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February 25, 2002

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of January 2002. Also enclosed is a revision to Schedule A4 for November 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED


FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of February 2002 to the following:

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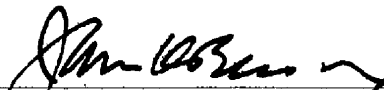
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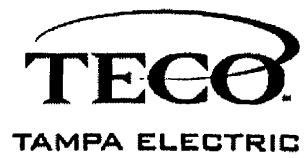
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ATTORNEY



TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,886,176	31,558,471	(672,295)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25370	2.12163	0.13207	6.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(4,538)	(4,000)	(538)	13.5%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	(0.00033)	(0.00027)	(0.00006)	23.1%
4b. Adjustments to Fuel Cost (1)	(477)	0	(477)	0.0%	1,370,467	1,487,466 (a)	(116,999)	-7.9%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	30,881,161	31,554,471	(673,310)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25333	2.12136	0.13197	6.2%
6. Fuel Cost of Purchased Power - Firm (A7)	7,646,400	8,118,500	1,527,900	25.0%	120,294	105,976	14,318	13.5%	6.35643	5.77348	0.58295	10.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	791,923	849,700	(57,777)	-6.8%	40,276	39,069	1,207	3.1%	1.96624	2.17487	(0.20863)	-9.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,438,323	6,968,200	1,470,123	21.1%	160,570	145,045	15,525	10.7%	5.25523	4.80416	0.45107	9.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,531,037	1,632,511	(101,474)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	70,285	93,700	(23,415)	-25.0%	3,663	6,206	(2,543)	-41.0%	1.91878	1.50983	0.40895	27.1%
18. Fuel Cost of Sch. OATT Junsd. Sales (A6)	769	0	769	0.0%	25	0	25	0.0%	3.07600	0.00000	3.07600	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	643,936	1,297,000	(653,064)	-50.4%	24,846	53,940	(29,094)	-53.9%	2.59171	2.40452	0.18719	7.8%
21. Fuel Cost of Market Base Sales (A6)	317,142	451,900	(134,758)	-29.8%	14,989	15,027	(38)	-0.3%	2.11583	3.00725	(0.89142)	-29.6%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,032,132	1,842,600	(810,468)	-44.0%	43,523	75,173	(31,650)	-42.1%	2.37146	2.45115	(0.07968)	-3.3%
23. Net Inadvertant Interchange					1,320	0	1,320	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd					(13)	0	(13)	0.0%				
25. Interchange and Wheeling Losses					362	1,100	(738)	-67.1%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	38,287,352	36,680,071	1,607,281	4.4%	1,488,459	1,556,238	(67,779)	-4.4%	2.57228	2.35697	0.21531	9.1%
27. Net Unbilled	(461,905) (a)	(139,321) (a)	(322,584)	231.5%	(17,957)	(5,911)	(12,046)	203.8%	2.57228	2.35698	0.21531	9.1%
28. Company Use	99,161 (a)	96,636 (a)	2,525	2.6%	3,855	4,100	(245)	-6.0%	2.57227	2.35698	0.21529	9.1%
29. T & D Losses	1,380,749 (a)	542,390 (a)	838,359	154.6%	53,678	23,012	30,666	133.3%	2.57228	2.35697	0.21531	9.1%
30. System KWH Sales	38,287,352	36,680,071	1,607,281	4.4%	1,448,883	1,535,037	(86,154)	-5.6%	2.64254	2.38952	0.25302	10.6%
31. Wholesale KWH Sales	(624,751)	(2,253,440)	1,628,689	-72.3%	(23,642)	(94,305)	70,663	-74.9%	2.64255	2.38952	0.25302	10.6%
32. Jurisdictional KWH Sales	37,662,601	34,426,631	3,235,970	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64254	2.38952	0.25302	10.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,687,458	34,449,353	3,238,105	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64429	2.39110	0.25319	10.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd	310,079	295,857	14,222	4.8%	1,425,241	1,440,732	(15,491)	-1.1%	0.02176	0.02054	0.00122	5.9%
35a. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.51847	0.51289	0.00557	1.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,386,932	42,134,605	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.18451	2.92453	0.25998	8.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.18680	2.92683	0.26017	8.9%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00640	0.00633	0.00007	1.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,478,178	42,225,851	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.19320	2.93296	0.26024	8.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.193	2.933	0.260	8.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: JANUARY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	30,886,176	31,558,471	(672,295)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25370	2.12163	0.13207	6.2%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(4,538)	(4,000)	(538)	13.5%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	(0.00033)	(0.00027)	(0.00006)	23.1%
