

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Review of Florida Power Corporation's Earnings, Including Effects of Proposed Acquisition of Florida Power Corporation by Carolina Power & Light

DOCKET NO. 000824-EI

Submitted for Filing: March 6, 2002

RECEIVED-FPSC 02 MAR - 6 PM 4: 29 COMMISSION CLERK

FLORIDA POWER CORPORATION'S RESPONSE TO CITIZENS' TENTH SET OF INTERROGATORIES TO FLORIDA POWER CORPORATION (NOS. 153-157)

Pursuant to § 350.0611(1), Fla. Stat. (2000), Fla. Admin. Code R. 28-106.206, and Fla. R. Civ. P.1.340, Florida Power Corporation ("FPC") responds to Florida's Citizens' Tenth Set of Interrogatories (Nos. 153-157) subject to the previously filed general and specific objections and states as follows:

INTERROGATORIES

153. Please provide, in spreadsheet format, the derivation of customer billing determinants at the tariff level. Please include all workpapers, calculations, and formulas required for each step:

a. Please begin with the Company's customer and sales forecast (JBC-1, JBC-7) and show how customer and sales forecasts are converted into billing determinants.

See attached flow chart and tables.

b. Next, show how all billing determinants (customers, kW demand, and MWh Sales) are developed by rate class.

See attached flow chart and worksheets.

c. Next, show explicitly how these billing determinants are applied to rate classes at the tariff level as in Schedule E-16c.

- AUS
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CTR
ECR
GCL
OPC
MMS
SEC
OTH

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The worksheets of Part 3 to response provided in 153 b contains subtotals that correspond to billing determinants for the tariff level shown in E-16c except for the number of bills rendered. It is necessary to recognize that certain customer-billed accounts contain more than one line of billing for electric service. An adjustment to the customer forecast is made in Schedule E-18d to derive the appropriate corresponding number of bills for each rate schedule.

**d. Please clearly identify any and all adjustments that have been made in the response to (a)-(c) above.**

There are no other adjustments than the one described in the response to 153 c for adjusting number of customers to number of lines of billing.

**154. Please provide a description of the rate class corresponding to the rate class numbers used in Staff POD 43.**

Please see attached document entitled "Rate Schedules/Rate Codes".

**155. Please reconcile and explain in detail any differences in monthly forecasted customer totals at the revenue class level between the totals used in the E schedules and the Company's sales and customer forecast (Exhibit JBC-1, LBC-7), and Staff POD 43.**

There is no reconciliation necessary since the totals in the E schedules are the same as the Company's customer forecast as shown in Exhibit JBC-1 and Staff POD43. No billing determinants at the revenue class level have been produced to date for the Company's customer forecast shown in JBC-7.

**156. Please reconcile and explain in detail any differences in monthly forecasted demand totals at the revenue class level between the totals used in the E schedules and the Company's sales and customer forecast (Exhibit JBC-1, JBC-7).**

The demand forecast contained in the Company's sales and customer forecast (Exhibit JBC-1, JBC-7) is that of the aggregate retail load. That is, the forecast does not develop the billing demands of those demand-metered rate customers for use in the E schedules. The Company's methodology to establish revenue class level demands is to apply billing demand to energy relationships from actual calendar year 2000 data for demand-metered rate schedules to the energy projections by revenue class. This effort is included in the work papers provided in response to 153 b.

**157. Please reconcile and explain in detail any differences in monthly forecasted MWh usage totals at the revenue class level between the totals used in the E schedules, the Company's sales and customer forecast (Exhibit JBC-1, JBC-7), and Staff POD 43.**

There is no reconciliation necessary since the totals in the E schedules are the same as the Company's sales forecast as shown in Exhibit JBC-1 and Staff POD43. No billing determinants at the revenue class level have been produced to date for the Company's sales forecast shown in JBC-7.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of foregoing has been furnished via hand delivery (where indicated by \*) and via U.S. Mail to the following this 6<sup>th</sup> day of March, 2002.

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A handwritten signature in black ink, appearing to read "Michael B. Twomey", written over a horizontal line.

Attorney

Florida Power Corporation  
Flow Chart of Customer and Sales Forecast  
converted into Billing Determinants

Response to OPC Interrogatory No. 153 a

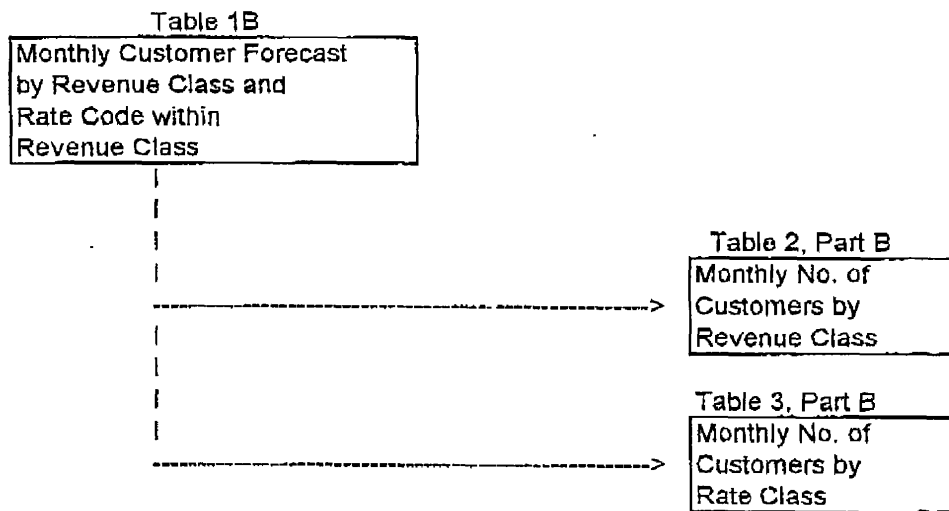
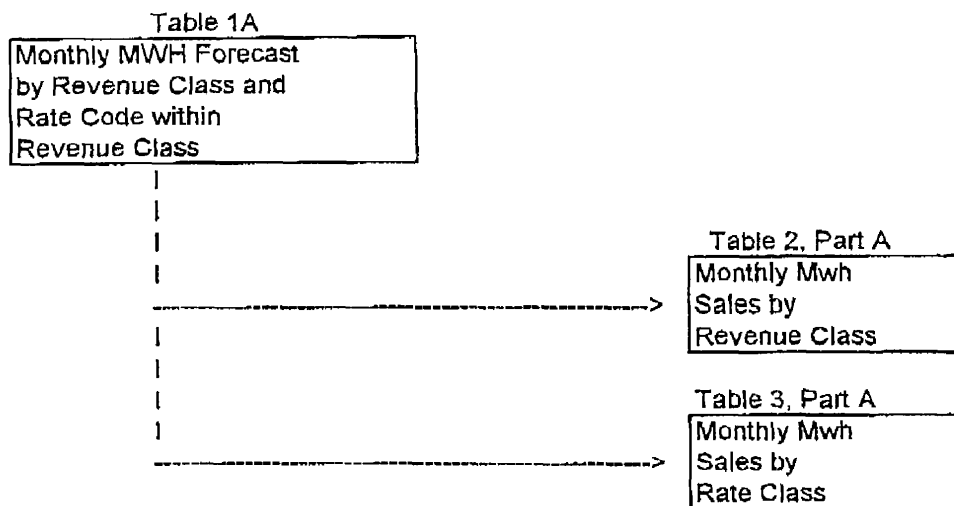


