2 PRIOR (SONAT)	5,220.0	0.20950	\$1,093.59
3 PRIOR (SONAT)	5,220.0	0.21250	\$1,109.25
4 PRIOR (SONAT)	15,660.0	0.20250	\$3,171.15
5 PRIOR (SONAT)	5,220.0	0.20100	\$1,049.22
6 PRIOR (SONAT)	5,220.0	0.19850	\$1,036.17
7 PRIOR (SONAT)	5,220.0	0.20800	\$1,085.76
8 PRIOR (SONAT)	4,650,000.0	0.25200	\$1,171,800.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>4,696,980.0</u>		<u>\$1,181,475.27</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	250,000.0	0.28800	\$72,000.00
2 RELIANT	46,140.0	0.22650	\$10,450.71
3 RELIANT	100,000.0	0.26400	\$26,400.00
4 RELIANT	50,000.0	0.26500	\$13,250.00
5 RELIANT	100,000.0	0.20400	\$20,400.00
6 RELIANT	50,000.0	0.24550	\$12,275.00
7 RELIANT	50,000.0	0.23950	\$11,975.00
8 RELIANT	403,590.0	0.26000	\$104,933.40
9 RELIANT	269,980.0	0.25000	\$67,495.00
10 RELIANT	100,000.0	0.23700	\$23,700.00
11 RELIANT	100,000.0	0.24800	\$24,800.00
12 RELIANT	100,000.0	0.24300	\$24,300.00
13 RELIANT	376,840.0	0.23900	\$90,064.76
14 RELIANT	300,000.0	0.23200	\$69,600.00
15 RELIANT	100,000.0	0.23600	\$23,600.00
16 TOTAL:	<u>2,396,550.0</u>		<u>\$595,243.87</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	100,000.0	0.21200	\$21,200.00
2 RELIANT	300,000.0	0.20700	\$62,100.00
3	0.0	0.22000	\$0.00
4	0.0	0.30600	\$0.00
5	0.0	0.19850	\$0.00
6	0.0	0.20500	\$0.00
7	0.0	0.18200	\$0.00
8	0.0	0.21800	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>400,000.0</u>		<u>\$83,300.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

SWING SERVICE-COMMODITY (Cont.)

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	726,810.0	0.25150	\$182,792.82
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>726,810.0</u>		<u>\$182,792.82</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	192,070.0	0.25850	\$49,650.10
2 UNOCAL	148,490.0	0.25700	\$38,161.93
3 UNOCAL	70,740.0	0.24400	\$17,260.56
4 UNOCAL	51,270.0	0.22700	\$11,638.29
5 UNOCAL	199,480.0	0.21000	\$41,890.80
6 UNOCAL	588,520.0	0.24250	\$142,716.09
7 UNOCAL	70,760.0	0.23550	\$16,663.98
8 UNOCAL	184,180.0	0.23700	\$43,650.66
9 UNOCAL	100,000.0	0.23350	\$23,350.00
10 UNOCAL	400,000.0	0.23200	\$92,800.00
11 UNOCAL	60,000.0	0.20400	\$12,240.00
12 UNOCAL	67,680.0	0.27550	\$18,645.84
13 UNOCAL	293,940.0	0.24750	\$72,750.16
14 UNOCAL	100,000.0	0.23500	\$23,500.00
15	100,000.0	0.23100	\$23,100.00
16 TOTAL:	<u>2,627,130.0</u>		<u>\$628,018.41</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	100,000.0	0.23250	\$23,250.00
2 UNOCAL	70,750.0	0.24000	\$16,980.00
3 UNOCAL	93,610.0	0.21550	\$20,172.95
4 UNOCAL	100,000.0	0.21100	\$21,100.00
5 UNOCAL	499,500.0	0.20100	\$100,399.50
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>863,860.0</u>		<u>\$181,902.45</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-02  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	68,040.0	0.26500	\$18,030.60
2 WESTERN	242,230.0	0.24800	\$60,073.04
3 WESTERN	63,930.0	0.20800	\$13,297.44
4 WESTERN	90,730.0	0.26700	\$24,224.91
5 WESTERN	100,000.0	0.29500	\$29,500.00
6 WESTERN	200,000.0	0.23900	\$47,800.00
7 WESTERN	126,070.0	0.24900	\$31,391.43
8 WESTERN	100,000.0	0.24500	\$24,500.00
9 WESTERN	70,740.0	0.23200	\$16,411.68
10 WESTERN	70,750.0	0.23400	\$16,555.50
11 WESTERN	50,000.0	0.21500	\$10,750.00
12 WESTERN	100,000.0	0.21300	\$21,300.00
13 WESTERN	431,790.0	0.20400	\$88,085.16
14 WESTERN	113,930.0	0.21250	\$24,210.13
15 WESTERN	379,920.0	0.24600	\$93,460.32
16 TOTAL:	<u>2,208,130.0</u>		<u>\$519,590.21</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 PEOPLES GAS SYSTEM  
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN	70,000.0	0.23600	\$16,520.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>70,000.0</u>		<u>\$16,520.00</u>

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

December-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AQUILA	ACCRUED:	68,870.0	0.25600	\$17,630.72
2	ACTUAL:	68,870.0	0.25600	\$17,630.72
3 AQUILA	ACCRUED:	50,000.0	0.26000	\$13,000.00
4	ACTUAL:	50,000.0	0.26000	\$13,000.00
5 AQUILA	ACCRUED:	300,000.0	0.26400	\$79,200.00
6	ACTUAL:	300,000.0	0.26400	\$79,200.00
7 AQUILA	ACCRUED:	100,000.0	0.20100	\$20,100.00
8	ACTUAL:	100,000.0	0.20100	\$20,100.00
9 AQUILA	ACCRUED:	50,000.0	0.19600	\$9,800.00
10	ACTUAL:	50,000.0	0.19600	\$9,800.00
11 AQUILA	ACCRUED:	50,000.0	0.24950	\$12,475.00
12	ACTUAL:	50,000.0	0.24950	\$12,475.00
13 AQUILA	ACCRUED:	50,000.0	0.26800	\$13,400.00
14	ACTUAL:	50,000.0	0.26800	\$13,400.00
15 AQUILA	ACCRUED:	150,000.0	0.21250	\$31,875.00
16	ACTUAL:	150,000.0	0.21250	\$31,875.00
17 AQUILA	ACCRUED:	150,000.0	0.29800	\$44,700.00
18	ACTUAL:	150,000.0	0.29800	\$44,700.00
19 BP ENERGY	ACCRUED:	124,350.0	0.21350	\$26,548.71

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	124,350.0	0.21350	\$26,548.73
21 BP ENERGY	ACCRUED:	60,000.0	0.26300	\$15,780.00
22	ACTUAL:	60,000.0	0.26200	\$15,720.00
23 BP ENERGY	ACCRUED:	100,000.0	0.30500	\$30,500.00
24	ACTUAL:	100,000.0	0.30500	\$30,500.00
23 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	91,941.0	0.22000	\$20,226.93
25 CORAL	ACCRUED:	94,330.0	0.19200	\$18,111.36
26	ACTUAL:	94,330.0	0.19200	\$18,111.36
27 CORAL	ACCRUED:	102,530.0	0.27800	\$28,503.34
28	ACTUAL:	102,530.0	0.27800	\$28,503.34
29 CORAL	ACCRUED:	51,270.0	0.21800	\$11,176.86
30	ACTUAL:	51,270.0	0.21800	\$11,176.86
31 CORAL	ACCRUED:	300,000.0	0.21250	\$63,750.00
32	ACTUAL:	300,000.0	0.21250	\$63,750.00
33 CORAL	ACCRUED:	75,000.0	0.25800	\$19,350.00
34	ACTUAL:	75,000.0	0.25800	\$19,350.00
35 DUKE	ACCRUED:	90,000.0	0.21200	\$19,080.00
36	ACTUAL:	90,000.0	0.21200	\$19,080.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 DUKE	ACCRUED:	120,000.0	0.21350	\$25,620.00
38	ACTUAL:	120,000.0	0.21350	\$25,620.00
37 DUKE	ACCRUED:	50,000.0	0.18350	\$9,175.00
38	ACTUAL:	50,000.0	0.18350	\$9,175.00
39 DUKE	ACCRUED:	300,000.0	0.21600	\$64,800.00
40	ACTUAL:	300,000.0	0.21600	\$64,800.00
41 DUKE	ACCRUED:	153,810.0	0.25800	\$39,682.98
42	ACTUAL:	153,810.0	0.25800	\$39,682.98
43 DUKE	ACCRUED:	51,330.0	0.21100	\$10,830.63
44	ACTUAL:	51,330.0	0.21100	\$10,830.63
45 DUKE	ACCRUED:	155,350.0	0.26000	\$40,391.00
46	ACTUAL:	155,350.0	0.26000	\$40,391.00
47 DUKE	ACCRUED:	80,000.0	0.19700	\$15,760.00
48	ACTUAL:	80,000.0	0.19700	\$15,760.00
49 DUKE	ACCRUED:	100,000.0	0.29550	\$29,550.00
50	ACTUAL:	100,000.0	0.29550	\$29,550.00
51 DUKE	ACCRUED:	100,000.0	0.26600	\$26,600.00
52	ACTUAL:	100,000.0	0.26600	\$26,600.00
53 DYNEGY	ACCRUED:	90,000.0	0.18000	\$16,200.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
54	ACTUAL:	90,000.0	0.18000	\$16,200.00
55 DYNEGY	ACCRUED:	85,120.0	0.18350	\$15,619.49
56	ACTUAL:	85,120.0	0.18350	\$15,619.52
57 DYNEGY	ACCRUED:	150,000.0	0.21350	\$32,025.00
58	ACTUAL:	150,000.0	0.21350	\$32,025.01
59 EL PASO	ACCRUED:	1,240,000.0	0.22850	\$283,340.00
60	ACTUAL:	1,240,000.0	0.22750	\$282,100.00
61 EL PASO	ACCRUED:	1,550,000.0	0.21875	\$339,062.50
62	ACTUAL:	1,550,000.0	0.21850	\$338,675.00
63 EL PASO	ACCRUED:	129,460.0	0.29900	\$38,708.54
64	ACTUAL:	129,460.0	0.29900	\$38,708.54
65 EL PASO	ACCRUED:	102,530.0	0.24000	\$24,607.20
66	ACTUAL:	102,530.0	0.24000	\$24,607.20
67 EL PASO	ACCRUED:	90,000.0	0.23100	\$20,790.00
68	ACTUAL:	90,000.0	0.23100	\$20,790.00
69 EL PASO	ACCRUED:	164,050.0	0.26000	\$42,653.00
70	ACTUAL:	164,050.0	0.26000	\$42,653.00
71 EL PASO	ACCRUED:	50,790.0	0.25100	\$12,748.29
72	ACTUAL:	50,790.0	0.25100	\$12,748.29