4b. Adjustments to Fuel Cost (1)	(477)	0	(477)	0.0%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	30,881,161	31,554,471	(673,310)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25333	2.12136	0.13197	6.2%
6 Fuel Cost of Purchased Power - Firm (A7)	7,646,400	6,118,500	1,527,900	25.0%	120,294	105,976	14,318	13.5%	6.35643	5.77348	0.58295	10.1%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	791,923	849,700	(57,777)	-6.8%	40,276	39,069	1,207	3.1%	1.96624	2.17487	(0.20863)	-9.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,438,323	6,968,200	1,470,123	21.1%	160,570	145,045	15,525	10.7%	5.25523	4.80416	0.45107	9.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,531,037	1,632,511	(101,474)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,285	93,700	(23,415)	-25.0%	3,663	6,206	(2,543)	-41.0%	1.91878	1.50983	0.40895	27.1%
18 Fuel Cost of Sch G Jurisd. Sales (A6)	769	0	769	0.0%	25	0	25	0.0%	3.07600	0.00000	3.07600	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 Fuel Cost of HPP Sch. D Separ. Sales (A6)	643,938	1,297,000	(653,064)	-50.4%	24,846	53,940	(29,094)	-53.9%	2.59171	2.40452	0.18719	7.8%
21. Fuel Cost of Market Base Sales (A6)	317,142	451,900	(134,758)	-29.8%	14,989	15,027	(38)	-0.3%	2.11583	3.00725	(0.89142)	-29.6%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,032,132	1,842,600	(810,468)	-44.0%	43,523	75,173	(31,650)	-42.1%	2.37146	2.45115	(0.07968)	-3.3%
23 Net Inadvertant Interchange					1,320	0	1,320	0.0%				
24 Wheeling Rec'd. less Wheeling Delv'd					(13)	0	(13)	0.0%				
25 Interchange and Wheeling Losses					362	1,100	(738)	-67.1%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,287,352	36,680,071	1,607,281	4.4%	1,488,459	1,556,238	(67,779)	-4.4%	2.57228	2.35697	0.21531	9.1%
27. Net Unbilled	(461,905) (a)	(139,321) (a)	(322,584)	231.5%	(17,957)	(5,911)	(12,046)	203.8%	2.57228	2.35698	0.21531	9.1%
28. Company Use	99,161 (a)	96,636 (a)	2,525	2.6%	3,855	4,100	(245)	-6.0%	2.57227	2.35698	0.21529	9.1%
29 T & D Losses	1,380,749 (a)	542,390 (a)	838,359	154.6%	53,678	23,012	30,666	133.3%	2.57228	2.35697	0.21531	9.1%
30 System KWH Sales	38,287,352	36,680,071	1,607,281	4.4%	1,448,883	1,535,037	(86,154)	-5.6%	2.64254	2.38952	0.25302	10.6%
31 Wholesale KWH Sales	(624,751)	(2,253,440)	1,628,689	-72.3%	(23,642)	(94,305)	70,663	-74.9%	2.64255	2.38952	0.25302	10.6%
32. Jurisdictional KWH Sales	37,662,601	34,426,631	3,235,970	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64254	2.38952	0.25302	10.6%
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,667,458	34,449,353	3,238,105	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64429	2.39110	0.25319	10.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	310,079	295,857	14,222	4.8%	1,425,241	1,440,732	(15,491)	-1.1%	0.02176	0.02054	0.00122	5.9%
35a. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.51847	0.51289	0.00557	1.1%
37. Total Jurisdictional Fuel Cost (Excl GPIF)	45,386,932	42,134,605	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.18451	2.92453	0.25998	8.9%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.18680	2.92663	0.26017	8.9%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00640	0.00633	0.00007	1.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,478,178	42,225,851	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.19320	2.93296	0.26024	8.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.193	2.933	0.260	8.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,886,176	31,558,471	(672,295)	-2.1%	30,886,176	31,558,471	(672,295)	-2.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,032,132	1,842,600	(810,468)	-44.0%	1,032,132	1,842,600	(810,468)	-44.0%