TABLE 1A  
 PROJECT IDENTIFY A JH ENERGY SERVICES  
 13 REVIEWS CLASS & RATE CODE WITHIN

Type	Year	Rev_cd.	Rat_cd.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
E	2002	1	1	1058145	1010372	896076	857396	887545	1176469	1279244	1367598	1376015	1172354	920991	945984
E	2002	1	17	2179	2080	1844	1765	1826	2420	2632	2814	2831	2412	1895	1947
E	2002	1	91	464776	443794	393603	376645	389904	516832	561993	600806	604504	515033	404580	415543
E	2002	3	17	6892	6472	6593	6914	7369	8512	8568	8985	9104	8341	7623	7323
E	2002	3	21	288	271	276	289	308	356	358	376	381	349	319	306
E	2002	3	23	0	0	0	0	0	0	0	0	0	0	0	0
E	2002	3	49	6446	6054	6168	6468	6895	7964	8017	8406	8518	7804	7132	6851
E	2002	3	60	77381	72661	74016	77606	82716	95538	96164	100847	102184	93619	85566	82211
E	2002	3	67	3754	3525	3591	3765	4014	4636	4666	4893	4959	4543	4152	3988
E	2002	3	70	757893	711679	725024	760222	810336	935965	942136	987986	1001094	917178	838247	805320
E	2002	3	80	759	713	727	762	812	938	944	990	1003	919	840	810
E	2002	5	17	297	270	297	292	296	325	304	316	327	312	311	307
E	2002	5	21	107	98	108	106	107	118	110	114	118	113	113	111
E	2002	5	23	17591	15977	17612	17321	17516	19257	18044	18714	19402	18482	18431	18223
E	2002	5	25	117	106	117	115	116	128	120	124	129	122	122	121
E	2002	5	49	165217	148486	165432	162411	164434	182483	188907	176847	183977	174444	173913	171764
E	2002	5	60	2528	2301	2531	2490	2518	2764	2592	2687	2784	2654	2647	2618
E	2002	5	70	131506	119438	131661	129482	130941	143959	134889	139894	145037	138161	137778	136228
E	2002	5	80	11764	10684	11778	11583	11713	12878	12066	12514	12974	12359	12325	12193
E	2002	5	67	0	0	0	0	0	0	0	0	0	0	0	0
E	2002	6	17	2235	2284	2302	2322	2327	2324	2309	2312	2336	2351	2353	2307
E	2002	7	17	8984	9137	9276	9583	10178	11613	11304	11788	12514	11557	10570	10190
E	2002	7	21	70	71	72	75	80	91	88	92	98	90	83	80
E	2002	7	49	6305	6416	6515	6731	7150	8165	7939	8281	8797	8119	7424	7159
E	2002	7	60	7213	7338	7449	7696	8173	9327	9078	9466	10051	9281	8488	8184
E	2002	7	67	1866	1899	1928	1992	2115	2415	2349	2450	2603	2402	2197	2118
E	2002	7	70	178544	181638	184423	190537	202376	231012	224736	234393	248916	229803	210153	202636
E	2002	7	80	1896	1929	1959	2024	2150	2455	2387	2490	2645	2441	2232	2155

03-06-02 01:09pm From-CARLTON FIELDS-ST. PETE 727-822-3768 T-929 P. 03/31 F-035

TABLE 1B  
 Presented Monthly No. of Customers  
 by Revenue Class & Rate Code Within

Type	Year	Rev. cl.	Rat. cd.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
C	2002	1	1	873074	880257	886947	886487	883641	883648	886140	889832	894161	900767	909876	917457
C	2002	1	17	2218	2226	2229	2219	2205	2200	2200	2202	2205	2212	2227	2240
C	2002	1	91	421713	419171	414157	409144	404131	401589	399047	396504	393962	391420	390985	390551
C	2002	3	17	3686	3688	3696	3697	3707	3708	3711	3713	3715	3720	3726	3733
C	2002	3	21	3	3	3	3	3	3	3	3	3	3	3	3
C	2002	3	23	0	0	0	0	0	0	0	0	0	0	0	0
C	2002	3	49	16	16	16	16	16	16	16	16	16	16	16	16
C	2002	3	60	93774	93834	94040	94065	94323	94349	94427	94472	94519	94653	94802	94989
C	2002	3	67	7866	7886	7903	7905	7927	7929	7936	7939	7943	7955	7968	7983
C	2002	3	70	41992	42017	42110	42121	42237	42249	42285	42305	42326	42385	42452	42536
C	2002	3	80	2	2	2	2	2	2	2	2	2	2	2	2
C	2002	5	17	152	152	152	152	152	152	152	152	152	152	152	152
C	2002	5	21	5	5	5	5	5	5	5	5	5	5	5	5
C	2002	5	23	4	4	4	4	4	4	4	4	4	4	4	4
C	2002	5	25	1	1	1	1	1	1	1	1	1	1	1	1
C	2002	5	49	93	93	93	93	93	93	93	93	93	93	93	93
C	2002	5	60	883	883	883	883	883	883	883	883	883	883	883	883
C	2002	5	70	1426	1426	1426	1426	1426	1426	1426	1426	1426	1426	1426	1426
C	2002	5	80	2	2	2	2	2	2	2	2	2	2	2	2
C	2002	5	67	1	1	1	1	1	1	1	1	1	1	1	1
C	2002	6	17	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028
C	2002	7	17	3220	3228	3235	3243	3251	3259	3266	3274	3282	3290	3298	3306
C	2002	7	21	2	2	2	2	2	2	2	2	2	2	2	2
C	2002	7	49	34	34	34	34	34	35	35	35	35	35	35	35
C	2002	7	60	9467	9490	9512	9536	9558	9581	9604	9628	9652	9675	9699	9722
C	2002	7	67	2415	2422	2427	2433	2439	2445	2451	2457	2463	2469	2475	2481
C	2002	7	70	3790	3799	3808	3818	3828	3837	3846	3856	3865	3874	3884	3893
C	2002	7	80	3	3	3	3	3	3	3	3	3	3	3	3



TABLE 2

FLORIDA POWER CORPORATION  
JUNE 2001 FORECAST SALES - CUSTOMERS - DEMAND

DOCKET NO. 000824-EI  
JBC I  
WITNESS: JOHN B. CRISP

Part A.

PROJECTED MONTHLY MWH ENERGY SALES

Revenue Class		1	3	5	6	7	TOTAL	TOTAL	TOTAL
YEAR	M	RESID	COML	INDUST	SHL	SPA	RETAIL	WHOLESALE	SYSTEM
2002	1	1,525,101	853,413	328,128	2,235	204,879	2,914,755	385,052	3,299,808
2002	2	1,456,246	801,374	297,361	2,284	208,427	2,765,692	227,420	2,993,112
2002	3	1,291,525	816,395	329,536	2,302	211,623	2,651,381	182,391	2,633,772
2002	4	1,235,806	856,025	323,801	2,322	218,638	2,636,592	187,653	2,824,255
2002	5	1,279,276	912,451	327,642	2,327	232,222	2,753,918	172,843	2,926,761
2002	6	1,695,722	1,053,908	361,912	2,324	265,078	3,378,944	208,394	3,587,338
2002	7	1,843,868	1,060,855	339,033	2,309	257,881	3,502,945	256,686	3,759,632
2002	8	1,971,218	1,112,485	351,211	2,312	288,861	3,706,187	279,622	3,985,809
2002	9	1,933,350	1,127,243	364,748	2,338	285,623	3,763,300	295,888	4,059,188
2002	10	1,699,800	1,032,753	346,847	2,351	263,693	3,335,244	248,250	3,583,494
2002	11	1,327,467	943,880	345,640	2,353	241,147	2,860,487	207,464	3,067,951
2002	12	1,363,468	906,806	341,559	2,307	232,521	2,846,661	163,791	3,010,452

Part B.