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73 EL PASO	ACCRUED:	105,070.0	0.25800	\$27,108.06
74	ACTUAL:	105,070.0	0.25800	\$27,108.06
75 EL PASO	ACCRUED:	262,650.0	0.26050	\$68,420.35
76	ACTUAL:	262,650.0	0.26050	\$68,420.32
77 EXXON	ACCRUED:	3,100,000.0	0.22725	\$704,475.00
78	ACTUAL:	3,100,000.0	0.22725	\$704,475.00
79 EXXON	ACCRUED:	2,907,490.0	0.22050	\$641,101.39
80	ACTUAL:	2,907,490.0	0.22050	\$641,101.55
81 NOBLE	ACCRUED:	150,000.0	0.21350	\$32,025.00
82	ACTUAL:	150,000.0	0.21350	\$32,025.00
83 NOBLE	ACCRUED:	63,810.0	0.23500	\$14,995.35
84	ACTUAL:	63,810.0	0.23500	\$14,995.35
85 NOBLE	ACCRUED:	63,810.0	0.24850	\$15,856.78
86	ACTUAL:	63,810.0	0.24850	\$15,856.79
87 NOBLE	ACCRUED:	100,000.0	0.30000	\$30,000.00
88	ACTUAL:	100,000.0	0.30000	\$30,000.00
89 NOBLE	ACCRUED:	33,000.0	0.26300	\$8,679.00
90	ACTUAL:	33,000.0	0.26300	\$8,679.00
91 PRIOR	ACCRUED:	56,990.0	0.21200	\$12,081.88

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
92	ACTUAL:	56,990.0	0.21200	\$12,081.88
93 PRIOR	ACCRUED:	70,000.0	0.25200	\$17,640.00
94	ACTUAL:	70,000.0	0.25200	\$17,640.00
95 PRIOR	ACCRUED:	82,050.0	0.26050	\$21,374.05
96	ACTUAL:	82,050.0	0.26050	\$21,374.03
97 PRIOR	ACCRUED:	3,099,970.0	0.23350	\$723,843.03
98	ACTUAL:	3,099,730.0	0.23350	\$723,786.97
99 PRIOR	ACCRUED:	12,300.0	0.30000	\$3,690.00
100	ACTUAL:	12,300.0	0.30000	\$3,690.00
101 PRIOR	ACCRUED:	221,410.0	0.22700	\$50,260.07
102	ACTUAL:	221,650.0	0.22700	\$50,314.55
103 PRIOR	ACCRUED:	5,130.0	0.29500	\$1,513.35
104	ACTUAL:	5,130.0	0.29500	\$1,513.35
105 PRIOR	ACCRUED:	26,910.0	0.17225	\$4,635.24
106	ACTUAL:	26,910.0	0.21975	\$5,913.47
107 PRIOR	ACCRUED:	8,970.0	0.21075	\$1,890.43
108	ACTUAL:	8,970.0	0.21975	\$1,971.16
109 PRIOR	ACCRUED:	8,970.0	0.20175	\$1,809.70
110	ACTUAL:	8,970.0	0.21975	\$1,971.16

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
111 PRIOR	ACCRUED:	8,970.0	0.19275	\$1,728.97
112	ACTUAL:	8,970.0	0.21975	\$1,971.16
113 PRIOR	ACCRUED:	8,970.0	0.17675	\$1,585.45
114	ACTUAL:	8,970.0	0.21975	\$1,971.16
115 PRIOR	ACCRUED:	26,910.0	0.21275	\$5,725.11
116	ACTUAL:	26,910.0	0.21975	\$5,913.47
117 PRIOR	ACCRUED:	8,970.0	0.23425	\$2,101.22
118	ACTUAL:	8,970.0	0.21975	\$1,971.16
119 PRIOR	ACCRUED:	8,970.0	0.25675	\$2,303.05
120	ACTUAL:	8,970.0	0.21975	\$1,971.16
121 PRIOR	ACCRUED:	8,970.0	0.25125	\$2,253.71
122	ACTUAL:	8,970.0	0.21975	\$1,971.16
123 PRIOR	ACCRUED:	8,970.0	0.24075	\$2,159.53
124	ACTUAL:	8,970.0	0.21975	\$1,971.16
125 PRIOR	ACCRUED:	26,910.0	0.24425	\$6,572.76
126	ACTUAL:	26,910.0	0.21975	\$5,913.47
127 PRIOR	ACCRUED:	8,970.0	0.25725	\$2,307.53
128	ACTUAL:	8,970.0	0.21975	\$1,971.16
129 PRIOR	ACCRUED:	8,970.0	0.25425	\$2,280.62

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
130	ACTUAL:	8,970.0	0.21975	\$1,971.16
131 PRIOR	ACCRUED:	8,970.0	0.26275	\$2,356.87
132	ACTUAL:	8,970.0	0.21975	\$1,971.16
133 PRIOR	ACCRUED:	8,970.0	0.26025	\$2,334.44
134	ACTUAL:	8,970.0	0.21975	\$1,971.16
135 PRIOR	ACCRUED:	44,850.0	0.25925	\$11,627.35
136	ACTUAL:	44,850.0	0.21975	\$9,855.79
137 PRIOR	ACCRUED:	8,970.0	0.29425	\$2,639.42
138	ACTUAL:	8,970.0	0.21975	\$1,971.16
139 PRIOR	ACCRUED:	8,970.0	0.26475	\$2,374.78
140	ACTUAL:	8,970.0	0.21975	\$1,971.16
141 PRIOR	ACCRUED:	26,910.0	0.26325	\$7,084.06
142	ACTUAL:	26,910.0	0.21975	\$5,913.44
143 PRIOR	ACCRUED:	45,000.0	0.21200	\$9,540.00
144	ACTUAL:	45,000.0	0.21900	\$9,855.00
145 PRIOR	ACCRUED:	15,000.0	0.23350	\$3,502.50
146	ACTUAL:	15,000.0	0.21900	\$3,285.00
147 PRIOR	ACCRUED:	15,000.0	0.25600	\$3,840.00
148	ACTUAL:	15,000.0	0.21900	\$3,285.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
149 PRIOR	ACCRUED:	15,000.0	0.25050	\$3,757.50
150	ACTUAL:	15,000.0	0.21900	\$3,285.00
151 PRIOR	ACCRUED:	15,000.0	0.24000	\$3,600.00
152	ACTUAL:	15,000.0	0.21900	\$3,285.00
153 PRIOR	ACCRUED:	45,000.0	0.24350	\$10,957.50
154	ACTUAL:	45,000.0	0.21900	\$9,855.00
155 PRIOR	ACCRUED:	15,000.0	0.25650	\$3,847.50
156	ACTUAL:	15,000.0	0.21900	\$3,285.00
157 PRIOR	ACCRUED:	15,000.0	0.25350	\$3,802.50
158	ACTUAL:	15,000.0	0.21900	\$3,285.00
159 PRIOR	ACCRUED:	15,000.0	0.26200	\$3,930.00
160	ACTUAL:	15,000.0	0.21900	\$3,285.00
161 PRIOR	ACCRUED:	15,000.0	0.25950	\$3,892.50
162	ACTUAL:	15,000.0	0.21900	\$3,285.00
163 PRIOR	ACCRUED:	75,000.0	0.25850	\$19,387.50
164	ACTUAL:	75,000.0	0.21900	\$16,425.00
165 PRIOR	ACCRUED:	15,000.0	0.29350	\$4,402.50
166	ACTUAL:	15,000.0	0.21900	\$3,285.00
167 PRIOR	ACCRUED:	15,000.0	0.26400	\$3,960.00
168	ACTUAL:	15,000.0	0.21900	\$3,285.00

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
169 PRIOR	ACCRUED:	45,000.0	0.17150	\$7,717.50
170	ACTUAL:	45,000.0	0.21900	\$9,855.00
171 PRIOR	ACCRUED:	15,000.0	0.21000	\$3,150.00
172	ACTUAL:	15,000.0	0.21900	\$3,285.00
173 PRIOR	ACCRUED:	15,000.0	0.20100	\$3,015.00
174	ACTUAL:	15,000.0	0.21900	\$3,285.00
175 PRIOR	ACCRUED:	15,000.0	0.19200	\$2,880.00
176	ACTUAL:	15,000.0	0.21900	\$3,285.00
177 PRIOR	ACCRUED:	15,000.0	0.17600	\$2,640.00
178	ACTUAL:	15,000.0	0.21900	\$3,285.00
179 PRIOR	ACCRUED:	45,000.0	0.26250	\$11,812.50
180	ACTUAL:	44,470.0	0.21900	\$9,738.93
181 PRIOR	ACCRUED:	24,500.0	0.19500	\$4,777.50
182	ACTUAL:	24,490.0	0.19500	\$4,775.55
183 PRIOR	ACCRUED:	60,740.0	0.23000	\$13,970.20
184	ACTUAL:	60,730.0	0.23000	\$13,967.90
185 PRIOR	ACCRUED:	62,620.0	0.25200	\$15,780.24
186	ACTUAL:	62,620.0	0.25200	\$15,780.24
187 PRIOR	ACCRUED:	7,710.0	0.25400	\$1,958.34
188	ACTUAL:	7,710.0	0.25650	\$1,977.62

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
189 PRIOR	ACCRUED:	7,710.0	0.25500	\$1,966.05
190	ACTUAL:	7,710.0	0.26100	\$2,012.31
191 PRIOR	ACCRUED:	7,710.0	0.26350	\$2,031.58
192	ACTUAL:	7,710.0	0.26100	\$2,012.31
193 PRIOR	ACCRUED:	7,710.0	0.26100	\$2,012.31
194	ACTUAL:	7,710.0	0.26100	\$2,012.31
195 PRIOR	ACCRUED:	7,710.0	0.29750	\$2,293.72
196	ACTUAL:	7,710.0	0.26100	\$2,012.31
197 PRIOR	ACCRUED:	7,710.0	0.26600	\$2,050.86
198	ACTUAL:	7,710.0	0.26100	\$2,012.31
199 PRIOR	ACCRUED:	23,130.0	0.24200	\$5,597.46
200	ACTUAL:	23,130.0	0.23750	\$5,493.38
201 PRIOR	ACCRUED:	125,250.0	0.24200	\$30,310.50
202	ACTUAL:	125,250.0	0.23750	\$29,746.87
203 PRIOR	ACCRUED:	83,490.0	0.25600	\$21,373.44
204	ACTUAL:	91,200.0	0.25545	\$23,297.09
205 PRIOR	ACCRUED:	83,490.0	0.25500	\$21,289.95
206	ACTUAL:	91,200.0	0.25462	\$23,221.31
207 PRIOR	ACCRUED:	46,650.0	0.26400	\$12,315.60
208	ACTUAL:	46,650.0	0.26400	\$12,315.60

