



**Florida Power**  
A Progress Energy Company

JAMES A. MCGEE

February 25, 2002

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

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Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Performance Data Report for year ending 2001. In the future, these reports will be filed monthly.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kbd  
Enclosures  
cc: Parties of record

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CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Performance Data Report for the year ending 2001 has been furnished to the following individuals by regular U.S. Mail this 25th day of February, 2002.

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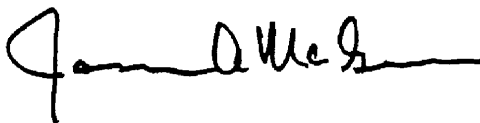
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**FLORIDA POWER CORPORATION**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001**

<b>ANCLOTE 1</b>	<b>Jan-01</b>	<b>Feb-01</b>	<b>Mar-01</b>	<b>Apr-01</b>	<b>May-01</b>	<b>Jun-01</b>	<b>Jul-01</b>	<b>Aug-01</b>	<b>Sep-01</b>	<b>Oct-01</b>	<b>Nov-01</b>	<b>Dec-01</b>	<b>Jan-Dec Period</b>
1. EAF	100.00	94.57	22.84	29.35	96.24	86.65	95.59	67.26	97.23	96.35	97.86	87.44	80.88
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	636.4	580.7	172.6	217.2	744.0	656.5	744.0	744.0	720.0	691.1	720.0	373.3	6,999.7
4. RSH	107.7	91.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.9	0.0	281.6	534.5
5. UH	0.0	0.0	571.4	501.8	0.0	63.5	0.0	0.0	0.0	0.0	0.0	89.1	1,225.7
6. POH	0.0	0.0	552.5	501.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,054.3
7. FOH	0.0	0.0	18.9	0.0	0.0	33.9	0.0	0.0	0.0	0.0	0.0	0.0	52.8
8. MOH	0.0	0.0	0.0	0.0	0.0	29.7	0.0	0.0	0.0	0.0	0.0	89.1	118.7
9. PFOH	0.0	47.5	7.9	11.7	62.6	95.4	63.5	787.0	0.0	30.2	0.0	0.0	1,105.7
10. LR PF (MW)	0.0	242.2	168.5	263.7	53.9	74.5	68.1	139.6	0.0	23.0	0.0	0.0	127.7
11. PMOH	0.0	38.3	0.0	0.0	60.4	54.2	71.4	82.2	66.7	86.1	55.3	15.5	529.9
12. LR PM (MW)	0.0	174.5	0.0	0.0	174.8	168.5	168.5	139.6	149.2	149.1	139.1	140.9	155.7
13. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
14. OPER MBTU	1,726,862	1,215,512	333,287	503,098	2,294,068	1,770,737	2,183,043	2,279,836	1,907,812	2,206,881	1,754,141	991,824	19,167,099
15. NET GEN (MWH)	174,300	120,837	30,920	51,445	228,808	175,694	216,249	218,824	185,532	220,905	171,396	100,098	1,895,008
16. ANOHR (BTU/KWH)	9,907.4	10,059.1	10,779.0	9,779.3	10,026.2	10,078.5	10,095.0	10,418.6	10,282.9	9,990.2	10,234.4	9,908.5	10,114.5
17. NOF (%)	55.00	41.79	35.97	47.55	61.75	53.74	58.36	59.06	51.74	64.19	47.80	53.84	54.36
18. NPC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001

ANCLOTE 2	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-Dec Period
1. EAF	100.00	96.13	86.21	97.87	96.68	89.88	98.02	97.37	98.02	98.42	54.47	98.52	92.69
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	551.5	335.8	647.2	713.4	744.0	659.1	744.0	740.3	720.0	745.0	358.3	669.2	7,627.7
4. RSH	192.6	310.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	74.8	616.7
5. UH	0.0	26.0	96.8	5.6	0.0	61.0	0.0	3.7	0.0	0.0	322.5	0.0	515.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	5.6	0.0	0.0	0.0	3.7	0.0	0.0	11.4	0.0	20.7
8. MOH	0.0	26.0	96.8	0.0	0.0	61.0	0.0	0.0	0.0	0.0	311.1	0.0	494.9
9. PFOH	0.0	0.0	0.0	1.9	61.4	0.0	0.5	8.6	0.0	0.0	0.0	0.0	72.4
10. LR PF (MW)	0.0	0.0	0.0	23.6	68.2	0.0	118.3	18.9	0.0	0.0	0.0	0.0	61.5
11. PMOH	0.0	0.0	17.3	28.7	44.5	35.7	43.6	47.7	48.4	40.0	19.1	40.3	365.3
12. LR PM (MW)	0.0	0.0	165.6	165.6	180.9	165.6	165.6	161.1	145.5	145.6	137.2	135.0	157.2
13. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
14. OPER MBTU	1,564,054	882,377	1,518,648	2,017,651	2,627,649	1,925,104	2,428,551	2,547,451	1,975,336	2,400,089	880,228	1,812,284	22,579,423
15. NET GEN (MWH)	154,934	87,958	146,325	203,526	264,553	189,924	240,657	249,073	189,970	236,940	83,336	184,173	2,231,369
16. ANOHR (BTU/KWH)	10,095.0	10,031.8	10,378.6	9,913.5	9,932.4	10,136.2	10,091.3	10,227.7	10,398.1	10,129.5	10,562.4	9,840.1	10,119.1
17. NOF (%)	56.76	52.91	45.68	57.63	71.83	58.22	65.35	67.97	53.30	64.25	46.99	55.60	59.10
18. NPC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001