PROJECTED MONTHLY BILLED ACCOUNTS

Revenue Class		1	3	5	6	7	TOTAL	TOTAL	TOTAL
YEAR	M	RESID	COML	INDUST	SHL	SPA	RETAIL	WHOLESALE	SYSTEM
2002	1	1297005	147353	2567	2028	18931	1467884	20	1467904
2002	2	1301656	147446	2567	2028	18978	1472673	20	1472693
2002	3	1303333	147770	2567	2028	19321	1474719	20	1474739
2002	4	1297850	147809	2567	2028	19959	1469323	20	1469343
2002	5	1289977	148215	2567	2028	19115	1461932	20	1461952
2002	6	1287437	148256	2567	2028	19162	1459450	20	1459470
2002	7	1287387	148380	2567	2028	19207	1459569	20	1459589
2002	8	1268538	148450	2567	2028	19255	1460638	20	1460658
2002	9	1290328	148524	2567	2028	19302	1462749	20	1462769
2002	10	1294399	148734	2567	2028	19348	1467076	20	1467096
2002	11	1303088	148969	2567	2028	19396	1476048	20	1476068
2002	12	1340248	149262	2567	2028	19442	1483547	20	1483567

PROJECTED MONTHLY MW COINCIDENT DEMANDS

YEAR	M	RETAIL				COMPANY				WHOLESALE		TOTAL SYSTEM	
		PRE DLC	ALL DLC	FIRM	USE	PRE DLC	IS	FIRM	PRE DLC	FIRM			
2002	1	8248	1185	7063	24	1449.2	7.3	1441.9	9721	8529			
2002	2	7144	1051	6093	24	1350.3	10.3	1340.0	8518	7457			
2002	3	6276	884	5392	24	913.6	4.7	908.9	7214	6325			
2002	4	5884	536	5346	24	521.4	7.0	514.4	6428	5886			
2002	5	6787	605	6182	24	765.0	10.8	754.2	7576	6980			
2002	6	7092	655	6437	24	937.0	6.7	930.3	8053	7391			
2002	7	7368	648	6720	24	959.2	10.1	949.1	8351	7693			
2002	8	7473	687	6736	24	1004.3	13.0	991.3	8451	7751			
2002	9	6972	629	6243	24	855.4	11.2	854.2	7761	7121			
2002	10	6787	507	5780	24	580.5	4.4	576.1	6891	6380			
2002	11	5809	717	5092	24	681.2	12.7	668.5	6514	5784			
2002	12	6761	832	5929	24	1277.6	12.8	1264.8	8063	7218			

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TABLE 3

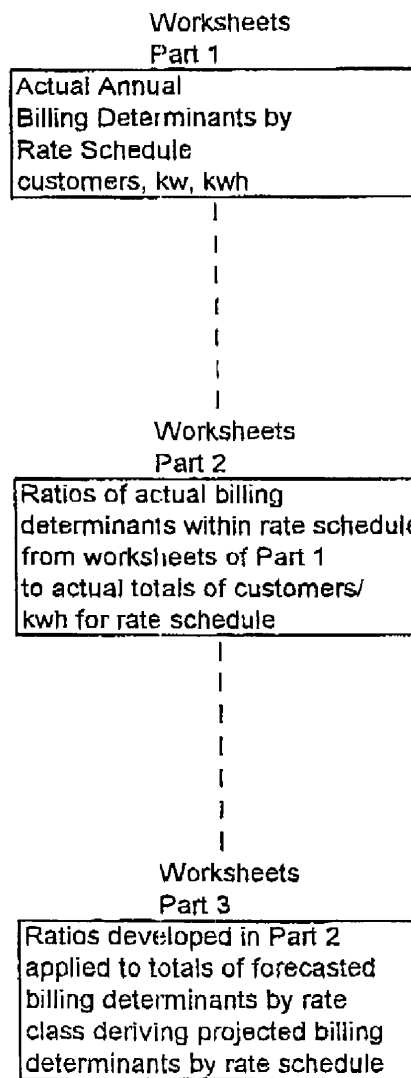
Retail Sales of Electric; 2002 Budget, MWH, Customers, & Base Revenue

Rate Class	Item	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
CS	MWH	14,419	13,326	14,464	14,369	14,675	16,271	15,397	15,994	16,622	15,719	15,397	15,158	181,811
GS	MWH	87,122	82,300	83,999	87,792	93,407	107,629	107,834	113,000	115,019	105,554	96,701	93,013	1,173,367
GS 100%LF	MWH	5,620	5,424	5,519	5,757	6,129	7,051	7,015	7,343	7,562	6,945	6,349	6,105	76,820
GSD	MWH	1,067,943	1,012,755	1,041,108	1,080,241	1,143,653	1,310,936	1,301,761	1,362,273	1,395,047	1,285,142	1,186,178	1,144,184	14,331,221
IS	MWH	177968	160956	178115	175610	176479	198612	185863	193534	201292	190367	188469	185774	2,215,039
LS	MWH	20,587	20,243	20,312	20,876	21,936	25,194	25,117	26,215	27,112	24,973	22,752	22,074	277,451
RS	MWH	1,058,145	1,010,372	896,076	857,396	887,545	1,176,469	1,279,244	1,367,598	1,376,015	1,172,354	920,991	945,984	12,948,189
RSLM	MWH	464,776	443,794	393,603	376,645	389,904	516,832	561,993	600,806	604,504	515,033	404,580	415,543	5,688,013
SS Curt	MWH	117	106	117	115	116	128	120	124	129	122	122	121	1,437
SS Firm	MWH	465	440	456	470	485	565	556	582	597	552	515	497	6,190
SS Interrupt	MWH	17591	15977	17612	17321	17516	19257	18044	18714	19402	18462	18431	18223	216,570
<b>Total MWH</b>		<b>2,914,753</b>	<b>2,765,699</b>	<b>2,651,378</b>	<b>2,636,592</b>	<b>2,753,915</b>	<b>3,378,944</b>	<b>3,502,944</b>	<b>3,706,183</b>	<b>3,763,301</b>	<b>3,335,243</b>	<b>2,860,485</b>	<b>2,846,677</b>	<b>37,116,108</b>
														84
CS	Customers	7	7	7	7	7	7	7	7	7	7	7	7	84
GS	Customers	104,124	104,207	104,435	104,484	104,764	104,813	104,914	104,963	105,054	105,211	105,384	105,594	1,257,957
GS 100%LF	Customers	10,296	10,309	10,331	10,339	10,367	10,375	10,398	10,397	10,407	10,425	10,444	10,465	124,543
GSD	Customers	47,208	47,242	47,344	47,365	47,491	47,512	47,557	47,597	47,617	47,685	47,762	47,855	570,225
IS	Customers	143	143	143	143	143	144	144	144	144	144	144	144	1,723
LS	Customers	11,304	11,322	11,340	11,339	11,343	11,347	11,357	11,369	11,382	11,402	11,431	11,459	136,395
RS	Customers	873,074	880,257	886,947	886,487	883,641	883,648	886,140	889,832	894,161	900,767	909,876	917,457	10,692,287
RSLM	Customers	421,713	419,171	414,157	409,144	404,131	401,589	399,047	396,504	383,962	391,420	390,985	390,551	4,832,374
SS Curt	Customers	1	1	1	1	1	1	1	1	1	1	1	1	12
SS Firm	Customers	10	10	10	10	10	10	10	10	10	10	10	10	120
SS Interrupt	Customers	4	4	4	4	4	4	4	4	4	4	4	4	48
<b>Total Customers</b>		<b>1,467,884</b>	<b>1,472,673</b>	<b>1,474,719</b>	<b>1,469,323</b>	<b>1,461,902</b>	<b>1,459,450</b>	<b>1,459,569</b>	<b>1,460,838</b>	<b>1,462,749</b>	<b>1,467,076</b>	<b>1,476,048</b>	<b>1,483,547</b>	<b>17,615,778</b>