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
209 PRIOR	ACCRUED:	7,710.0	0.26550	\$2,047.00
210	ACTUAL:	7,710.0	0.29300	\$2,259.03
211 PRIOR	ACCRUED:	7,710.0	0.26550	\$2,047.00
212	ACTUAL:	7,710.0	0.26150	\$2,016.17
213 PRIOR	ACCRUED:	7,710.0	0.26550	\$2,047.00
214	ACTUAL:	7,710.0	0.26350	\$2,031.59
215 PRIOR	ACCRUED:	7,710.0	0.26550	\$2,047.00
216	ACTUAL:	7,710.0	0.26350	\$2,031.59
217 PRIOR	ACCRUED:	7,710.0	0.26550	\$2,047.00
218	ACTUAL:	7,710.0	0.26350	\$2,031.59
219 PRIOR	ACCRUED:	23,130.0	0.26800	\$6,198.83
220	ACTUAL:	7,710.0	0.25900	\$1,996.89
221 PRIOR	ACCRUED:	0.0	0.22300	\$0.00
222	ACTUAL:	90,000.0	0.29500	\$26,550.00
223 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
224	ACTUAL:	90,000.0	0.27300	\$24,570.00
225 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
226	ACTUAL:	223,350.0	0.26400	\$58,964.40
227 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
228	ACTUAL:	70,970.0	0.26600	\$18,877.99

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
229 PRIOR	ACCRUED:	177,940.0	0.22300	\$39,680.62
230	ACTUAL:	177,940.0	0.22100	\$39,324.74
231 PRIOR	ACCRUED:	4,472,060.0	0.22100	\$988,325.27
232	ACTUAL:	4,472,060.0	0.22100	\$961,821.80
233 RELIANT	ACCRUED:	61,520.0	0.27000	\$16,610.40
234	ACTUAL:	61,520.0	0.27000	\$16,610.40
235 RELIANT	ACCRUED:	50,000.0	0.29500	\$14,750.00
236	ACTUAL:	50,000.0	0.29500	\$14,750.00
237 RELIANT	ACCRUED:	650,000.0	0.23500	\$152,750.00
238	ACTUAL:	650,000.0	0.23500	\$152,750.00
239 RELIANT	ACCRUED:	50,000.0	0.22000	\$11,000.00
240	ACTUAL:	50,000.0	0.22000	\$11,000.00
241 RELIANT	ACCRUED:	50,000.0	0.20000	\$10,000.00
242	ACTUAL:	50,000.0	0.20000	\$10,000.00
243 RELIANT	ACCRUED:	300,000.0	0.21250	\$63,750.00
244	ACTUAL:	300,000.0	0.21250	\$63,750.00
245 RELIANT	ACCRUED:	100,000.0	0.25600	\$25,600.00
246	ACTUAL:	100,000.0	0.25600	\$25,600.00
247 RELIANT	ACCRUED:	100,000.0	0.26000	\$26,000.00
248	ACTUAL:	100,000.0	0.26000	\$26,000.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
249 RELIANT	ACCRUED:	250,000.0	0.25800	\$64,500.00
250	ACTUAL:	250,000.0	0.25800	\$64,500.00
251 RELIANT	ACCRUED:	250,000.0	0.26050	\$65,125.00
252	ACTUAL:	250,000.0	0.26050	\$65,125.00
253 RELIANT	ACCRUED:	100,000.0	0.27100	\$27,100.00
254	ACTUAL:	100,000.0	0.27100	\$27,100.00
255 RELIANT	ACCRUED:	16,530.0	0.23250	\$3,843.23
256	ACTUAL:	16,530.0	0.23250	\$3,843.23
257 RELIANT	ACCRUED:	53,040.0	0.25200	\$13,366.08
258	ACTUAL:	53,040.0	0.25200	\$13,366.08
259 RELIANT	ACCRUED:	50,000.0	0.29600	\$14,800.00
260	ACTUAL:	50,000.0	0.29600	\$14,800.00
261 RELIANT	ACCRUED:	102,530.0	0.26750	\$27,426.78
262	ACTUAL:	102,530.0	0.26750	\$27,426.78
263 RELIANT	ACCRUED:	50,790.0	0.25600	\$13,002.23
264	ACTUAL:	50,790.0	0.25600	\$13,002.23
265 THE ENERGY AUTHORITY	ACCRUED:	102,530.0	0.30000	\$30,759.00
266	ACTUAL:	102,530.0	0.30000	\$30,759.00
267 THE ENERGY AUTHORITY	ACCRUED:	50,000.0	0.30200	\$15,100.00
268	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
269 TEXACO	ACCRUED:	835,740.0	0.21450	\$179,265.92
270	ACTUAL:	835,740.0	0.21450	\$179,266.24
271 UNOCAL	ACCRUED:	20,000.0	0.25600	\$5,120.00
272	ACTUAL:	20,000.0	0.25600	\$5,120.00
273 UNOCAL	ACCRUED:	25,850.0	0.23500	\$6,074.75
274	ACTUAL:	25,850.0	0.23500	\$6,074.75
275 UNOCAL	ACCRUED:	50,000.0	0.23000	\$11,500.00
276	ACTUAL:	50,000.0	0.23000	\$11,500.00
277 UNOCAL	ACCRUED:	80,000.0	0.25600	\$20,480.00
278	ACTUAL:	80,000.0	0.25600	\$20,480.00
279 UNOCAL	ACCRUED:	30,000.0	0.26500	\$7,950.00
280	ACTUAL:	30,000.0	0.26500	\$7,950.00
281 UNOCAL	ACCRUED:	30,000.0	0.23500	\$7,050.00
282	ACTUAL:	30,000.0	0.23500	\$7,050.00
283 UNOCAL	ACCRUED:	35,000.0	0.19100	\$6,685.00
284	ACTUAL:	35,000.0	0.19100	\$6,685.00
285 UNOCAL	ACCRUED:	50,000.0	0.17500	\$8,750.00
286	ACTUAL:	50,000.0	0.17500	\$8,750.00
287 UNOCAL	ACCRUED:	150,000.0	0.21100	\$31,650.00
288	ACTUAL:	150,000.0	0.21100	\$31,650.00

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
289 UNOCAL	ACCRUED:	90,000.0	0.23250	\$20,925.00
290	ACTUAL:	90,000.0	0.23250	\$20,925.00
291 UNOCAL	ACCRUED:	90,000.0	0.25500	\$22,950.00
292	ACTUAL:	90,000.0	0.25500	\$22,950.00
293 UNOCAL	ACCRUED:	91,260.0	0.24950	\$22,769.37
294	ACTUAL:	91,260.0	0.24950	\$22,769.37
295 UNOCAL	ACCRUED:	25,000.0	0.25850	\$6,462.50
296	ACTUAL:	25,000.0	0.25850	\$6,462.50
297 UNOCAL	ACCRUED:	100,000.0	0.26300	\$26,300.00
298	ACTUAL:	100,000.0	0.26300	\$26,300.00
299 UNOCAL	ACCRUED:	311,400.0	0.26150	\$81,431.10
300	ACTUAL:	311,400.0	0.26150	\$81,431.10
301 WESTERN	ACCRUED:	100,000.0	0.21000	\$21,000.00
302	ACTUAL:	100,000.0	0.21000	\$21,000.00
303 WESTERN	ACCRUED:	36,330.0	0.19200	\$6,975.36
304	ACTUAL:	36,330.0	0.19200	\$6,975.36
305 WESTERN	ACCRUED:	86,000.0	0.23200	\$19,952.00
306	ACTUAL:	86,000.0	0.23200	\$19,952.00
307 WESTERN	ACCRUED:	100,000.0	0.25800	\$25,800.00

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
308	ACTUAL:	100,000.0	0.25800	\$25,800.00
309 WESTERN	ACCRUED:	55,070.0	0.29500	\$16,245.65
310	ACTUAL:	55,070.0	0.29500	\$16,245.65
311 WESTERN	ACCRUED:	137,000.0	0.26400	\$36,168.00
312	ACTUAL:	137,000.0	0.26400	\$36,168.00
313 WESTERN	ACCRUED:	20,530.0	0.21700	\$4,455.01
314	ACTUAL:	20,530.0	0.21700	\$4,455.01
315 WESTERN	ACCRUED:	100,000.0	0.29900	\$29,900.00
316	ACTUAL:	100,000.0	0.29900	\$29,900.00
317 TOTAL ACCRUED:		28,109,470.0		\$6,515,123.02
318 TOTAL ACTUAL:		28,625,181.0		\$6,606,926.37
319	ADJUSTMENT:	<u>515,711.0</u>		<u>\$91,803.35</u>

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COPY

-Invoice-

AQUILA

A UtilCorp United Company

PEOPLES GAS SYSTEM, DIV. TAMPA ELECTRIC  
702 North Franklin Street  
Tampa, FL 33601-2562  
USA

Inv No: 101290L01  
Date: 01/08/2002  
Currency: US\$

Agree No: 303501  
Attention:  
Phone: 813-226-4149  
Fax: 813-226-4194

To invoice for Dec 2001 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
	FGT	MMBTU	96,887	242,180.72
			96,887	\$242,180.72
	Cash Received			0.00
	Due Amount			\$242,180.72

*Ⓜ*

*01-90-000-23202-000*

Remit By : WIRE *Win Tnf* → Due Date: 01/25/2002  
Bank: THE NORTHERN TRUST COMPANY  
Branch: CHICAGO, IL  
ABA Number : 071-000-152  
Account of: AQUILA ENERGY MARKETING CORPORATION  
Account Number:

*✓* Direct Inquiries to:  
AQUILA ENERGY MARKETING CORPORATION  
1100 WALNUT, SUITE 3100  
KANSAS CITY, MO 64106  
Attn: COMMODITY ACCOUNTING  
Phone: (816) 527-1020  
Fax: (816) 527-1076

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**-Invoice Detail-**

Rev #	Flow Day		UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
#	Start	End					
Pipeline: FGT							
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1667701
Point Ref: 17121							5047
13	13		MMBTU	✓ 5,000	2.49500	5,000	12,475.00
						5,000	\$12,475.00 ✓
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1653071
Point Ref: 19131							5047
05	05		MMBTU	✓ 10,000	2.01000	10,000	20,100.00
						10,000	\$20,100.00 ✓
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1693095
Point Ref: 21308							5047
29	31		MMBTU	✓ 583	2.64000	1,749	4,617.36
						1,749	\$4,617.36 ✓
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1689740
Point Ref: 22450							5047
28	28		MMBTU	✓ 5,000	2.68000	5,000	13,400.00
						5,000	\$13,400.00 ✓
Pipeline Point: ZONE 1 POOL					Meter Number: 0001		Trade Ref: 1655472
Point Ref: 26285							5047
06	06		MMBTU	✓ 5,000	1.96000	5,000	9,800.00
						5,000	\$9,800.00 ✓
Pipeline Point: ZONE 2 POOL					Meter Number: 0002		Trade Ref: 1660263
Point Ref: 17342							5047
08	10		MMBTU	✓ 5,000	2.12500	15,000	31,875.00
						15,000	\$31,875.00 ✓
Pipeline Point: ZONE 2 POOL					Meter Number: 0002		Trade Ref: 1689463
Point Ref: 20482							
27	27		MMBTU	✓ 10,000	2.98000	10,000	29,800.00
						10,000	\$29,800.00 ✓
Pipeline Point: ZONE 2 POOL					Meter Number: 0002		Trade Ref: 1689482
Point Ref: 23218							
27	27		MMBTU	✓ 5,000	2.98000	5,000	14,900.00
						5,000	\$14,900.00 ✓
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1665769
Point Ref: 15352							5047
12	12		MMBTU	✓ 6,887	2.56000	6,887	17,630.72
						6,887	\$17,630.72 ✓
Pipeline Point: ZONE 3 POOL					Meter Number: 0003		Trade Ref: 1693095
Point Ref: 22857							5047
29	31		MMBTU	✓ 9,417	2.64000	28,251	74,582.64
						28,251	\$74,582.64 ✓