BARTOW 3	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-Dec Period
1. EAF	97.61	100.00	89.87	66.00	57.12	85.64	65.03	83.37	96.40	96.56	78.94	84.44	83.30
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	717.6	448.6	677.7	454.6	471.5	639.3	504.0	702.3	624.0	745.0	245.4	282.7	6,512.5
4. RSH	26.5	223.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.0	359.7	932.5
5. UH	0.0	0.0	66.4	240.4	272.5	80.7	240.0	41.7	0.0	0.0	151.6	101.7	1,195.0
6. POH	0.0	0.0	0.0	0.0	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.7
7. FOH	0.0	0.0	66.4	240.4	148.9	80.7	240.0	41.7	0.0	0.0	151.6	101.7	1,071.3
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	0.0	21.9	0.0	476.5	7.8	0.0	0.0	4.4	0.0	0.0	0.0	510.6
10. LR PF (MW)	0.0	0.0	43.3	0.0	15.4	55.0	0.0	0.0	13.9	0.0	0.0	0.0	17.2
11. PMOH	29.6	0.0	7.3	7.0	20.0	45.3	36.4	755.6	176.2	48.6	0.0	27.9	1153.8
12. LR PM (MW)	122.4	0.0	121.4	117.7	106.4	92.7	113.1	22.1	29.7	107.6	0.0	103.1	39.7
13. NSC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
14. OPER MBTU	996,705	595,952	861,572	634,942	694,897	968,891	805,521	1,086,255	937,134	1,157,317	331,005	403,470	9,473,662
15. NET GEN (MWH)	99,346	59,223	84,705	62,339	68,543	94,995	78,969	104,879	90,389	113,788	34,421	38,122	929,719
16. ANOHR (BTU/KWH)	10,032.7	10,062.9	10,171.4	10,185.3	10,138.1	10,199.4	10,200.5	10,357.2	10,367.8	10,170.8	9,616.4	10,583.7	10,189.8
17. NOF (%)	67.87	64.72	61.27	67.22	71.26	72.84	76.80	73.21	71.01	74.87	68.75	66.11	69.98
18. NPC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204

**FLORIDA POWER CORPORATION**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001**

<b>CRYSTAL RIVER 4</b>	<b>Jan-01</b>	<b>Feb-01</b>	<b>Mar-01</b>	<b>Apr-01</b>	<b>May-01</b>	<b>Jun-01</b>	<b>Jul-01</b>	<b>Aug-01</b>	<b>Sep-01</b>	<b>Oct-01</b>	<b>Nov-01</b>	<b>Dec-01</b>	<b>Jan-Dec Period</b>
1. EAF	98.12	99.64	98.61	97.91	99.52	97.22	94.17	99.77	96.75	79.39	99.21	65.86	93.75
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	672.0	744.0	719.0	744.0	710.1	744.0	744.0	720.0	612.0	720.0	507.6	8,380.7
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	9.9	0.0	0.0	0.0	133.2	0.0	236.4	379.5
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	9.9	0.0	0.0	0.0	133.2	0.0	236.4	379.5
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	46.9	7.1	69.5	0.0	0.8	15.8	100.1	7.0	27.9	43.0	29.9	14.1	361.9
10. LR PF (MW)	128.2	246.6	107.3	0.0	591.8	226.1	293.3	175.9	59.2	333.8	136.3	69.1	195.8
11. PMOH	6.9	0.0	0.0	121.8	18.2	42.1	19.0	0.0	58.2	4.5	0.0	169.8	440.4
12. LR PM (MW)	591.8	0.0	0.0	88.8	114.0	88.8	98.6	0.0	261.5	69.1	0.0	69.0	113.1
13. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
14. OPER MBTU	4,394,893	3,779,512	4,161,462	4,285,676	4,543,127	3,915,134	4,243,466	4,437,096	4,049,919	3,246,975	3,537,876	2,133,080	46,728,216
15. NET GEN (MWH)	476,089	409,142	446,813	459,463	483,117	410,049	440,618	467,899	424,123	338,387	368,875	224,854	4,949,429
16. ANOHR (BTU/KWH)	9,231.2	9,237.7	9,313.7	9,327.6	9,403.8	9,548.0	9,630.7	9,483.0	9,548.9	9,595.4	9,591.0	9,486.5	9,441.1
17. NOF (%)	88.88	84.56	83.41	88.75	90.19	80.20	82.25	87.35	81.81	76.79	71.16	61.52	82.02
18. NPC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720

**FLORIDA POWER CORPORATION**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001**

<b>CRYSTAL RIVER 5</b>	<b>Jan-01</b>	<b>Feb-01</b>	<b>Mar-01</b>	<b>Apr-01</b>	<b>May-01</b>	<b>Jun-01</b>	<b>Jul-01</b>	<b>Aug-01</b>	<b>Sep-01</b>	<b>Oct-01</b>	<b>Nov-01</b>	<b>Dec-01</b>	<b>Jan-Dec Period</b>
1. EAF	83.09	99.59	98.98	42.57	32.70	98.52	59.03	94.04	97.48	99.94	98.25	97.24	83.32
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	618.2	672.0	736.4	312.6	245.7	717.0	457.0	711.6	720.0	745.0	720.0	737.7	7,393.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	125.8	0.0	7.6	406.4	498.3	3.4	287.0	32.4	0.0	0.0	0.0	6.3	1,367.2
6. POH	0.0	0.0	0.0	406.4	491.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	898.0
7. FOH	5.4	0.0	7.6	0.0	6.7	3.4	287.0	32.4	0.0	0.0	0.0	6.3	348.8
8. MOH	120.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.4
9. PFOH	0.0	3.3	0.0	84.3	18.1	0.0	63.0	21.0	234.7	5.3	0.0	38.7	468.3
10. LR PF (MW)	0.0	103.6	0.0	55.7	95.0	0.0	202.6	296.6	54.7	64.3	0.0	232.3	102.3
11. PMOH	0.0	16.0	0.0	0.0	0.0	9.8	0.0	22.8	2.7	0.0	125.3	18.3	194.8
12. LR PM (MW)	0.0	103.7	0.0	0.0	0.0	535.6	0.0	103.6	54.6	0.0	72.3	67.5	100.6
13. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
14. OPER MBTU	3,652,949	3,923,101	4,332,774	1,908,943	1,372,641	4,239,510	2,620,625	4,024,272	4,026,476	4,476,450	3,788,208	3,650,805	42,016,756
15. NET GEN (MWH)	391,041	418,206	457,880	202,440	141,481	453,424	277,869	429,910	432,980	484,591	404,489	394,226	4,488,537
16. ANOHR (BTU/KWH)	9,341.6	9,380.8	9,462.7	9,429.7	9,701.9	9,350.0	9,431.2	9,360.7	9,299.5	9,237.6	9,365.4	9,260.7	9,360.9
17. NOF (%)	88.22	86.80	86.72	90.32	80.31	88.20	84.80	84.26	83.87	90.72	78.35	74.53	84.67
18. NPC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717

