Tel 850.444.6111



February 20, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of December 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Śusan D. Ritenour

Assistant Secretary and Assistant Treasurer

wanD. Riterau

lw

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1 2											
3											
4	DANIEL	RADCLIFF	MOBILE, AL	s	DANIEL	12/02	FO2	0.45	138500	519.98	21.544
5											
6											
7											
8											
9											

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87)

Page 1of 19

DECUMENT NUMBER DATE 02066 FEB 218

1. Reporting Month: DECEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2002

Line		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbi)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bb!)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
<u>No.</u> (a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(Ψ)</u>	(k)	(!)	(m)	(n)	(o)	(p)	(q)	(r)
(a,	, (5)	(6)	(4)	(0)	1.7	(9/	٧٠٠/	(4)	u)	(1.7)	(1)	()	(1.7)	(0)	(P)	(4)	(1)
1																	
2																	
3																	
4	DANIEL	RADCLIFF	DANIEL	12/02	FO2	519.98	21.544	11,202.48	•	11,202.48	21.544	-	21.544	-	•	-	21.544
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 50% ownership of Daniel where applicable.

[&]quot;Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

DECEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2002

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

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Line No.		<u>Mine</u>	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(q)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	6,323.80	35.983	2.24	38.223	1.23	12,129	8.56	10.97	
2	PEABODY COALTRADE	45	IM	999	s	RB	12,508.90	37.412	2.24	39.652	0.66	11,955	4.81	11.40	
3	PEABODY COALSALES	35	IM	999	С	RB	23,962.00	35.988	2.33	38.318	0.57	12,136	1.60	8.10	
4	PEABODY COALSALES	10	IL	165	С	RB	42,313.00	29.278	8.26	37.538	1.15	11,999	6.81	11.96	
5	CONSOLIDATION	10	IL	81	s	RB	7,770.55	21.546	8.47	30.016	1.40	11,915	6.31	11.81	

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1. Reporting Month: DE

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	6,323.80	33.680	-	33.680	-	33.680	0.363	35.983
2	PEABODY COALTRADE	45	IM	999	S	12,508.90	34.420	-	34.420	-	34.420	0.452	37.412
3	PEABODY COALSALES	35	IM	999	С	23,962.00	32.930	-	32.930	-	32.930	0.373	35.988
4	PEABODY COALSALES	10	łL	165	С	42,313.00	29.280	-	29.280	-	29.280	(0.002)	29.278
5	CONSOLIDATION	10	IL	81	S	7,770.55	21.700	-	21.700	-	21.700	(0.154)	21.546
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(use continuation sheet if necessary)

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Reporting Month:

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

									Rail C	harges		<u>Vaterborne</u>	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate _(\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PBDY COAL SALES-MCDUFF2	10	1L	165 MCDUFFIE, MOBILE AL	RB	6,323.80	35.983	-	-	-	2.24	-	-	-	-	2.24	38.223
2	PEABODY COALTRADE	45	1M	999 MCDUFFIE, MOBILE AL	RB	12,508.90	37.412	-	-	-	2.24	-	-	-	-	2.24	39.652
3	PEABODY COALSALES	35	IM	999 BULK HANDLING-ASD	₽B	23,962.00	35.988	-	-	-	2.33	-	-	-	-	2.33	38.318
4	PEABODY COALSALES	10	IL	165 COOK TERMINAL	RB	42,313.00	29.278	•	-	-	8.26	-	-	-	-	8.26	37.538
5	CONSOLIDATION	10	IL	81 MOUND CITY	RB	7,770.55	21.546	-	-	•	8.47	-	-	-	-	8.47	30.016
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: DECEMBER Year: 2001 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 15, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3, Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

									Effective	Total FOB	Sulfur		Ash	Moisture	
Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges		Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	PEABODY COALTRADE	45	IM	999	s	RB	20,805.60	37.412	3.17	40.582	0.66	11,955	4.81	11.40	
2	PEABODY COALTRADE	10	IL	165	s	RB	12,129.00	27.758	9.21	36.968	1.07	12,025	6.32	12.09	
3	GLENCORE	50	IM	999	s	RB	39,381.31	47.418	3.17	50.588	0.51	12,441	8.32	8.12	
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1. Reporting Month:

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

Line No. (a)	Supplier Name (b)	<u>Min</u> e	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALTRADE	45	IM	999	s	20,805.60	34.420	-	34.420	-	34.420	0.452	37.412
2	PEABODY COALTRADE	10	IL	165	s	12,129.00	27.700	-	27.700	-	27.700	0.058	27.758
3	GLENCORE	50	IM	999	s	39,381.31	44.500	-	44.500	-	44.500	0.328	47.418
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1. Reporting Month:

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed.

