



**Florida Power**  
A Progress Energy Company

ORIGINAL

JAMES A. MCGEE

February 25, 2002

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

RECEIVED: FPSC  
02 FEB 26 AM 10: 03  
COMMISSION  
CLERK

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 the month of January 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kbd

Enclosures

cc: Parties of record

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

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**02228 FEB 26 02**  
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CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of January 2002 have been furnished to the following individuals by regular U.S. Mail this 25th day of February, 2002.

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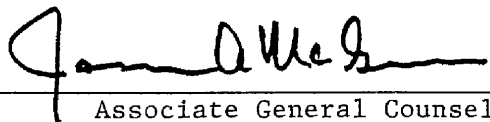
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JANUARY 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	56,889,747	56,867,186	22,561	0.0	2,675,681	2,490,795	184,886	7.4	2.1262	2.2831	(0.1569)	(6.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	540,959	543,990	(3,031)	(0.6)	579,868	581,808	(1,940)	(0.3)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,715,667)	874,000	(4,589,667)	(525.1)	(124,067)	0	(124,067)	0.0	2.9949	0.0000	2.9949	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	53,719,204	58,285,176	(4,565,972)	(7.8)	2,551,614	2,490,795	60,819	2.4	2.1053	2.3400	(0.2347)	(10.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,540,387	4,779,604	(1,239,217)	(25.9)	207,886	273,543	(65,657)	(24.0)	1.7030	1.7473	(0.0443)	(2.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH /	265,750	0	265,750	0.0	4,690	0	4,690	0.0	5.6663	0.0000	5.6663	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,109,510	1,017,382	92,128	9.1	40,023	29,923	10,100	33.8	2.7722	3.4000	(0.6278)	(18.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,356,226	14,209,639	146,587	1.0	582,026	586,540	(4,514)	(0.8)	2.4666	2.4226	0.0440	1.8
12 TOTAL COST OF PURCHASED POWER	19,271,873	20,006,625	(734,752)	(3.7)	834,625	890,006	(55,381)	(6.2)	2.3090	2.2479	0.0611	2.7
13 TOTAL AVAILABLE MWH					3,386,239	3,380,801	5,438	0.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(26,342)	0	(26,342)	0.0	(1,313)	0	(1,313)	0.0	2.0062	0.0000	2.0062	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(1,313)	0	(1,313)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,839,648)	(3,905,067)	2,065,419	(52.9)	(85,969)	(108,236)	22,267	(20.6)	2.1399	3.6079	(1.4680)	(40.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(278,891)	(267,832)	(11,059)	4.1	(85,969)	(108,236)	22,267	(20.6)	0.3244	0.2475	0.0769	31.1
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,433,703)	(14,509,640)	11,075,937	(76.3)	(159,826)	(299,333)	139,507	(46.6)	2.1484	4.8473	(2.6989)	(55.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,578,583)	(18,682,539)	13,103,956	(70.1)	(247,108)	(407,569)	160,461	(39.4)	2.2575	4.5839	(2.3264)	(50.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,250	0	1,250					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	67,412,493	59,609,262	7,803,231	13.1	3,140,380	2,973,232	167,148	5.6	2.1466	2.0049	0.1417	7.1
21 NET UNBILLED	(1,450,417)	(4,131,724)	2,681,307	(64.9)	67,567	206,085	(138,518)	(67.2)	(0.0482)	(0.1377)	0.0895	(65.0)
22 COMPANY USE	220,055	240,584	(20,529)	(8.5)	(10,251)	(12,000)	1,749	(14.6)	0.0073	0.0080	(0.0007)	(8.8)
23 T & D LOSSES	4,026,786	3,345,016	681,770	20.4	(187,586)	(166,845)	(20,741)	12.4	0.1338	0.1115	0.0223	20.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	67,412,493	59,609,262	7,803,231	13.1	3,010,110	3,000,472	9,638	0.3	2.2395	1.9867	0.2528	12.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,671,830)	(1,702,948)	31,118	(1.8)	(74,526)	(65,719)	11,193	(13.1)	2.2433	1.9867	0.2566	12.9
26 JURISDICTIONAL KWH SALES	65,740,664	57,906,314	7,834,350	13.5	2,935,584	2,914,753	20,831	0.7	2.2394	1.9867	0.2527	12.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	65,885,951	58,201,637	7,684,314	13.2	2,935,584	2,914,753	20,831	0.7	2.2444	1.9968	0.2476	12.4
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	2,935,584	2,914,753	20,831	0.7	0.0671	0.0676	(0.0005)	(0.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,935,584	2,914,753	20,831	0.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,935,584	2,914,753	20,831	0.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	67,855,976	60,171,662	7,684,314	12.8	2,935,584	2,914,753	20,831	0.7	2.3115	2.0644	0.2471	12.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3132	2.0659	0.2473	12.0
32 GPIF	22,243	22,243			2,935,584	2,914,753			0.0008	0.0008	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.314	2.067	0.247	12.0