Part B

**Florida Power Corporation  
Flow Chart of Billing Determinants  
Developed by Rate Class**

**Response to OPC Interrogatory No. 153 b**



WORKSHEETS  
PART 1

BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
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RESIDENTIAL SERVICE (RS & RSL)

A. Secondary

1	8,941,140	10,474,568,290	-	-	-	-	-
91	5,403,510	6,478,942,495	-	-	-	-	-
201	216,286	68,348,322	-	-	-	-	-
291	173,005	68,330,917	-	-	-	-	-
	14,733,941	17,090,190,024	-	-	-	-	-

RESIDENTIAL SERVICE TIME OF USE (RST)

A. Secondary

Cust own	168						
Single Phase							
51	414	809,349	178,112	631,237			
	582	809,349	178,112	631,237			
Three Phase							
101	49	252,212	63,991	188,221			
	49	252,212	63,991	188,221			
	631	1,061,561	242,103	819,458			

TOTAL RESIDENTIAL SERVICE (RS, RSL & RST)

14,734,572 17,091,251,585 242,103 819,458

GENERAL SERVICE NON-DEMAND (GS)

A. Secondary

60	1,199,046	1,076,710,580					
61	1,736	3,101,878					
161	-	-					
	1,200,782	1,079,812,458					

Unmetered

66	6,624	640,464					
	6,624	640,464					

B. Primary

62	389	4,947,643	-	4,947,643	9	-	-
63	-	-	-	-	-	-	-
105	-	-	-	-	-	-	-
163	-	-	-	-	-	-	-
	389	4,947,643	-	4,947,643	9	-	-

**BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
<b>C. Transmission</b>							
65	-	-	-	-	-	-	-
106	-	-	-	-	-	-	-
164	-	-	-	-	-	-	-
<hr/>							

**TOTAL GENERAL SERVICE (GS):**

1,207,795	1,085,400,565	-	1,085,400,565	118,652	-	-
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**GENERAL SERVICE NON-DEMAND TIME OF USE (GST)**

**A. Secondary**

Cust own	96							
50	1,151	12,364,110	2,109,057	10,255,053	-	1,477	1,307	
100	288	844,981	248,756	596,225	-	73	72	
102	-	-	-	-	-	-	-	
130	13	347,484	32,416	315,068	-	-	-	
<hr/>		1,548	13,556,575	2,390,229	11,166,346	-	1,550	1,379

**B. Primary**

52	27	1,337,800	394,520	943,280	-	-	-
103	-	-	-	-	-	-	-
108	-	-	-	-	-	-	-
131	-	-	-	-	-	-	-
<hr/>		27	1,337,800	394,520	943,280	-	-

**C. Transmission**

104	13	2,993,400	73,400	2,920,000	-	-	-
134	-	-	-	-	-	-	-
204	-	-	-	-	-	-	-
<hr/>		13	2,993,400	73,400	2,920,000	-	-

**TOTAL GENERAL SERVICE TIME OF USE (GST):**

1,588	17,887,775	2,858,149	15,029,626	-	1,550	1,379
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~~**TOTAL GENERAL SERVICE NON-DEMAND (GS-2) (GST):**~~

1,209,383	1,103,288,340	2,858,149	15,029,626	118,652	1,550	1,379
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**GENERAL SERVICE NON-DEMAND 100% LOAD FACTOR (GS-2)**

**BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
<b>A. Secondary</b>							
27	6,816	6,319,514			50		
28	97,766	58,579,660			315		
	104,582	64,899,174			365		
<b>Unmetered</b>							
67	6,994	6,437,125			-		
76	7,597	1,160,676			-		
	14,591	6,597,8			-		

**TOTAL GENERAL SERVICE DEMAND 100% USE (GSD):**

119,173      71,496,975      365      -      -

**GENERAL SERVICE DEMAND (GSD)**

**A. Secondary**

40	-	-	-	-	-		
70	453,353	4,754,326,999	-	4,754,326,999	16,032,449		
71	3,327	89,952,800	-	89,952,800	297,023		
171	59	2,193,452	-	2,193,452	7,847		
829	27	7,057,400	-	6,425,400	17,118		
	456,766	4,853,530,651	-	4,852,898,651	16,354,437		

**B. Primary**

5		800		800	7		
72	1,879	204,645,506		204,645,506	662,392		
73	77	17,353,820		17,353,820	56,116		
173							
	1,961	222,000,126	-	222,000,126	718,515		

**C. Transmission**

75  
93  
174

**TOTAL GENERAL SERVICE DEMAND (GSD):**

458,727      5,075,530,777      5,074,898,777      17,072,952

**GENERAL SERVICE DEMAND TIME OF USE (GSDT)**

**A. Secondary**

**BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
Cust own	192						
53	82,458	5,834,821,673	1,637,455,077	4,197,366,596	-	11,988,862	11,719,618
69	4,265	180,574,182	50,115,022	130,459,160	-	420,486	409,656
169	240	44,405,778	11,866,120	32,739,658	-	90,564	86,146
834	7	2,594,000	750,700	1,843,300	-	4,918	4,884
	87,162	6,062,395,633	1,699,986,919	4,362,408,714	-	12,504,830	12,220,304

**B. Primary**

Cust own	48						
45	54	22,655,060	6,765,520	15,889,540	-	47,831	46,978
54	2,308	2,027,437,881	558,853,138	1,468,584,743	-	3,893,805	3,784,436
	14	18,629,511	4,982,309	13,647,202	-	32,014	30,853
	12	11,841,012	2,387,933	9,453,079	-	24,350	21,518
	145	281,184,336	72,703,310	208,481,026	-	477,995	466,147
	2,548	2,361,747,800	645,692,210	1,716,055,590	-	4,475,995	4,349,932

**C. Transmission**

83	13	6,465,304	1,644,362	4,820,942	-	10,983	10,752
144	-	-	-	-	-	-	-
183	-	-	-	-	-	-	-
	13	6,465,304	1,644,362	4,820,942	-	10,983	10,752

**TOTAL GENERAL SERVICE DEMAND TIME OF USE (GSDT):**

89,723	8,430,608,737	2,347,323,491	6,083,285,246	-	16,991,808	16,580,988
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**TOTAL GENERAL SERVICE DEMAND (GSD) (GSDT):**

548,450	13,506,139,514	2,347,323,491	6,083,285,246	17,072,952	16,991,808	16,580,988
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**CURTAILABLE GENERAL SERVICE (CS1&2)**

**A. Secondary**

18	12	636,000	-	-	1,439	-	-
218	-	-	-	-	-	-	-
	12	636,000	-	-	1,439	-	-

**B. Primary**

80	-	-	-	-	-	-	-
280	-	-	-	-	-	-	-
	-	-	-	-	-	-	-

**C. Transmission**

82	-	-	-	-	-	-	-
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**BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
282	-	-	-	-	-	-	-

**TOTAL CURTAILABLE GENERAL SERVICE DEMAND (CS):**

12	636,000	-	-	1,439	-	-
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**CURTAILABLE GENERAL SERVICE TIME OF USE (CST1&2)**

**A. Secondary**

15	-	-	-	-	-	-
215	-	-	-	-	-	-

**B. Primary**

85	67	177,646,339	44,369,364	133,276,975	-	362,244	354,824
285	-	-	-	-	-	-	-
	67	177,646,339	44,369,364	133,276,975	-	362,244	354,824