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**-Invoice Detail-**

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point: ZONE 3 POOL			Meter Number: 0003		Trade Ref: 1689379		
Point Ref: 24475			5047				
	28	28	MMBTU	✓ 5,000	2.60000	5,000	13,000.00
						5,000	\$13,000.00 ✓
FGT Total:						96,887	\$242,180.72

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Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582

Fax # (813) 228-4184

Invoice Number 1021937  
Invoice Date 01/03/2002  
Contract # 143286  
Delivery Month Dec 2001  
Due Date 01/13/2002

Remit: US \$ WIRE *Wire Trf 1/11/2002*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA# 02100021  
NEW YORK, NY, 10081-6000

*01-90-000-23202-000*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Dec 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON ( 0025309 )	18,435	2.2929	42,268.73
CS #8 ZACHARY ( 0025412 )	10,000	3.0500	30,500.00
Total Amount Due	28,435		72,768.73

COPY

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If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

Or Email: melonctt@bp.com

For BP use only: 125329 00

*70*

**SALES INVOICE**

*Wire Transfer*



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562	<b>Remit To:</b> Citrus Trading Corp. <i>7-18-02</i> Bank: Citibank ABA: 021000089 Acct:	<b>Invoice Number:</b> 2406 <b>Delivery Period:</b> Dec-01 <b>Invoice Date:</b> January 8, 2002 <b>Due Date:</b> January 18, 2002 <b>Payment Method:</b> Wire
<b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Max Doner <b>Telephone:</b> (713) 853-6639	

Delivery Date		Ref. Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Jellvery Period:		12/01	12/31	Contract: 96003918 Cost of Gas	SA-22844	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	31,374	31,374	MMBtu	\$2.2000	MMBtu	\$69,022.80	\$69,022.80	
<b>Pre-tax Sub-total:</b>													<u>31,374</u>	<u>31,374</u>	<u>\$69,022.80</u>
12/01	12/31			LE RIDER - CITRUS									(\$48,795.88)		
12/01	12/31			TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$8,059.17		
12/01	12/31			TRANSPORTATION USAGE REIMBURSEMENT									\$319.01		
<b>Invoice Total:</b>													<u>31,374</u>	<u>\$28,605.10</u>	USD

**REDACTED**

*# 01-90-000-232-02-00-0*

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11

**CITRUS TRADING CORP.  
LE RIDER REIMBURSEMENT CALCULATION  
PEOPLES GAS SYSTEMS  
FOR THE PRODUCTION MONTH - DECEMBER 2001**

LE Rider Customers' Measured Volumes at City Gate:	21,632.1 ✓
Add: FGT Fuel @ 2.47% ((21632.1/9753)-21632.1)	547.8 ✓
LE Rider Customers' Measured Volumes at FGT Receipt Point:	<u>22,179.9 ✓</u>
Volumes Released to Citrus at City Gate:	29,264.0 ✓
Confirmed Delivery Volume at City Gate:	29,156.0 ✓
Less: LE Rider Measured Volume at City Gate:	21,632.1 ✓
People's Volumes @ City Gate:	<u>7,523.9 ✓</u>

Calculation of Amount Due:

	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	31,374.0 ✓	\$2.20 ✓	\$69,022.80 ✓
Commodity Fuel (Due Peoples Gas)	(22,179.9) ✓	\$2.20 ✓	( <del>\$48,795.86</del> ) <sup>.87</sup>
Reservation Fees (Due Citrus Trading)	7,523.9 ✓	\$0.3717 ✓	\$2,796.64
Usage Charges (Due Citrus Trading)	7,523.9 ✓	\$0.0424 ✓	\$319.01
Additional Reservation/Usage Charges (USF ) (Due Citrus Trading) Rate = (.3717+.0424 -.1941)	23,738.1 ✓	\$0.2200 ✓	\$5,222.38
Unused (Excess) Capacity (Due Citrus Trading)	108.0 ✓	\$0.3717	\$40.14
<b>Amount Due Citrus Trading</b>			<b>\$28,605.10 ✓</b>

COPY

22



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co  
 702 N Franklin St  
 Tampa, FL 33602  
 Fax - (813) 228-4194

**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CLR-I-0112-0420  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 01/08/2002  
 Due Date: 01/25/2002  
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
12/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON	19,686	\$2.3679	\$46,614.70
12/2001	FL GAS TR	0025412	CS #8 ZACHARY	42,627	\$2.2117	\$94,276.86
				62,313		\$140,891.56 <b>Totals</b>

(\* = Average Price is rounded)

Recap:

Commodity Total	\$140,891.56
Net Amount Due in U.S. \$	\$140,891.56

*iw*

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73

*Wire Tkt 1/25/02*

Please Wire Amount To:  
 Chase Manhattan Bank  
 New York, NY  
 Account#:  
 ABA# 021000021

Please Fax Payment Detail To:  
 Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:  
 Clint Young  
 Phone (713) 730 3349  
 Fax (713) 265-3849



Peoples Gas System, Inc.  
 ATTN: ED ELLIOTT  
 111 MADISON STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601

COPY

Invoice No: SR01120896  
 Customer No: 211829-01  
 Customer Fax: (813) 275-3768

Payment By wire transfer: *Wire Trf 1/25/02*  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account #

Invoice Date: January 10, 2002  
 Payment Terms: Due January 25, 2002  
 unless otherwise provided in effective contract

*01 90 000 23202-000*  
 Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
12/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	5,133 ✓	2.1100 ✓	10,830.63 ✓
12/01	5430 - ZONE 3	716 ✓	Pooling\Zone 3 CS #11	9,000 ✓	2.1200 ✓	19,080.00 ✓
12/01	5430 - ZONE 2	7995 ✓	Pooling\Zone 2 CS # 8	8,000 ✓	1.9700 ✓	15,760.00 ✓
12/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	5,000 ✓	1.8350 ✓	9,175.00
12/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	30,000 ✓	2.1600 ✓	64,800.00 ✓
12/01	5430 - ZONE 3	716 ✓	Pooling\Zone 3 CS #11	12,000 ✓	2.1350 ✓	25,620.00 ✓
12/01	5430 - ZONE 2	7995 ✓	Pooling\Zone 2 CS # 8	10,000 ✓	2.6000 ✓	26,000.00 ✓
12/01	5430 - ZONE 2	7995 ✓	Pooling\Zone 2 CS # 8	10,000 ✓	2.9550 ✓	29,550.00 ✓
12/01	5430 - ZONE 2	7995 ✓	Pooling\Zone 2 CS # 8	10,000 ✓	2.6600 ✓	26,600.00
12/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	15,381 ✓	2.5800 ✓	39,682.98 ✓
12/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	5,535 ✓	2.6000 ✓	14,391.00 ✓
<b>** Invoice Totals</b>				<b>120,049</b>		<b>\$281,489.61</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

**REDACTED**

74





Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 219648-00  
 INVOICE DATE: 01-07-02  
 CONTRACT NO.: 3497  
 CLIENT CONTACT: ANS  
 TERMS: Net Due On or Before  
 01-20-02

TO

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

COPY

Volumes: MMBTUs  
 Prices : US Dollars

ORIGINAL COPY *Chg 01-90-000-23203-0*

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	2,719	2.135000	5,805.07
ZONE 3 POOL	12,281	2.135000	26,219.94
Wire To: BANK ONE, NA <i>Wire Trf 1/18/2002</i> Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Daniel H. Britton at (713)-767-5122. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	15,000 MMBTUs		32,025.01
			<b>REDACTED</b>
			75

APPROVAL \_\_\_\_\_

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 219649-00  
 INVOICE DATE: 01-07-02  
 CONTRACT NO.: 8083  
 CLIENT CONTACT: ANS  
 TERMS: Net Due On or Before  
 01-20-02

**T**  
**O**  
 PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

Volumes: MMBTUS  
 Prices : US Dollars

ORIGINAL COPY *Chg 01-90-000-23202-0* *CE*

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	9,000	1.800000	16,200.00
ZONE 3 POOL	8,512	1.835000	15,619.52
Wire To: BANK ONE, NA <i>Wire Trf</i> Chicago, IL <i>1/18/02</i> ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Daniel H. Britton at (713)-767-5122. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	17,512 MMBTUS		31,819.52 <span style="float: right;"><i>CE</i></span>
<b>REDACTED</b>			<i>76</i>

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: 10112S0101  
Invoice Date: 01/10/2002  
Contract Nbr: SLS02121  
Contract Date: 08/01/2001  
Customer #: 827

**REDACTED**

SOLD DURING THE MONTH OF DECEMBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25309	CS #11 - MOUNT VERNON	Downstream K #:	5319			Prod Type: GAS		
Deal-Order-Rev Nbr: 10262001000160-0002-00								
		BASE COMMODITY	01	31	124,000	MMBTU	\$2.2750	\$282,100.00
FGT 25306	CS #7 - EUNICE	Downstream K #:	5319			Prod Type: GAS		
Deal-Order-Rev Nbr: 10262001000166-0001-00								
		BASE COMMODITY	01	31	155,000	MMBTU	\$2.1850	\$338,675.00

Total Base Commodity 279,000 Net Amount Due \$620,775.00

COPY

TERMS: Pay by Wire Transfer on or before January 25, 2002

If paying an amount...

line statement to

For questions please call Ming Hu  
Phone: 713-420-3076  
Fax: 713-420-2108

SEND PAYMENT TO: *Wire Trf 1/25/02*

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #: 043000261  
Account #:  
Attn:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

77

*01-90-000-23202-000*

JAN-10-2002 19:55

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P.01

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

REDACTED

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Mr. Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: 10112S0061  
Invoice Date: 01/10/2002  
Contract Nbr: SLS01515  
Contract Date: 04/01/1998  
Customer #: 827