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD ENDING - JANUARY, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	56,889,747	56,867,186	22,561	0.0	2,675,681	2,490,795	184,886	7.4	2,1262	2,2831	(0,1569)	(6.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	540,959	543,990	(3,031)	(0.6)	579,868	581,808	(1,940)	(0.3)	0,0933	0,0935	(0,0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,715,667)	874,000	(4,589,667)	(525.1)	(124,067)	0	(124,067)	0.0	2,9949	0,0000	2,9949	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	53,719,204	58,285,176	(4,565,972)	(7.8)	2,551,614	2,490,795	60,819	2.4	2,1053	2,3400	(0,2347)	(10.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,540,387	4,779,604	(1,239,217)	(25.9)	207,886	273,543	(65,657)	(24.0)	1,7030	1,7473	(0,0443)	(2.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	265,750	0	265,750	0.0	4,690	0	4,690	0.0	5,6663	0,0000	5,6663	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,109,510	1,017,382	92,128	9.1	40,023	29,923	10,100	33.8	2,7722	3,4000	(0,6278)	(18.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,356,226	14,209,639	146,587	1.0	582,026	586,540	(4,514)	(0.8)	2,4666	2,4226	0,0440	1.8
12 TOTAL COST OF PURCHASED POWER	19,271,873	20,006,625	(734,752)	(3.7)	834,625	890,006	(55,381)	(6.2)	2,3090	2,2479	0,0611	2.7
13 TOTAL AVAILABLE MWH					3,386,239	3,380,801	5,438	0.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(26,342)	0	(26,342)	0.0	(1,313)	0	(1,313)	0.0	2,0062	0,0000	2,0062	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(1,313)	0	(1,313)	0.0	0,0000	0,0000	0,0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,839,648)	(3,905,067)	2,065,419	(52.9)	(85,969)	(108,236)	22,267	(20.6)	2,1399	3,6079	(1,4680)	(40.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(278,891)	(267,832)	(11,059)	4.1	(85,969)	(108,236)	22,267	(20.6)	0,3244	0,2475	0,0769	31.1
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,433,703)	(14,509,640)	11,075,937	(76.3)	(159,826)	(299,333)	139,507	(46.6)	2,1484	4,8473	(2,6989)	(55.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,578,583)	(18,682,539)	13,103,956	(70.1)	(247,108)	(407,569)	160,461	(39.4)	2,2575	4,5839	(2,3264)	(50.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,250	0	1,250					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	67,412,493	59,609,262	7,803,231	13.1	3,140,380	2,973,232	167,148	5.6	2,1466	2,0049	0,1417	7.1
21 NET UNBILLED	(1,450,393)	(4,131,724)	2,681,331	(64.9)	67,567	206,085	(138,518)	(67.2)	(0,0482)	(0,1377)	0,0895	(65.0)
22 COMPANY USE	220,052	240,584	(20,532)	(8.5)	(10,251)	(12,000)	1,749	(14.6)	0,0073	0,0080	(0,0007)	(8.8)
23 T & D LOSSES	4,026,721	3,345,016	681,705	20.4	(187,586)	(166,845)	(20,741)	12.4	0,1338	0,1115	0,0223	20.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	67,412,493	59,609,262	7,803,231	13.1	3,010,110	3,000,472	9,638	0.3	2,2395	1,9867	0,2528	12.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,671,830)	(1,702,948)	31,118	(1.8)	(74,526)	(85,719)	11,193	(13.1)	2,2433	1,9867	0,2566	12.9
26 JURISDICTIONAL KWH SALES	65,740,664	57,906,314	7,834,350	13.5	2,935,584	2,914,753	20,831	0.7	2,2394	1,9867	0,2527	12.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	65,885,951	58,201,637	7,684,314	13.2	2,935,584	2,914,753	20,831	0.7	2,2444	1,9968	0,2476	12.4
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	2,935,584	2,914,753	20,831	0.7	0,0671	0,0676	(0,0005)	(0.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,935,584	2,914,753	20,831	0.7	0,0000	0,0000	0,0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,935,584	2,914,753	20,831	0.7	0,0000	0,0000	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	67,855,976	60,171,662	7,684,314	12.8	2,935,584	2,914,753	20,831	0.7	2,3115	2,0644	0,2471	12.0
30 REVENUE TAX FACTOR									1,00072	1,00072	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2,3132	2,0659	0,2473	12.0
32 GPIF	22,243	22,243			2,935,584	2,914,753			0,0008	0,0008	0,0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2,314	2,067	0,247	12.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$56,889,747	\$56,867,186	\$22,561	0.0	\$56,889,747	\$56,867,186	\$22,561	0.0
1a. NUCLEAR FUEL DISPOSAL COST	\$540,959	543,990	(3,031)	(0.6)	540,959	543,990	(3,031)	(0.6)
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	4,164	0	4,164	100.0
2. FUEL COST OF POWER SOLD	(\$1,865,989)	(3,905,067)	2,039,078	(52.2)	(1,865,989)	(3,905,067)	2,039,078	(52.2)
2a. GAIN ON POWER SALES	(\$278,891)	(267,832)	(11,059)	4.1	(278,891)	(267,832)	(11,059)	4.1
3. FUEL COST OF PURCHASED POWER	\$3,540,387	4,779,604	(1,239,217)	(25.9)	3,540,387	4,779,604	(1,239,217)	(25.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$14,356,226	14,209,639	146,587	1.0	14,356,226	14,209,639	146,587	1.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,375,260	1,017,382	357,878	35.2	1,375,260	1,017,382	357,878	35.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	74,561,863	73,244,902	1,316,961	1.8	74,561,863	73,244,902	1,316,961	1.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,433,703)	(14,509,640)	11,075,937	(76.3)	(3,433,703)	(14,509,640)	11,075,937	(76.3)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,715,667)	874,000	(4,589,667)	(525.1)	(3,715,667)	874,000	(4,589,667)	(525.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$67,412,493	\$59,609,262	\$7,803,231	13.1	\$67,412,493	\$59,609,262	\$7,803,231	13.1
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,012	0	2,012	2,012	0	2,012
PIPELINE EXPENSES (Wholesale Portion)	2,969	0	2,969	2,969	0	2,969
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,480	0	2,480	2,480	0	2,480
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,164)	0	(4,164)	(4,164)	0	(4,164)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	185,443	190,000	(4,558)	185,443	190,000	(4,558)
EMISSIONS	0	684,000	(684,000)	0	684,000	(684,000)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,904,406)	0	(3,904,406)	(3,904,406)	0	(3,904,406)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,715,667)</b>	<b>874,000</b>	<b>(4,589,667)</b>	<b>(3,715,667)</b>	<b>874,000</b>	<b>(4,589,667)</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JANUARY 2002