**C. Transmission**

87	-	-	-	-	-	-
287	-	-	-	-	-	-

**TOTAL CURTAILABLE GENERAL SERVICE TIME OF USE (CST):**

67	177,646,339	44,369,364	133,276,975	-	362,244	354,824
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**TOTAL CURTAILABLE GENERAL SERVICE TIME OF USE (CS& CST):**

79	178,282,339	44,369,364	133,276,975	1,439	362,244	354,824
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**INTERRUPTIBLE GENERAL SERVICE (IS1&2)**

**A. Secondary**

47	299	39,845,667	-	39,845,667	127,291	-
247	10	1,514,000	-	1,514,000	-	-
	309	41,359,667	-	41,359,667	127,291	-

**B. Primary**

29	-	-	-	-	-	-
44	12	1,867,500	-	1,867,500	6,549	-



**BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
46	486	228,513,185	-	228,513,185	778,217	-	-
155	-	-	-	-	-	-	-
246	-	-	-	-	-	-	-
	486	230,380,665	-	230,380,665	784,766	-	-

**C. Transmission**

49	12	897,344	-	897,344	3,331	-	-
248	-	-	-	-	-	-	-
	12	897,344	-	897,344	3,331	-	-

**TOTAL INTERRUPTIBLE GENERAL SERVICE (IS):**

819	272,637,896	-	272,637,896	915,388	-	-
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**INTERRUPTIBLE GENERAL SERVICE TIME OF USE (IST1&2)****A. Secondary**

30	141	45,656,512	13,029,118	32,627,394	-	98,604	94,977
230	27	13,444,200	3,624,990	9,819,210	-	22,591	22,391
	168	59,100,712	16,654,108	42,446,604	-	121,195	117,368

**B. Primary**

19	-	-	-	-	-	-	-
26	12	3,226,200	832,200	2,394,000	-	5,283	5,226
57	526	1,499,080,422	355,478,191	1,143,602,231	-	3,241,755	2,861,223
156	33	53,070,638	12,806,291	40,264,347	-	-	-
257	17	26,826,156	7,500,778	19,325,378	-	55,594	54,100
	588	1,582,203,418	376,617,460	1,205,585,956	-	3,506,315	3,129,715

**C. Transmission**

55	64	485,008,157	113,594,357	371,413,800	-	1,244,934	977,101
59	24	933,113	254,631	678,482	-	5,047	4,875
255							
	88	485,941,270	113,848,988	372,092,282	-	1,249,981	981,976

**TOTAL INTERRUPTIBLE GENERAL SERVICE TIME OF USE (IST):**

844	2,127,245,398	507,120,556	1,820,124,842	-	4,877,491	4,229,059
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**TOTAL INTERRUPTIBLE GENERAL SERVICE (IS & IST):**

1,663	2,399,883,094	507,120,688	1,992,762,638	915,388	4,877,491	4,229,059
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**FIRM STANDBY SERVICE**

**BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
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**A. Secondary**

**B. Primary**

21 all cust own					Monthly *12 Sp S/B Cap	Monthly sum S/B > Daily D	Sum Daily Dem > Standby
20	-	-	-	-	-	-	-
21	7	478,529	62,878	415,651	9,960	2,490	22,032
	<u>7</u>	<u>478,529</u>	<u>62,878</u>	<u>415,651</u>	<u>9,960</u>	<u>2,490</u>	<u>22,032</u>

**C. Transmission**

cust own							
22	72	5,391,905	915,191	4,476,714	331,056	298,297	182,705
	<u>98</u>	<u>5,391,905</u>	<u>915,191</u>	<u>4,476,714</u>	<u>331,056</u>	<u>298,297</u>	<u>182,705</u>

**TOTAL FIRM STANDBY SERVICE (SSS)**

105	5,870,434	978,069	4,892,365	341,016	300,787	204,737
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**CURTAILABLE STANDBY SERVICE**

**A. Secondary**

**Specified S/B Service (KW) Daily Demand**

**B. Primary**

cust own							
25	13	1,428,438	388,170	1,040,268	151,152	151,152	-
	<u>13</u>	<u>1,428,438</u>	<u>388,170</u>	<u>1,040,268</u>	<u>151,152</u>	<u>151,152</u>	<u>-</u>

**C. Transmission**

125	-	-	-	-	-	-	-
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**TOTAL CURTAILABLE STANDBY SERVICE (SSS)**

13	1,428,438	388,170	1,040,268	151,152	151,152	-
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**INTERRUPTIBLE STANDBY SERVICE**

**A. Secondary**

**B. Primary**

Monthly \*12 Monthly sum Sum Daily Dem  
Sp S/B Cap S/B > Daily D > Standby

**BILLING COMPONENTS  
JAN. - DEC. 2000  
ACTUAL**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED/ Meter level	KW TOU BASE	KW ON-PEAK
23	12	4,319,372	864,287	3,455,085	114,000	85,500	73,500
123	5	68,250,180	17,427,196	50,822,985	224,376	-	2,447,188
	17	72,569,552	18,291,482	54,278,070	338,376	85,500	2,520,688
<b>C. Transmission</b>							
Cust own							
	12						
24	11	143,300,584	35,748,194	107,552,390	642,096	290,060	4,633,787
	23	143,300,584	35,748,194	107,552,390	642,096	290,060	4,633,787
<b>TOTAL INTERRUPTIBLE STAND-BY SERVICE (SFD)</b>							
	40	215,870,136	54,039,676	181,830,460	980,472	375,560	7,154,475
<b>LIGHTING SERVICE</b>							
<b>A. Secondary</b>							
16	3,763	11,267,354	-	11,267,354	52		
	3,763	11,267,354	-	11,267,354	52		
<b>Unmetered</b>							
17	126,578	242,870,440	-	242,870,440			
116	1,207	4,315,716	-	4,315,716			
	127,785	247,186,156	-	247,186,156			
<b>TOTAL LIGHTING SERVICE</b>							
	131,548	258,453,510	-	258,453,510	52		
<b>TOTAL</b>	<b>16,745,022</b>	<b>34,831,485,836</b>	<b>2,957,256,700</b>	<b>31,873,597,136</b>	<b>18,114,675</b>	<b>23,149,602</b>	<b>28,997,831</b>

WORKSHEETS  
PART 2

BILLING COMPONENTS  
JAN. - DEC. 2000  
RATIOS

YELLOW INDICATES ROUNDING ADJUSTED

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
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RESIDENTIAL SERVICE (RS & RSL)

A. Secondary

1	60.6815%	61.2882%
91	36.6723%	37.9079%
201	1.4679%	0.3999%
291	1.1741%	0.3998%
	99.9958%	99.9938%

RESIDENTIAL SERVICE TIME OF USE (RST)

A. Secondary

Cust own	0.0011%	0.0000%
Single Phase		
Co own S1	0.0028%	0.0047%
	0.0039%	0.0047%
Three Phase		
101	0.0003%	0.0015%
	0.0003%	0.0015%
	0.0042%	0.0062%

TOTAL RESIDENTIAL SERVICE (RS, RSL, & RST)

100.0000% 100.0000%

GENERAL SERVICE NON-DEMAND (GS)

A. Secondary

60	99.1453%	97.5910%
61	0.1435%	0.2811%
161	0.0000%	0.0000%
	99.2888%	97.8721%

Unmetered

66	0.5477%	0.0581%
	0.5477%	0.0581%

B. Primary

62	0.0322%	0.4484%
63	0.0000%	0.0000%
105	0.0000%	0.0000%
163	0.0000%	0.0000%
	0.0322%	0.4484%

