



ORIGINAL

February 21, 2002

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our January 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams  
Finance Manager

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

DISTRIBUTION CENTER

2002 FEB 25 AM 8:42

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER - DATE  
02191 FEB 25 02  
FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC  
 TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 020003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	2,307	3,649	(1,342)	-36.78	2,307	3,649	(1,342)	-36.78
2 NO NOTICE SERVICE	5,103	5,103	0	0.00	5,103	5,103	0	0.00
3 SWING SERVICE		0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	272,717	248,673	24,044	9.67	272,717	248,673	24,044	9.67
5 DEMAND	52,312	42,595	9,717	22.81	52,312	42,595	9,717	22.81
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	332,439	300,020	32,419	10.81	332,439	300,020	32,419	10.81
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	384,176	543,396	(159,220)	-29.30	384,176	543,396	(159,220)	-29.30
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	639,480	921,010	(281,530)	-30.57	639,480	921,010	(281,530)	-30.57
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(270,060)	864,915	(1,134,975)	-131.22	(270,060)	864,915	(1,134,975)	-131.22
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	625,158	921,010	(295,852)	-32.12	625,158	921,010	(295,852)	-32.12
19 DEMAND BILLING DETERMINANTS ONLY	971,850	965,960	5,890	0.61	971,850	965,960	5,890	0.61
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	625,158	921,010	(295,852)	-32.12	625,158	921,010	(295,852)	-32.12
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	654,418	921,010	(266,592)	-28.95	654,418	921,010	(266,592)	-28.95
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.361	0.396	-0.035	-8.94	0.361	0.396	-0.035	-8.94
29 NO NOTICE SERVICE (2/16)	-1.890	0.590	-2.480	-420.27	-1.890	0.590	-2.480	-420.27
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	43.624	27.000	16.624	61.57	43.624	27.000	16.624	61.57
32 DEMAND (5/19)	5.383	4.410	0.973	22.07	5.383	4.410	0.973	22.07
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	53.177	32.575	20.602	63.24	53.177	32.575	20.602	63.24
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	50.799	32.575	18.224	55.94	50.799	32.575	18.224	55.94
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42 TOTAL COST OF GAS (40+41)	71.939	53.715	18.224	33.93	71.939	53.715	18.224	33.93
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	72.301	53.985	18.316	33.93	72.301	53.985	18.316	33.93
45 PGA FACTOR ROUNDED TO NEAREST .001	72.301	53.985	18.316	33.93	72.301	53.985	18.316	33.93

DOCUMENT NUMBER DATE

02191 FEB 25 8

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 020003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

		JAN 02				Through				DEC 02			
		CURRENT MONTH:				JANUARY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>													
1	COMMODITY (Pipeline)	2,307	3,649	(1,342)	-36.78	2,307	3,649	(1,342)	-36.78	2,307	3,649	(1,342)	-36.78
2	NO NOTICE SERVICE	5,103	5,103	0	0.00	5,103	5,103	0	0.00	5,103	5,103	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	272,717	248,673	24,044	9.67	272,717	248,673	24,044	9.67	272,717	248,673	24,044	9.67
5	DEMAND	52,312	42,595	9,717	22.81	52,312	42,595	9,717	22.81	52,312	42,595	9,717	22.81
6	OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	332,439	300,020	32,419	10.81	332,439	300,020	32,419	10.81	332,439	300,020	32,419	10.81
12	NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	0	543,396	(543,396)	-100.00	0	543,396	(543,396)	-100.00	0	543,396	(543,396)	-100.00
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	639,480	921,010	(281,530)	-30.57	639,480	921,010	(281,530)	-30.57	639,480	921,010	(281,530)	-30.57
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(270,060)	864,915	(1,134,975)	-131.22	(270,060)	864,915	(1,134,975)	-131.22	(270,060)	864,915	(1,134,975)	-131.22
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	625,158	921,010	(295,852)	-32.12	625,158	921,010	(295,852)	-32.12	625,158	921,010	(295,852)	-32.12
19	DEMAND BILLING DETERMINANTS ONLY	971,850	965,960	5,890	0.61	971,850	965,960	5,890	0.61	971,850	965,960	5,890	0.61
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	625,158	921,010	(295,852)	-32.12	625,158	921,010	(295,852)	-32.12	625,158	921,010	(295,852)	-32.12
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	654,418	921,010	(266,592)	-28.95	654,418	921,010	(266,592)	-28.95	654,418	921,010	(266,592)	-28.95
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.361	0.396	-0.035	-8.94	0.361	0.396	-0.035	-8.94	0.361	0.396	-0.035	-8.94
29	NO NOTICE SERVICE (2/16)	-1.890	0.590	-2.480	-420.27	-1.890	0.590	-2.480	-420.27	-1.890	0.590	-2.480	-420.27
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	43.624	27.000	16.624	61.57	43.624	27.000	16.624	61.57	43.624	27.000	16.624	61.57
32	DEMAND (5/19)	5.383	4.410	0.973	22.07	5.383	4.410	0.973	22.07	5.383	4.410	0.973	22.07
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	53.177	32.575	20.602	63.24	53.177	32.575	20.602	63.24	53.177	32.575	20.602	63.24
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	50.799	32.575	18.224	55.94	50.799	32.575	18.224	55.94	50.799	32.575	18.224	55.94
41	TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42	TOTAL COST OF GAS (40+41)	71.939	53.715	18.224	33.93	71.939	53.715	18.224	33.93	71.939	53.715	18.224	33.93
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	72.301	53.985	18.316	33.93	72.301	53.985	18.316	33.93	72.301	53.985	18.316	33.93
45	PGA FACTOR ROUNDED TO NEAREST .001	72.301	53.985	18.316	33.93	72.301	53.985	18.316	33.93	72.301	53.985	18.316	33.93