3. FUEL COST OF PURCHASED POWER	7,646,400	6,118,500	1,527,900	25.0%	7,646,400	6,118,500	1,527,900	25.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	791,923	849,700	(57,777)	-6.8%	791,923	849,700	(57,777)	-6.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	38,292,367	36,684,071	1,608,296	4.4%	38,292,367	36,684,071	1,608,296	4.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,538)	(4,000)	(538)	13.5%	(4,538)	(4,000)	(538)	13.5%
6b. ADJ. TO FUEL COST	(477)	0	(477)	0.0%	(477)	0	(477)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	38,287,352	36,680,071	1,607,281	4.4%	38,287,352	36,680,071	1,607,281	4.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,425,241	1,440,732	(15,491)	-1.1%	1,425,241	1,440,732	(15,491)	-1.1%
2. NONJURISDICTIONAL SALES	23,642	94,305	(70,663)	-74.9%	23,642	94,305	(70,663)	-74.9%
3. TOTAL SALES	1,448,883	1,535,037	(86,154)	-5.6%	1,448,883	1,535,037	(86,154)	-5.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9836826	0.9385650	0.0451176	4.8%	0.9836826	0.9385650	0.0451176	4.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	46,632,310	47,489,807	(857,497)	-1.8%	46,632,310	47,489,807	(857,497)	-1.8%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(7,389,395)	(7,389,395)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(91,246)	(91,246)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	39,151,669	40,009,166	(857,497)	-2.1%	39,151,669	40,009,166	(857,497)	-2.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS (LINE A7)	38,287,352	36,680,071	1,607,281	4.4%	38,287,352	36,680,071	1,607,281	4.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9836826	0.9385650	0.0451176	4.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	37,662,601	34,426,631	3,235,970	9.4%	37,662,601	34,426,631	3,235,970	9.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	37,687,458	34,449,353	3,238,105	9.4%	37,687,458	34,449,353	3,238,105	9.4%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	315,223	315,223	0	0.0%	315,223	315,223	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	310,079	295,857	14,222	4.8%	310,079	295,857	14,222	4.8%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	37,997,537	34,745,210	3,252,327	9.4%	37,997,537	34,745,210	3,252,327	9.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	1,154,132	5,263,956	(4,109,824)	-78.1%	1,154,132	5,263,956	(4,109,824)	-78.1%
8. INTEREST PROVISION FOR THE MONTH	(138,210)	(274,212)	136,002	-49.6%	(138,210)	(274,212)	136,002	-49.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(97,656,895)	(88,672,735)	(8,984,160)	10.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(89,251,578)	(76,293,596)	(12,957,982)	17.0%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT ⁽¹⁾ (LINE C9)	(97,656,895)	(88,672,735)	(8,984,160)	10.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(89,113,368)	(76,019,384)	(13,093,984)	17.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(186,770,263)	(164,692,119)	(22,078,144)	13.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(93,385,132)	(82,346,060)	(11,039,072)	13.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.780	4.000	(2)	-55.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.770	4.000	(2)	-55.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.550	8.000	(4)	-55.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.775	4.000	(2)	-55.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.148	0.333	(0)	-55.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(138,210)	(274,212)	136,002	-49.6%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	155,366	267,340	(111,974)	-41.9%	155,366	267,340	(111,974)	-41.9%
2 LIGHT OIL	515,034	999,295	(484,261)	-48.5%	515,034	999,295	(484,261)	-48.5%
3 COAL	30,069,217	29,484,272	584,945	2.0%	30,069,217	29,484,272	584,945	2.0%
4 NATURAL GAS	146,559	807,564	(661,005)	-81.9%	146,559	807,564	(661,005)	-81.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	30,886,176	31,558,471	(672,295)	-2.1%	30,886,176	31,558,471	(672,295)	-2.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,609	5,837	(2,228)	-38.2%	3,609	5,837	(2,228)	-38.2%
9 LIGHT OIL	10,314	16,255	(5,941)	-36.5%	10,314	16,255	(5,941)	-36.5%
10 COAL	1,353,227	1,449,147	(95,920)	-6.6%	1,353,227	1,449,147	(95,920)	-6.6%
11 NATURAL GAS	3,317	16,227	(12,910)	-79.6%	3,317	16,227	(12,910)	-79.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,370,467	1,487,466	(116,999)	-7.9%	1,370,467	1,487,466	(116,999)	-7.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,821	8,696	(2,875)	-33.1%	5,821	8,696	(2,875)	-33.1%