COPY

SOLD DURING THE MONTH OF DECEMBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25309	CS #11 - MOUNT VERNON	Downstream K #:			5319			Prod Type: GAS
Deal-Order-Rev Nbr: 12262001000019-0001-00								
		BASE COMMODITY	26	26	12,946	MMBTU	\$2.9900	\$38,708.54
FGT 25412	CS #8 - ZACHARY	Downstream K #:						Prod Type: GAS
Deal-Order-Rev Nbr: 12102001000142-0001-00								
		BASE COMMODITY	10	10	10,253	MMBTU	\$2.4000	\$24,607.20
Deal-Order-Rev Nbr: 12102001000143-0001-00								
		BASE COMMODITY	11	11	9,000	MMBTU	\$2.3100	\$20,790.00
Deal-Order-Rev Nbr: 12112001000361-0001-00								
		BASE COMMODITY	12	12	16,405	MMBTU	\$2.6000	\$42,653.00
Deal-Order-Rev Nbr: 12122001000257-0001-00								
		BASE COMMODITY	13	13	5,079	MMBTU	\$2.5100	\$12,748.29
FGT 25412	CS #8 - ZACHARY	Downstream K #:			5047			Prod Type: GAS
Deal-Order-Rev Nbr: 12202001000170-0001-00								
		BASE COMMODITY	21	21	10,507	MMBTU	\$2.5800	\$27,108.06
Deal-Order-Rev Nbr: 12212001000205-0001-00								
		BASE COMMODITY	22	26	26,265	MMBTU	\$2.6050	\$68,420.32

Total Base Commodity 90,455      Net Amount Due \$235,035.41

TERMS: Pay by Wire Transfer on or before January 25, 2002

*If paying an amount c*

*statement to*

For questions please call Ming Hu  
Phone: 713-420-3076  
Fax: 713-420-2108

PLI

SEND PAYMENT TO: Wire Trf 1/25/02

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #: 043000261  
Account #

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

Attn: 01-90-000-23202-00

78

**REDACTED**

**INVOICE**

**Invoice Number:** 18945  
**Invoice Month:** 12/ 2001  
**Invoice Date:** January 10, 2002  
**Invoice Due Date:** January 25, 2002  
**Contract Number:** TEPG-GISB

**Mail To:**  
Teco Energy / Peoples Gas System, Inc.  
P O Box 2562  
Tampa FL 33601-2562 US

**Remit To:**  
The Energy Authority  
Attn: David Loveland  
76 S. Laura St.  
Suite 1500  
Jacksonville FL 32202 US

**COPY**

**Billing Inquiries**  
David Loveland 904-360-1341

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
10959	GAS FIRM Natural Gas Fixed Sales # 10959 From 28-DEC-01 Through 28-DEC-01	(10,253)MMBTU ✓	\$3.0000 ✓	\$30,759.00	USD ✓
		(SALES) SUB TOTAL:	(10,253)MMBTU	\$30,759.00	
		(GAS) SUB TOTAL:	(10,253)MMBTU	\$30,759.00	
				TOTAL:	\$30,759.00

**Wiring Information:**

Wire Bank: Bank of America *Wire Twp 1/25/02*  
 Wire City/State: Jacksonville, FL  
 Credit Bank: N/A  
 Credit Acct #: N/A  
 ABA Number: 063 100 277  
 Account Name: The Energy Authority  
 Account Number:

**Comments:**



ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation *Winter 1/25/02*  
Citibank, N.A.  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct.# *01-90-000-23202-000*

INVOICE # GS01120106 / 0  
CUSTOMER # 175406  
CONTRACT # A251NGD

INVOICE DATE 01/11/02  
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
PAYMENT DUE DATE 01/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2001	43595/1	FLORIDA	MOBILE BAY		ACTUAL	310,000	\$2.272500	\$704,475.00

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18  
1

TOTAL

PLEASE DIRECT INQUIRIES TO:  
Evelyn V. Scott  
713 656-3738

310,000

\$704,475.00

*(Signature)*

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation *win Trf 1/25/02*  
Citibank, N.A.  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct. #

INVOICE # GS01120076 / 0  
CUSTOMER # 175406  
CONTRACT # A251NGD

INVOICE DATE 01/10/02  
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
PAYMENT DUE DATE 01/25/02

*01-90-000-23202-000*  
*[Signature]*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2001	43594/1	SOUTHERN	VIOSCA KNOLL GATHERING-SOUTHERN NATURAL I/C @ MAIN PASS 289		ACTUAL	286,060 ✓	\$2.205000 ✓	\$630,762.30
Dec/2001	44968/0	SOUTHERN	SNG POOL		ACTUAL	4,689 ✓	\$2.205000 ✓	\$10,339.25

COPY

REDACTED

*80*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
Mark A. Davis  
713 656-7788

290,749 ✓      \$641,101.55 *[Signature]*



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 01120078-00  
 INVOICE DATE.....: 1/10/02  
 DUE DATE.....: 01/20/02  
 PRODUCTION MONTH.: DEC-01  
 CONTRACT NO.....: 03474  
 TRADER #.....: 02963

**REDACTED**

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

**COPY**

*Wire Trf 1/21/02*

Please Wire To:  
 JPMorgan Chase Bank  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA # 113000609  
 ACCT #

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

*01-90-000-23202-000*

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION					
	FGT POOL ZN 3	12-08	5,000	\$2.1350	\$10,675.00
	FGT POOL ZN 3	12-09	5,000	\$2.1350	\$10,675.00
	FGT POOL ZN 3	12-10	5,000	\$2.1350	\$10,675.00
	FGT POOL ZN 3	12-11	6,381	\$2.3500	\$14,995.35
	FGT POOL ZN 3	12-13	6,381	\$2.4850	\$15,856.79
	SALES POINT TOTAL		27,762		\$62,877.14
	FGT POOL-ZN 1	12-27	10,000	\$3.0000	\$30,000.00
	FGT POOL-ZN 1	12-28	3,300	\$2.6300	\$8,679.00
	SALES POINT TOTAL		13,300		\$38,679.00
	INVOICE TOTAL		41,062		\$101,556.14

*BM  
1/10/02*

*82*



# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

Invoice Number: 23144  
Invoice Date: January 10, 2002  
Due Date: Net 10

COPY

**REDACTED**

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	498,927		\$1,283,112.90	\$0.00	\$0.00	\$1,283,112.90
						<b>NET DUE:</b>	<b>\$1,283,112.90</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

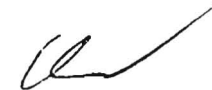
*Online Trf 1/22/01*

BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622

*01-90-000-23202-000*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

83



# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 23144  
 Invoice Date: January 10, 2002  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12 / 01	Pipeline: Southern Natural Gas Company						
	SNG XPT	-1,199 ✓	\$ 0.04250	\$-50.96 ✓	\$0.00	\$0.00	\$-50.96
	SNG XPT	-65,174 ✓	\$ 0.08050	\$-5,246.51 ✓	\$0.00	\$0.00	\$-5,246.51
	SNG IT	-1 ✓	\$ 0.22150	\$-0.22 ✓	\$0.00	\$0.00	\$-0.22
	SNG IT	-44 ✓	\$ 0.30650	\$-13.49 ✓	\$0.00	\$0.00	\$-13.49
	PSNG226	465,000 ✓	\$ 2.21000	\$1,027,650.00	\$0.00	\$0.00	\$1,027,650.00
	CASHOUT	-7,950 ✓	\$ 2.35000	\$-18,682.50 ✓	\$0.00	\$0.00	\$-18,682.50
	PGS	109,211	\$ 2.58185	\$281,966.42	\$0.00	\$0.00	\$281,966.42
	CASHOUT	-916 ✓	\$ 2.74000	\$-2,509.84 ✓	\$0.00	\$0.00	\$-2,509.84

h/8

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

COPY

Invoice Number: 23093  
Invoice Date: January 11, 2002  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	<del>437,116</del> 437,039		<del>\$1,016,997.70</del>	\$0.00	\$0.00	<del>\$1,016,997.70</del>
							<b>NET DUE. \$1,016,997.70</b>
							<b>NET DUE \$1,016,825.59</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

437,116.00+  
42,793.00-  
42,743.00+  
24.00-  
437,039.00\*

*Wire Trf 1/21/02*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #  
*01-90-000-25202-000*

1,016,997.70+  
93,723.24-  
93,607.17+  
56.04-  
1,016,825.59

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

85-

BM  
11/8/02

**REDACTED**

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 23093  
 Invoice Date: January 11, 2002  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	4,857	\$ 2.12000	\$10,296.84	\$0.00	\$0.00	\$10,296.84 ✓
	CS #8 ZACHARY 7995	842	\$ 2.12000	\$1,785.04	\$0.00	\$0.00	\$1,785.04
	MOPS 25809	42,796 *	\$ 2.19000	\$93,723.24	\$0.00	\$0.00	\$93,723.24
	CS #11 MOUNT VERNON 716	3,704	\$ 2.19000	\$8,111.76	\$0.00	\$0.00	\$8,111.76
	MOPS 25809	27,807	\$ 2.19750	\$61,105.88	\$0.00	\$0.00	\$61,105.88
	CS #11 MOUNT VERNON 716	22,165	\$ 2.27000	\$50,314.55	\$0.00	\$0.00	\$50,314.55
	CS #11 MOUNT VERNON 716	250,238 *	\$ 2.33500	\$584,305.74	\$0.00	\$0.00	\$584,305.74
	CS #8 ZACHARY 7995	59,759	\$ 2.33500	\$139,537.27	\$0.00	\$0.00	\$139,537.27
	CS #11 MOUNT VERNON 716	7,000	\$ 2.52000	\$17,640.00	\$0.00	\$0.00	\$17,640.00 ✓
	CS #11 MOUNT VERNON 716	8,205	\$ 2.60500	\$21,374.03	\$0.00	\$0.00	\$21,374.03 ✓
15 AGENT	TECO-POLK POWER STATION 280955 - OSS	8,000	\$ 2.95000	\$23,600.00	\$0.00	\$0.00	\$23,600.00 ✓
18	CS #8 ZACHARY 7995	513	\$ 2.95000	\$1,513.35	\$0.00	\$0.00	\$1,513.35
	CS #8 ZACHARY 7995	1,230	\$ 3.00000	\$3,690.00	\$0.00	\$0.00	\$3,690.00

*Volume Correction - Mops 25809 (42,796) (82.19) (893,723.24)*  
*Revised Volume per 795 42,743 82.19 893,607.17*  
*Volume correct for OVER bill (24) (82,330) (8,516.04)*

# Reliant Energy Services, Inc.

Houston, TX 77210-4465

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 12-1124054  
Invoice Date: 1/15/2002  
Due Date: 1/25/2002  
Page: 2

COPY

Fax Number: (813) - 228 - 4194

Total Amount Due

225,694 MMBTL

556,247.54 US\$

Wire Instructions:

*Wire Tot 1/25/02*  
Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No. 113000609  
US Account No.