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
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<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	909,540	3,412	0.00375
2 No Notice Commodity Adjustment	(270,060)	(1,105)	0.00409
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
<b>8 TOTAL COMMODITY (Pipeline)</b>	<b>639,480</b>	<b>2,307</b>	<b>0.00361</b>
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
<b>16 TOTAL SWING SERVICE</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	909,540	358,852	0.39454
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(309,260)	(70,168)	0.22689
20 Imbalance Cashout-Transporting Customers	24,878	(15,967)	-0.64181
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
<b>24 TOTAL COMMODITY (Other)</b>	<b>625,158</b>	<b>272,717</b>	<b>0.43624</b>
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	9,045,490	354,365	0.03918
26 Less Relinquished to Others	(8,073,640)	(302,053)	0.03741
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
<b>31 TOTAL DEMAND</b>	<b>971,850</b>	<b>52,312</b>	<b>0.05383</b>
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

<b>OTHER</b> Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
<b>39 TOTAL OTHER</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

JAN 02

Through

DEC 02

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	272,717	248,673	(24,044)	-9.669%	272,717	248,673	(24,044)	-9.669%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	59,722	51,347	(8,375)	-16.311%	59,722	51,347	(8,375)	-16.311%
3 TOTAL	332,439	300,020	(32,419)	-10.806%	332,439	300,020	(32,419)	-10.806%
4 FUEL REVENUES (NET OF REVENUE TAX)	384,176	543,396	159,220	29.301%	384,176	543,396	159,220	29.301%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(126,711)	(126,711)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	257,465	416,685	159,220	38.211%	257,465	416,685	159,220	38.211%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(74,974)	116,665	191,639	164.26%	(74,974)	116,665	191,639	164.264%
8 INTEREST PROVISION-THIS PERIOD (21)	(1,875)	3,122	4,997	160.058%	(1,875)	3,122	4,997	160.058%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,297,119)	1,995,004	3,292,123	165.018%	(1,297,119)	1,995,004	3,292,123	165.018%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	126,711	126,711	0	0.000%
10a Adjusment	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,247,257)	2,241,502	3,488,759	155.644%	(1,247,257)	2,241,502	3,488,759	155.644%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,297,119)	1,995,004	3,292,123	165.018%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,245,382)	2,238,380	3,483,762	155.638%				
14 TOTAL (12+13)	(2,542,501)	4,233,384	6,775,885	160.058%				
15 AVERAGE (50% OF 14)	(1,271,251)	2,116,692	3,387,943	160.058%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.760%	1.760%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.780%	1.780%	0.000	0.000%				
18 TOTAL (16+17)	3.540%	3.540%	0	0.000%				
19 AVERAGE (50% OF 18)	1.770%	1.770%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.148%	0.148%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(1,875)	3,122	4,997	160.058%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH:

JANUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JANUARY	DUKE		FTS-1	427,180	0	427,180	\$112,981	\$1,747	\$15,844		30.566
2 JANUARY	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000
3 JANUARY	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 JANUARY	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 JANUARY	PRIOR		FTS-1	393,080	0	393,080	\$200,694	\$1,608	\$14,579		55.175
6 JANUARY	PRIOR		FTS-2	89,280	0	89,280	\$45,176	\$213	\$6,821		58.480
7 JANUARY											
8 JANUARY	DYNEGY		DELIVERED	0		0		\$0	\$0		0.000
9 JANUARY	EL PASO		DELIVERED	0		0		\$0	\$0		0.000
10											
11											
12 TOTAL				909,540	0	909,540	\$358,852	\$3,568	\$37,244	0 0	43.941