16 LIGHT OIL (BBL)	19,028	28,598	(9,570)	-33.5%	19,028	28,598	(9,570)	-33.5%
17 COAL (TON)	630,957	643,239	(12,282)	-1.9%	630,957	643,239	(12,282)	-1.9%
18 NATURAL GAS (MCF)	35,753	165,088	(129,335)	-78.3%	35,753	165,088	(129,335)	-78.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	36,521	54,600	(18,080)	-33.1%	36,521	54,600	(18,080)	-33.1%
22 LIGHT OIL	108,009	160,876	(52,867)	-32.9%	108,009	160,876	(52,867)	-32.9%
23 COAL	14,725,987	15,012,355	(286,368)	-1.9%	14,725,987	15,012,355	(286,368)	-1.9%
24 NATURAL GAS	37,791	169,726	(131,935)	-77.7%	37,791	169,726	(131,935)	-77.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,908,308	15,397,557	(489,249)	-3.2%	14,908,308	15,397,557	(489,249)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.26%	0.39%	(0.00)	-	0.26%	0.39%	(0.00)	-
29 LIGHT OIL	0.75%	1.09%	(0.00)	-	0.75%	1.09%	(0.00)	-
30 COAL	98.74%	97.42%	0.01	-	98.74%	97.42%	0.01	-
31 NATURAL GAS	0.24%	1.09%	(0.01)	-	0.24%	1.09%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	26.69	30.74	(4.05)	-13.2%	26.69	30.74	(4.05)	-13.2%
36 LIGHT OIL (\$/BBL)	27.07	34.94	(7.88)	-22.5%	27.07	34.94	(7.88)	-22.5%
37 COAL (\$/TON)	47.66	45.84	1.82	4.0%	47.66	45.84	1.82	4.0%
38 NATURAL GAS (\$/MCF)	4.10	4.89	(0.79)	-16.2%	4.10	4.89	(0.79)	-16.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.25	4.90	(0.64)	-13.1%	4.25	4.90	(0.64)	-13.1%
42 LIGHT OIL	4.77	6.21	(1.44)	-23.2%	4.77	6.21	(1.44)	-23.2%
43 COAL	2.04	1.96	0.08	4.0%	2.04	1.96	0.08	4.0%
44 NATURAL GAS	3.88	4.76	(0.88)	-18.5%	3.88	4.76	(0.88)	-18.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.07	2.05	0.02	1.1%	2.07	2.05	0.02	1.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,119	9,354	765	8.2%	10,119	9,354	765	8.2%
49 LIGHT OIL	10,472	9,897	575	5.8%	10,472	9,897	575	5.8%
50 COAL	10,882	10,359	523	5.0%	10,882	10,359	523	5.0%
51 NATURAL GAS	11,393	10,459	934	8.9%	11,393	10,459	934	8.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,878	10,352	526	5.1%	10,878	10,352	526	5.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.30	4.58	(0.28)	-6.1%	4.30	4.58	(0.28)	-6.1%
56 LIGHT OIL	4.99	6.15	(1.16)	-18.9%	4.99	6.15	(1.16)	-18.9%
57 COAL	2.22	2.03	0.19	9.4%	2.22	2.03	0.19	9.4%
58 NATURAL GAS	4.42	4.98	(0.56)	-11.2%	4.42	4.98	(0.56)	-11.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.25	2.12	0.13	6.1%	2.25	2.12	0.13	6.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: JANUARY 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-188	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-188	--	--	--	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	35,443	41.8	83.6	63.8	12,428	COAL	18,799	23,432,000	440,498.2	921,938	2.60	49.04
GAN.#2	98	23,260	31.9	52.3	67.2	12,658	COAL	12,816	22,974,000	294,434.8	628,521	2.70	49.04
GAN.#3	155	58,009	50.3	91.5	62.6	12,346	COAL	39,008	18,360,000	716,186.9	1,913,026	3.30	49.04
GAN.#4	159	40,730	34.4	64.0	65.7	13,537	COAL	28,783	19,156,000	551,367.1	1,411,573	3.47	49.04
GAN.#5	217	72,050	44.6	57.0	69.6	11,519	COAL	35,228	23,560,000	829,971.7	1,727,648	2.40	49.04
GAN.#6	392	153,653	52.7	70.8	69.0	10,831	COAL	70,890	23,476,000	1,664,213.6	3,476,579	2.26	49.04
GANNON STATION	1,135	383,145	45.4	69.7	67.1	11,736	COAL	205,524	21,879,062	4,496,672.3	10,079,285	2.63	49.04
B.B.#1	426	179,770	56.7	71.8	73.1	10,722	COAL	78,744	24,478,940	1,927,569.7	3,592,546	2.00	45.62
B.B.#2	426	227,352	71.7	84.4	79.0	10,480	COAL	96,725	24,633,840	2,382,708.2	4,412,894	1.94	45.62
B.B.#3	433	160,327	49.8	59.6	63.9	10,764	COAL	70,360	24,526,740	1,725,711.5	3,210,041	2.00	45.62
B.B. 1-3	1,285	567,449	59.4	71.9	72.0	10,637	COAL	245,829	24,553,569	6,035,989.4	11,215,481	1.98	45.62
B.B.#4	447	246,026	74.0	90.1	80.7	10,296	COAL	116,973	21,655,523	2,533,105.7	6,208,516	2.52	53.08
B.B. STATION	1,732	813,475	63.1	76.6	74.2	10,534	COAL	362,802	23,619,197	8,569,095.1	17,423,997	2.14	48.03
SEB-PHIL.#1(HVY OIL)	17	1,703	13.5	100.0	74.1	9,618	HVY.OIL	2,611	6,273,540	16,379.9	69,689	4.09	26.69
SEB-PHIL.#2(HVY OIL)	17	2,094	16.6	100.0	92.9	9,618	HVY.OIL	3,210	6,273,540	20,140.6	85,677	4.09	26.69
SEB-PHILLIPS TOTAL	34	3,797	15.0	100.0	83.5	9,618	HVY.OIL	5,821	6,273,540	36,520.5	155,366	4.09	26.69