**FLORIDA POWER CORPORATION**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001**

<b>CRYSTAL RIVER 1</b>	<b>Jan-01</b>	<b>Feb-01</b>	<b>Mar-01</b>	<b>Apr-01</b>	<b>May-01</b>	<b>Jun-01</b>	<b>Jul-01</b>	<b>Aug-01</b>	<b>Sep-01</b>	<b>Oct-01</b>	<b>Nov-01</b>	<b>Dec-01</b>	<b>Jan-Dec Period</b>
1. EAF	80.72	62.84	95.66	91.51	97.05	95.41	92.54	89.46	96.64	96.50	36.65	49.16	82.19
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	642.8	427.4	744.0	675.3	744.0	720.0	699.0	744.0	720.0	740.0	263.9	368.4	7,488.8
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	101.2	244.6	0.0	43.7	0.0	0.0	45.0	0.0	0.0	5.4	456.1	375.6	1,271.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.1	365.5	821.6
7. FOH	2.4	0.0	0.0	43.7	0.0	0.0	45.0	0.0	0.0	5.4	0.0	10.2	106.6
8. MOH	98.8	244.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.5
9. PFOH	150.6	7.5	26.0	4.8	4.1	34.2	35.1	127.2	55.1	87.5	0.0	258.6	790.4
10. LR PF (MW)	98.2	151.7	160.8	85.3	198.9	99.0	113.1	182.1	106.9	49.4	0.0	3.8	79.7
11. PMOH	13.8	7.5	34.6	59.0	42.4	60.9	0.0	33.0	32.7	32.2	0.0	0.0	316.1
12. LR PM (MW)	89.8	104.3	232.5	104.6	177.1	150.3	0.0	198.1	100.5	109.1	0.0	0.0	146.3
13. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
14. OPER MBTU	1,851,469	1,180,251	2,156,397	2,070,317	2,405,150	2,066,646	2,073,880	2,145,166	2,004,861	2,136,046	705,579	819,134	21,614,896
15. NET GEN (MWH)	193,530	122,132	218,549	215,848	245,696	207,334	207,811	213,917	201,037	216,119	71,157	80,788	2,193,918
16. ANOHR (BTU/KWH)	9,566.8	9,663.7	9,866.9	9,591.5	9,789.1	9,967.7	9,979.6	10,028.0	9,972.6	9,883.7	9,915.8	10,139.3	9,852.2
17. NOF (%)	79.44	75.40	77.51	84.33	87.13	75.98	78.44	75.86	73.67	77.06	71.15	57.87	77.30
18. NPC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379



FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001

CRYSTAL RIVER 2	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-Dec Period
1. EAF	96.00	52.81	12.07	91.38	80.83	87.69	97.29	84.10	91.71	60.91	69.84	89.18	76.24
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	405.3	99.7	689.7	629.5	670.5	744.0	659.6	676.0	459.0	503.8	697.9	6,979.1
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	266.7	644.3	29.3	114.5	49.5	0.0	84.4	44.0	286.0	216.2	46.1	1,780.9
6. POH	0.0	266.7	582.4	0.0	0.0	0.0	0.0	0.0	0.0	286.0	209.8	0.0	1,344.9
7. FOH	0.0	0.0	61.9	29.3	0.0	49.5	0.0	84.4	0.0	0.0	1.0	46.1	272.1
8. MOH	0.0	0.0	0.0	0.0	114.5	0.0	0.0	0.0	44.0	0.0	5.4	0.0	163.9
9. PFOH	202.5	309.2	23.3	151.7	33.3	28.3	43.0	199.8	49.4	6.8	0.0	140.1	1,187.3
10. LR PF (MW)	40.3	79.3	205.9	34.3	79.5	135.0	212.8	45.9	76.1	179.5	0.0	119.3	75.1
11. PMOH	28.7	0.0	0.0	46.3	72.1	64.2	6.3	31.9	26.4	38.0	1.8	0.0	315.6
12. LR PM (MW)	220.1	0.0	0.0	231.5	152.5	236.6	106.9	229.7	145.9	35.0	258.1	0.0	180.1
13. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
14. OPER MBTU	2,934,284	1,547,301	263,483	2,775,356	2,563,332	2,489,047	2,821,937	2,539,839	2,324,545	1,538,504	1,408,017	2,160,233	25,365,879
15. NET GEN (MWH)	309,766	160,893	24,851	291,129	264,055	253,232	284,690	252,685	235,835	159,828	142,108	221,297	2,600,369
16. ANOHR (BTU/KWH)	9,472.6	9,617.0	10,602.5	9,533.1	9,707.6	9,829.1	9,912.3	10,051.4	9,856.7	9,626.0	9,908.1	9,761.7	9,754.7
17. NOF (%)	85.67	81.68	51.28	86.85	86.31	77.71	78.73	78.82	71.78	71.65	58.04	65.24	76.67
18. NPC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486