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	509	494	15,779	15,306	2.56	2.64
23 DUKE	ZONE 2 POOL	608	590	18,848	18,283	2.60	2.68
24 DUKE	ZONE 3 POOL	296	287	9,176	8,901	2.57	2.65
25		0	0	0	0	0.00	0.00
26 PRIOR	MOPS	1,070	1,038	33,170	32,175	4.98	5.13
27	CS # 11	295	286	9,145	8,871	4.94	5.09
28	CS # 11	230	223	7,130	6,916	4.98	5.13
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	3,008	2,918	93,248	90,452	3.85	3.97

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES - GAS SALES</b>								
RESIDENTIAL	398,303	517,522	119,219	29.93%	398,303	517,522	119,219	29.93%
COMMERCIAL	246,787	478,633	231,846	93.95%	246,787	478,633	231,846	93.95%
COMMERCIAL LARGE VOLUME	9,328	62,368	53,040	568.61%	9,328	62,368	53,040	568.61%
INDUSTRIAL	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	654,418	1,058,523	404,105	61.75%	654,418	1,058,523	404,105	61.75%
<b>THERM SALES - TRANSPORTATION</b>								
FIRM TRANSPORTATION	8,201,797	4,396,304	(3,805,493)	-46.40%	8,201,797	4,396,304	(3,805,493)	-46.40%
LARGE VOLUME CONTRACT TRANSP	0	4,761,940	4,761,940	0.00%	0	4,761,940	4,761,940	0.00%
SPECIAL CONTRACT TRANSP	0	349,960	349,960	0.00%	0	349,960	349,960	0.00%
CONTRACT TRANSPORTATION SERVICE	1,871,868	0	(1,871,868)	-100.00%	1,871,868	0	(1,871,868)	-100.00%
FIXED RATE*	2,260,628	0	(2,260,628)	-100.00%	2,260,628	0	(2,260,628)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL TRANSPORTATION	12,334,293	9,508,204	(2,826,089)	-22.91%	12,334,293	9,508,204	(2,826,089)	-22.91%
TOTAL THERMS	12,988,711	10,566,727	(2,421,984)	-18.65%	12,988,711	10,566,727	(2,421,984)	-18.65%
<b>NUMBER OF CUSTOMERS</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	9,765	9,445	(320)	-3.28%	9,765	9,445	(320)	-3.28%
COMMERCIAL	657	992	335	50.99%	657	992	335	50.99%
COMMERCIAL LARGE VOLUME	2	8	6	300.00%	2	8	6	300.00%
INDUSTRIAL	2	0	(2)	-100.00%	2	0	(2)	-100.00%
TOTAL FIRM	10,426	10,445	19	0.18%	10,426	10,445	19	0.18%
<b>NUMBER OF CUSTOMERS - TRANSPORTATION</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
FIRM TRANSPORTATION	349	385	36	10.32%	349	385	36	10.32%
LARGE VOLUME CONTRACT TRANSP	0	14	14	0.00%	0	14	14	0.00%
SPECIAL CONTRACT TRANSP	0	6	6	0.00%	0	6	6	0.00%
CONTRACT TRANSPORTATION SERVICE	2	0	(2)	-100.00%	2	0	(2)	-100.00%
FIXED RATE*	3	0	(3)	-100.00%	3	0	(3)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL TRANSPORTATION	354	405	51	14.41%	354	405	51	14.41%
TOTAL CUSTOMERS	10,780	10,850	70	0.65%	10,780	10,850	70	0.65%
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	41	55	14	34.33%	41	55	14	34.33%
COMMERCIAL	376	482	107	28.45%	376	482	107	28.45%
COMMERCIAL LARGE VOLUME	4,664	7,796	3,132	67.15%	4,664	7,796	3,132	67.15%
INDUSTRIAL	0	0	0	0.00%	0	0	0	0.00%
FIRM TRANSPORTATION	23,501	11,419	(12,082)	-51.41%	23,501	11,419	(12,082)	-51.41%
LARGE VOLUME CONTRACT TRANSP	0	340,139	340,139	0.00%	0	340,139	340,139	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
CONTRACT TRANSPORTATION SERVICE	935,934	0	(935,934)	-100.00%	935,934	0	(935,934)	-100.00%
FIXED RATE*	753,543	0	(753,543)	-100.00%	753,543	0	(753,543)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%





FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Jan-02  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Jan-02  
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057& 5837& 5970)	801,660	0.04982		39,939.30	39,939.30		80450	39,939.30
RESERVATION CHARGE-FTS-2 (3609)	170,190	0.07270		12,372.60	12,372.60		80450	12,372.60
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0	0.00000		0.00	0.00		4894	0.00 (A)
NO NOTICE RESERVATION CHARGE	864,500	0.00590		5,102.91	5,102.91		80430	5,102.91
NO NOTICE USAGE CHARGES	(270,060)	0.00409		(1,104.55)	(1,104.55)		80440	(1,104.55)
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	750,820	0.00404		3,032.52	3,032.52		80440	3,032.52
USAGE CHARGE-FTS-2	158,720	0.00239		379.35	379.35		80440	379.35
USAGE ADJUSTMENTS - 8/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		0.00	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0	0.00000		0.00	0.00		4894	0.00 (A)
CITY-GATE COG - CUC SCHEDULE (1)	909,540	0.39454		358,851.66	358,851.66		80415	358,851.66
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMODO		0.00000		0.00	0.00		4894	0.00 (A)
ALERT DAY CHARGE/CREDIT	0	0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		4894	0.00 (A)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - OTHER					0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	2,570,376	0.01900		48,833.25	48,833.25		80435	48,833.25 (A)
IMBALANCE CASHOUT/CUC SALES	(2,545,498)	0.02546		(64,799.96)	(64,799.96)		48921	(64,799.96) (A)
RESERVATION ADJUSTMENT 11/87		0.00000			0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(309,280)	0.22689		(70,167.69)	(70,167.69)		80435	(70,167.69)
REVENUE SHARING - PIPELINE INTEREST					0.00		80490	0.00
					0.00		431	0.00
<b>SUBTOTAL FTS SERVICE</b>				<b>332,439.39</b>	<b>332,439.39</b>	<b>0.00</b>	<b>SUBTOTAL FTS-1</b>	<b>332,439.39</b>
<b>ITS - 1 SERVICE</b>								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
<b>SUBTOTAL ITS - 1 SERVICE</b>				<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>ITS - 1 SERVICE</b>	<b>0.00</b>
<b>TOTAL COST OF GAS</b>				<b>332,439.39</b>	<b>332,439.39</b>	<b>0.00</b>	<b>TOTAL GAS COSTS</b>	<b>332,439.39</b>
FIRM TRANSPORTATION PURCHASES	625,158			0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH			LINE 5	0.00	0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	625,158 (A-1) (LINE 35)		LINE 16	332,439.39	332,439.39	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	12,308,350			0.53177				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
<b>TOTAL PURCH. AND DELIV. TO OTHERS</b>	<b>12,933,508</b>							
<b>ALLOCATED TRANSPORTATION PER FGT</b>								
FIRM TRANSPORTATION ALLOCATED	909,540 *							
NO NOTICE ALLOCATED	(286,380)	input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	0	Does not require adj. in column F, in reconciliation						
INTERR. TRANSPORTATION-ALLO	12,329,060							
THIRD PARTY TRANSPORTATION	0 *							
INC/DEC IN OPERATOR ACCT	(72,310)	input - FGT Sheet						
<b>TOTAL MEASURED THERMS PER FGT BILL</b>	<b>12,879,910</b>	Ties to FGT Measured		286,380				
DIFFERENCE	53,598			24,878				
				0				

(A) SANDY RECORDS  
(B) SANDY RECORDS- Reverse Monthly

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Central Florida Gas Company  
1015 Sixth Street, NW  
Winter Haven, FL 33882-0960  
Attn: Jim Williams  
FAX: 863.294.3895

Invoice Number: 23254  
Invoice Date: February 13, 2002  
Due Date: Net 10

P.01/01

TOTAL P.01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
01 / 02							
Pipeline: Florida Gas Transmission							
CS #11 MOUNT VERNON 716		9,145	\$ 4.94000	\$45,176.30	\$0.00	\$0.00	\$45,176.30
	MOPS 25809	33,170	\$ 4.98000	\$165,186.60	\$0.00	\$0.00	\$165,186.60
CS #11 MOUNT VERNON 716		7,130	\$ 4.98000	\$35,507.40	\$0.00	\$0.00	\$35,507.40
	Invoice Total:	49,445		\$245,870.30	\$0.00	\$0.00	\$245,870.30
						<b>NET DUE:</b>	<b>\$245,870.30</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**BANK OF AMERICA, DALLAS, TX**  
**ABA #111000012**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT #3751873622**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