POLK #1 GASIFIER	250	156,607	84.2	87.4	90.6	10,601	COAL	62,631	26,508,000	1,660,219.9	2,565,935	1.64	40.97
POLK #1 CT (OIL)	245	5,466	3.0	89.8	74.2	7,917	LGT OIL	7,876	5,789,821	43,277.0	208,770	3.82	26.51
POLK #1 TOTAL	250	162,073	87.1	84.3	89.9	10,511	-	-	-	1,703,496.9	2,774,705	1.71	-
POLK #2 CT (GAS)	160	2,696	2.3	98.8	82.4	11,617	GAS	29,630	972,290	31,319.0	111,941	4.15	3.78
POLK #2 CT (OIL)	180	3,305	2.5	91.9	63.8	12,657	LGT.OIL	7,225	5,789,827	41,832.6	191,514	5.79	26.51
POLK #2 TOTAL	170	6,001	5.0	100.0	71.0	12,190	-	-	-	73,151.6	303,455	5.06	-
POLK STATION TOTA	420	168,074	53.8	90.6	80.6	10,571	-	-	-	1,776,648.5	3,078,160	1.83	-
B.B.C.T.#1	17	47	0.4	100.0	55.3	19,962	LGT.OIL	161	5,829,139	938.2	4,704	10.01	29.22
B.B.C.T.#2	80	1,320	2.2	100.0	50.0	16,559	LGT OIL	3,748	5,831,172	21,857.8	109,520	8.30	29.22
B.B.C.T.#3	80	176	0.3	100.0	73.3	587	LGT OIL	18	5,832,863	103.3	526	0.30	29.22
C.T. TOTAL	177	1,543	1.2	100.0	61.1	14,841	LGT.OIL	3,927	5,831,097	22,899.3	114,750	7.44	29.22
CITY OF TAMPA	6	621	0.0	0.0	0.0	10,422	GAS	6,123	972,290	6,472.0	34,618	5.57	5.65
TOT. COAL (GN,BB,POLK)	3,117	1,353,227	58.4	74.9	72.9	10,882	COAL	630,957	23,339,128	14,725,987.3	30,069,217	2.22	47.66
SYSTEM	3,504	1,370,467	52.7	77.5	72.1	10,877	-	-	-	14,908,307.7	30,886,176	2.25	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	10,954	8,696	2,258	26.0%	10,954	8,696	2,258	26.0%
3 UNIT COST (\$/BBL)	23 90	31 61	(7 70)	-24 4%	23 90	31.61	(7.70)	-24 4%
4 AMOUNT (\$)	261,843	274,865	(13,022)	-4 7%	261,843	274,865	(13,022)	-4 7%
5 BURNED:								
6 UNITS (BBL)	5,821	8,696	(2,875)	-33 1%	5,821	8,696	(2,875)	-33.1%
7 UNIT COST (\$/BBL)	26 69	30 74	(4 05)	-13 2%	26 69	30.74	(4 05)	-13 2%
8 AMOUNT (\$)	155,366	267,340	(111,974)	-41 9%	155,366	267,340	(111,974)	-41 9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	70,398	59,129	11,269	19 1%	70,398	59,129	11,269	19 1%
11 UNIT COST (\$/BBL)	26 13	26 59	(0 45)	-1.7%	26 13	26 59	(0 45)	-1 7%
12 AMOUNT (\$)	1,839,688	1,572,062	267,626	17.0%	1,839,688	1,572,062	267,626	17.0%
13								
14 DAYS SUPPLY	210	176	34	19 3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	26,341	40,288	(13,947)	-34 6%	26,341	40,288	(13,947)	-34 6%
17 UNIT COST (\$/BBL)	19 08	35 65	(16 57)	-46 5%	19 08	35.65	(16 57)	-46 5%
18 AMOUNT (\$)	502,588	1,436,371	(933,783)	-65 0%	502,588	1,436,371	(933,783)	-65 0%
19 BURNED								
20 UNITS (BBL)	19,028	28,598	(9,570)	-33 5%	19,028	28,598	(9,570)	-33 5%
21 UNIT COST (\$/BBL)	27 07	34 94	(7 88)	-22 5%	27 07	34 94	(7 88)	-22.5%
22 AMOUNT (\$)	515,034	999,295	(484,261)	-48 5%	515,034	999,295	(484,261)	-48 5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	105,107	113,465	(8,358)	-7 4%	105,107	113,465	(8,358)	-7 4%
25 UNIT COST (\$/BBL)	28 17	34 47	(6 30)	-18 3%	28 17	34 47	(6 30)	-18 3%
26 AMOUNT (\$)	2,960,652	3,910,931	(950,279)	-24 3%	2,960,652	3,910,931	(950,279)	-24 3%
27								
28 DAYS SUPPLY NORMAL	69	75	(6)	-8.0%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	15	16	(1)	-7 4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	434,718	608,000	(173,282)	-28 5%	434,718	608,000	(173,282)	-28.5%
32 UNIT COST (\$/TON)	49.09	46 51	2 58	5 5%	49.09	46 51	2 58	5 5%
33 AMOUNT (\$)	21,341,662	28,281,027	(6,939,365)	-24 5%	21,341,662	28,281,027	(6,939,365)	-24.5%
34 BURNED:								
35 UNITS (TONS)	630,957	643,239	(12,282)	-1.9%	630,957	643,239	(12,282)	-1 9%
36 UNIT COST (\$/TON)	47.66	45 84	1.82	4 0%	47.66	45 84	1 82	4 0%
37 AMOUNT (\$)	30,069,217	29,484,272	584,945	2 0%	30,069,217	29,484,272	584,945	2 0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	429,241	941,581	(512,340)	-54 4%	429,241	941,581	(512,340)	-54 4%
40 UNIT COST (\$/TON)	45 70	45 65	0 06	0 1%	45 70	45 65	0 06	0 1%
41 AMOUNT (\$)	19,617,345	42,979,973	(23,362,628)	-54.4%	19,617,345	42,979,973	(23,362,628)	-54 4%
42								
43 DAYS SUPPLY:	25	54	(29)	-53 7%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	35,753	165,088	(129,335)	-78 3%	35,753	165,088	(129,335)	-78.3%
46 UNIT COST (\$/MCF)	4.07	4.89	(0.82)	-16 8%	4.07	4.89	(0.82)	-16.8%
47 AMOUNT (\$)	145,586	807,564	(661,978)	-82.0%	145,586	807,564	(661,978)	-82.0%
48 BURNED:								
49 UNITS (MCF)	35,753	165,088	(129,335)	-78 3%	35,753	165,088	(129,335)	-78.3%
50 UNIT COST (\$/MCF)	4.10	4.89	(0.79)	-16 2%	4 10	4.89	(0.79)	-16.2%
