

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111



February 20, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI for the month of December 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

02066 FEB 21 02

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 15, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	12/02	FO2	0.45	138500	519.98	21.544
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER DATE
02066 FEB 21 02
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3																	
4	DANIEL	RADCLIFF	DANIEL	12/02	FO2	519.98	21.544	11,202.48	-	11,202.48	21.544	-	21.544	-	-	-	21.544
5																	
6																	
7																	
8																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 15, 2002

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	6,323.80	35.983	2.24	38.223	1.23	12,129	8.56	10.97
2	PEABODY COALTRADE	45	IM	999	S	RB	12,508.90	37.412	2.24	39.652	0.66	11,955	4.81	11.40
3	PEABODY COALSALES	35	IM	999	C	RB	23,962.00	35.988	2.33	38.318	0.57	12,136	1.60	8.10
4	PEABODY COALSALES	10	IL	165	C	RB	42,313.00	29.278	8.26	37.538	1.15	11,999	6.81	11.96
5	CONSOLIDATION	10	IL	81	S	RB	7,770.55	21.546	8.47	30.016	1.40	11,915	6.31	11.81
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: DECEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>February 15, 2002</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	6,323.80	33.680	-	33.680	-	33.680	0.363	35.983
2	PEABODY COALTRADE	45	IM	999	S	12,508.90	34.420	-	34.420	-	34.420	0.452	37.412
3	PEABODY COALSALES	35	IM	999	C	23,962.00	32.930	-	32.930	-	32.930	0.373	35.988
4	PEABODY COALSALES	10	IL	165	C	42,313.00	29.280	-	29.280	-	29.280	(0.002)	29.278
5	CONSOLIDATION	10	IL	81	S	7,770.55	21.700	-	21.700	-	21.700	(0.154)	21.546
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: DECEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | <u>(850)-444-8332</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>February 15, 2002</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBOY COAL SALES-MCDUFF2	10 IL 165	MCDUFFIE, MOBILE AL	RB	6,323.80	35.983	-	-	-	2.24	-	-	-	-	2.24	38.223
2	PEABODY COALTRADE	45 IM 999	MCDUFFIE, MOBILE AL	RB	12,508.90	37.412	-	-	-	2.24	-	-	-	-	2.24	39.652
3	PEABODY COALSALES	35 IM 999	BULK HANDLING-ASD	RB	23,962.00	35.988	-	-	-	2.33	-	-	-	-	2.33	38.318
4	PEABODY COALSALES	10 IL 165	COOK TERMINAL	RB	42,313.00	29.278	-	-	-	8.26	-	-	-	-	8.26	37.538
5	CONSOLIDATION	10 IL 81	MOUND CITY	RB	7,770.55	21.546	-	-	-	8.47	-	-	-	-	8.47	30.016
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 15, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALTRADE	45	IM	999	S	RB	20,805.60	37.412	3.17	40.582	0.66	11,955	4.81	11.40
2	PEABODY COALTRADE	10	IL	165	S	RB	12,129.00	27.758	9.21	36.968	1.07	12,025	6.32	12.09
3	GLENCORE	50	IM	999	S	RB	39,381.31	47.418	3.17	50.588	0.51	12,441	8.32	8.12
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: DECEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>February 15, 2002</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALTRADE	45	IM	999	S	20,805.60	34.420	-	34.420	-	34.420	0.452	37.412
2	PEABODY COALTRADE	10	IL	165	S	12,129.00	27.700	-	27.700	-	27.700	0.058	27.758
3	GLENCORE	50	IM	999	S	39,381.31	44.500	-	44.500	-	44.500	0.328	47.418
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: DECEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed. <u>February 15, 2002</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALTRADE	45	IM 999	MCDUFFIE, MOBILE AL	RB	20,805.60	37.412	-	-	-	3.17	-	-	-	-	3.17	40.582
2	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	RB	12,129.00	27.758	-	-	-	9.21	-	-	-	-	9.21	36.968
3	GLENCORE	50	IM 999	MCDUFFIE, MOBILE AL	RB	39,381.31	47.418	-	-	-	3.17	-	-	-	-	3.17	50.588
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 15, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst (850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MT. RESOURCES	8 KY 95/133	C	UR	8,389.20	26.226	13.75	39.976	0.84	12,709	9.97	5.43
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: DECEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>February 15, 2002</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MT. RESOURCES	8 KY 95/133	C	8,389.20	24.500	-	24.500	-	24.500	(0.174)	26.226
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| <p>1. Reporting Month: <u>DECEMBER</u> Year: <u>2001</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>February 15, 2002</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MT. RESOURCES	8 KY	95/133 Lynch, KY	UR	8,389.20	26.226	-	13.75	-	-	-	-	-	-	13.75	39.976
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 15, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | |
|--|--|
| 1. Reporting Month: NOVEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>February 15, 2002</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	ARCH COAL, INC	17	CO	51	C	UR	95,330.00	20.531	21.31	41.841	0.50	11,773	9.50	8.66
2	CYPRUS TWENTYMIL	17	CO	107	S	UR	18,002.00	23.387	20.61	43.997	0.53	11,316	9.80	9.62
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|---|
| 1. | Reporting Month: NOVEMBER Year: 2001 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>February 15, 2002</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC	17	CO	51	C	95,330.00	12.850	-	12.850	-	12.850	-0.243	20.531
2	CYPRUS TWENTYMII	17	CO	107	S	18,002.00	15.500	-	15.500	-	15.500	-0.046	23.387
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **2001**
 2. Reporting Company: **Gulf Power Company**
 3. Plant Name: **Daniel Electric Generating Plant**
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: **Mrs. J.P. Peters, Fuels Analyst**
(850)-444-6332
 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
 6. Date Completed: **February 15, 2002**