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

*01-90-000-73202-000*

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

REDACTED

87

# Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 12-1124054  
Invoice Date: 1/15/2002  
Due Date: 1/25/2002  
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/17/2001	190961	200112	Nom	6.152	2.7000	0	16,610.40 US\$
12/27/2001	190961	200112	Nom	5,000	2.9500	0	14,750.00 US\$
Amount Due				11,152		✓	31,360.40 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/1/2001	187786	200112	Nom	45,000	2.3500	1	105,750.00 US\$
12/4/2001	187786	200112	Nom	5,000	2.2000	1	11,000.00 US\$
12/5/2001	187786	200112	Nom	5,000	2.0000	1	10,000.00 US\$
12/8/2001	187786	200112	Nom	10,000	2.1250	1	21,250.00 US\$
12/9/2001	187786	200112	Nom	10,000	2.1250	1	21,250.00 US\$
12/10/2001	187786	200112	Nom	10,000	2.1250	1	21,250.00 US\$
12/11/2001	187786	200112	Nom	20,000	2.3500	1	47,000.00 US\$
12/11/2001	187786	200112	Nom	1,653	2.3250	1	3,843.23 US\$
12/12/2001	187786	200112	Nom	15,079	2.5600	1	38,602.24 US\$
12/12/2001	187786	200112	Nom	5,304	2.5200	1	13,366.08 US\$
12/20/2001	187786	200112	Nom	10,000	2.6000	1	26,000.00 US\$
12/21/2001	187786	200112	Nom	10,000	2.5800	1	25,800.00 US\$
12/22/2001	187786	200112	Nom	5,000	2.6050	1	13,025.00 US\$
12/23/2001	187786	200112	Nom	5,000	2.6050	1	13,025.00 US\$
12/24/2001	187786	200112	Nom	5,000	2.6050	1	13,025.00 US\$
12/25/2001	187786	200112	Nom	5,000	2.6050	1	13,025.00 US\$
12/26/2001	187786	200112	Nom	5,000	2.6050	1	13,025.00 US\$
12/27/2001	187786	200112	Nom	5,000	2.9600	1	14,800.00 US\$
12/28/2001	187786	200112	Nom	10,253	2.6750	1	27,426.78 US\$
12/28/2001	187786	200112	Nom	10,000	2.7100	1	27,100.00 US\$
12/29/2001	187786	200112	Nom	15,000	2.5800	1	38,700.00 US\$
Amount Due				212,289		✓	518,263.32 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - POLK POWER PARTNERS - Meter: 280955 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/29/2001	193238	200112	Act	2,253	2.9400	2	6,623.82 US\$
Amount Due				2,253			6,623.82 US\$

AS AGENT

88



**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

COPY

PAYMENT BY *Wire Trf 1/25/02*  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT#  
ABA# 021000021

*01-90-000-23202-000*

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER 2001122470	DATE 01/08/2002	12/2001	90020829	DIEDRA WILLIAMS (713)752-4647

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	94	52,049	\$2.1450 ✓	\$111,645.11 ✓
FGT	MUSTANG ISLAND 759	95	31,837	\$2.1450	\$68,290.37

Total Amount Due

\$179,935.47

*FGT Mustang Is. 759 - MMBTU CORRECT < 31,837 > < 2.1450 > < \$ 68,290.37*  
*FGT Mustang Is. 759 REVISED MMBTU'S 31,525 2.1450 \$ 67,621.10*  
*Revised Total Amt Due - \$ 179,266.24*

179,266.24

**REDACTED**

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

*89*

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-5577	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER
----------------------------	----------------------	-------	--------------------------------------

CUSTOMER COPY



Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200112-I-0167  
 Customer ID: TECOPEOPLES  
 Customer Number:  
 GMS Contract Number: S-TECOPEOPLES-S-0001  
 Invoice Date: 10-Jan-2002  
 Due Date: 25-Jan-2002  
 Production Month: 12/2001

Teco Peoples Gas System, Inc.  
 Attn: Ed Elliott/Gas Actg.  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

**COPY**

(Prodmonth = 12 ProdYear = 2001)

FGT	23422	Sabine Plant / Johnson's Bayou Nom		94,266 Dth	\$2.41787	\$227,922.97
FGT	25309	Station 11	Act	4,585 Dth	\$2.44160	\$11,194.75
FGT	25412	Station 8	Act	13,000 Dth	\$2.46000	\$31,980.00
FGT	25412	Station 8	Act	6,000 Dth	\$2.50000	\$15,000.00
<b>Current Totals</b>				117,851 Dth ✓		\$286,097.72 ✓

Recap:

Commodity Total	\$286,097.72
<b>Net Amount Due</b>	<b>\$286,097.72</b>

For Questions Please Contact  
 Marlene Sinclair @ (281) 287-7618  
 Fax: (281) 287-7327

**REDACTED**

*Wire Trf 1/25/02*

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #:  
 ABA# 071000152

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600

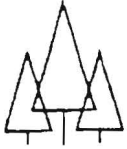
90

01-90-000-23202-000

Invoice Number: 200112-I-0167

Customer ID: TECOPEOPLES





# Western Gas Resources, Inc.

Invoice No 145687  
 Invoice Date 01/09/02  
 Due Date 01/25/02  
 Terms Latter 25th/15 day  
 Page 1 of 1

9934.18781  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION  
 702 N FRANKLIN ST  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire Tkt 1/25/02*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct

ABA #1110-00012

**COPY**

*01-90-000-23202-000*

DESCRIPTION	AMOUNT
Natural gas sale for month of December 2001	
FGT 7995 3,633 dry mmbtu X 1.920000 price =	6,975.36
FGT 7995 10,000 dry mmbtu X 2.100000 price =	21,000.00
FGT 7995 2,053 dry mmbtu X 2.170000 price =	4,455.01
FGT 7995 8,600 dry mmbtu X 2.320000 price =	19,952.00
FGT 7995 10,000 dry mmbtu X 2.580000 price =	25,800.00
FGT 7995 13,700 dry mmbtu X 2.640000 price =	36,168.00
FGT 7995 5,507 dry mmbtu X 2.950000 price =	16,245.65
FGT 7995 10,000 dry mmbtu X 2.990000 price =	29,900.00
Sub-total \$160,496.02 Volume Sub-total: 63,493	
<b>REDACTED</b>	
<i>ATTN: DEE 2769</i>	
<i>813 228-4194</i>	
<i>91</i>	
Billing Inquiries: DAWN GRAFF	Total \$160,496.02 USD

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 2001

12-Feb-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,544,278	0.04240	\$107,877.39
2			2,544,278	0.04237	\$107,793.95
3	FTS-1-NO NOTICE	ACCRUED	(364,444)	0.04240	(\$15,452.43)
4		ACTUAL	(363,358)	0.04240	(\$15,406.38)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,179,834		\$92,424.96
8		ACTUAL	2,180,920		\$92,387.57
9		DIFFERENCE	1,086		(\$37.39)
10	FTS-2-USAGE	ACCRUED	800,839	0.02540	\$20,341.31
11		ACTUAL	800,839	0.02039	\$16,326.80
12		DIFFERENCE	0		(\$4,014.51)
13	GRAND TOTAL	ACCRUED	2,980,673		\$112,766.27
14		ACTUAL	2,981,759		\$108,714.37
15		DIFFERENCE	1,086		(\$4,051.90)

92



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**REDACTED**

**Invoice**

**COPY**

Stmt DT: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45688

Invoice Total Amount: \$1077,939.95

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA # 021000089

*Wire Trf 1/18/2002*

Bill Pty Duns: 006922736

*Chg 01-90-000-23202-000*

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 12/01/2001

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 12/31/2001

Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
716 CS #11 MOUNT VERNON	3122 INDIANTOWN	COT		0.0312	0.0112		6,567	278.44		
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0112		175,847	7,455.91		
25809 MOPS-REFUGIO FGT	2988 PGS-NORTH MIAMI	COT		0.0312	0.0112		2,511	106.47		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0112		3,450	146.28		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0112		2,556	108.37		
	3005 PGS-MIAMI	COT		0.0312	0.0112		6,175	261.82		
25809 MOPS-REFUGIO FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0112		56,730	2,405.35		
25809 MOPS-REFUGIO FGT	3117 PGS-OCALA	COT		0.0312	0.0112		6,169	261.57		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0112		206,645	8,781.75		
25809 MOPS-REFUGIO FGT	3018 PGS-JACKSONVILLE	COT		0.0312	0.0112		4,539	192.45		
	3134 PGS-ORLANDO	COT		0.0312	0.0112		50,782	2,153.16		
25809 MOPS-REFUGIO FGT	3136 PGS-ORLANDO SOUTH	COT		0.0312	0.0112		3,100	131.44		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0112		18,056	765.57		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0112		3,534	149.84		
25809 MOPS-REFUGIO FGT	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0112		3,100	131.44		
23422 ENRON SABINE PASS	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0112		154,752	6,561.48		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0112		143,994	6,105.35		
255278 MBPP OUTLET FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0112		154,752	6,561.48		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0112		111,119	4,711.45		
25809 MOPS-REFUGIO FGT	3069 PGS-TAMPA NORTH	COT		0.0312	0.0112		2,759	116.98		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0112		81,414	3,451.95		
25809 MOPS-REFUGIO FGT	3173 PGS-ST PETERSBURG	COT		0.0312	0.0112		3,565	151.16		
25809 MOPS-REFUGIO FGT	3096 MINUTE MAID PLYMOUTH	COT		0.0312	0.0112		1,240	52.58		
7995 CS #8 ZACHARY	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0112		138,384	5,867.48		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0112		9,300	394.32		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0112		1,320	55.97		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0112		23,867	1,011.96		
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0112		12,180	516.43		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**REDACTED**

**Invoice**

Stmnt D/T: 01/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** January 10, 2002

**Net Due Date:** January 20, 2002

**Invoice Identifier:** 45688

**Invoice Total Amount:** \$107,793.95

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 6811  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 12/01/2001      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 12/31/2001      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0112		82,298	3,489.44		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0112		60,481	2,564.39		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0112		95,359	4,043.22		
23422 ENRON SABINE PASS	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		54,808	2,323.86		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		99,309	4,210.70		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		174,195	7,385.87		
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		154,752	6,561.48		
25809 MOPS-REFUGIO FGT	127438 PGS - LAKE BLUE	COT		0.0312	0.0112		111	4.71		
	280955 TECO - POLK POWER	COT		0.0312	0.0112		37,000	1,568.80		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0112		349,640	14,824.74		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0112		35,999	1,526.36		
716 CS #11 MOUNT VERNON	312190 CUC ARCADIA	COT		0.0312	0.0042		11,919	421.93		

hb





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**REDACTED**

**Invoice**

Stmnt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45688

Invoice Total Amount: \$107,793.95

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 12/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
Total for Contract 5047:									2,544,278	\$107,793.95		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4663.13	112457.08
1999	0.0075	1355.57	109149.52
2000	0.0072	592.28	108386.23
2001	0.007	83.43	107877.38
2002	0.0055	0.00	107793.95

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**REDACTED**

**COPY**

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** January 10, 2002

**Net Due Date:** January 20, 2002

**Invoice Identifier:** 45691

**Invoice Total Amount:** \$15,406.38

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA # 021000089

*Wire Trf  
1/18/02*

**Bill Pty Duns:** 006922736

*01-90-000-23202-000*

**Svc Req K:** 5064      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 12/01/2001      **Contact Name:** Cynthia Rivers  
**Svc Code:** OB      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 12/31/2001      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0112		0.0424	-363,358	-15,406.38		

**Total for Contract 5064:**      -363,358      -\$15,406.38

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-15406.38
1999	0.0075	0.00	-15406.38
2000	0.0072	0.00	-15406.38
2001	0.007	0.00	-15406.38
2002	0.0055	545.04	-14861.34