**BILLING COMPONENTS  
JAN. - DEC. 2000  
RATIOS**

**YELLOW INDICATES ROUNDING ADJUSTED**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
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**C. Transmission**

65	0.0000%	0.0000%					
106	0.0000%	0.0000%					
164	0.0000%	0.0000%					
	0.0000%	0.0000%					

**TOTAL GENERAL SERVICE (GS):**

99.8687%    98.3786%

**GENERAL SERVICE NON-DEMAND TIME OF USE (GST)**

**A. Secondary**

Cust own	0.0079%	0.0000%					
50	0.0952%	1.1207%					
100	0.0236%	0.0766%					
102	0.0000%	0.0000%					
130	0.0011%	0.0315%					
	0.1280%	1.2288%					

**B. Primary**

52	0.0022%	0.1213%					
103	0.0000%	0.0000%					
108	0.0000%	0.0000%					
131	0.0000%	0.0000%					
	0.0022%	0.1213%					

**C. Transmission**

104	0.0011%	0.2713%					
134	0.0000%	0.0000%					
	0.0000%	0.0000%					
	0.0011%	0.2713%					

**TOTAL GENERAL SERVICE TIME OF USE (GST):**

0.1313%    1.6214%

**TOTAL GENERAL SERVICE NON-DEMAND (GS & GST):**

100.0000%    100.0000%

**GENERAL SERVICE NON-DEMAND 100% LOAD FACTOR (GS-2)**

BILLING COMPONENTS  
JAN. - DEC. 2000  
RATIOS

YELLOW INDICATES ROUNDING ADJUSTED

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
<b>A. Secondary</b>							
27	5.7194%	8.8389%					
28	82.0370%	81.9330%					
	87.7564%	90.7719%					
<b>Unmetered</b>							
67	5.8688%	7.6047%					
76	6.3748%	1.5234%					
	12.2436%	9.2281%					

TOTAL GENERAL SERVICE NON DEMAND TIME OF USE (GS2):

100.0000% 100.0000%

GENERAL SERVICE DEMAND (GSD)

A. Secondary

40	0.0000%	0.0000%
70	82.6608%	35.2012%
71	0.6066%	0.6660%
171	0.0108%	0.0162%
829	0.0049%	0.0523%
	83.2831%	35.9357%

B. Primary

8	0.0009%	0.0000%
72	0.3426%	1.5152%
73	0.0140%	0.1285%
173	0.0000%	0.0000%
	0.3575%	1.6437%

C. Transmission

75	0.0000%	0.0000%
93	0.0000%	0.0000%
174	0.0000%	0.0000%
	0.0000%	0.0000%

TOTAL GENERAL SERVICE DEMAND (GSD):

83.6406% 37.5794%

GENERAL SERVICE DEMAND TIME OF USE (GSDT)

A. Secondary

**BILLING COMPONENTS**  
**JAN. - DEC. 2000**  
**RATIOS**

**YELLOW INDICATES ROUNDING ADJUSTED**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
Cust own	0.0350%						
53	15.0347%	43.2013%					
69	0.7776%	1.3370%					
169	0.0438%	0.3288%					
834	0.0013%	0.0192%					
	15.8924%	44.8863%					

**B. Primary**

Cust own	0.0068%						
45	0.0098%	0.1677%					
54	0.4208%	15.0112%					
107	0.0026%	0.1379%					
109	0.0022%	0.0877%					
145	0.0204%	2.0819%					
	0.4646%	17.4864%					

**C. Transmission**

83	0.0024%	0.0479%					
144	0.0000%	0.0000%					
183	0.0000%	0.0000%					
	0.0024%	0.0479%					

**TOTAL GENERAL SERVICE DEMAND TIME OF USE (GSDT):**

16.3594%    62.4206%

**TOTAL GENERAL SERVICE DEMAND (GSD & GSDT):**

100.0000%    100.0000%

**CURTAILABLE GENERAL SERVICE (CS1&2)**

**A. Secondary**

18	15.1899%	0.3567%					
218	0.0000%	0.0000%					
	15.1899%	0.3567%					

**B. Primary**

80	0.0000%	0.0000%					
280	0.0000%	0.0000%					
	0.0000%	0.0000%					

**C. Transmission**

82	0.0000%	0.0000%					
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**BILLING COMPONENTS  
JAN. - DEC. 2000  
RATIOS**

YELLOW INDICATES ROUNDING ADJUSTED

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
282	0.0000%	0.0000%					
	0.0000%	0.0000%					

**TOTAL CURTAILABLE GENERAL SERVICE DEMAND (CS):**

15.1899% 0.3567%

**CURTAILABLE GENERAL SERVICE TIME OF USE (CST1&2)**

**A. Secondary**

15	0.0000%	0.0000%
215	0.0000%	0.0000%
	0.0000%	0.0000%

**B. Primary**

85	84.8101%	99.6433%
285	0.0000%	0.0000%
	84.8101%	99.6433%

**C. Transmission**

87	0.0000%	0.0000%
287	0.0000%	0.0000%
	0.0000%	0.0000%

**TOTAL CURTAILABLE GENERAL SERVICE TIME OF USE (CST):**

84.8101% 99.6433%

**TOTAL CURTAILABLE GENERAL SERVICE TIME OF USE (CS & CST):**

100.0000% 100.0000%

**INTERRUPTIBLE GENERAL SERVICE (IS1&2)**

**A. Secondary**

47	17.9796%	1.6603%
247	0.6013%	0.0631%
	18.5809%	1.7234%

**B. Primary**

29	0.0000%	0.0000%
44	0.7216%	0.0778%



BILLING COMPONENTS  
 JAN. - DEC. 2000  
 RATIOS

YELLOW INDICATES ROUNDING ADJUSTED

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
46	29.2242%	9.5218%					
155	0.0000%	0.0000%					
246	0.0000%	0.0000%					
	29.9458%	9.5996%					

C. Transmission

49	0.7216%	0.0374%
248	0.0000%	0.0000%
	0.7216%	0.0374%

TOTAL INTERRUPTIBLE GENERAL SERVICE (IS):

49.2483% 11.3604%

INTERRUPTIBLE GENERAL SERVICE TIME OF USE (IST1&2)

A. Secondary

30	8.4787%	1.9024%
230	1.6236%	0.5602%
	10.1023%	2.4626%

B. Primary

19	0.0000%	0.0000%
26	0.7216%	0.1344%
57	31.8295%	62.4848%
156	1.9844%	2.2114%
257	1.0222%	1.1178%
	35.3577%	65.9284%

C. Transmission

55	3.8485%	20.2097%
59	1.4432%	0.0389%
255	0.0000%	0.0000%
	5.2917%	20.2486%

TOTAL INTERRUPTIBLE GENERAL SERVICE TIME OF USE (IST):

50.7617% 88.6396%

TOTAL INTERRUPTIBLE GENERAL SERVICE (IS & IST):

100.0000% 100.0000%

FIRM STANDBY SERVICE

BILLING COMPONENTS  
JAN. - DEC. 2000  
RATIOS

YELLOW INDICATES ROUNDING ADJUSTED

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
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A. Secondary

B. Primary

20	0.0000%	0.0000%					
21	6.6667%	8.1515%					
	8.6667%	8.1515%					

C. Transmission

cust own	68.5714%						
22	24.7619%	91.8485%					
	93.3333%	91.8485%					

TOTAL CURTAILABLE STANDBY SERVICE (CSS)

100.0000% 100.0000%

CURTAILABLE STANDBY SERVICE

A. Secondary

B. Primary

25	100.0000%	100.0000%					
	100.0000%	100.0000%					

C. Transmission

125	0.0000%	0.0000%					
	0.0000%	0.0000%					

TOTAL INTERRUPTIBLE STANDBY SERVICE (ISS)