51 AMOUNT (\$)	146,559	807,564	(661,005)	-81 9%	146,559	807,564	(661,005)	-81.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0 00	0 0%	0.00	0.00	0 00	0 0%
55 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%
56								
57 DAYS SUPPLY:	0	0	0	0 0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
60 UNIT COST (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
61 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED.								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY.								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

• Includes adjustment of \$973

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	8,702
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	8,702

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(10,596)	(308,086)
OTHER USAGE	(512)	(14,845)
TOTAL	(11,108)	(322,931)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	34,453
IGNITION #2 OIL	299,364
IGNITION PROPANE	1,982
AERIAL SURVEY ADJ	0
ADDITIVES	41,222
GREEN FUEL	0
TOTAL	377,041

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -D	6,206.0	0.0	6,206.0	1.510	1.510	93,700.00	93,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	53,940.0	0.0	53,940.0	2.405	3.453	1,297,000.00	1,862,300.00	
VARIOUS	JURISDIC SCH -MB	15,027.0	0.0	15,027.0	2.104	2.104	316,100.00	316,100.00	
VARIOUS	GAINS SCH -MB						135,800.00		
TOTAL		75,173.0	0.0	75,173.0	2.451	3.022	1,842,600.00	2,272,100.00	
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR SCH. -D	24,846.0	0.0	24,846.0	2.551	3.284	633,821.46	815,942.64	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,611.1	26.4	2,584.7	2.015	2.015	52,074.47	52,074.47	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	1,078.4	0.0	1,078.4	1.689	1.689	18,210.75	18,210.75	
FLA PWR CORP.	SCH -MB	907.0	0.0	907.0	2.316	2.571	21,004.28	23,317.13	
FLA PWR & LIGHT	SCH -MB	8,775.0	0.0	8,775.0	1.930	2.185	169,335.69	191,711.94	
CITY OF LAKE LAND	SCH. -MB	3,688.0	0.0	3,688.0	2.232	2.487	82,328.26	91,732.66	
ORLANDO UTIL COMM	SCH. -MB	275.0	0.0	275.0	2.407	2.662	6,618.59	7,319.84	
REEDY CREEK	SCH -MB	20.0	0.0	20.0	2.595	2.850	519.06	570.06	
THE ENERGY AUTHORITY	SCH -MB	281.0	0.0	281.0	2.394	2.649	6,726.81	7,443.36	
AQUILA	SCH. -MB	989.0	0.0	989.0	2.975	3.230	29,421.79	31,943.74	
DUKE ENERGY	SCH -MB	54.0	0.0	54.0	2.199	2.454	1,187.26	1,324.96	
AUBURNDALE POWER PARTNERS	SCH. -OATT	10.0	0.0	10.0	3.450	3.450	344.95	344.95	
CARGILL ALLIANT	SCH -OATT	15.0	0.0	15.0	2.829	2.829	424.30	424.30	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST. Dec 2001	CONTRACT	(16,314.0)	0.0	(16,314.0)	2.489	3.225	(406,055.46)	(526,126.50)	
HARDEE PWR PARTNERS ACT Dec 2001	CONTRACT	16,314.0	0.0	16,314.0	2.551	3.279	416,170.14	534,936.06	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		3,689.5	26.4	3,663.1	1.919	1.919	70,285.22	70,285.22	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR PART.CONTRACT SALES-SEP.		24,846.0	0.0	24,846.0	2.592	3.319	643,936.14	824,752.20	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD		14,989.0	0.0	14,989.0	2.116	2.371	317,141.74	355,363.69	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		25.0	0.0	25.0	3.077	3.077	769.25	769.25	
TOTAL		43,549.5	26.4	43,523.1	2.371	2.875	1,032,132.35	1,251,170.36	
CURRENT MONTH:									
DIFFERENCE		(31,623.5)	26.4	(31,649.9)	(0.080)	(0.147)	(810,467.65)	(1,020,929.64)	
DIFFERENCE %		-42.1%	0.0%	-42.1%	-3.3%	-4.9%	-44.0%	-44.9%	
PERIOD TO DATE:									
ACTUAL		43,549.5	26.4	43,523.1	2.371	2.875	1,032,132.35	1,251,170.36	
ESTIMATED		75,173.0	0.0	75,173.0	2.451	3.022	1,842,600.00	2,272,100.00	
DIFFERENCE		(31,623.5)	26.4	(31,649.9)	(0.080)	(0.147)	(810,467.65)	(1,020,929.64)	
DIFFERENCE %		-42.1%	0.0%	-42.1%	-3.3%	-4.9%	-44.0%	-44.9%	

* No Sales to Hardee Pwr Partners for Others in the month of January 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH -J	2,884.0	0.0	1,772.0	892.0	5.807	5.807	51,800.00
HARDEE POWER PARTNERS	IPP	67,561.0	0.0	0.0	67,561.0	5.217	5.217	3,524,800.00
VARIOUS	OTHER	24,494.0	0.0	0.0	24,494.0	6.700	6.700	1,641,100.00
VARIOUS	MKT BASE	13,029.0	0.0	0.0	13,029.0	6.914	6.914	900,800.00
TOTAL		107,748.0	0.0	1,772.0	105,976.0	5.773	5.773	6,118,500.00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	58,697.0	0.0	0.0	58,697.0	3.869	3.869	2,270,774.02