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC	17	CO	51 West Elk Mine	UR	95,330.00	20.531	-	21.310	-	-	-	-	-	21.310	41.841	
2	CYPRUS TWENTYMIL	17	CO	107 Foidel Creek Mine	UR	18,002.00	23.387	-	20.610	-	-	-	-	-	20.610	43.997	
3																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2001 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 15, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 15, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mrs. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 15, 2002

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	AEI Coal Sales	08 KY 159	C	UR	NA	49.931	12.660	62.591	0.68	12,727	7.52	7.04
2	Massey Coal Sales	08 KY 195	C	UR	NA	26.232	13.660	39.892	0.69	12,664	8.98	6.86
3	AEI Coal Sales	08 WV 059	C	UR	NA	48.113	12.650	60.763	0.63	11,877	12.69	7.24
4	Kennecott Energy	19 WY 005	S	UR	NA	6.519	20.150	26.669	0.24	8,819	5.21	26.46
5	Jacobs Ranch	19 WY 005	S	UR	NA	6.100	20.130	26.230	0.34	8,796	5.41	27.04
6	AEI Coal Sales	08 KY 095	C	UR	NA	29.790	10.710	40.500	0.59	12,393	11.64	6.46
7												
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: NOVEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>February 15, 2002</u> |

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales	08	KY	159	C	NA	42.860	-	42.860	-	42.860	2.597	49.931
2	Massey Coal Sales	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-0.068	26.232
3	AEI Coal Sales	08	WV	059	C	NA	42.860	-	42.860	-	42.860	-0.439	48.113
4	Kennecott Energy	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.010	6.519
5	Jacobs Ranch	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.010	6.100
6	AEI Coal Sales	08	KY	095	C	NA	27.890	-	27.890	-	27.890	-0.458	29.790
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: NOVEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Mrs. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>February 15, 2002</u> |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI Coal Sales	08	KY 159	Pontiki, KY	UR	NA	49.931	-	12.660	-	-	-	-	-	-	12.660	62.591
2	Massey Coal Sales	08	KY 195	Pike, Co. KY	UR	NA	26.232	-	13.660	-	-	-	-	-	-	13.660	39.892
3	AEI Coal Sales	08	WV 059	Marrowbone, WV	UR	NA	48.113	-	12.650	-	-	-	-	-	-	12.650	60.763
4	Kennecott Energy	19	WY 005	Converse Co., WY	UR	NA	6.519	-	20.150	-	-	-	-	-	-	20.150	26.669
5	Jacobs Ranch	19	WY 005	Jacobs Junctions, W	UR	NA	6.100	-	20.130	-	-	-	-	-	-	20.130	26.230
6	AEI Coal Sales	08	KY 095	Hartlen Co., KY	UR	NA	29.790	-	10.710	-	-	-	-	-	-	10.710	40.500
7																	
8																	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)