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
<b>1 . JURISDICTIONAL SALES REVENUE</b>								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	78,916,396	78,276,450	639,946	0.8	78,916,396	78,276,450	639,946	0.8
1c. JURISDICTIONAL FUEL REVENUE	78,916,396	78,276,450	639,946	0.8	78,916,396	78,276,450	639,946	0.8
1d. NON FUEL REVENUE	156,532,824	151,291,287	5,241,537	3.5	156,532,824	151,291,287	5,241,537	3.5
1e. TOTAL JURISDICTIONAL SALES REVENUE	235,449,220	229,567,737	5,881,483	2.6	235,449,220	229,567,737	5,881,483	2.6
2 . NON JURISDICTIONAL SALES REVENUE	13,202,394	25,908,490	(12,706,096)	(49.0)	13,202,394	25,908,490	(12,706,096)	(49.0)
3 . TOTAL SALES REVENUE	\$248,651,614	\$255,476,227	(\$6,824,613)	(2.7)	\$248,651,614	\$255,476,227	(\$6,824,613)	(2.7)
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	2,935,583,699	2,914,753,000	20,830,699	0.7	2,935,583,699	2,914,753,000	20,830,699	0.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	74,526,311	85,719,000	(11,192,689)	(13.1)	74,526,311	85,719,000	(11,192,689)	(13.1)
3 . TOTAL SALES	3,010,110,010	3,000,472,000	9,638,010	0.3	3,010,110,010	3,000,472,000	9,638,010	0.3
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.52	97.14	0.38	0.4	97.52	97.14	0.38	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JANUARY 2002

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION:</b>								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$78,916,395.94	\$78,276,450	\$639,946	0.8	\$78,916,395.94	\$78,276,450	\$639,946	0.8
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(1,970,025.00)	(1,970,025)	0	0.0	(1,970,025.00)	(1,970,025)	0	0.0
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(22,243.25)	(22,243)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	76,924,127.69	76,284,182	639,946	0.8	76,924,127.69	76,284,182	639,946	0.8
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	67,412,493.23	59,609,262	7,803,231	13.1	67,412,493.23	59,609,262	7,803,231	13.1
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.52	97.14	0.38	0.4				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	65,885,950.55	58,201,637	7,684,314	13.2	65,885,950.55	58,201,637	7,684,314	13.2
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	11,038,177.14	18,082,545	(7,044,368)	0.0	11,038,177.14	18,082,545	(7,044,368)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	11,847.24				11,847.24			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	1,500,793.83				1,500,793.82			
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				1,970,025.00	1,970,025	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	14,520,843.21				14,520,843.02			
12. OTHER:								0.19
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	14,520,843.21				14,520,843.02			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	\$1,500,794	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	14,508,996	N/A	--	--		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	16,009,790	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	8,004,895	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1 780	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1 770	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	3 550	N/A	--	--		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1 775	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0 148	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$11,847	N/A	--	--			