HARDEE PWR. PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA POWER CORP	SCH -Ja	50.0	0.0	50.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH -Jc	7,827.0	0.0	0.0	7,827.0	3.133	3.133	245,192.00
FLA POWER & LIGHT	SCH -Ja	1,887.0	0.0	1,389.2	497.8	7.315	7.315	36,414.42
FLA POWER & LIGHT	SCH -Jc	22,091.0	0.0	0.0	22,091.0	4.295	4.295	948,808.00
CITY OF LAKELAND	SCH -Ja	451.0	0.0	250.0	201.0	6.570	6.570	13,205.00
CITY OF LAKELAND	SCH -Jc	3,659.0	0.0	0.0	3,659.0	4.211	4.211	154,077.50
ORLANDO UTIL. COMM	SCH -Jc	800.0	0.0	0.0	800.0	6.525	6.525	52,200.00
THE ENERGY AUTHORITY	SCH -Ja	100.0	0.0	100.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH -Jc	444.0	0.0	0.0	444.0	4.468	4.468	19,838.00
REEDY CREEK	SCH -Jc	50.0	0.0	0.0	50.0	3.750	3.750	1,875.00
TALLAHASSEE	SCH -Jc	74.0	0.0	0.0	74.0	2.492	2.492	1,844.00
CARGILL ALLIANT	SCH -Jc	1,037.0	0.0	0.0	1,037.0	4.321	4.321	44,811.00
AXIA	SCH -Ja	362.0	0.0	311.7	50.3	10.147	10.147	5,103.97
AXIA	SCH -Jc	313.0	0.0	0.0	313.0	8.820	8.820	27,606.00
CORAL POWER	SCH -Jc	1,499.0	0.0	0.0	1,499.0	3.712	3.712	55,638.00
DUKE ENERGY	SCH -Ja	459.0	0.0	169.3	289.7	6.700	6.700	19,410.07
DUKE ENERGY	SCH -Jc	2,774.0	0.0	0.0	2,774.0	4.098	4.098	113,664.75
RINGHAVER	SCH -Jc	350.0	0.0	0.0	350.0	8.219	8.219	28,767.80
OKEELANTA	SCH -D	40.0	0.0	0.0	40.0	7.500	7.500	3,000.00
FLA POWER CORP	SCH -D	19,600.0	0.0	0.0	19,600.0	3.135	3.135	614,460.00
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE PWR. PART.-NATIVE	Dec-01 IPP	(20,355.0)	0.0	0.0	(20,355.0)	19.042	19.042	(3,876,091.99)
HARDEE PWR PART -NATIVE	Dec-01 IPP	20,355.0	0.0	0.0	20,355.0	19.710	19.710	4,011,870.72
THE ENERGY AUTH	Apr-01 SCH -Ja ⁽¹⁾	(3,940.0)	0.0	(1,378.3)	(2,561.7)	7.652	7.652	(196,022.69)
THE ENERGY AUTH	Apr-01 SCH -Ja	3,940.0	0.0	1,378.3	2,561.7	9.604	9.604	246,022.69
THE ENERGY AUTH.	Apr-01 SCH -Jc ⁽¹⁾	(12,615.0)	0.0	0.0	(12,615.0)	1.695	1.695	(213,882.88)
THE ENERGY AUTH.	Apr-01 SCH -Jc	12,615.0	0.0	0.0	12,615.0	8.037	8.037	1,013,882.88
CARGILL ALLIANT	Apr-01 SCH -Jc ⁽¹⁾	(49,079.0)	0.0	0.0	(49,079.0)	2.590	2.590	(1,271,321.00)
CARGILL ALLIANT	Apr-01 SCH -Jc	49,079.0	0.0	0.0	49,079.0	6.665	6.665	3,271,321.00
KOCH ENERGY TRAD	Jan-01 SCH -Jc ⁽²⁾	(19,554.0)	0.0	0.0	(19,554.0)	15.798	15.798	(3,089,214.69)
KOCH ENERGY TRAD	Jan-01 SCH -Jc	19,554.0	0.0	0.0	19,554.0	15.745	15.745	3,078,697.69
KOCH ENERGY TRAD	Apr-01 SCH -Ja	(5,678.0)	0.0	(1,944.7)	(3,733.3)	8.647	8.647	(322,802.00)
KOCH ENERGY TRAD	Apr-01 SCH -Ja	5,678.0	0.0	1,944.7	3,733.3	8.724	8.724	325,708.00
KOCH ENERGY TRAD	Apr-01 SCH -Jc	(30,460.0)	0.0	0.0	(30,460.0)	6.676	6.676	(2,033,573.80)
KOCH ENERGY TRAD	Apr-01 SCH -Jc	30,460.0	0.0	0.0	30,460.0	6.713	6.713	2,044,777.30
KOCH ENERGY TRAD	Oct-00 SCH -Ja	(99.0)	0.0	0.0	(99.0)	6.121	6.121	(6,060.00)
KOCH ENERGY TRAD	Oct-00 SCH -Ja	99.0	0.0	0.0	99.0	5.735	5.735	5,677.50
ENRON	Jun-01 SCH -Jc	(4,772.0)	0.0	0.0	(4,772.0)	7.175	7.175	(342,411.50)
ENRON	Jun-01 SCH -Jc	4,772.0	0.0	0.0	4,772.0	7.179	7.179	342,581.50
ENRON	Apr-01 SCH -Jc	(2,031.0)	0.0	0.0	(2,031.0)	7.496	7.496	(152,246.80)
ENRON	Apr-01 SCH -Jc	2,031.0	0.0	0.0	2,031.0	7.523	7.523	152,798.80
TOTAL		122,564.0	0.0	2,270.2	120,293.8	6.356	6.356	7,646,400.26
CURRENT MONTH:								
DIFFERENCE		14,816.0	0.0	498.2	14,317.8	0.583	0.583	1,527,900.26
DIFFERENCE %		13.8%	0.0%	28.1%	13.5%	10.1%	10.1%	25.0%
PERIOD TO DATE:								
ACTUAL		122,564.0	0.0	2,270.2	120,293.8	6.356	6.356	7,646,400.26
ESTIMATED		107,748.0	0.0	1,772.0	105,976.0	5.773	5.773	6,118,500.00
DIFFERENCE		14,816.0	0.0	498.2	14,317.8	0.583	0.583	1,527,900.26
DIFFERENCE %		13.8%	0.0%	28.1%	13.5%	10.1%	10.1%	25.0%

⁽¹⁾ Originally adjusted in May 2001

⁽²⁾ Originally adjusted in February 2001

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	39,069.0	0.0	0.0	39,069.0	2.175	2.175	849,700.00
TOTAL		39,069.0	0.0	0.0	39,069.0	2.175	2.175	849,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	12,724.0	0.0	0.0	12,724.0	1.894	1.894	240,952.0
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	517.0	0.0	0.0	517.0	2.667	2.667	13,790.0
HILLSBOROUGH COUNTY	COGEN	18,111.0	0.0	0.0	18,111.0	1.893	1.893	342,919.6
CARGILL MILLPOINT	COGEN.	39.0	0.0	0.0	39.0	6.508	6.508	2,538.1
CF INDUSTRIES INC.	COGEN	908.0	0.0	0.0	908.0	3.243	3.243	29,445.7
FARMLAND HYDRO LP	COGEN.	1.0	0.0	0.0	1.0	1.995	1.995	20.0
IMC-AGRICO-S. PIERCE	COGEN	1,580.0	0.0	0.0	1,580.0	2.715	2.715	42,890.9