**FLORIDA POWER CORPORATION**

**ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001**

<b>CRYSTAL RIVER 3</b>	<b>Jan-01</b>	<b>Feb-01</b>	<b>Mar-01</b>	<b>Apr-01</b>	<b>May-01</b>	<b>Jun-01</b>	<b>Jul-01</b>	<b>Aug-01</b>	<b>Sep-01</b>	<b>Oct-01</b>	<b>Nov-01</b>	<b>Dec-01</b>	<b>Jan-Dec Period</b>
1. EAF	100.00	99.98	100.00	99.98	52.94	98.52	100.00	99.95	93.18	18.37	99.94	97.99	88.20
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	672.0	744.0	719.0	412.3	713.6	744.0	744.0	672.0	156.3	720.0	744.0	7,785.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	331.7	6.4	0.0	0.0	48.0	588.7	0.0	0.0	974.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	588.7	0.0	0.0	636.7
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	0.0	0.0	0.0	331.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	338.1
9. PFOH	0.0	0.0	0.0	0.0	132.9	9.7	0.0	10.2	0.0	0.0	0.0	0.0	152.8
10. LR PF (MW)	0.0	0.0	0.0	0.0	97.2	307.3	0.0	24.5	0.0	0.0	0.0	0.0	105.6
11. PMOH	0.0	3.6	0.0	4.5	0.0	18.1	0.0	0.0	12.0	74.6	168.4	42.2	323.3
12. LR PM (MW)	0.0	32.4	0.0	25.4	0.0	1.7	0.0	0.0	63.0	182.9	1.7	248.6	78.7
13. NSC (MW)	702	702	702	702	702	702	702	702	702	702	702	702	702
14. OPER MBTU	5,928,174	5,351,973	5,928,651	5,734,799	3,245,097	5,657,362	5,928,451	5,924,208	5,332,885	1,051,743	5,729,121	5,776,977	61,589,441
15. NET GEN (MWH)	581,949	526,130	582,392	561,377	305,821	543,788	570,670	566,867	514,041	99,352	561,481	564,898	5,978,765
16. ANOHR (BTU/KWH)	10,186.8	10,172.3	10,179.8	10,215.6	10,611.1	10,403.6	10,388.6	10,450.8	10,374.4	10,586.1	10,203.6	10,226.6	10,301.4
17. NOF (%)	102.25	102.34	102.32	102.06	96.96	99.61	100.27	99.60	99.99	83.09	101.94	99.25	109.40
18. NPC (MW)	765	765	765	765	765	765	765	765	765	765	765	765	765

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2001

TIGER BAY1	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-Dec Period
1. EAF	100.00	85.89	51.88	52.25	90.00	99.19	100.00	100.00	84.20	82.46	99.04	100.00	87.13
2. PH	744	672	744	719	744	720	744	744	720	745	720	744	8,760
3. SH	744.0	577.2	386.0	375.7	669.6	715.4	744.0	744.0	699.7	614.3	713.1	744.0	7,726.8
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	94.9	358.1	343.3	74.4	4.6	0.0	0.0	0.0	130.7	6.9	0.0	1,012.9
6. POH	0.0	0.0	358.1	328.2	0.0	0.0	0.0	0.0	0.0	130.7	0.0	0.0	817.0
7. FOH	0.0	94.9	0.0	15.1	12.3	0.0	0.0	0.0	0.0	0.0	6.9	0.0	129.1
8. MOH	0.0	0.0	0.0	0.0	62.2	4.6	0.0	0.0	0.0	0.0	0.0	0.0	66.8
9. PFOH	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	322.5	0.0	0.0	0.0	324.1
10. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	150.2	0.0	0.0	73.0	0.0	0.0	0.0	73.4
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
14. OPER MBTU	1,060,531	824,376	549,692	561,361	956,590	1,033,019	1,097,217	1,081,162	575,767	933,925	990,091	1,057,072	10,720,802
15. NET GEN (MWH)	141,050	106,706	73,470	71,214	125,978	134,331	144,205	141,247	70,308	122,667	128,298	137,397	1,396,871
16. ANOHR (BTU/KWH)	7,518.8	7,725.7	7,481.9	7,882.7	7,593.3	7,690.1	7,608.7	7,654.4	8,189.2	7,613.5	7,717.1	7,693.6	7,674.9
17. NOF (%)	91.59	89.32	91.96	91.58	90.89	90.71	93.63	91.71	48.54	96.46	86.92	89.21	87.33
18. NPC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207

FLORIDA POWER CORPORATION

ACTUAL UNIT EVENT DATA -- YEAR 2001

Anclote 1												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Anclote 1	2001	3	12	U2	3110	03/01/2001	18.37	03/02/2001	13.31	18.9	0	SEVERE SALT LEAK- 1D CONDENSER
Anclote 1	2001	6	41	MO	855	06/01/2001	23.00	06/03/2001	4.39	29.65	0	OUTAGE TO REPAIR DRUM SAFETY VALVE BDV2-1
Anclote 1	2001	6	43	U1	1090	06/03/2001	5.46	06/04/2001	13.10	31.40	0	BOILER TUBE LEAK
Anclote 1	2001	6	72	U1	3653	06/21/2001	4.41	06/21/2001	7.08	2.45	0	TESTING FOR DC GROUND SOURCE RESULTED IN UNIT TRIP
Anclote 1	2001	12	179	MO	740	12/03/2001	23.57	12/07/2001	17.00	89.05	0	OUTAGE TO REMOVE 1A BC PUMP