100.0000% 100.0000%

INTERRUPTIBLE STANDBY SERVICE

A. Secondary

B. Primary

**BILLING COMPONENTS**  
**JAN. - DEC. 2000**  
**RATIOS**

YELLOW INDICATES ROUNDING ADJUSTED

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	N-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
23	30.0000%	2.0000%					
123	12.5000%	31.6163%					
	42.5000%	33.6172%					

**C. Transmission**

Cust own	30.0000%						
24	27.5000%	66.3828%					
	57.5000%	66.3828%					

**TOTAL INTERRUPTIBLE STANDBY SERVICE (ISS)**

100.0000% 100.0000%

**LIGHTING SERVICE**

**A. Secondary**

16	2.8606%	4.3595%					
	2.8606%	4.3595%					

**Unmetered**

17	96.2219%	93.9707%					
116	0.9175%	1.6698%					
	97.1394%	95.6405%					

**TOTAL LIGHTING SERVICE**

100.0000% 100.0000%



**BILLING COMPONENTS  
JAN. - DEC. 2002  
PROPOSED**

**[REDACTED]** Grouping

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
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**C. Transmission**

65  
106  
164

**TOTAL GENERAL SERVICE (GS):**

1,256,315	1,154,342,028	-	-	-	-	-
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**GENERAL SERVICE NON-DEMAND TIME OF USE (GST)**

**A. Secondary**

Cust own	99					
50	1,198	13,149,924	2,243,100	10,906,824		1,307
100	299	898,799	264,600	634,199		72
102	-	-	-	-		-
130	14	369,611	34,480	335,131		-
	1,610	14,418,334	2,542,180	11,876,154		

**B. Primary**

52	28	1,423,294	419,732	1,003,562		
103						
108						
131						
	28	1,423,294	419,732	1,003,562		

**C. Transmission**

104	14	3,183,345	78,058	3,105,287		
134	-	-	-	-		
204	-	-	-	-		
	14	3,183,345	78,058	3,105,287		

**TOTAL GENERAL SERVICE TIME OF USE (GST):**

1,852	19,024,973	3,039,970	15,985,003
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**TOTAL GENERAL SERVICE NON-DEMAND (GS & GST):**

BUDGETED ALLOCATED	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
1,257,967	1,173,567,001	3,039,970	15,985,003	

**GENERAL SERVICE NON-DEMAND 100% LOAD FACTOR (GS-2)**

**BILLING COMPONENTS  
JAN. - DEC. 2002  
PROPOSED**

**[REDACTED] Rounding**

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
<b>A. Secondary</b>							
27	7,123	6,790,043					
28	102,171	62,940,931					
	<u>109,294</u>	<u>69,730,974</u>					
<b>Unmetered</b>							
67	7,309	5,841,931					
76	7,940	1,247,096					
	<u>15,249</u>	<u>7,089,027</u>					

**TOTAL GENERAL SERVICE DEMAND (GSD)**

**[REDACTED]**

ALLOCATED 124,543 76,820,001  
GENERAL SERVICE DEMAND (GSD)

<b>A. Secondary</b>							
40	-	-					
70	471,353	5,044,761,767			17,011,847		
71	3,459	95,445,932			315,161		
171	62	2,321,658			8,306		
829	28	7,485,229			18,180		
	<u>474,902</u>	<u>5,150,024,586</u>			<u>17,353,494</u>		

<b>B. Primary</b>							
8	5	-			-		
72	1,954	217,146,661			702,855		
73	80	18,415,619			59,549		
173	-	-			-		
total @ mtr	<u>2,039</u>	<u>235,562,280</u>			<u>762,404</u>		

<b>C. Transmission</b>							
75	-	-			-		
93	-	-			-		
174	-	-			-		

**TOTAL GENERAL SERVICE DEMAND (GSD):**  
476,941 5,385,588,866 - - 18,115,898 - -

**GENERAL SERVICE DEMAND TIME OF USE (GSDT)**

**A. Secondary**

**BILLING COMPONENTS  
JAN. - DEC. 2002  
PROPOSED**

**[REDACTED]** Rounding

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
Cust own	200						
53	85,732	6,191,273,778	1,737,488,007	4,453,785,771		12,721,267	12,435,575
69	4,434	191,608,425	53,177,372	138,431,053		446,180	434,689
169	250	47,121,055	12,379,467	34,741,588		96,102	91,414
834	7	2,751,594	796,307	1,955,287		5,217	5,181
Co own	90,423	6,432,754,852	1,803,841,153	4,628,913,699		13,268,766	12,966,8

**B. Primary**

Cust own	50						
45	56	24,033,458	7,177,153	16,856,305		50,741	49,836
54	2,400	2,151,288,247	592,991,874	1,558,296,373		4,131,666	4,015,616
107 S/P	15	19,762,754	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
109 S/P	13	12,588,481	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]
145	116	298,361,690	77,144,704	221,216,986		507,195	494,624
Co own	2,600	2,506,014,630	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]

**C. Transmission**

83	14	6,864,655	1,745,931	5,118,724		11,661	11,416
144							
183							
	14	6,864,655	1,745,931	5,118,724		11,661	11,416

**TOTAL GENERAL SERVICE DEMAND TIME OF USE (GSDT):**

93,037	8,945,634,137	2,490,720,839	6,454,913,296	18,029,836	17,593,921
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**TOTAL GENERAL SERVICE DEMAND (GSD) (GSDT):**

**[REDACTED]**

ALLOCATED	570,228	14,331,221,003	2,490,720,839	6,454,913,296	18,115,898	18,029,836	17,593,921
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**CURTAILABLE GENERAL SERVICE (CS1&2)**

**A. Secondary**

18	13	648,520			1,467		
218	-	-					
	13	648,520			1,467		

**B. Primary**

80							
280							

**C. Transmission**

82

**BILLING COMPONENTS  
JAN. - DEC. 2002  
PROPOSED**

[REDACTED] Rounding

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
282	-	-	-	-	-	-	-

**TOTAL CURTAILABLE GENERAL SERVICE DEMAND (CS):**

13	648,520	-	-	1,467	-	-
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**CURTAILABLE GENERAL SERVICE TIME OF USE (CST1&2)**

**A. Secondary**

15	-	-	-	-	-	-
215	-	-	-	-	-	-

**B. Primary**

85	71	181,162,480	45,247,564	135,914,916	-	369,414	361,847
285	-	-	-	-	-	-	-
	71	181,162,480	45,247,564	135,914,916	-	369,414	361,847

**C. Transmission**

87	-	-	-	-	-	-
287	-	-	-	-	-	-

**TOTAL CURTAILABLE GENERAL SERVICE TIME OF USE (CST):**

71	181,162,480	45,247,564	135,914,916	-	369,414	361,847
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**TOTAL CURTAILABLE GENERAL SERVICE TIME OF USE (CS&CST)**

[REDACTED]

ALLOCATED	84	181,811,000	45,247,564	135,914,916	1,467	369,414	361,847
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**INTERRUPTIBLE GENERAL SERVICE (IS1&2)**

**A. Secondary**

47	310	38,776,293	-	-	117,486	-
247	10	1,397,690	-	-	-	-
	320	38,173,983	-	-	117,486	-

**B. Primary**

[REDACTED]

44 S/P	29	-	-	-	-	-
	12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



**BILLING COMPONENTS  
JAN. - DEC. 2002  
PROPOSED**

rounding

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
46	504	210,911,584			718,274		
155							
246							
	516						