PRIOR

FEB-13-2002 16:47

# Chesapeake Utilities Corporation

January-02

FGT FAX FOR BOOKOUT FORMS (713) 646-3512 Att: Galen Coon

Market Deliveries

*Subs*

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	10202	(6,491)	\$2.340	(\$15,188.94)
11687	Panenergy(Duke)	Market	10250	6,491	\$2.340	\$15,188.94
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

*Subs* 0

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	10203	(27,690)	\$2.250	(\$62,302.50)
2974	Peninsula Energy Services Co	No Notice	10252	3,255	\$2.250	\$7,323.75
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				(24,435)		(\$54,978.75)



- Netout -

Mobil

Chesapeake Utilities Corporation  
P. O. BOX 960  
WINTER HAVEN, FL 33882-0960

Invoice No: **SR02010890**  
Customer No: 202882-01  
Customer Fax: (863) 294-3895

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: February 10, 2002  
Payment Terms: Due February 25, 2002  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
1/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	15,779	2.5600	40,394.24
1/02	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	18,848	2.6000	49,004.80
1/02	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	9,176	2.5700	23,582.32
<b>** Invoice Totals</b>				<b>43,803</b>		<b>\$112,981.36</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

CENTRAL FLORIDA GAS COMPANY  
THERM SALES AND CUSTOMER DATA  
MONTH OF JANUARY 2002

	CURRENT MONTH				AVG THERM	
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2002	2001	2002	2001	2002	2001
GS RESIDENTIAL	398,303	594,186	9,765	9,571	41	62
RES ANNUAL CONTRACT SVC	-	-	-	-	-	0
GS COMMERCIAL	246,787	581,465	657	873	376	666
GS COMMERCIAL LG VOLUME	9,328	140,328	2	18	4,664	7,796
GS INDUSTRIAL	-	677,375	2	26	-	26,053
INDUSTRIAL INTERRUPTIBLE	-	-	-	-	-	0
OFF SYSTEM SALES	-	244,000	-	1	-	244,000
<b>SUBTOTAL SALES</b>	<b>654,418</b>	<b>2,237,354</b>	<b>10,426</b>	<b>10,489</b>	<b>5,080</b>	<b>278,577</b>
FIRM TRANSPORTATION	8,201,797	8,503,570	349	36	23,501	236,210
INTER TRANSPORTATION	-	-	-	-	-	0
CTS *	57,946	-	1	-	57,946	0
LVCTS	-	-	-	-	-	0
FIXED RATE **	4,074,550	-	4	-	1,018,638	0
SPECIAL CONTRACT	-	-	-	-	-	0
<b>SUBTOTAL TRANSPORTATION</b>	<b>12,334,293</b>	<b>8,503,570</b>	<b>354</b>	<b>36</b>	<b>1,100,084</b>	<b>236,210</b>
<b>TOTAL DELIVERIES</b>	<b>12,988,711</b>	<b>10,740,924</b>	<b>10,780</b>	<b>10,525</b>	<b>1,205</b>	<b>1,021</b>

\* These customers are alternate fuel flex customers. (Standard Sands-Davenport)

\*\* Therms are included in total throughput but are not used as billing determinants. (Citrusco, Peace River)

	YEAR TO DATE					
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2002	2001	2002	2001	2002	2001
GS RESIDENTIAL	398,303	594,186	9,765	9,571	41	62
RES ANNUAL CONTRACT SVC	0	0	0	0	0	0
GS COMMERCIAL	246,787	581,465	657	873	376	666
GS COMMERCIAL LG VOLUME	9,328	140,328	2	18	4,664	7,796
GS INDUSTRIAL	0	677,375	2	26	0	26,053
INDUSTRIAL INTERRUPTIBLE	0	0	0	0	0	0
OFF SYSTEM SALES	0	244,000	0	1	0	244,000
<b>SUBTOTAL SALES</b>	<b>654,418</b>	<b>2,237,354</b>	<b>10,426</b>	<b>10,489</b>	<b>5,080</b>	<b>278,577</b>
FIRM TRANSPORTATION	8,201,797	8,503,570	349	36	23,501	236,210
INTER TRANSPORTATION	0	0	0	0	0	0
CTS	57,946	0	1	0	57,946	0
LVCTS	0	0	0	0	0	0
FIXED RATE	4,074,550	0	4	0	1,018,638	0
SPECIAL CONTRACT	0	0	0	0	0	0
<b>SUBTOTAL TRANSPORTATION</b>	<b>12,334,293</b>	<b>8,503,570</b>	<b>354</b>	<b>36</b>	<b>1,100,084</b>	<b>236,210</b>
<b>TOTAL DELIVERIES</b>	<b>12,988,711</b>	<b>10,740,924</b>	<b>10,780</b>	<b>10,525</b>	<b>1,205</b>	<b>1,021</b>