Anclote 2												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Anclote 2	2001	2	4	MO	1000	02/26/2001	7.00	02/27/2001	8.59	25.98	0	BOILER WATERWALL TUBE LEAK
Anclote 2	2001	3	8	MO	1590	03/08/2001	11.07	03/12/2001	11.57	96.83	0	STACK INSPECTION
Anclote 2	2001	4	16	U1	1700	04/28/2001	0.24	04/28/2001	6.00	5.60	0	BOILER TRIP- HIGH DRUM LEVEL, COULD NOT PURGE BOILER IN TIME DUE TO SCANNER PROBLEMS
Anclote 2	2001	6	32	MO	1570	06/08/2001	23.00	06/11/2001	11.57	60.95	0	OUTAGE TO REPAIR DUCT LEAK- GAS RECIRCULATION
Anclote 2	2001	8	54	U1	3414	08/11/2001	11.12	08/11/2001	14.54	3.70	0	BAILEY CARD FAILURE ON 2A BFP- RESULTING IN TRIP
Anclote 2	2001	11	80	MO	1488	11/02/2001	22.53	11/15/2001	22.00	311.12	0	REPLACE AIR HEATER BASKETS
Anclote 2	2001	11	85	U2	3129	11/17/2001	21.05	11/18/2001	8.29	11.40	0	LOSS OF CONDENSER VACUUM LEAK AT TURBINE DRAIN HEADER.

FLORIDA POWER CORPORATION

ACTUAL UNIT EVENT DATA -- YEAR 2001

Bartow 3												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Bartow 3	2001	3	17	U1	1000	03/18/2001	21.38	03/21/2001	13.55	64.28	0	#3 BOILER WATER WALL TUBE LEAK
Bartow 3	2001	3	18	U1	1750	03/22/2001	18.05	03/22/2001	20.09	2.07	0	BURNER MGMNT SYSTEM FAULT
Bartow 3	2001	4	19	U1	370	04/06/2001	5.50	04/06/2001	9.09	3.32	0	#3 BOILERR BURNER MGMT. TRIPPED BOILER FIRES
Bartow 3	2001	4	21	U1	1000	04/09/2001	10.00	04/11/2001	13.24	51.40	0	#3 WATERWALL LEAK BOILER
Bartow 3	2001	4	22	U1	370	04/12/2001	14.44	04/12/2001	17.30	2.77	0	#3 FUEL OIL MANAGEMENT
Bartow 3	2001	4	23	U1	1050	04/15/2001	15.25	04/18/2001	18.31	75.10	0	#3 BOILER SUPER HEATER TUBE LEAK
Bartow 3	2001	4	26	U1	1000	04/23/2001	7.45	04/26/2001	5.05	69.33	0	WATER WALL TUBE LEAK
Bartow 3	2001	4	27	U1	1005	04/28/2001	9.30	04/30/2001	0.00	38.50	0	REHEAT TUBE LEAK
Bartow 3	2001	5	28	U1	1170	05/01/2001	0.00	05/02/2001	5.05	29.08	0	#3 BOILER REHEATER TUBE LEAK
Bartow 3	2001	5	32	U1	1040	05/04/2001	18.28	05/06/2001	23.14	52.77	0	BOILER PRIMARY SUPERHEAT TUBE LEAK
Bartow 3	2001	5	40	U1	1000	05/29/2001	5.00	05/31/2001	24.00	67.00	0	2 WATERWALL LEAKS FOUND DURING CHEMICAL CLEANING OF BOILER
Bartow 3	2001	6	42	U1	1000	06/01/2001	0.00	06/02/2001	13.42	37.70	0	WATER WALL TUBE LEAK WERE FOUND PRIOR TO UNIT STARTUP
Bartow 3	2001	6	43	U1	3399	06/02/2001	16.00	06/04/2001	11.01	43.02	0	WATER CHEMISTRY CONDENSATE ABOVE PERMISSIBLE LIMITS
Bartow 3	2001	7	59	U1	1050	07/22/2001	0.01	07/29/2001	18.30	186.48	0	SUPERHEATER TUBE LEAK
Bartow 3	2001	7	60	U1	4499	07/29/2001	18.30	07/31/2001	24.00	53.50	0	BROKEN BUSHING BEARINGS
Bartow 3	2001	8	61	U1	4499	08/01/2001	0.00	08/02/2001	17.44	41.73	0	TURBINE BRUSHING BOX BEARING
Bartow 3	2001	9	83	U1	1000	09/06/2001	18.13	09/10/2001	18.13	96.00	0	WATERWALL TUBE LEAK
Bartow 3	2001	11	103	U1	3344	11/10/2001	13.25	11/10/2001	19.30	6.08	0	DEARATOR LOW LEVEL TRIP
Bartow 3	2001	11	104	U1	3407	11/14/2001	7.29	11/20/2001	9.00	145.52	0	MBFP SUCTION STRNR PLUGGED
Bartow 3	2001	12	112	U1	3407	12/09/2001	23.35	12/14/2001	5.14	101.65	0	MBFP SUCTION STRAINER PLUGGED

FLORIDA POWER CORPORATION

ACTUAL UNIT EVENT DATA -- YEAR 2001

Crystal River South 1												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Crystal River South 1	2001	1	5	MO	1050	01/06/2001	19.18	01/09/2001	1.28	54.17	0	SH TUBE LEAK REPAIR
Crystal River South 1	2001	1	6	U1	800	01/09/2001	5.28	01/09/2001	6.33	1.08	0	TURBINE TRIP DUE TO HIGH DRUM LEVEL
Crystal River South 1	2001	1	7	U1	800	01/09/2001	7.31	01/09/2001	8.47	1.27	0	TURBINE TRIP DUE TO HIGH DRUM LEVEL
Crystal River South 1	2001	1	12	MO	1090	01/22/2001	15.22	01/24/2001	12.01	44.65	0	EXTERNAL WATERWALL TUBE LEAK REPAIR
Crystal River South 1	2001	2	16	MO	3620	02/03/2001	12.34	02/13/2001	17.12	244.63	0	STEP UP TRANSFORMER REPAIR
Crystal River South 1	2001	4	30	U1	1710	04/02/2001	2.39	04/03/2001	22.19	43.67	0	BOILER TRIP - LOSS OF MILLS - TURBINE TRIP (RELAY LOGIC PROBLEM)
Crystal River South 1	2001	7	68	U1	1799	07/21/2001	5.32	07/23/2001	2.33	45.02	0	UNIT EXPERIENCED MFT DUE TO BAD MFT RELAY AND SUBSEQUENT PROBLEM WITH AUX OIL PUMP
Crystal River South 1	2001	10	105	U1	1700	10/24/2001	9.54	10/24/2001	15.18	5.40	0	UNIT TRIPPED DUE TO HIGH DRUM LEVEL SPIKE
Crystal River South 1	2001	12	108	U1	4420	12/16/2001	11.39	12/16/2001	21.48	10.15	0	UNIT TRIPPED DUE TO HIGH VIBRATION ON #1 TURBINE BEARING TEMPERATURE EXCURSION

Crystal River South 2												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Crystal River South 2	2001	3	22	U1	4510	03/25/2001	6.43	03/25/2001	20.34	13.85	0	GENERATOR BRUSH RIGGING PROBLEMS
Crystal River South 2	2001	3	23	U1	3620	03/26/2001	16.00	03/27/2001	3.53	11.88	0	TRANSFORMER GROUNDING PROBLEMS
Crystal River South 2	2001	3	25	U1	3620	03/28/2001	13.57	03/29/2001	14.21	24.40	0	TRANSFORMER GROUNDING PROBLEMS
Crystal River South 2	2001	3	27	U1	1060	03/31/2001	12.16	03/31/2001	23.59	11.72	0	REHEATER TUBE LEAK
Crystal River South 2	2001	4	28	U1	1070	04/01/2001	0.01	04/02/2001	6.17	29.27	0	REHEAT TUBE LEAK
Crystal River South 2	2001	5	55	MO	1080	05/21/2001	13.46	05/26/2001	8.17	114.52	0	ECONOMIZER TUBE LEAKS 10TH, 11TH, & 12TH PANELS
Crystal River South 2	2001	6	57	U1	1080	06/02/2001	15.18	06/04/2001	16.50	49.53	0	ECONOMIZER TUBE LEAK
Crystal River South 2	2001	8	89	U1	4609	08/07/2001	21.23	08/11/2001	9.45	84.37	0	EXCITER BREAKER BURNED UP DUE TO CONTACT FAILURE
Crystal River South 2	2001	9	102	MO	1070	09/14/2001	15.24	09/16/2001	11.36	44.20	0	BOILER TUBE LEAK IN FINAL REHEATER
Crystal River South 2	2001	11	111	U1	3408	11/09/2001	19.05	11/09/2001	20.05	1.00	0	UNIT TRIPPED DUE TO FAILURE OF FEEDWATER FLOW TRANSMITTER
Crystal River South 2	2001	11	112	MO	4420	11/09/2001	20.05	11/10/2001	1.30	5.42	0	INSTALLED BALANCE SHOT ON TURBINE FOLLOWING STARTUP
Crystal River South 2	2001	12	116	U1	4609	12/13/2001	2.40	12/15/2001	0.44	46.07	0	UNIT 2 TRIP DUE TO EXCITER MALFUNCTION

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Crystal River Nuclear 3												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Crystal River Nuclear 3	2001	5	6	MO	3431	05/18/2001	4.16	05/21/2001	20.05	87.82	0	MAINTENANCE OUTAGE TO REPAIR FEEDWATER VALVE (FWV-46)
Crystal River Nuclear 3	2001	5	7	MO	2628	05/21/2001	20.05	05/31/2001	24.00	243.92	0	PLANNED CONTINGENCY TO REPAIR DH VALVE IF FOUND LEAKING EXCESSIVELY DURING FWV OUTAGE
Crystal River Nuclear 3	2001	6	8	MO	3431	06/01/2001	0.00	06/01/2001	6.22	6.37	0	MAINTENANCE OUTAGE CONTINUATION FROM PREVIOUS MONTH (FWV-46 AND DHV-3)

Crystal River North 4												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Crystal River North 4	2001	6	22	U1	680	06/06/2001	4.42	06/06/2001	8.18	3.60	0	UNIT TRIPPED ON LOW DRUM LEVEL DUE TO FAILURE OF BFA 4016(406 HEATER DISCHARGE VALVE)
Crystal River North 4	2001	6	28	U1	265	06/20/2001	5.00	06/20/2001	10.30	5.50	0	REMOVED UNIT FROM SERVICE DUE TO FAILURE AND REPAIR OF DRIVE COUPLING
Crystal River North 4	2001	6	29	U1	3430	06/20/2001	11.42	06/20/2001	12.30	0.80	0	UNIT TRIPPED DUE TO HIGH DRUM LEVEL. FEEDWATER CONTROL WAS VERY UNSTABLE
Crystal River North 4	2001	10	57	U1	1999	10/07/2001	21.30	10/08/2001	11.48	14.30	0	UNIT TRIPPED ON FURNACE PRESSURE HIGH EXCURSION
Crystal River North 4	2001	10	59	U2	1000	10/18/2001	11.00	10/23/2001	9.54	118.90	0	REMOVED FROM SERVICE TO REPAIR WATERWALL TUBE LEAKS
Crystal River North 4	2001	12	70	U1	4283	12/10/2001	18.50	12/16/2001	13.30	138.67	0	UNIT TRIPPED ON LOW TURBINE BEARING OIL PRESSURE- TGOIL
Crystal River North 4	2001	12	71	U3	8560	12/18/2001	18.30	12/22/2001	19.30	97.00	0	UNIT 4 BROUGHT OFF LINE FOR OPACITY
Crystal River North 4	2001	12	72	U1	4309	12/30/2001	10.48	12/30/2001	11.30	0.70	0	UNIT TRIPPED WHILE PERFORMING WEEKLY TURBINE TESTING