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	10,080,350	11,221,695	-1,141,345	-10.2%
2	LIGHT OIL	6,100,045	3,422,524	2,677,521	78.2%
3	COAL	26,877,166	34,674,349	-7,797,183	-22.5%
4	GAS	11,892,206	5,574,124	6,318,082	113.3%
5	NUCLEAR	1,939,980	1,974,493	-34,513	-1.7%
6					
7					
8	TOTAL (\$)	56,889,747	56,867,185	22,562	0.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	373,772	310,886	62,886	20.2%
10	LIGHT OIL	82,631	38,457	44,174	114.9%
11	COAL	1,219,552	1,469,440	-249,888	-17.0%
12	GAS	419,858	90,204	329,654	365.5%
13	NUCLEAR	579,868	581,808	-1,940	-0.3%
14					
15					
16	TOTAL (MWH)	2,675,681	2,490,795	184,886	7.4%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	579,711	513,024	66,687	13.0%
18	LIGHT OIL (BBL)	181,919	88,191	93,728	106.3%
19	COAL (TON)	480,208	555,906	-75,698	-13.6%
20	GAS (MCF)	3,159,662	883,350	2,276,312	257.7%
21	NUCLEAR (MMBTU)	5,922,772	5,983,313	-60,541	-1.0%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,788,073	3,334,654	453,419	13.6%
25	LIGHT OIL	1,055,947	511,509	544,438	106.4%
26	COAL	11,799,397	13,975,478	-2,176,081	-15.6%
27	GAS	3,292,027	883,350	2,408,677	272.7%
28	NUCLEAR	5,922,772	5,983,313	-60,541	-1.0%
29					
30					
31	TOTAL (MILLION BTU)	25,858,215	24,688,304	1,169,911	4.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.0	12.48	1.5	11.9%
33	LIGHT OIL	3.1	1.54	1.5	100.0%
34	COAL	45.6	58.99	-13.4	-22.7%
35	GAS	15.7	3.62	12.1	333.3%
36	NUCLEAR	21.7	23.36	-1.7	-7.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	17.39	21.87	-4.49	-20.5%
41	LIGHT OIL (\$/BBL)	33.53	38.81	-5.28	-13.6%
42	COAL (\$/TON)	55.97	62.37	-6.40	-10.3%
43	GAS (\$/MCF)	3.76	6.31	-2.55	-40.4%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	-0.7%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.66	3.37	-0.70	-20.9%
48	LIGHT OIL	5.78	6.69	-0.91	-13.7%
49	COAL	2.28	2.48	-0.20	-8.2%
50	GAS	3.61	6.31	-2.70	-42.8%
51	NUCLEAR	0.33	0.33	0.00	-0.7%
52					
53					
54	SYSTEM (\$/MBTU)	2.20	2.30	-0.10	-4.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,135	10,726	-592	-5.5%
56	LIGHT OIL	12,779	13,301	-522	-3.92%
57	COAL	9,675	9,511	164	1.7%
58	GAS	7,841	9,793	-1,952	-19.9%
59	NUCLEAR	10,214	10,284	-70	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,664	9,912	-248	-2.5%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	2.70	3.61	-0.91	-25.3%
64	LIGHT OIL	7.38	8.90	-1.52	-17.0%
65	COAL	2.20	2.36	-0.16	-6.6%
66	GAS	2.83	6.18	-3.35	-54.2%
67	NUCLEAR	0.33	0.34	0.00	-1.4%
68					
69					
70	SYSTEM (CENTS/KWH)	2.13	2.28	-0.16	-6.9%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	67,611.00	18			9,945				672,363	1,811,186	2.679	
		65,223.64					#6	100,077	6.481	648,622	1,757,220	2.694	17.559
		2,242.04					GS	21,418	1.041	22,296	33,718	1.504	1.574
		145.32					#2	253	5.712	1,445	20,248	13.933	80.032
UNIT 2	509	173,090.00	46			9,975				1,726,553	4,645,859	2.684	
		172,882.13					#6	262,936	6.559	1,724,479	4,616,808	2.670	17.559
		207.87					#2	363	5.712	2,073	29,052	13.976	80.033
<b>Bartow</b>													
UNIT 1	122	19,444.00	21			10,325				200,750	501,337	2.578	
		19,425.96					#6	30,784	6.515	200,564	500,207	2.575	16.249
		18.04					#2	32	5.821	186	1,130	6.264	35.313
UNIT 2	120	26,787.00	30			10,450				279,921	698,914	2.609	
		26,787.00					#6	43,013	6.508	279,921	698,914	2.609	16.249
UNIT 3	206	75,037.00	49			10,152				761,752	1,900,311	2.532	
		72,500.66					#6	112,770	6.527	736,004	1,832,390	2.527	16.249
		2,536.34					GS	24,734	1.041	25,748	67,921	2.678	2.746
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	208,234.00	73			9,756				2,031,544	4,126,586	1.982	
		804.76					#2	1,350	5.816	7,851	32,841	4.081	24.327
		207,429.24					CA	81,019	24.978	2,023,693	4,093,745	1.974	50.528
UNIT 2	477	231,525.00	65			9,663				2,237,293	4,541,189	1.961	
		735.45					#2	1,222	5.816	7,107	29,727	4.042	24.327
		230,789.55					CA	89,286	24.978	2,230,186	4,511,462	1.955	50.528
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	377,504.00	71			9,681				3,654,646	8,925,986	2.364	
		3,200.22					#2	5,328	5.815	30,982	151,050	4.720	28.350
		374,303.78					CA	148,828	24.348	3,623,664	8,774,936	2.344	58.960
UNIT 5	725	409,143.00	76			9,635				3,942,224	9,596,333	2.345	
		2,114.04					#2	3,503	5.815	20,369	99,311	4.698	28.350
		407,028.96					CA	161,075	24.348	3,921,854	9,497,022	2.333	58.960

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

01-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	4,361.00	18			12,174				53,092	181,082	4.152	
		4,344.22					#6	8,035	6.582	52,888	179,945	4.142	22.395
		16.78					#2	35	5.836	204	1,137	6.776	32.486
UNIT 2	32	4,550.00	19			12,112				55,112	187,968	4.131	
		4,532.65					#6	8,341	6.582	54,902	186,798	4.121	22.395
		17.35					#2	36	5.836	210	1,169	6.738	32.472
UNIT 3	81	8,097.00	13			11,230				90,933	309,400	3.821	
		8,075.69					#6	13,756	6.593	90,694	308,068	3.815	22.395
		21.31					#2	41	5.836	239	1,332	6.251	32.488
<b>TOTAL</b>	<b>3,913</b>	<b>1,605,383.00</b>				<b>9,783</b>				<b>15,706,181</b>	<b>37,426,152</b>	<b>2.331</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	579,868.00	100			10,214				5,922,985	1,940,981	0.335	
		0					NF	5,922,772	1.000	5,922,772	1,939,980	0.000	0.328
		0					#2	37	5.755	213	1,000	0.000	27.027
<b>TOTAL</b>	<b>782</b>	<b>579,868.00</b>				<b>10,214</b>				<b>5,922,985</b>	<b>1,940,981</b>	<b>0.335</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	688.00	2			15,404				10,598	63,631	9.249	
		594.06					#2	1,579	5.795	9,151	59,064	9.942	37.406
		93.94					GS	1,390	1.041	1,447	4,567	4.862	3.286
Bartow Peaker	205	2,448.00	2			15,960				39,069	37,725	1.541	
		1,748.31					#2	4,791	5.824	27,903	0	0.000	0.000
		699.69					GS	10,727	1.041	11,167	37,725	5.392	3.517
Bayboro Peaker	200	6,771.00	5			12,980				87,886	494,411	7.302	
		6,771.00					#2	15,089	5.824	87,886	494,411	7.302	32.766
Debary Peaker	644	21,445.00	4			13,464				288,735	1,664,021	7.759	
		19,115.35					#2	44,306	5.809	257,369	1,573,112	8.230	35.506
		2,329.65					GS	30,160	1.040	31,366	90,909	3.902	3.014
Higgins Peaker	126	1,476.00	2			16,888				24,927	91,202	6.179	

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**01-2002  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		1,476.00					GS	23,945	1.041	24,927	91,202	6.179	3.809
Hines Energy	506	246,148.00	65			7,297				1,796,231	6,503,317	2.642	
		0.00					#2	0	0.000	0	920	0.000	0.000
		246,148.00					GS	1,725,486	1.041	1,796,231	6,502,397	2.642	3.768
Intercession City Peaker	1,056	43,626.00	6			12,736				555,632	3,130,295	7.175	
		37,900.54					#2	83,325	5.793	482,711	2,897,928	7.646	34.779
		5,725.46					GS	70,049	1.041	72,921	232,367	4.058	3.317
Rio Pinar Peaker	15	275.00	2			15,023				4,131	24,630	8.956	
		275.00					#2	712	5.803	4,131	24,630	8.956	34.593
Suwannee Peaker	173	5,515.00	4			13,559				74,775	427,051	7.743	
		5,501.32					#2	12,781	5.836	74,590	415,217	7.548	32.487
		13.68					GS	179	1.036	185	11,833	86.515	66.106
Tiger Bay Cogen	215	124,067.00	78			7,716				957,345	3,904,406	3.147	
		124,067.00					GS	919,640	1.041	957,345	3,904,406	3.147	4.246
Turner Peaker	166	3,039.00	2			13,599				41,326	266,765	8.778	
		3,039.00					#2	7,137	5.790	41,326	266,765	8.778	37.378
Univ of Florida Cogen	48	34,932.00	98			9,973				348,394	915,160	2.620	
		34,932.00					GS	331,934	1.050	348,394	915,160	2.620	2.757
<b>TOTAL</b>	<b>3,410</b>	<b>490,430.00</b>				<b>8,623</b>				<b>4,229,049</b>	<b>17,522,615</b>	<b>3.573</b>	
<b>SYSTEM TOTAL</b>	<b>8,105</b>	<b>2,675,681.00</b>				<b>9,664</b>				<b>25,858,215</b>	<b>56,889,748</b>	<b>2.126</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	603,419	513,024	90,395	17.6%
	3	Unit Cost (\$/BBL)	16.43	21.77	-5.34	-24.5%
	4	Amount (\$)	9,915,077	11,171,092	-1,256,015	-11.2%
	5	<b>BURNED</b>				
	6	Units (BBL)	579,711	513,024	66,687	13.0%
	7	Unit Cost (\$/BBL)	17.39	21.87	-4.49	-20.5%
	8	Amount (\$)	10,080,350	11,221,695	-1,141,345	-10.2%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-780			
	11	Amount (\$)	-130,206			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,235,369	800,000	435,369	54.4%
	14	Unit Cost (\$/BBL)	16.98	23.10	-6.12	-26.5%
	15	Amount (\$)	20,978,596	18,480,000	2,498,596	13.5%
	16					
	17	DAYS SUPPLY	66	46	20	43.5%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	150,635	88,191	62,444	70.8%
	20	Unit Cost (\$/BBL)	24.65	38.95	-14.30	-36.7%
	21	Amount (\$)	3,712,926	3,435,049	277,877	8.1%
	22	<b>BURNED</b>				
	23	Units (BBL)	181,919	88,191	93,728	106.3%
	24	Unit Cost (\$/BBL)	33.53	38.81	-5.28	-13.6%
	25	Amount (\$)	6,100,045	3,422,524	2,677,521	78.2%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3			
	28	Amount (\$)	-916			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	802,371	550,000	252,371	45.9%
	31	Unit Cost (\$/BBL)	32.95	38.65	-5.70	-14.8%
	32	Amount (\$)	26,435,625	21,257,500	5,178,125	24.4%
	33					
	34	DAYS SUPPLY	136	187	-51	-27.3%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	446,203	493,000	-46,797	-9.5%
	37	Unit Cost (\$/TON)	57.53	63.16	-5.63	-8.9%
	38	Amount (\$)	25,670,428	31,137,880	-5,467,453	-17.6%
	39	<b>BURNED</b>				
	40	Units (TON)	480,208	555,906	-75,698	-13.6%
	41	Unit Cost (\$/TON)	55.97	62.37	-6.40	-10.3%
	42	Amount (\$)	26,877,166	34,674,349	-7,797,183	-22.5%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-78			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	748,300	550,000	198,300	36.1%
	48	Unit Cost (\$/TON)	54.78	62.37	-7.59	-12.2%
	49	Amount (\$)	40,993,456	34,305,975	6,687,481	19.5%
	50					
	51	DAYS SUPPLY	48	29	19	65.5%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,159,662	883,350	2,276,312	257.7%
	68	Unit Cost (\$/MCF)	3.76	6.31	-2.55	-40.4%
	69	Amount (\$)	11,892,206	5,574,124	6,318,082	113.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,922,772	5,983,313	-60,541	-1.0%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	-0.7%
	73	Amount (\$)	1,939,980	1,974,493	-34,513	-1.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**January 2002**

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(780)	(\$12,347.23)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$116,735.25)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,123.41)	Non recoverable expense of fuel additives.
(780)	(\$130,205.89)	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$810.96)	Non recoverable expense of fuel additives.
(3)	(\$104.63)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service Anclote Pipeline.
0	\$0.00	Higgins Light Oil Tank Bottom Adjustment
(3)	(\$915.59)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(78.08)	Non recoverable expense of inspection reports.
0	(\$78.08)	TOTAL

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
JAN 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>108,236</b>	<b>-</b>	<b>108,236</b>	<b>3.608</b>	<b>3.608</b>	<b>3,905,067</b>	<b>3,905,067</b>	<b>-</b>	<b>267,832</b>
<b>ACTUAL:</b>										
Florida Municipal Power Agency	Schedule C	1,313	0	1,313	2.006	2.871	26,341.59	37,693.00	Not Applicable	11,351.41
		0	0	0			-	-		
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>1,313</b>		<b>1,313</b>			<b>26,341.59</b>	<b>37,693.00</b>	<b>-</b>	<b>11,351.41</b>
SEMINOLE	LOAD FOLLOWING	618	-	618	0.27	0.27	1,660.79	1,660.79	Not Applicable	-
Alabama Electric Cooperative, Inc	Schedule OS	300	-	300	1.98	2.31	5,941.03	6,928.03	"	987.00
Aquila Energy Marketing Corporation	EEL	11,928	-	11,928	2.18	2.72	259,801.85	324,191.65	"	84,389.80
City of Homestead, FL	Schedule OS	69	-	69	2.03	2.37	1,399.71	1,637.02	"	237.31
City of Lakeland, FL	Schedule OS	2,498	-	2,498	1.95	2.32	48,802.47	57,885.75	"	9,083.28
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,569.52	6,569.52	"	-
City of New Smyrna Beach, FL	Schedule OS	4	-	4	2.45	3.87	97.89	154.61	"	56.72
City of Tallahassee, FL	Schedule OS	4,230	-	4,230	2.37	3.31	100,199.82	140,177.02	"	39,977.20
DTE Energy Trading, Inc.	EEL	800	-	800	2.02	2.47	16,196.54	19,760.54	"	3,564.00
Duke Energy Trading & Marketing	Schedule OS	61	-	61	2.07	2.70	1,263.95	1,644.76	"	380.81
Dynegy Power Marketing, Inc.	EEL	630	-	630	2.34	2.99	14,756.25	18,835.35	"	4,079.10
Florida Municipal Power Agency	CR-1	1,705	-	1,705	2.08	2.51	35,428.56	42,712.46	"	7,283.90
Florida Power & Light Company	Schedule OS	4,905	-	4,905	2.00	2.16	98,205.80	106,000.29	"	7,794.49
Lake Worth Utilities Authority	Schedule OS	40	-	40	2.50	3.68	1,001.91	1,470.26	"	468.35
LG & E Energy Marketing, Inc.	Schedule OS	6,155	-	6,155	2.03	2.44	124,871.18	149,985.33	"	25,114.15
Oglethorpe Power Corporation	Schedule J	100	-	100	2.18	2.77	2,184.76	2,769.76	"	585.00
Orlando Utilities Commission	Schedule OS	975	-	975	1.99	2.45	19,379.34	23,929.84	"	4,550.50
Reedy Creek Improvement District	Schedule OS	15,570	-	15,570	1.98	1.96	308,904.46	305,032.59	"	(3,871.87)
Reliant Energy Services, Inc.	Schedule OS	215	-	215	2.19	2.94	4,718.62	6,312.02	"	1,593.40
South Carolina Electric & Gas Co	MR-1	206	-	206	2.36	3.57	4,865.04	7,347.34	"	2,482.30
Southern Company Services, Inc	MR-1	1,650	-	1,650	2.24	2.52	36,932.64	41,598.24	"	4,665.60
Tampa Electric Company	Schedule J	6,606	-	6,606	2.35	2.69	154,913.29	178,010.64	"	23,097.35
Tennessee Valley Authority	MR-1	350	-	350	2.19	2.62	7,681.15	9,166.89	"	1,485.74
The Energy Authority	MR-1	906	-	906	3.70	2.90	33,478.20	26,298.14	"	(7,180.06)
The Energy Authority	Schedule OS	25,161	-	25,161	2.16	2.48	543,863.69	623,933.78	"	80,070.09
Williams Energy Marketing & Trading	MR-1	287	-	287	2.27	3.69	6,529.13	10,593.09	"	4,063.96
		0	0	0	-	-	-	-	"	-
		0	0	0	-	-	-	-	"	-
<b>ADJUSTMENTS</b>										
		0	0	0	-	-	-	-	0	-
		0	0	0	-	-	-	-		-
Florida Municipal Power Agency	Schedule C	375	-	375	-	1.00	-	3,750.00	"	3,750.00
Orlando Utilities Commission	Schedule OS	-375	-	(375)	-	1.00	-	(3,750.00)	"	(3,750.00)
The Energy Authority	Schedule OS	0	-	-	-	-	-	(7,418.50)	"	(7,418.50)
		0	0	0	-	-	-	-	"	-
<b>SubTotal - Gain on Other Power Sales</b>		<b>85,969</b>		<b>85,969</b>			<b>1,839,647.59</b>	<b>2,107,187.22</b>		<b>267,539.62</b>
<b>CURRENT MONTH TOTAL</b>		<b>87,282</b>		<b>87,282</b>	<b>2.138</b>	<b>2.46</b>	<b>1,865,989.18</b>	<b>2,144,880.21</b>	<b>-</b>	<b>278,891.03</b>
<b>DIFFERENCE</b>		<b>(20,954)</b>		<b>(20,954)</b>	<b>(1.470)</b>	<b>(1.15)</b>	<b>(2,039,077.82)</b>	<b>(1,760,186.79)</b>	<b>-</b>	<b>11,059.03</b>
<b>DIFFERENCE %</b>		<b>-19.40%</b>		<b>-19.40%</b>	<b>-40.70%</b>	<b>(0.32)</b>	<b>-52.20%</b>	<b>-45.10%</b>	<b>0.00%</b>	<b>4.10%</b>
<b>CUMULATIVE ACTUAL</b>		<b>87,282</b>		<b>87,282</b>	<b>2.138</b>	<b>2.46</b>	<b>1,865,989.18</b>	<b>2,144,880.21</b>	<b>-</b>	<b>278,891.03</b>
<b>CUMULATIVE ESTIMATED</b>		<b>108,236</b>		<b>108,236</b>	<b>3.608</b>	<b>3.61</b>	<b>3,905,067.00</b>	<b>3,905,067.00</b>	<b>-</b>	<b>267,832.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(20,954)</b>		<b>(20,954)</b>	<b>(1.470)</b>	<b>(1.15)</b>	<b>(2,039,077.82)</b>	<b>(1,760,186.79)</b>	<b>-</b>	<b>11,059.03</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-19.40%</b>		<b>-19.40%</b>	<b>-40.70%</b>	<b>(0.32)</b>	<b>-52.20%</b>	<b>-45.10%</b>	<b>0.00%</b>	

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FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JAN 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		273,543			273,543	1.747	1.747	4,779,601	4,779,601
<b>ACTUAL</b>									
Glades	Firm	8	-	-	8	16.000	16.000	1,280.00	1,280.00
Southern Company Services, Inc.	Southern UPS	197,798	-	-	197,798	1.564	1.564	3,093,786.91	3,093,786.91
Tampa Electric Company	TECO AR1	10,080	-	-	10,080	3.072	3.072	309,657.60	309,657.60
0	0	0	-	-	0	0.000	0.000	-	-
0	0	0	0	0	0	0.000	0.000	-	-
<b>Adjustment</b>									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	6,115.52	6,115.52
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	129,547.00	129,547.00
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
<b>CURRENT MONTH TOTAL</b>		207,886			207,886	1.703	1.703	3,540,387.03	3,540,387.03
<b>DIFFERENCE</b>		(65,657)			(65,657)	(0.044)	(0.044)	(1,239,213.97)	(1,239,213.97)
<b>DIFFERENCE %</b>		(24.0)			(24.0)	(2.5)	(2.5)	(25.9)	(25.9)
<b>CUMULATIVE ACTUAL</b>		207,886			207,886	1.703	1.703	3,540,387.03	3,540,387.03
<b>CUMULATIVE ESTIMATED</b>		273,543			273,543	1.747	1.747	4,779,601.00	4,779,601.00
<b>CUMULATIVE DIFFERENCE</b>		(65,657)			(65,657)	(0.044)	(0.044)	(1,239,213.97)	(1,239,213.97)
<b>CUMULATIVE DIFFERENCE %</b>		(24.0)			(24.0)	(2.5)	(2.5)	(25.9)	(25.9)

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JAN 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>586,540</b>			<b>586,540</b>	<b>2.423</b>	<b>2.423</b>	<b>14,209,639</b>
<b>ACTUAL</b>								
AUBURNDALE (EL DORAD ADJ	CO-GEN	85,408			85,408	2.617	2.617	2,235,247.35
AUBURNDALE LFC POWEI ADJ	CO-GEN	8,431			8,431	2.199	2.199	185,396.81
BAY COUNTY ADJ	CO-GEN	7,278			7,278	2.098	2.098	152,692.44
CARGILL FERTILIZER ADJ	CO-GEN	8,397			8,397	1.754	1.754	147,283.38
CENTRAL POWER & LIME ADJ	CO-GEN	84			84	0.000	0.000	-
CITRUS WORLD ADJ	CO-GEN	7			7	2.471	2.471	175.19
JEFFERSON POWER ADJ	CO-GEN	0			0	0.000	0.000	-
LAKE COUNTY ADJ	CO-GEN	8,937			8,937	2.140	2.140	191,251.80
LAKE ORDER COGEN LIMI ADJ	CO-GEN	57,195			57,195	2.795	2.795	1,598,600.25
METRO-DADE COUNTY ADJ	CO-GEN	27,167			27,167	2.433	2.433	661,089.68
ORANGE COGEN ADJ	CO-GEN	39,101			39,101	2.144	2.144	838,222.74
ORLANDO COGEN ADJ	CO-GEN	59,405			59,405	2.676	2.676	1,589,651.32
PASCO COGEN LIMITED ADJ	CO-GEN	51,147			51,147	2.029	2.029	1,037,772.63
PASCO COUNTY RESOUR ADJ	CO-GEN	16,272			16,272	2.136	2.136	347,569.92
PCS PHOSPHATE ADJ	CO-GEN	11			11	2.197	2.197	236.18
PERPETUAL ENERGY ADJ	CO-GEN	(133)			(133)			(1,846.50)
PINELLAS COUNTY ADJ	CO-GEN	36,999			36,999	2.090	2.090	773,279.10
POLK POWER - MULBERR ADJ	CO-GEN	33,429			33,429	1.494	1.494	499,427.47
POLK POWER- ROYSTER ADJ	CO-GEN	13,000			13,000	1.555	1.555	202,151.87
ST. JOE PAPER ADJ	CO-GEN	0			0	0.000	0.000	-
TIMBER ENERGY RESOUF ADJ	CO-GEN	7,714			7,714	2.194	2.194	169,245.16
U.S. AGRI-CHEMICALS ADJ	CO-GEN	2,656			2,656	2.381	2.381	63,239.36
WHEELABRATOR RIDGE E ADJ	CO-GEN	15,090			15,090	2.923	2.923	441,080.70
		3			3			(25,574.11)
CURRENT MONTH TOTAL		477,605			477,605	2.399	2.399	11,456,022.03
DIFFERENCE		(108,935)			(108,935)	(0.024)	(0.024)	(2,753,616.97)
DIFFERENCE %		(18.6)			(18.6)	(1.0)	(1.0)	(19.4)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	19,252			19,252	3.058	3.058	588,673.93
TIGER BAY - GENERAL PE	CO-GEN	82,303			82,303	2.753	2.753	2,265,835.26
TIGER BAY - TIMBER 2	CO-GEN	2,869			2,869	2.783	2.783	79,847.39
TIGER BAY - STEAM SALE	CO-GEN				0	0.000	0.000	(34,153.03)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		582,029			582,029	2.467	2.467	14,356,226.00
DIFFERENCE		(4,511)			(4,511)	0.044	0.044	146,587.00
DIFFERENCE %		(0.8)			(0.8)	1.8	1.8	1.0