	12 MOS. ENDED					
	THERM SALES		# CUSTOMERS		AVG THERM	
	2002	2001	2002	2001	2002	2001
GS RESIDENTIAL	2,282,766	2,637,598	9,395	9,087	243	290
RES ANNUAL CONTRACT SVC	0	3,142	0	11	0	286
GS COMMERCIAL	3,319,396	4,873,054	729	814	4,553	5,987
GS COMMERCIAL LG VOLUME	553,429	1,413,323	9	23	61,492	61,449
GS INDUSTRIAL	1,160,322	5,252,416	7	22	165,760	238,746
INDUSTRIAL INTERRUPTIBLE	0	6,509,785	0	8	0	813,723
OFF SYSTEM SALES	1,811,840	1,349,290	1	1	1,811,840	1,349,290
<b>SUBTOTAL SALES</b>	<b>9,127,753</b>	<b>22,038,608</b>	<b>10,141</b>	<b>9,966</b>	<b>2,043,889</b>	<b>2,469,771</b>
FIRM TRANSPORTATION	97,600,464	29,411,251	229	25	426,203	1,176,450
INTER TRANSPORTATION	0	4,104,730	0	4	0	1,026,183
CTS	3,868,813	0	0	0	0	0
LVCTS	0	42,354,100	0	3	0	14,118,033
FIXED RATE	11,231,031	0	1	0	11,231,031	0
SPECIAL CONTRACT	0	19,675,720	0	3	0	6,558,573
<b>SUBTOTAL TRANSPORTATION</b>	<b>112,700,308</b>	<b>95,545,801</b>	<b>230</b>	<b>35</b>	<b>11,657,233</b>	<b>22,879,239</b>
<b>TOTAL DELIVERIES</b>	<b>121,828,061</b>	<b>117,584,409</b>	<b>10,371</b>	<b>10,001</b>	<b>11,747</b>	<b>11,757</b>



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45911

Invoice Total Amount: \$44,836.39

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10200	RD1 <i>PESCO</i>		0.3687	0.0022		0.3709	-9,300	-3,449.37	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10242	RD1 <i>NUG</i>		0.3687	0.0022		0.3709	-465	-172.47	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10244	RD1 <i>PESCO</i>		0.3687	0.0022		0.3709	-2,170	-804.85		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10244	RD1 <i>PESCO</i>		0.3687	0.0022		0.3709	-2,170	-804.85		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10244	RD1 <i>PESCO</i>		0.3687	0.0022		0.3709	-2,170	-804.85	006451764	RC2



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Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10123	RD1		0.3687	0.0022		0.3709	-24,800	-9,198.32	006451764	RC2
		PESCO									
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10142	RD1		0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2
		NUI									
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16192 AWARD 10188	RD1		0.3687	0.0022		0.3709	-1,581	-586.39	001213214	RC2
		Fennel									
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16188 AWARD 10190	RD1		0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2
		NUI									
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16189 AWARD 10184	RD1		0.3687	0.0022		0.3709	-5,332	-1,977.64	036411387	RC2
		TECO									
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16183 AWARD 10200	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10200	RD1		0.3687	0.0022		0.3709	-775	-287.45		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16185 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,550	-574.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16186 AWARD 10200	RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79		RC2
		PESCO									
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16187 AWARD 10200	RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10200	RD1		0.3687	0.0022		0.3709	-6,200	-2,299.58	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10200	RD1		0.3687	0.0022		0.3709	-2,201	-816.35	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,550	-574.90	001213214	RC2





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P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

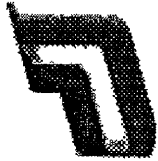
Invoice Date: February 01, 2002  
Net Due Date: February 01, 2002  
Invoice Identifier: 45911  
Invoice Total Amount: \$34,836.39