AUBURNDALE POWER PARTNERS	COGEN.	918.0	0.0	0.0	918.0	2.401	2.401	22,037.4
ORANGE COGENERATION L.P.	COGEN	4.0	0.0	0.0	4.0	1.808	1.808	72.3
CUTRALE CITRUS	COGEN	5,474.0	0.0	0.0	5,474.0	1.856	1.856	101,582.8
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR JANUARY 2002		40,276.0	0.0	0.0	40,276.0	1.977	1.977	796,248.62
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(10,679.0)	0.0	0.0	(10,679.0)	1.782	1.782	(190,307.73)
		10,679.0	0.0	0.0	10,679.0	1.771	1.771	189,172.94
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,092.0)	0.0	0.0	(19,092.0)	1.799	1.799	(343,468.06)
		19,092.0	0.0	0.0	19,092.0	1.787	1.787	341,207.68
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,496.0)	0.0	0.0	(5,496.0)	1.770	1.770	(97,255.86)
		5,496.0	0.0	0.0	5,496.0	1.753	1.753	96,325.48
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: NOVEMBER 2001		0.0	0.0	0.0	0.0	0.000	0.000	(4,325.55)
GRAND TOTAL		40,276.0	0.0	0.0	40,276.0	1.966	1.966	791,923.07
CURRENT MONTH:								
DIFFERENCE		1,207.0	0.0	0.0	1,207.0	(0.209)	(0.209)	(57,776.93)
DIFFERENCE %		3.1%	0.0%	0.0%	3.1%	-9.6%	-9.6%	-6.8%
PERIOD TO DATE:								
ACTUAL		40,276.0	0.0	0.0	40,276.0	1.966	1.966	791,923.07
ESTIMATED		39,069.0	0.0	0.0	39,069.0	2.175	2.175	849,700.00
DIFFERENCE		1,207.0	0.0	0.0	1,207.0	(0.209)	(0.209)	(57,776.93)
DIFFERENCE %		3.1%	0.0%	0.0%	3.1%	-9.6%	-9.6%	-6.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1
Revised with January
2002 filing

ACTUAL FOR MONTH OF: NOVEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	52	-201	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	90	-201	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	38,995	47.5	91.5	56.0	11,362	COAL	19,301	22,956,000	443,073.8	841,535	2.16	43.60
GAN.#2	98	26,223	37.2	85.2	62.4	11,047	COAL	15,416	18,792,000	289,697.5	672,147	2.56	43.60
GAN.#3	145	16,050	15.4	22.7	65.8	12,102	COAL	10,406	18,666,000	194,238.4	453,708	2.83	43.60
GAN.#4	159	24,549	21.4	29.5	59.3	11,269	COAL	16,596	16,670,000	276,655.3	723,596	2.95	43.60
GAN.#5	232	73,513	44.0	67.4	58.6	10,576	COAL	32,807	23,698,000	777,460.3	1,430,405	1.95	43.60
GAN.#6	372	185,816	69.3	93.8	69.5	10,926	COAL	82,978	24,440,000	2,027,982.3	3,617,892	1.95	43.60
GANNON STATION	1,120	364,946	45.3	69.0	63.3	10,985	COAL	177,504	22,586,012	4,009,107.6	7,739,283	2.12	43.60
B.B.#1	416	179,187	59.8	77.5	69.4	10,986	COAL	79,842	24,656,320	1,968,609.9	3,692,418	2.06	46.25
B.B.#2	416	191,839	64.0	77.5	76.4	10,333	COAL	81,472	24,329,940	1,982,208.9	3,767,800	1.96	46.25
B.B.#3	433	218,888	70.2	90.4	73.0	10,280	COAL	91,433	24,610,800	2,250,240.8	4,228,462	1.93	46.25
B.B. 1 - 3	1,265	589,913	64.8	81.9	72.9	10,512	COAL	252,747	24,534,646	6,201,059.5	11,688,680	1.98	46.25
B.B.#4	442	198,563	62.4	77.4	77.1	10,602	COAL	93,516	22,511,984	2,105,217.0	4,896,232	2.47	52.36
B.B. STATION	1,707	788,476	64.2	80.7	74.0	10,535	COAL	346,263	23,988,384	8,306,276.5	16,584,912	2.10	47.90
SEB-PHIL.#1(HVY OIL)	17	1,286	10.5	100.0	75.8	9,998	HVY.OIL	2,049	6,273,540	12,853.7	60,074	4.67	29.32
SEB-PHIL.#2(HVY OIL)	17	1,572	12.8	99.7	95.1	9,998	HVY.OIL	2,505	6,273,540	15,718.7	73,442	4.67	29.32
SEB-PHILLIPS TOTAL	34	2,858	11.7	99.8	85.4	9,998	HVY.OIL	4,554	6,273,540	28,572.4	133,516	4.67	29.32
POLK #1 GASIFIER	250	84,310	46.8	50.3	88.0	10,929	COAL	39,886	23,100,780	921,406.3	1,773,915	2.10	44.47
POLK #1 CT (OIL)	225	5,859	3.6	98.8	46.6	11,207	LGT.OIL	12,320	5,796,365	65,664.0	393,425	6.71	31.93
POLK #1 TOTAL	250	90,169	50.1	91.4	83.2	10,947	-	-	-	987,070.3	2,167,340	2.40	-
POLK #2 CT (GAS)	150	9,425	8.7	46.1	86.6	9,317	GAS	84,031	972,290	87,812.0	198,146	2.10	2.36
POLK #2 CT (OIL)	150	722	0.7	52.4	63.5	12,680	LGT.OIL	1,580	5,796,358	9,160.4	50,469	6.99	31.94
POLK #2 TOTAL	150	10,147	9.4	52.4	84.4	9,557	-	-	-	96,972.4	248,615	2.45	-
POLK STATION TOTAL	400	100,316	34.8	76.7	83.7	10,806	-	-	-	1,084,042.6	2,415,955	2.41	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	-	0.0	54.2	0.0	0	LGT.OIL	0	0	-	-	0.00	0.00
CITY OF TAMPA	6	602	0.0	0.0	0.0	10,746	GAS	6,190	972,290	6,468.8	43,905	7.29	7.09
TOT. COAL (GN,BB,POLK)	3,077	1,237,733	55.9	74.0	71.3	10,694	COAL	563,653	23,483,942	13,236,790.3	26,098,110	2.11	46.30
SYSTEM	3,501	1,258,997	49.9	75.4	66.7	10,688	-	-	-	13,434,467.9	26,917,571	2.14	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE