

# INDIANTOWN

Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 25, 2002

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for January 2002.
3. Revised Schedules A-1 through A-6 for November 2001.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

DISTRIBUTION CENTER  
02 FEB 26 AM 9:04

DOCUMENT NUMBER-DATE  
**02233** FEB 26 2002  
FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX			
ESTIMATED FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
COST OF GAS PURCHASED	CURRENT MONTH:		JANUARY 2002		PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	118,729	94,001	(24,728)	-26.31	118,729	94,001	(24,728)	-26.31	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	30,997	30,997	100.00	0	30,997	30,997	100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	118,729	124,998	6,269	5.02	118,729	124,998	6,269	5.02	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	121,151	124,998	3,847	3.08	121,151	124,998	3,847	3.08	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	490,860	483,981	(6,879)	-1.42	490,860	483,981	(6,879)	-1.42	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	490,860	483,981	(6,879)	-1.42	490,860	483,981	(6,879)	-1.42	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	808,766	483,981	(324,785)	-67.11	808,766	483,981	(324,785)	-67.11	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	24.188	19.422	(4.766)	-24.54	24.188	19.422	(4.766)	-24.54	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	24.188	25.827	1.639	6.35	24.188	25.827	1.639	6.35	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	14.680	25.827	11.147	43.16	14.680	25.827	11.147	43.16	
41 TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	14.681	25.828	11.147	43.16	14.681	25.828	11.147	43.16	
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.1349	26.6263	11.4914	43.16	15.1349	26.6263	11.4914	43.16	
45 PGA FACTOR ROUNDED TO NEAREST 001	15.135	26.626	11.491	43.16	15.135	26.626	11.491	43.16	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
CURRENT MONTH: JANUARY 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	490,860	118,728.85	24.188
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	490,860	118,728.85	24.188
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 2002							
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	118,729	124,998	6,269	5.02	118,729	124,998	6,269	5.02
3 TOTAL	118,729	124,998	6,269	5.02	118,729	124,998	6,269	5.02
4 FUEL REVENUES (NET OF REVENUE TAX)	121,151	124,998	3,847	3.08	121,151	124,998	3,847	3.08
5 TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(144)	(144)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	121,139	124,986	3,847	3.08	121,007	124,854	3,847	3.08
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,410	(12)	(2,422)	20,183.33	2,278	(144)	(2,422)	1,681.94
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	43	0	(43)	0.00	43	0	(43)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	27,714	(483)	(28,197)	5,837.89	27,714	(483)	(28,197)	5,837.89
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	144	144	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	30,179	(483)	(30,662)	6,348.24	30,179	(483)	(30,662)	6,348.24
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	27,714	(483)	28,197	(5,837.89)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	30,136	(483)	30,619	(6,339.34)				
14 TOTAL (12+13)	57,850	(966)	58,816	(6,088.61)				
15 AVERAGE (50% OF 14)	28,925	(483)	29,408	(6,088.61)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.78000%	0.00000%	1.78000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	1.77000%	0.00000%	1.77000%	0.00				
18 TOTAL (16+17)	3.55000%	0.00000%	3.55000%	0.00				
19 AVERAGE (50% OF 18)	1.78000%	0.00000%	1.78000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14833%	0.00000%	0.14833%	0.00				
21 INTEREST PROVISION (15x20)	43	0	43	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exeption #'s 1, 2, & 3





COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2002 Through		DEC 2002					
		CURRENT MONTH:		JANUARY 2002		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	16,970	20,000	3,030	15.15	16,970	20,000	3,030	15.15	
COMMERCIAL	15,061	14,000	(1,061)	-7.58	15,061	14,000	(1,061)	-7.58	
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	265,000	265,000	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	32,031	299,000	266,969	89.29	32,031	299,000	266,969	89.29	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	776,735	200,000	(576,735)	-288.37	776,735	200,000	(576,735)	-288.37	
TOTAL INTERRUPTIBLE	776,735	200,000	(576,735)	-288.37	776,735	200,000	(576,735)	-288.37	
<b>TOTAL THERM SALES</b>	<b>808,766</b>	<b>499,000</b>	<b>(309,766)</b>	<b>-62.08</b>	<b>808,766</b>	<b>499,000</b>	<b>(309,766)</b>	<b>-62.08</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	634	660	26	3.94	634	660	26	3.94	
COMMERCIAL	28	27	(1)	-3.70	28	27	(1)	-3.70	
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	662	688	26	3.78	662	688	26	3.78	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
<b>TOTAL CUSTOMERS</b>	<b>664</b>	<b>689</b>	<b>25</b>	<b>3.63</b>	<b>664</b>	<b>689</b>	<b>25</b>	<b>3.63</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	26.8	30.3	3.5	11.55	26.8	30.3	3.5	11.55	
COMMERCIAL	537.9	518.5	(19.4)	-3.74	537.9	518.5	(19.4)	-3.74	
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	265,000.0	265,000.0	100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	388,367.5	200,000.0	(188,367.5)	-94.18	388,367.5	200,000.0	(188,367.5)	-94.18	





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	02/07/02
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Account Number</b>	400
	<b>Payable Upon Receipt</b>	
	<b>Past Due After</b>	02/22/02
<b>Attention: Mr. Brian Powers</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

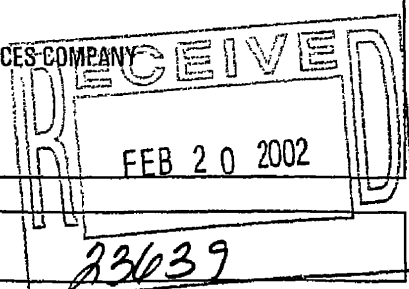
**Production month of:** January-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	9,300	Net	Contract 5066	\$2.6649	\$24,783.57
Keep Whole	0	Gross	Contract 5066		
K# 5138	1,600	Net	Excess Gas	\$2.65973	\$4,255.57
Swing		Net			\$0.00
Delivered Volumes	35,000	Net		\$2.4543	\$85,900.50
MS	49,086	Net	Measured Volumes	\$0.0500	\$2,454.30
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	9,300	Net	Contract 5066	\$0.3717	\$3,456.81
C-FTS-1	9,300	Net	Contract 5066	\$0.0424	\$394.32
D-FTS-1	1,600	Net	Contract 5138	\$0.3717	\$594.72
C-FTS-1	1,600	Net	Contract 5138	\$0.0424	\$67.84
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$3,544.58)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$118,728.85</u></b>

\* MMBtu's  
\*\* Includes 2.47% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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<b>For Billing Inquiries call Customer Accounting at</b> Facsimile Number	(863) 224-7841 (863) 294-3895
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REVISED

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JAN 2001 Through DEC 2001						SCHEDULE A-1/FLEX	
		CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	57,768	119,776	62,008	51.77	3,240,987	3,421,578	180,591	5.28
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	39	39	100.00	0	(397,928)	(397,928)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	57,768	119,815	62,047	51.79	3,240,987	3,023,650	(217,337)	-7.19
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	71,477	119,815	48,338	40.34	3,232,796	3,023,650	(209,146)	-6.92
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	636,840	266,055	(370,785)	-139.36	5,994,790	5,749,921	(244,869)	-4.26
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	636,840	266,055	(370,785)	-139.36	5,994,790	5,749,921	(244,869)	-4.26
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	761,857	266,055	(495,802)	-186.35	6,174,592	5,749,921	(424,671)	-7.39
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	9.071	45.019	35.948	79.85	54.063	59.507	5.444	9.15
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	9.071	45.034	35.963	79.86	54.063	52.586	(1.477)	-2.81
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	7.582	45.034	37.452	83.16	52.489	52.586	0.097	0.18
41	TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42	TOTAL COST OF GAS (40+41)	7.582	45.034	37.452	83.16	52.489	52.586	0.097	0.18
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	7.8163	46.4256	38.6093	83.16	54.1109	54.2109	0.1000	0.18
45	PGA FACTOR ROUNDED TO NEAREST .001	7.816	46.426	38.610	83.16	54.111	54.211	0.100	0.18