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5320 AT POI 16186 AWARD 10117	RD1		0.3687	0.0022		-217	-80.49		RC2
		<i>Int. Paper</i>								
TEMP RELINQ CR - ACQ	CTRC 5826 AT POI 16192 AWARD 10120	RD1		0.3687	0.0022		-620	-229.96	001213214	RC2
		<i>Quincy</i>								
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16189 AWARD 10116	RD1		0.3687	0.0022		-2,604	-965.82	036411387	RC2
		<i>TECO</i>								
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 16188 AWARD 10136	RD1		0.3687	0.0022		-62,000	-22,995.80	036411387	RC2
		<i>Peak Power</i>								
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 60923 AWARD 10136	RD1		0.3687	0.0022		-79,918	-29,641.59		RC2
		<i>Peak Power</i>								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10123	RD1		0.3687	0.0022		-1,860	-689.87		RC2
		<i>PESCO</i>								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16183 AWARD 10123	RD1		0.3687	0.0022		-31,000	-11,497.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16184 AWARD 10123	RD1		0.3687	0.0022		-6,200	-2,299.58		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16185 AWARD 10123	RD1		0.3687	0.0022		-9,300	-3,449.37		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16186 AWARD 10123	RD1		0.3687	0.0022		-15,500	-5,748.95		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16187 AWARD 10123	RD1		0.3687	0.0022		-16,244	-6,024.90	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10123	RD1		0.3687	0.0022		-27,931	-10,359.61	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10123	RD1		0.3687	0.0022		-21,700	-8,048.53	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 10123	RD1		0.3687	0.0022		-1,550	-574.90	001213214	RC2



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P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: February 01, 2002  

Net Due Date:	February 14, 2002
Invoice Identifier:	45911
Invoice Total Amount:	\$34,830.39

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 60923 AWARD 4393	RD1		0.3687	0.0022		0.3709	-62,000	-22,995.80		RC2
			TECO								
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 62991 AWARD 4387	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37		RC2
			Peak Correctional								
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 16192 AWARD 10032	RD1		0.3687	0.0022		0.3709	-12,400	-4,599.16	001213214	RC2
			TECO								
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16185 AWARD 10040	RD1		0.3687	0.0022		0.3709	-310	-114.98		RC2
			NUI								
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 60923 AWARD 10061	RD1		0.3687	0.0022		0.3709	-14,725	-5,461.50		RC2
			Peak Power								
TEMP RELINQ CR - ACQ	CTRC 5826 AT POI 16189 AWARD 10041	RD1		0.3687	0.0022		0.3709	-2,170	-804.85	036411387	RC2
			Quincy								
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16189 AWARD 10042	RD1		0.3687	0.0022		0.3709	-7,998	-2,966.46	036411387	RC2
			Fernlea								
TEMP RELINQ CR - ACQ	CTRC 6025 AT POI 16184 AWARD 10058	RD1		0.3687	0.0022		0.3709	-651	-241.46		RC2
			Heart of FL								
TEMP RELINQ CR - ACQ	CTRC 5320 AT POI 16186 AWARD 10063	RD1		0.3687	0.0022		0.3709	-217	-80.49		RC2
			International Paper								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10059	RD1		0.3687	0.0022		0.3709	-775	-287.45		RC2
			PESCO								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,705	-632.38	036411387	RC2
			PESCO								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10059	RD1		0.3687	0.0022		0.3709	-775	-287.45	036411387	RC2
			PESCO								
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,550	-574.90	006451764	RC2
			PESCO								
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16192 AWARD 10119	RD1		0.3687	0.0022		0.3709	-217	-80.49	001213214	RC2
			Fernlea								



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Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: February 01, 2002  
Net Due Date: February 11, 2002  
Invoice Identifier: 45911  
Invoice Total Amount: 354,836.39

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 01/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
TEMP RELINQ CR	- ACQ CTRC 5188 AT POI 16192 AWARD 4169	RD1		0.3687	0.0022		0.3709	-62	-23.00	001213214	RC2
TEMP RELINQ CR	- ACQ CTRC 5209 AT POI 16199 AWARD 4175	RD1		0.3687	0.0022		0.3709	-6,820	-2,529.54	006451764	RC2
TEMP RELINQ CR	- ACQ CTRC 5210 AT POI 16192 AWARD 4176	RD1		0.3687	0.0022		0.3709	-11,935	-4,426.69	001213214	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16187 AWARD 4177	RD1		0.3687	0.0022		0.3709	-3,906	-1,448.74	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5208 AT POI 16199 AWARD 4168	RD1		0.3687	0.0022		0.3709	-30,752	-11,405.92	006451764	RC2
TEMP RELINQ CR	- ACQ CTRC 5208 AT POI 16199 AWARD 4200	RD1		0.3687	0.0022		0.3709	-22,878	-8,485.45	006451764	RC2
TEMP RELINQ CR	- ACQ CTRC 5335 AT POI 60923 AWARD 4302	RD1		0.3687	0.0022		0.3709	-19,592	-7,266.67		RC2
TEMP RELINQ CR	- ACQ CTRC 5381 AT POI 16185 AWARD 4319	RD1		0.3687	0.0022		0.3709	-868	-321.94		RC2
TEMP RELINQ CR	- ACQ CTRC 5822 AT POI 16192 AWARD 4388	RD1		0.3687	0.0022		0.3709	-1,085	-402.43	001213214	RC2
TEMP RELINQ CR	- ACQ CTRC 5826 AT POI 16192 AWARD 4389	RD1		0.3687	0.0022		0.3709	-5,239	-1,943.15	001213214	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16187 AWARD 4391	RD1		0.3687	0.0022		0.3709	-1,519	-563.40	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5188 AT POI 16187 AWARD 4390	RD1		0.3687	0.0022		0.3709	-4,929	-1,828.17	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5412 AT POI 60923 AWARD 4392	RD1		0.3687	0.0022		0.3709	-62,000	-22,995.80		RC2
TEMP RELINQ CR	- ACQ CTRC 6204 AT POI 16193 AWARD 4393	RD1		0.3687	0.0022		0.3709	-93,000	-34,493.70	015954860	RC2