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**REDACTED**

**COPY**

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45853

Invoice Total Amount: \$16,326.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION *Chg to:*  
Payee Duns: 006924518 *01-90-000-23207*  
EFT Addr: Citibank; New York NY  
Account # *000*  
ABA # 021000089 *Wire Trf 1/18/02*

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Beg Date: 12/01/2001 Contact Name: Cynthia Rivers  
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	3122 INDIANTOWN	COT		0.0142	0.0112		0.0254	8,000	203.20		
	3152 PGS-PALM BEACH	COT		0.0142	0.0112		0.0254	25,310	642.87		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0042		0.0184	79,455	1,461.97		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0112		0.0254	3,450	87.63		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0112		0.0254	2,556	64.92		
23422 ENRON SABINE PASS	2953 PGS-PANAMA CITY	COT		0.0142	0.0112		0.0254	10,434	265.02		
	3117 PGS-OCALA	COT		0.0142	0.0042		0.0184	103,850	1,910.84		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0112		0.0254	50,411	1,280.44		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0042		0.0184	45,737	841.56		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0042		0.0184	179,801	3,308.34		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0112		0.0254	22,269	565.63		
23422 ENRON SABINE PASS	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0112		0.0254	6,948	176.48		
716 CS #11 MOUNT VERNON	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0112		0.0254	3,612	91.74		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0112		0.0254	5,400	137.16		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0042		0.0184	106,139	1,952.96		
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0112		0.0254	5,000	127.00		
23422 ENRON SABINE PASS	2939 GAINESVILLE-DEERHAVEN	COT		0.0142	0.0112		0.0254	10,170	258.32		
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0112		0.0254	5,570	141.48		
23422 ENRON SABINE PASS	99448 LAKELAND MC INTOSH	COT		0.0142	0.0112		0.0254	5,280	134.11		
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0112		0.0254	1,700	43.18		
23422 ENRON SABINE PASS	68141 ST. JOE OVERSTREET	COT		0.0142	0.0112		0.0254	4,520	114.81		
23422 ENRON SABINE PASS	127438 PGS - LAKE BLUE	COT		0.0142	0.0112		0.0254	4,389	111.48		
	280955 TECO - POLK POWER	COT		0.0142	0.0112		0.0254	20,000	508.00		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0042		0.0184	58,518	1,076.73		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0112		0.0254	16,320	414.53		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0112		0.0254	16,000	408.40		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**REDACTED**

**Invoice**

Stmt D/T: 01/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45853

Invoice Total Amount: \$16,326.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 12/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Duo	Pty ID	
<b>Total for Contract 5319:</b>							800,839	\$16,326.80		

*(Handwritten mark)*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	5456.01	21782.81
1999	0.0075	4414.92	20741.72
2000	0.0072	4174.67	20501.47
2001	0.007	4014.50	20341.30
2002	0.0055	2813.24	19140.04

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 SONA/SOUTH GEORGIA PIPELINE  
 IN DTH'S  
 FOR December 2001

12-Feb-02

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	17,835	2.39008	\$42,627.12
3		DIFFERENCE	17,835		\$42,627.12
4	COMMODITY-PIPELINE	ACCRUED	734,424	\$0.05236	\$38,453.29
5		ACTUAL	840,714	0.05651	\$47,510.76
6		DIFFERENCE	106,290		\$9,057.47
7	DEMAND	ACCRUED	1,106,700	\$0.41973	\$464,515.73
8		ACTUAL	1,106,700	0.41973	\$464,515.73
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,841,124		\$502,969.02
11		ACTUAL	1,965,249		\$554,653.61
12		DIFFERENCE	124,125		\$51,684.59

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SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2001  
Billing Month : DEC

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	178,988.29
SOUTHERN NATURAL GAS COMPANY	006922736	375,665.32
TOTAL		554,653.61

REDACTED

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS : *Wire Trf 1/23/02*  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # 061000104

A/C # *333333*  
*Chq 01-90-000-23202-000*

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## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : DEC.  
 Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : DEC.  
 Billing Year : 2001  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	516	0.01100	5.68
0	2	902,935	0.01900	17,155.77
1	1	683	0.00300	2.05
1	2	18,437	0.01100	202.81
2	2	100	0.00800	0.80
Total Deliveries		<u>922,671</u>		<u>17,367.11</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	922,671	0.00700	6,458.70
SCRM	922,671	0.01200	11,072.05
ACA	922,671	0.00210	1,937.60
GSR COMMODITY ZONE 1	1,199	0.00040	0.48
GSR COMMODITY ZONE 2	921,472	0.00040	368.58
Total Surcharges			<u>19,837.41</u>
Total Commodity & Surcharges			<u>37,204.52</u>

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: OCT 2001  
 Billing Month : DEC.  
 Billing Year : 2001  
 Service Type : RESERVATION FT  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	(2,055)	0.00800	(16.44)
Total Deliveries				<u>(16.44)</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	(2,055)	0.00700	(14.39)
SCRM	(2,055)	0.01200	(24.66)
ACA	(2,055)	0.00210	(4.32)
GSR COMMODITY ZONE 0	(2,055)	0.00020	(0.41)
Total Surcharges			<u>(43.78)</u>
Total Commodity & Surcharges			<u>(60.22)</u>

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : DEC.
Customer ID. : 006922736	Billing Year : 2001
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	1	0.11900	0.12
1	2	20	0.20400	4.08
2	2	24	0.17700	4.25
Total Deliveries		<u>45</u>		<u>8.45</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	45	0.00700	0.32
SCRM	45	0.01200	0.54
ACA	45	0.00210	0.09
GSR COMMODITY ZONE 1	1	0.00040	0.00
GSR COMMODITY ZONE 2	44	0.00040	0.02
Total Surcharges			<u>0.97</u>
Total Commodity & Surcharges			<u>9.42</u>

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EXCESS DELIVERY PENALTY

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month : DEC.  
 Billing Year : 2001

Date	Point ID.	Point Description	Type of Measurement	Daily Entitlement	Tolerance %	Gross Entitlement	Allocated Deliveries	Penalty Quantity	Rate (\$)	Amount
26-DEC-2001	850590	PEOPLES - BAKE	SCADA	754	2.00	769	843	74	\$15.00	\$1,110.00
<b>Total</b>						<b>769</b>	<b>843</b>	<b>74</b>		<b>\$1,110.00</b>

Foot Note :

\* Penalty Quantity can be less than difference between your Allocated deliveries and Gross Entitlement because the Penalty Quantity is calculated at the point level for all shippers and pro-rated back to those shippers who have exceeded their entitlement.

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY  
CASH OUT SUMMARY FOR DEC 2001

SCHEDULE: INV  
Version: 11

SOUTHERN NATURAL GAS COMPANY

Invoice No. : 002200201006922736

Invoice Date: JAN 10, 2002

**Billing Address:**

**Payment Address:**

**Customer Address:**

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

PEOPLES GAS SYSTEM, A DIV.OF  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

**CANCELLATION INDEX PRICE:**

	Week 1	Week 2	Week 3	Week 4	Week 5
NATURAL GAS INTELLIGENCE					
SOUTHERN NATURAL GAS AVG	2.22	1.93	2.42	2.57	2.74
SOUTHERN NATURAL GAS EOM AVG					
GAS DAILY					
GAS DAILY MID PT					
INSIDE FERC GAS MARKET REPORT					
SOUTHERN NATURAL GAS, LA INDEX	2.23				
Average Index Price					
Average Index Price	2.35				

	Due Pipeline	Due Customers
Current Month	\$ 47,456.37	\$ 0.00
Prior Period Adjustment	\$ 0.00	(\$ 4,829.25) ✓
<b>Total Amount Due</b>	<b>\$ 47,456.37 ✓</b>	<b>(\$ 4,829.25)</b>

Net Amount Due(\$)

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000  
ATTN: TREASURY SERVICES

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE  
PHONE NUMBER : (205) 325-3846

SUN TRUST BANK  
ABA 061000104  
SOUTHERN NATURAL GAS COMPANY



SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE: INV 4  
Version: 14

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID. : 006922736

Billing Year : 2001  
Billing Month : DEC

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	902,826	922,716	0	0	0	(19,890)	2.20308000	0
ESTIMATED IMBALANCE	903,020	949,045	0	0	0	(46,025)	5.09679000	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.90782	18,057	2.740	100.000	2.35	42,433.95
>2-5	0.09218	1,833	2.740	100.000	2.74	5,022.42
<b>Total</b>	<b>1.00000</b>	<b>19,890</b>				<b>47,456.37</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	901,907	921,842	(19,935)
PEOPLES GAS SYS	ISNG153	919	874	45
<b>Total</b>		<b>902,826</b>	<b>922,716</b>	
Less Pool Transaction		0	0	
<b>Net</b>		<b>902,826</b>	<b>922,716</b>	<b>(19,890)</b>

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
<b>Total</b>	<b>0</b>

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PGS swing volumes and prices on SNG  
 - bold volumes represent Intraday

	FPC VOL	BAKER VOL	PGS VOL	TOTAL VOL	Sale Price to PGS	GAS DAILY PRICE
01-Dec	0	\$0.000	0	\$0.000	0	1.780
02-Dec	0	\$0.000	0	\$0.000	0	1.780
03-Dec	0	\$0.000	0	\$0.000	0	1.780
04-Dec	0	\$0.000	0	\$0.000	0	2.050
05-Dec	0	\$0.000	0	\$0.000	0	1.935
06-Dec	2449	\$1.950	0	\$0.000	2449	1.835
07-Dec	0	\$0.000	0	\$0.000	0	1.780
08-Dec	0	\$0.000	0	\$0.000	0	2.030
09-Dec	0	\$0.000	0	\$0.000	0	2.030
10-Dec	0	\$0.000	0	\$0.000	0	2.030
11-Dec	6073	\$2.300	0	\$0.000	6073	2.275
12-Dec	6262	\$2.520	0	\$0.000	6262	2.490
13-Dec	0	\$0.000	0	\$0.000	0	2.410
14-Dec	0	\$0.000	0	\$0.000	0	2.350
15-Dec	4175	\$2.375	771	\$2.375	4946	2.370
16-Dec	4175	\$2.375	771	\$2.375	4946	2.37
17-Dec	4175	\$2.375	771	\$2.375	4946	2.37
18-Dec	8349	\$2.560	771	\$2.495	9120	2.49
19-Dec	8349	\$2.550	771	\$2.505	9120	2.50
20-Dec	0	\$0.000	771	\$2.590	7097	2.58
21-Dec	0	\$0.000	771	\$2.565	0	2.56
22-Dec	0	\$0.000	771	\$2.610	0	2.60
23-Dec	0	\$0.000	771	\$2.610	0	2.60
24-Dec	0	\$0.000	771	\$2.610	0	2.60
25-Dec	0	\$0.000	771	\$2.610	0	2.60
26-Dec	0	\$0.000	771	\$2.610	0	2.60
27-Dec	0	\$0.000	771	\$2.930	9000	2.90
28-Dec	0	\$0.000	771	\$2.615	9000	2.6
29-Dec	1555	\$2.640	771	\$2.635	7445	2.6
30-Dec	1555	\$2.640	771	\$2.635	7445	2.6
31-Dec	<u>1555</u>	\$2.640	<u>771</u>	\$2.635	<u>7445</u>	<u>2.6</u>
	<b>48,672</b>		<b>13,107</b>		<b>47,432</b>	<b>2.3</b>
					<b>109,211</b>	<b>281,966.36</b>
						<b>\$2.58185</b>