February 15, 2002

								_	Rail C	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	Mi <u>ne L</u> c	ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(0		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALTRADE	45	IM	999 MCDUFFIE, MOBILE AL	RB	20,805.60	37.412	-	-	-	3.17	-	-	-	-	3.17	40.582
2	PEABODY COALTRADE	10	ΙL	165 COOK TERMINAL	RB	12,129.00	27.758	•	-	-	9.21	-	-	•	•	9.21	36.968
3	GLENCORE	50	IM	999 MCDUFFIE, MOBILE AL	RB	39,381.31	47.418	-	-	-	3.17	•	-	-	-	3.17	50.588

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: DECEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2002

			intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(f)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	BLACK MT. RESOURCES	8	KY 95/133	3 C	UR	8,389.20	26.226	13.75	39.976	0.84	12,709	9.97	5.43
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10													

1. Reporting Month: DECEMBER Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mrs. J.P. Peters,

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 15, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u> e	e Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MT. RESOURCES	8	KY 95/133	С	8,389.20	24.500	-	24.500	-	24.500	(0.174)	26.226
2												
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4												
5												
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10												

1. Reporting Month:

DECEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

							Additional	Rail C	harges	v	Vaterborne	Charges			Total	
Line				Transport		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges		FOB Plant Price
No.	Supplier Name	Mine Loca	ation Shipping F	Point Mode	Tons	_(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLACK MT. RESOURCES	8	KY 95/133 Lynch, KY	UR	8,389.20	26.226	•	13.75	-	-	-	-	-	-	13.75	39.976
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: DECEMBER Year: 2001 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>February 15, 2002</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL, INC	17	co	51	С	UR	95,330.00	20.531	21.31	41.841	0.50	11,773	9.50	8.66
2	CYPRUS TWENTYMIL	17	CO	107	s	UR	18,002.00	23.387	20.61	43.997	0.53	11,316	9.80	9.62
3														
4														

(use continuation sheet if necessary)

Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

Line No. (a)	<u>Supplier Name</u> (b)	Mine	e <u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ARCH COAL, INC	17	CO	51	С	95,330.00	12.850	-	12.850	-	12.850	-0.243	20.531
2	CYPRUS TWENTYMII	17	co	107	s	18,002.00	15.500	-	15.500	-	15.500	-0.046	23.387
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10													

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Reporting Company. Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2002

									A alatin a l	onal			Vaterborne	Charges				
Line	Supplier Name	Mana	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price
No. (a)	(b)	IVIII)E	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(I)	(m)	(n)	(o)	(p)	(\$/Ton) (q)
(4)	(6)		(0)		(a)	(0)	(1)	(9)	(11)	(1)	w	(14)	(1)	(111)	(17)	(0)	(P)	(4)
1	ARCH COAL, INC	17	со	51	West Elk Mine	UR	95,330.00	20.531		21.310						-	21.310	41.841
2	CYPRUS TWENTYMIL	17	CO	107	Foidel Creek Mine	UR	18,002.00	23.387		20.610	-	-	-	-	-	-	20 610	43.997
3																		
4																		
5																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: NOVEMBER Year: 2001 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 15, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plan	t
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2002

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

No Monthly Receipts

2

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^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: NOVEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Effective Transport Add'I

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2002

													LIICOLIVC	rianapon	Auu		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)

1 No Monthly Receipts

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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: NOVEMBER Year: 2001
 Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 15, 2002

								Effective	Total FOB				
							Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Locatio	<u>n</u>	Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	AEI Coal Sales	08 KY	159	С	UR	NA	49.931	12.660	62.591	0.68	12,727	7.52	7.04
2	Massey Coal Sales	08 KY	195	С	ŲR	NA	26.232	13.660	39.892	0.69	12,664	8.98	6.86
3	AEI Coal Sales	08 WV	059	С	UR	NA	48.113	12.650	60.763	0.63	11,877	12.69	7.24
4	Kennecott Energy	19 WY	005	S	UR	NA	6.519	20.150	26.669	0.24	8,819	5.21	26.46
5	Jacobs Ranch	19 WY	005	S	UR	NA	6.100	20.130	26.230	0.34	8,796	5.41	27.04
6	AEI Coal Sales	08 KY	095	С	UR	NA	29.790	10.710	40.500	0.59	12,393	11.64	6.46

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

2.

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

February 15, 2002

Line No. (a)	<u>Plant Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	AEI Coal Sales	08	KY	159	С	NA	42.860	-	42.860	-	42.860	2.597	49.931
2	Massey Coal Sales	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-0.068	26.232
3	AEI Coal Sales	08	wv	059	С	NA	42.860	-	42.860	-	42.860	-0.439	48.113
4	Kennecott Energy	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.010	6.519
5	Jacobs Ranch	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.010	6.100
6	AEI Coal Sales	08	KY	095	С	NA	27.890	-	27.890	-	27.890	-0.458	29.790
7													
8													
9													

(use continuation sheet if necessary)

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^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

NOVEMBER Year: 2001

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mrs. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

February 15, 2002

										Rail C	harges	_						
									Additional								Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price					Rate	Rate	Charges	Charges	Charges	
No.	Plant Name	Mine I	Location		Shipping Point	Mode	Tons	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	_(\$/Ton)_	(\$/Ton)	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	AEI Coal Sales	08	KY	159	Pontiki, KY	UR	NA	49.931	•	12.660	-	-	-	-	-	-	12.660	62.591
2	Massey Coal Sales	08	KY	195	Pike, Co. KY	UR	NA	26.232	-	13.660	-	•	-	-	-	-	13.660	39.892
3	AEI Coal Sales	08	wv	059	Marrowbone, WV	UR	NA	48.113	-	12.650	-	•	-	-	-	-	12.650	60.763
4	Kennecott Energy	19	WY	005	Converse Co., WY	UR	NA	6.519		20 150	-	-	-	-	-	-	20.150	26.669
5	Jacobs Ranch	19	WY	005	Jacobs Junctions, W	UR	NA	6.100	-	20.130	-	•	-	-	-	-	20.130	26.230
6	AEI Coal Sales	08	KY	095	Harlen Co., KY	UR	NA	29.790	-	10.710	-	•	-	-	-	-	10.710	40.500

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^{*}Gulf's 25% ownership of Scherer where applicable.