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Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	853,089	316,410.71		
		RDM		0.0590			0.0590	86,490	5,102.91		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-775	-287.45	611767658	RC2
		RD1		0.3687	0.0022		0.3709	-1,085	-402.43	611767658	RC2
		RD1		0.3687	0.0022		0.3709	-3,751	-1,391.25	001213214	RC2
		RD1		0.3687	0.0022		0.3709	-10,323	-3,828.80	036411387	RC2
		RD1		0.3687	0.0022		0.3709	-10,695	-3,966.78	036411387	RC2
		RD1		0.3687	0.0022		0.3709	-1,023	-379.43		RC2
		RD1		0.3687	0.0022		0.3709	-2,511	-931.33		RC2
		RD1		0.3687	0.0022		0.3709	-1,643	-609.39		RC2
		RD1		0.3687	0.0022		0.3709	-7,006	-2,598.53		RC2
		RD1		0.3687	0.0022		0.3709	-155	-57.49		RC2
		RD1		0.3687	0.0022		0.3709	-62	-23.00	611767658	RC2
		RD1		0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2



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ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: February 01, 2002  
Net Due Date: February 10, 2002  
Invoice Identifier: 45988  
Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5837      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.3687	0.0022		0.3709	1,860	689.87	
		RD1		0.3687	0.0022		0.3709	-1,860	-689.87	RC2

TEMP RELINQ CR - ACQ CTRC 5188 AT PO1 16268 AWARD 4165

Total for Contract 5837: 0 \$0.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



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**Invoice**

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Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
WINTERHAVEN FL 33882-0960

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46190

Invoice Total Amount: \$3,032.52

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057:								75,082	\$3,032.52		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	286.11	3318.63
1999	0.0075	188.51	3221.03
2000	0.0072	165.98	3198.50
2001	0.007	150.96	3183.48
2002	0.0055	38.34	3070.86



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
:  
WINTERHAVEN FL 33882-0960

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46190

Invoice Total Amount: \$3,082.52

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3185 CUC-LAKE ALFRED/FGT	COT		0.0312	0.0097		4,650	190.19		
	3186 CUC-HAINES CITY/FGT	COT		0.0312	0.0097		11,098	453.91		
	3188 CUC-AUBURNDALE/FGT	COT		0.0312	0.0097		9,300	380.37		
	3194 CUC-WINTERHAVEN/FGT	COT		0.0312	0.0097		16,709	683.40		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0097		6,200	253.58		
	3199 CUC-LAKE WALES	COT		0.0312	0.0097		4,650	190.19		
	3204 CUC-BARTOWA/FGT	COT		0.0312	0.0097		6,200	253.58		
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0097		7,750	316.98		
	255520 CUC-WEST	COT		0.0312	0.0097		1,550	63.40		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0312	0.0042		5,425	192.05		
	312190 CUC ARCADIA	COT		0.0312	0.0042		1,550	54.87		



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46170

Invoice Total Amount: \$379.35

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609

Svc Req: CHESAPEAKE

Acct No: 4175 4000002566

Beg Date: 01/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 827335183

Prev Inv ID:

End Date: 01/31/2002

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0097		4,650	111.14		
	28809 CUC-HAINES CITY	COT		0.0142	0.0097		8,494	203.01		
	3194 CUC-WINTERHAVEN/FGT	COT		0.0142	0.0097		1,178	28.15		
	3204 CUC-BARTOW A/FGT	COT		0.0142	0.0097		1,550	37.05		
<b>Total for Contract 3609:</b>							<b>15,872</b>	<b>\$379.35</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	52.36	431.71
1999	0.0075	31.73	411.08
2000	0.0072	26.97	406.32
2001	0.007	23.79	403.14
2002	0.0055	0.00	379.35

Late Payment Charges are assessed on past due balances paid after the invoice date.