FLORIDA POWER CORPORATION

ACTUAL UNIT EVENT DATA -- YEAR 2001

Crystal River North 5												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Crystal River North 5	2001	1	1	MO	4619	01/01/2001	0.00	01/06/2001	0.24	120.40	0	REMOVED UNIT FROM SERVICE DUE TO HYDROGEN LEAK IN TO STATOR COOLING WATER SYSTEM
Crystal River North 5	2001	1	2	U1	4420	01/06/2001	0.54	01/06/2001	3.36	2.70	0	TURBINE TRIP - HIGH VIBRATION ON #4 BEARING
Crystal River North 5	2001	1	3	U1	4420	01/06/2001	5.06	01/06/2001	7.48	2.70	0	TURBINE TRIP - HIGH VIBRATION ON #4 BEARING
Crystal River North 5	2001	3	6	U1	3410	03/14/2001	12.12	03/14/2001	19.48	7.60	0	MBFP TRIP DUE TO LOSS OF DC CONTROL POWER.
Crystal River North 5	2001	5	10	U1	1700	05/22/2001	17.42	05/22/2001	22.06	4.40	0	UNIT TRIPPED ON LOW DRUM LEVEL WHEN TRANSFERRING FROM STBY TO MAIN BFP
Crystal River North 5	2001	5	11	U1	4240	05/22/2001	23.12	05/23/2001	1.30	2.30	0	TRIPPED UNIT DUE TO HIGH VIBRATION ON LP TURBINE BEARINGS
Crystal River North 5	2001	6	15	U1	4040	06/02/2001	7.39	06/02/2001	11.03	3.40	0	TURBINE TRIPPED DUE TO VIBRATION SPIKE ON T-2 BEARING(OIL WHIP)
Crystal River North 5	2001	7	19	U3	4040	07/20/2001	1.00	07/31/2001	24.00	287.00	0	REMOVED UNIT FROM SERVICE TO INSPECT/REPAIR TURBINE BEARINGS
Crystal River North 5	2001	12	35	U1	4740	12/03/2001	0.06	12/03/2001	6.24	6.30	0	UNIT TRIPPED WHILE TESTING GENRATOR GROUNDING TEST RELAY



FLORIDA POWER CORPORATION

ACTUAL UNIT EVENT DATA -- YEAR 2001

Tiger Bay												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Tiger Bay 1	2001	2	1	U1	4609	02/18/2001	9.36	02/18/2001	18.20	8.73	0	EXCITER UNDER VOLTAGE CAUSED GENERATOR TRIP REQUIRING GT SHUTDOWN
Tiger Bay 1	2001	2	2	U1	4609	02/19/2001	9.15	02/19/2001	18.32	9.28	0	EXCITER UNDER VOLTAGE CAUSED GENERATOR TRIP.
Tiger Bay 1	2001	2	3	U1	4609	02/20/2001	0.26	02/20/2001	4.23	3.95	0	HI VOLTS/HERTZ RELAY TRIP OF GTG DUE TO LOW POWER SUPPLY VOLTAGE.
Tiger Bay 1	2001	2	4	U1	4609	02/20/2001	5.13	02/20/2001	16.46	11.55	0	POWER SUPPLY TRANSFORMER CHANGED IN LAST SHUTDOWN FAILED TRIPPING GTG.
Tiger Bay 1	2001	2	6	U1	9900	02/20/2001	19.01	02/23/2001	8.21	61.33	0	OPERATOR INTERRUPTED 480V POWER TO GT PEECC. BATTERY CHARGER AND MKV PS FAILURE.
Tiger Bay 1	2001	4	8	U2	3110	04/15/2001	0.04	04/15/2001	15.10	15.10	0	SHUTDOWN TO REPAIR LEAKING CONDENSER TUBES. PLUGGED TWO TUBES.
Tiger Bay 1	2001	5	9	MO	590	05/08/2001	1.45	05/10/2001	15.56	62.18	0	S/D TO REPAIR LEAKING HP ATTEMPERATOR BLOCK VALVE BONNET
Tiger Bay 1	2001	5	10	U1	4609	05/31/2001	10.11	05/31/2001	22.26	12.25	0	S/D DUE TO FAILED EXCITATION RESULTING IN GT BREAKER TRIP-GE INVESTIGATING
Tiger Bay 1	2001	6	11	MO	4609	06/06/2001	22.06	06/07/2001	2.44	4.63	0	S/D TO TROUBLESHOOT EXCITER-ADDED NEW PROMS-GREASE & TIGHTEN CONNECTIONS
Tiger Bay 1	2001	9	13	U1	9020	09/05/2001	17.53	09/06/2001	14.13	20.33	0	LIGHTNING STRIKE ON OR NEAR PLANT PROPERTY CAUSED IMMEDIATE TRIP OF BOTH UNITS.
Tiger Bay 1	2001	11	18	U1	3950	11/06/2001	4.14	11/06/2001	11.09	6.92	0	FUSE BLOWN ON DCS I/O POWER SUPPLY.