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**  
**CURRENT MONTH: NOVEMBER 2001**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	636,840	57,767.74	9.071
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	636,840	57,767.74	9.071
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
	CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	57,768	119,815	62,047	51.79	3,240,987	3,023,650	(217,337)	(7.19)
3	TOTAL	57,768	119,815	62,047	51.79	3,240,987	3,023,650	(217,337)	(7.19)
4	FUEL REVENUES (NET OF REVENUE TAX)	71,477	119,815	48,338	40.34	3,232,796	3,023,650	(209,146)	(6.92)
5	TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(132)	(132)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	71,465	119,803	48,338	40.35	3,232,664	3,023,518	(209,146)	(6.92)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,697	(12)	(13,709)	114,243.83	(8,323)	(132)	8,191	(6,204.96)
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	9	0	(9)	0.00	(161)	0	161	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(1,773)	(483)	1,290	(267.08)	20,297	(483)	(20,780)	4,302.28
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	132	132	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	11,945	(483)	(12,428)	2,573.14	11,945	(483)	(12,428)	2,573.18
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,773)	(483)	(1,290)	267.08				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	11,936	(483)	12,419	(2,571.28)				
14	TOTAL (12+13)	10,163	(966)	11,129	(1,152.10)				
15	AVERAGE (50% OF 14)	5,082	(483)	5,565	(1,152.17)				
16	INTEREST RATE - FIRST DAY OF MONTH	2.22000%	0.00000%	2.22000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	2.04000%	0.00000%	2.04000%	0.00				
18	TOTAL (16+17)	4.26000%	0.00000%	4.26000%	0.00				
19	AVERAGE (50% OF 18)	2.13000%	0.00000%	2.13000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.17750%	0.00000%	0.17750%	0.00				
21	INTEREST PROVISION (15x20)	9	0	9	0.00				

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exeption #'s 1, 2, & 3



COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
	CURRENT MONTH:		DECEMBER 2001		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	0	0	0	0.00	0	0	0	0.00	
2	94,001	153,312	59,311	38.69	3,334,988	3,176,962	(158,026)	(4.97)	
3	94,001	153,312	59,311	38.69	3,334,988	3,176,962	(158,026)	(4.97)	
4	109,738	153,312	43,574	28.42	3,342,534	3,176,962	(165,572)	(5.21)	
	(NET OF REVENUE TAX)								
5	(12)	(12)	0	0.00	(144)	(144)	0	0.00	
6	109,726	153,300	43,574	28.42	3,342,390	3,176,818	(165,572)	(5.21)	
	(LINE 4 (+ OR -) LINE 5)								
7	15,725	(12)	(15,737)	131,141.67	7,402	(144)	(7,546)	5,240.59	
	(LINE 6 - LINE 3)								
8	32	0	(32)	0.00	(129)	0	129	0.00	
9	11,945	(483)	(12,428)	2,573.08	20,297	(483)	(20,780)	4,302.28	
	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)								
10	12	12	0	0.00	144	144	0	0.00	
	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)								
10a	0	0	0	0.00	0	0	0	0.00	
	FLEX RATE REFUND (if applicable)								
11	27,714	(483)	(28,197)	5,837.89	27,714	(483)	(28,197)	5,837.98	
	(7+8+9+10+10a)								
<b>INTEREST PROVISION</b>									
12	11,945	(483)	12,428	(2,573.08)					
	BEGINNING TRUE-UP AND INTEREST PROVISION (9)								
13	27,682	(483)	28,165	(5,831.26)					
	ENDING TRUE-UP BEFORE INTEREST (12+7-5)								
14	39,627	(966)	40,593	(4,202.17)					
	TOTAL (12+13)								
15	19,814	(483)	20,297	(4,202.28)					
	AVERAGE (50% OF 14)								
16	2.04000%	0.00000%	2.04000%	0.00					
	INTEREST RATE - FIRST DAY OF MONTH								
17	1.78000%	0.00000%	1.78000%	0.00					
	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH								
18	3.82000%	0.00000%	3.82000%	0.00					
	TOTAL (16+17)								
19	1.91000%	0.00000%	1.91000%	0.00					
	AVERAGE (50% OF 18)								
20	0.15917%	0.00000%	0.15917%	0.00					
	MONTHLY AVERAGE (19/12 Months)								
21	32	0	32	0.00					
	INTEREST PROVISION (15x20)								

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exemption #'s 1, 2, & 3