Sale to PGS: 15000 31 465000 \$2.21 \$1,027,650.00

Capacity Credit :

		VOLUME	DEMAND	SURCH	RATE	TOTAL
SNG:	Zone 0-1	-1199	0.01	0.0325	0.0425	-\$50.96
	Zone 0-2	-65174	0.04	0.0405	0.0805	<u>-\$5,246.51</u>
						-\$5,297.46
IT:	Zone 0-1	-1	0.20	0.0215	0.2215	-\$0.22
	Zone 0-2	-44	0.285	0.0215	0.3065	<u>-\$13.49</u>
						-\$13.71
SGA:		0	0.12	0.011	0.131	<u>\$0.00</u>

Cashout:

	Supply	Markets	Fuel	lmb			
PRIOR	59105	66418	1553	-8866	-7950	\$2.35	-\$18,682.50
					-916	\$2.74	-\$2,509.84
PGS	<u>864960</u>	<u>856298</u>	<u>19686</u>	<u>-11024</u>	-10107	\$2.35	-\$23,751.45
					-917	\$2.74	-\$2,512.56
	924065	922716	21239	-19890	-19890		-\$47,456.37

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE:INV4032P

Version: 1.1

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month :DEC.

Customer ID : 006922736

Billing Year :2001

Original Shipper Month Name	ContractPoint Number Name	Pt Type	Point Revised Number DTH	Reversal DTH	Diff.	Fuel Adjust.	Imbalance Adjust.	Index Price Current Original Used	Cashout Due SNG/(Shipper)
OCT-2001 PEOPLES GAS SYS FUEL	FSNG87 NOPSIS - FSNG87	D	603500	825	2,880	(2,055)		2,055	
							0	0	
<b>Monthly Total</b>							0	2,055	(\$ 2.35) (\$4,829.25)
<b>Net Imbalance</b>								2,055	
<b>Storage Offset</b>								0	
<b>Imbalance Subject To Cashout</b>								2,055	(\$4,829.25)

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : DEC.  
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : DEC.  
 Billing Year : 2001  
 Service Type : FT  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	840,640	0.01100	9,247.04
Total Deliveries		<u>840,640</u>		<u>9,247.04</u>
Net Commodity & Surcharges				<u>9,247.04</u> (f)

///

1100 Walnut Street, Suite 3300  
 Kansas City, MO 64106  
 816-527-1000  
 Fax: 816-527-1143

COPY

REDACTED

AQUILA

*Revised invoice*

PEOPLES GAS SYSTEM, DIV. TAMPA  
 702 North Franklin Street

DATE OF INVOICE: 12/26/01

INVOICE NUMBER: 46218 J01 R1

ID #: 3035-01

FAX #: (813) 228-4194 -

Tampa, FL 33601-2562

To invoice you for Natural Gas delivered to you during OCTOBER, 2001

DELIVER POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST RATE	CURR	AMOUNT
ZONE 1 POOL	FGT	0001	10/17/01	10/17/01		8,892	MMBTU	E 2.52000	US\$	22,407.84
ZONE 1 POOL	FGT	0001	10/09/01	10/09/01		5,000	MMBTU	E 2.02500	US\$	10,125.00
ZONE 1 POOL	FGT	0001	10/10/01	10/10/01		10,000	MMBTU	E 2.12500	US\$	21,250.00
ZONE 1 POOL	FGT	0001	10/13/01	10/15/01		15,000	MMBTU	E 2.38500	US\$	35,775.00
ZONE 1 POOL	FGT	0001	10/12/01	10/12/01		5,000	MMBTU	E 2.41000	US\$	12,050.00
ZONE 1 POOL	FGT	0001	10/26/01	10/26/01		5,253	MMBTU	E 3.17500	US\$	16,678.27
ZONE 2 POOL	FGT	0002	10/03/01	10/03/01		7,000	MMBTU	E 1.77250	US\$	12,407.50
ZONE 2 POOL	FGT	0002	10/04/01	10/04/01		10,252	MMBTU	E 2.00000	US\$	20,504.00
ZONE 2 POOL	FGT	0002	10/06/01	10/08/01		2,280	MMBTU	E 2.14500	US\$	4,890.60
ZONE 2 POOL	FGT	0002	10/06/01	10/08/01		30,759	MMBTU	E 2.14500	US\$	65,978.06
ZONE 2 POOL	FGT	0002	10/10/01	10/10/01		2,000	MMBTU	E 2.22500	US\$	4,450.00
ZONE 2 POOL	FGT	0002	10/10/01	10/10/01		3,000	MMBTU	E 2.22500	US\$	6,675.00
ZONE 2 POOL	FGT	0002	10/16/01	10/16/01		2,753	MMBTU	E 2.23000	US\$	6,139.19
ZONE 2 POOL	FGT	0002	10/16/01	10/16/01		7,247	MMBTU	E 2.23000	US\$	16,160.81
ZONE 2 POOL	FGT	0002	10/11/01	10/11/01		2,000	MMBTU	E 2.32750	US\$	4,655.00
ZONE 2 POOL	FGT	0002	10/11/01	10/11/01		3,000	MMBTU	E 2.32750	US\$	6,982.50
ZONE 2 POOL	FGT	0002	10/12/01	10/12/01		10,890	MMBTU	E 2.43000	US\$	26,462.70
ZONE 2 POOL	FGT	0002	10/18/01	10/18/01		2,788	MMBTU	E 2.72000	US\$	7,583.36
ZONE 2 POOL	FGT	0002	10/23/01	10/23/01		253	MMBTU	E 2.93000	US\$	741.29
ZONE 2 POOL	FGT	0002	10/23/01	10/23/01		5,000	MMBTU	E 2.93000	US\$	14,650.00
ZONE 2 POOL	FGT	0002	10/23/01	10/23/01		5,000	MMBTU	E 2.95000	US\$	14,750.00
ZONE 2 POOL	FGT	0002	10/26/01	10/26/01		5,000	MMBTU	E 3.19000	US\$	15,950.00

Invoice Total Amount ..... 148,367 \$ 347,266.12

Prior Payments received ..... \$ -324,858.28

Total Amount Due (US\$) ..... \$ 22,407.84

\* This line was not part of original invoice. Not previously paid.

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 11/25/01

PAYMENT METHOD: WIRE

PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)

01-90-000-23202-000

ACCT #00330

ABA #071-000-152

*Wire Trf  
1/11/02*

*BT*

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE, PLEASE CALL Commodity Accounting, (816) 527-1020

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A REMITTANCE ADVICE TO @ FAX # (816) 527-4297

Interest on all unpaid amounts will accrue at the rate of one and one third percent (1 1/3%) per month or the rate as specified in the above-noted Agreement, whichever is less, from the due date until date of payment.

*11d*

# INVOICE

PRIOR ENERGY CORPORATION  
605 Bel Air Boulevard, Suite 400  
Mobile, AL 36606

Phone: (251) 470-0321  
Fax: (251) 470-0703

# COPY

Peoples Gas System  
Manager, Gas Accounting  
702 North Franklin Street  
Tampa, FL 33602  
FAX: 813-228-4194

Invoice Number: 22824-B  
Invoice Date: November 15, 2001  
Due Date: Net 10

Mo / YR	Volume	Price	Gross Amount	Net Amount
September, 2001				
Volume adjustment	201	2.245 \$	451.25	\$ 451.25
	2	2.245 \$	4.49	\$4.49
	(1)	2.2450 \$	(2.25)	(\$2.25)

*EMU*  
*11/24/02*

Amount Due Prior Energy ==>

\$ **453.49**

*Min Tot 1/25/2002*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

TO: Bank of America, Dallas, TX  
ABA: #111000012  
ACCT OF: Prior Energy Corporation  
ACCT #: #37618730

*01-90-000-23202-000*

**REDACTED**

*Our records indicate this has not been resolved. Please review your FGT imbalance before bookout, and call me if you have any questions.*

*Thanks,  
Rebecca  
251-470-0321*

*113*



VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	01072002	WT0114 PEOPLES		849132.02	0.00	849132.02
					TOTAL	

SPECIAL INSTRUCTIONS:

Deliver check to Alma Green ext:3-5832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1006001518 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

FLORIDA GAS TRANSMISSION  
 6000 W. BOYD BLVD  
 HOUSTON, TX 77058

DATE: 01/14/2002  
 62220  
 311

849132.02

NOT VALID AFTER DATE

TO THE ORDER OF  
 PEOPLE GAS SYSTEM  
 A DIVISION OF TAMPA  
 WATERBURY GAS ACCOUNTING  
 700 S. FRANKLIN ST PLAZA SEVEN  
 TAMPA FL 33602

CITIBANK DELAWARE A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY NEW CASTLE DE 19720

AUTHORIZED SIGNATURE

REDACTED







Invoice

Infinite Energy  
7001 SW 24th Ave.  
Gainesville, FL 32607-3704

Statement Date: 01/22/02

Attention: Mark W. Maurer

**REDACTED**

**Invoice for Imbalance Book-Out for the Month of December 2001**

Description	Volume (in DTH)	Price	Amount Due
Receipts	60,498	\$2.4160	\$146,163.17
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$146,163.17</u></b>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

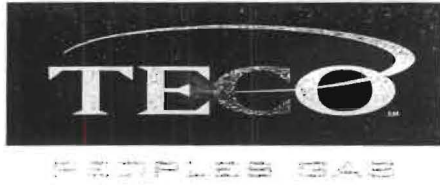
**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # 3754  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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Invoice

Dynegy Marketing And Trade  
1000 Louisiana  
Suite 5800  
Houston, TX 77002

Statement Date: 01/22/02

Attention: Nicole Wood

**REDACTED**

**Invoice for Imbalance Book-Out for the Month of December 2001**

Description	Volume (in DTH)	Price	Amount Due
Receipts	3,783	\$2.3200	\$8,776.56
<b>Total Amount Due Payable Upon Receipt</b>			<u>\$8,776.56</u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # ~~XXXXXXXXXX~~  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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Invoice

Noble Gas Marketing, Inc.  
350 Glenborough  
Suite 180  
Houston, Tx 77067  
Attention: Angela Buckner

Statement Date: 01/22/02

**REDACTED**

**Invoice for Imbalance Book-Out for the Month of December 2001**

Description	Volume (in DTH)	Price	Amount Due
Receipts	15,695	\$2.320	\$36,412.40
<b>Total Amount Due Payable Upon Receipt</b>			<u>\$36,412.40</u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # 3750320116  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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