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

ANCLOTE 1	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	98.99												98.99
2. PH	744												744
3. SH	245.2												245.2
4. RSH	495.5												495.5
5. UH	3.9												3.9
6. POH	0.0												0.0
7. FOH	3.9												3.9
8. MOH	0.0												0.0
9. PFOH	62.2												62.2
10. LR PF (MW)	6.1												6.1
11. PMOH	10.1												10.1
12. LR PM (MW)	140.6												140.6
13. NSC (MW)	498												498
14. OPER MBTU	672,363												672,363
15. NET GEN (MWH)	67,611												67,611
16. ANOHR (BTU/KWH)	9,944.6												9,944.6
17. NOF (%)	55.36												55.36
18. NPC (MW)	498												498

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

ANCLOTE 2	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	99.01												99.01
2. PH	744												744
3. SH	698.5												698.5
4. RSH	45.5												45.5
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	0.4												0.4
10. LR PF (MW)	458.7												458.7
11. PMOH	25.1												25.1
12. LR PM (MW)	137.2												137.2
13. NSC (MW)	495												495
14. OPER MBTU	1,726,553												1,726,553
15. NET GEN (MWH)	173,090												173,090
16. ANOHR (BTU/KWH)	9,974.9												9,974.9
17. NOF (%)	50.06												50.06
18. NPC (MW)	495												495

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

BARTOW 3	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	98.11												98.11
2. PH	744												744
3. SH	586.4												586.4
4. RSH	157.6												157.6
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	539.7												539.7
10. LR PF (MW)	1.3												1.3
11. PMOH	18.9												18.9
12. LR PM (MW)	115.7												115.7
13. NSC (MW)	204												204
14. OPER MBTU	761,752												761,752
15. NET GEN (MWH)	75,037												75,037
16. ANOHR (BTU/KWH)	10,151.7												10,151.7
17. NOF (%)	62.73												62.73
18. NPC (MW)	204												204

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

CRYSTAL RIVER 4	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	98.00												98.00
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	12.0												12.0
10. LR PF (MW)	574.2												574.2
11. PMOH	10.4												10.4
12. LR PM (MW)	365.0												365.0
13. NSC (MW)	720												720
14. OPER MBTU	3,654,646												3,654,646
15. NET GEN (MWH)	377,504												377,504
16. ANOHR (BTU/KWH)	9,681.1												9,681.1
17. NOF (%)	70.47												70.47
18. NPC (MW)	720												720

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

CRYSTAL RIVER 5	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	99.73												99.73
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	2.6												2.6
10. LR PF (MW)	395.0												395.0
11. PMOH	12.1												12.1
12. LR PM (MW)	35.5												35.5
13. NSC (MW)	717												717
14. OPER MBTU	3,942,224												3,942,224
15. NET GEN (MWH)	409,143												409,143
16. ANOHR (BTU/KWH)	9,635.3												9,635.3
17. NOF (%)	76.70												76.70
18. NPC (MW)	717												717

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

CRYSTAL RIVER 1	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	99.25												99.25
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	14.0												14.0
10. LR PF (MW)	150.6												150.6
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	379												379
14. OPER MBTU	2,031,544												2,031,544
15. NET GEN (MWH)	208,234												208,234
16. ANOHR (BTU/KWH)	9,756.1												9,756.1
17. NOF (%)	73.85												73.85
18. NPC (MW)	379												379

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

CRYSTAL RIVER 2	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	85.27												85.27
2. PH	744												744
3. SH	674.5												674.5
4. RSH	0.0												0.0
5. UH	69.5												69.5
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	69.5												69.5
9. PFOH	41.0												41.0
10. LR PF (MW)	68.3												68.3
11. PMOH	290.9												290.9
12. LR PM (MW)	57.3												57.3
13. NSC (MW)	486												486
14. OPER MBTU	2,237,293												2,237,293
15. NET GEN (MWH)	231,525												231,525
16. ANOHR (BTU/KWH)	9,663.3												9,663.3
17. NOF (%)	70.63												70.63
18. NPC (MW)	486												486



FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

CRYSTAL RIVER 3	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	100.00												100.00
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	0.0												0.0
10. LR PF (MW)	0.0												0.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	702												702
14. OPER MBTU	5,923,217												5,923,217
15. NET GEN (MWH)	579,868												579,868
16. ANOHR (BTU/KWH)	10,214.8												10,214.8
17. NOF (%)	101.88												111.02
18. NPC (MW)	765												765

FLORIDA POWER CORPORATION

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2002

TIGER BAY 1	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-Jan Period
1. EAF	95.39												95.39
2. PH	744												744
3. SH	709.7												709.7
4. RSH	0.0												0.0
5. UH	34.3												34.3
6. POH	0.0												0.0
7. FOH	34.3												34.3
8. MOH	0.0												0.0
9. PFOH	0.0												0.0
10. LR PF (MW)	0.0												0.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	207												207
14. OPER MBTU	957,345												957,345
15. NET GEN (MWH)	124,067												124,067
16. ANOHR (BTU/KWH)	7,716.4												7,716.4
17. NOF (%)	84.45												84.45
18. NPC (MW)	207												207

FLORIDA POWER CORPORATION

ACTUAL UNIT EVENT DATA -- JANUARY 2002

Anclote 1												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Anclote 1	2002	1	7	U1	3312	01/08/2002	11.47	01/08/2002	15.06	3.32	0	MAGNETIC COUPLNG FAILED CAUSING LOSS OF CONDENSATE FLOW
Anclote 1	2002	1	12	U1	3410	01/31/2002	14.01	01/31/2002	14.37	0.6	0	BOILER FEED PUMP TRIP LEADING TO HIGH DRUM LEVEL CAUSING BOILER/TURBINE TRIP

Crystal River South 2												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Crystal River South 2	2002	1	13	MO	1070	01/25/2002	13.2	01/28/2002	10.51	69.52	0	REPAIRED 3 OVERHEATED LEAKS AND 2 WASHED TUBES IN REHEATER

Tiger Bay												
Plant and Unit	Year	Month	Event Number	Event Type	Cause Code	Start Date	Start Time	End Date	End Time	Event Duration Hours	Net Available Capacity	Description
Tiger Bay 1	2002	1	1	U1	3999	01/07/2002	12.38	01/08/2002	22.55	34.28	0	LP DRUM LEVEL

\*Note: There were no outage events for the remaining units not identified above