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JAN 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>29,923</b>	<b>3.400</b>	<b>1,017,382.00</b>	<b>3.400</b>	<b>1,017,382.00</b>	<b>-</b>
<b>ACTUAL</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>
Florida Power & Light Company	Schedule C	4,650	5.625	261,550.00	5.413	251,702.00	(9,848.00)
The Energy Authority	Schedule C	40	10.500	4,200.00	10.500	4,200.00	-
<b>Subtotal - Energy Purchases (Broker)</b>		<b>4,690</b>	<b>5.666</b>	<b>265,750.00</b>	<b>5.456</b>	<b>255,902.00</b>	<b>(9,848.00)</b>
Southeastern Power Admin	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	3,290	2.24	73,542.50	2.24	73,542.50	0.00
American Electric Power Service Co	EEI	55	1.70	935.00	1.76	966.96	31.96
City of Lakeland, FL	Schedule OS	150	3.53	5,300.00	5.20	7,806.50	2,506.50
City of Tallahassee, FL	Schedule OS	880	5.43	47,810.00	5.37	47,246.60	(563.40)
City of Tallahassee, FL	Transmission Purchase	-	-	1,688.40	-	0.00	(1,688.40)
Coral Power, L. L. C.	Schedule OS	132	3.00	3,960.00	5.41	7,140.67	3,180.67
DTE Energy Trading, Inc	EEI	800	2.40	19,200.00	2.10	16,784.00	(2,416.00)
Duke Energy Trading & Marketing,	Schedule OS	30	2.28	682.50	2.93	877.50	195.00
Dynegy Power Marketing, Inc.	EEI	25	2.82	705.00	3.24	810.25	105.25
Florida Power & Light Company	Schedule OS	650	5.15	33,500.00	4.13	26,847.50	(6,652.50)
Florida Power & Light Company	Transmission Purchase	-	-	704.32	-	0.00	(704.32)
Jacksonville Electric Authority	Transmission Purchase	-	-	2,438.40	-	0.00	(2,438.40)
LG & E Energy Marketing, Inc.	Schedule OS	130	4.46	5,800.00	5.23	6,795.66	995.66
Oglethorpe Power Corporation	Schedule R	100	3.05	3,050.00	5.59	5,592.86	2,542.86
Orlando Utilities Commission	Schedule OS	7,200	4.71	339,000.00	4.71	339,000.00	0.00
Reedy Creek Improvement District	Schedule OS	1,270	5.25	66,625.00	6.14	77,989.80	11,364.80
Reliant Energy Services, Inc.	Schedule OS	242	4.13	9,997.00	6.63	16,042.18	6,045.18
Reliant Energy Services, Inc. - SHF Contract		24,739	1.92	474,862.50	2.24	554,366.37	79,503.87
Seminole Electric Cooperative, Inc.	Schedule J	-	-	0.00	-	0.00	0.00
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	743.60	-	0.00	(743.60)
Southern Company Services, Inc.	Transmission Purchase	-	-	947.00	-	0.00	(947.00)
The Energy Authority	Schedule OS	330	5.69	18,785.00	5.81	19,184.45	399.45
	0	0	-	0.00	-	0.00	0.00
	0	0	-	0.00	-	0.00	0.00
	0	0	-	0	-	-	0.00
<b>ADJUSTMENTS</b>							
Jacksonville Electric Authority	Transmission Purchase	-	-	(849.60)	-	0.00	849.60
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	83.60	-	0.00	(83.60)
	0	0	-	0.00	-	0.00	0.00
	0	0	0	-	-	0	0.00
	0	0	0	-	-	0	0.00
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>40,023</b>		<b>1,109,510.22</b>		<b>1,200,993.80</b>	<b>91,483.58</b>
<b>CURRENT MONTH TOTAL</b>		<b>44,713</b>	<b>3.076</b>	<b>1,375,260.22</b>	<b>3.258</b>	<b>1,456,895.80</b>	<b>81,635.58</b>
<b>DIFFERENCE</b>		<b>14,790</b>	<b>(0.324)</b>	<b>357,878.22</b>	<b>(0.142)</b>	<b>439,513.80</b>	<b>81,635.58</b>
<b>DIFFERENCE %</b>		<b>49.4</b>	<b>(9.5)</b>	<b>35.2</b>	<b>(4.2)</b>	<b>43.2</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>44,713</b>	<b>3.076</b>	<b>1,375,260.22</b>	<b>3.258</b>	<b>1,456,895.80</b>	<b>81,635.58</b>
<b>CUMULATIVE ESTIMATED</b>		<b>29,923</b>	<b>3.400</b>	<b>1,017,382.00</b>	<b>3.400</b>	<b>1,017,382.00</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>14,790</b>	<b>(0.324)</b>	<b>357,878.22</b>	<b>-0.142</b>	<b>439,513.80</b>	<b>81,635.58</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>49.4</b>	<b>(9.5)</b>	<b>35.2</b>	<b>(4.2)</b>	<b>43.2</b>	