**C. Transmission**

49 P/T	12						
248							
	12						

**TOTAL INTERRUPTIBLE GENERAL SERVICE (IS):**

	848	251,637,292			844,878		
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**INTERRUPTIBLE GENERAL SERVICE TIME OF USE (IST1&2)**

**A. Secondary**

30	146	42,138,902	12,025,288	30,113,614	91,007	87,659
230	28	12,408,648	3,345,772	9,062,876	20,851	20,666
	174	54,547,550	15,371,060	39,176,490	111,858	108,325

**B. Primary**

19						
26 S/P	12	2,977,012	787,922	2,189,090		18,225
57	546	1,383,619,681	328,098,889	1,055,520,792	2,992,072	2,640,849
156 T/P	34	48,983,372				
257	18	24,769,706	6,922,984	17,836,722	51,312	49,933
	610	1,460,339,771	335,021,813	1,125,317,958		190,728

**C. Transmission**

55	66	447,652,737	104,845,298	342,807,439	1,149,049	901,844
59 P/T	25	861,650	235,190	626,460		
255						
	91	448,514,387	105,080,488	341,433,899		

**TOTAL INTERRUPTIBLE GENERAL SERVICE TIME OF USE (IST):**

	876	1,963,401,708	468,061,290	1,495,340,418	4,544,991	3,916,723
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**TOTAL INTERRUPTIBLE GENERAL SERVICE (IS & IST)**

ALLOCATED	1,723	2,215,038,000	468,061,290	1,495,340,418	844,878	4,785,691	4,132,495
<b>FIRM STANDBY SERVICE</b>							

BILLING COMPONENTS  
JAN. - DEC. 2002  
PROPOSED

[REDACTED] Grounding

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
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A. Secondary

B. Primary

Monthly \*12 Monthly sum sum Daily Dem  
Sp S/B Cap S/B Daily D Standby

20	-	-	-	-	-	-	-
21	8	504,578	66,301	438,277	10,502	2,626	23,231
	8	504,578	66,301	438,277	10,502	2,626	23,231

C. Transmission

cust own	82	-	-	-	-	-	-
22	30	5,685,422	965,011	4,720,411	349,078	314,535	192,651
	112	5,685,422	965,011	4,720,411	349,078	314,535	192,651

TOTAL CURTAILABLE STANDBY SERVICE (SS)

[REDACTED]

ALLOCATED	120	6,190,000	1,031,312	5,158,688	359,580	317,161	215,882
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A. Secondary

Specified S/B Standby KW Daily Demand

B. Primary

25	12	1,437,000	390,497	1,046,503	152,058	152,058	-
	12	1,437,000	390,497	1,046,503	152,058	152,058	-

C. Transmission

125	-	-	-	-	-	-	-
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TOTAL INTERRUPTIBLE STANDBY SERVICE (SS)

[REDACTED]

ALLOCATED	12	1,437,000	390,497	1,046,503	152,058	152,058	-
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A. Secondary

Specified S/B Standby KW Daily Demand

B. Primary

Monthly \*12 Monthly sum sum Daily Dem  
Sp S/B Cap S/B Daily D Standby

**BILLING COMPONENTS  
JAN. - DEC. 2002  
PROPOSED**

[REDACTED] rounding

RATE CODE	BILLED ACCOUNTS	TOTAL KWH	ON-PEAK KWH	OFF-PEAK KWH	KW BILLED	KW TOU BASE	KW ON-PEAK
23	14	4,333,349	867,084	3,466,265	114,369	85,777	73,738
123	6	68,471,421	17,483,687	50,987,734	225,103	-	2,455,121
	<u>20</u>	<u>72,804,770</u>	<u>18,350,771</u>	<u>54,453,999</u>	<u>339,472</u>	<u>85,777</u>	<u>2,528,859</u>

**C. Transmission**

<b>Cust own</b>							
24	18						
	13	143,765,230	35,864,106	107,901,124	644,178	291,001	4,648,812
	<u>28</u>	<u>143,765,230</u>	<u>35,864,106</u>	<u>107,901,124</u>	<u>644,178</u>	<u>291,001</u>	<u>4,648,812</u>

**TOTAL INTERRUPTIBLE STANDBY SERVICE (ISB)**

ALLOCATED	48	216,570,000	54,214,877	162,355,123	983,650	376,778	7,177,671
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**LIGHTING SERVICE**

**A. Secondary**

16	3,902	12,095,476					
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**Unmetered**

17	131,242	280,722,647					
116	1,251	4,632,877					
	<u>132,493</u>	<u>285,355,524</u>					

**TOTAL LIGHTING SERVICE**

ALLOCATED	136,395	277,451,000					
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**TOTAL**

BUDGETED	17,615,778	37,116,108,000					
ALLOCATED	17,615,781	37,116,108,005	3,062,970,032	8,271,605,708	20,457,531	24,030,938	29,481,816

RATE SCHEDULES/RATE CODES

Response to OPC Interrogatory No. 154

<u>RATE CODE</u>	<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>
001 S	RS-1	Residential Service (Secondary)
008 S/P	GSD-1	General Service - Demand (SECOND DELY/PRIM MTR) Secondary Customer Charge - Three Phase
009	WHSL	Wholesale - Special Contracts (SEPA)
010	WHSL	Wholesale - Seminole Supplemental Service
011	WHSL	Wholesale - City of Kissimmee Supplemental Service
012	WHSL	Wholesale - City of St. Cloud Supplemental Service
013	WHSL	Wholesale - Reedy Creek Improvement District - Partial Requirements
014	WHSL	City of New Smyrna Beach - Partial Requirements
015* S	CST-1	Curtailable General Service Optional TOU (Secondary)
016 S	LS-1	Lighting Service - Customer Owned/Maintained-Metered
017 S	LS-1	Lighting Service - Company-Unmetered
018* S	CS-1	Curtailable General Service (Secondary)
019* S/P	IST-1	Interruptible General Service Optional TOU (SECOND DELY/PRIM MTR) Primary Customer Charge
020 T/P	SS-1	Firm Standby Service (TRANS DELY/PRIM MTR)
021 P	SS-1	Firm Standby Service (Primary)
022 T	SS-1	Firm Standby Service (Transmission)
023 P	SS-2	Interruptible Standby Service (Primary)
024 T	SS-2	Interruptible Standby Service (Transmission)
025 P	SS-3	Curtailable Standby Service (Primary)
026* S/P	IST-1	Interruptible General Service Optional TOU (SECOND DELY/PRIM MTR) Secondary Customer Charge
027 S	GS-2	General Service - Non-Demand Metered (Municipal Traffic Signals)(Secondary)
028 S	GS-2	General Service - Non-Demand Metered (Traffic Signals, Cable TV, Gas Transmission)(Secondary)
029* S/P	IS-1	Interruptible General Service (SECOND DELY/PRIM MTR) Primary Customer Charge
030* S	IST-1	Interruptible General Service Optional TOU (Secondary)
031	WHSL	Wholesale - Georgia Power Company - Partial Requirements
032	WHSL	Wholesale - Oglethorpe Power Corporation - Partial Requirements
033	WHSL	Wholesale Municipalities
034	WHSL	Wholesale Municipalities - Transmission Service)FULL
035	WHSL	Wholesale Municipalities - Distribution Service)REQUIREMENT
036	WHSL	Wholesale Municipalities - Transmission Service)CUSTOMERS
037	WHSL	Wholesale Municipalities
038	WHSL	Wholesale Municipalities
039	WHSL	Wholesale - Florida Municipal Power Agency - Partial Requirements
044* S/P	IS-1	Interruptible General Service (SECOND DELY/PRIM MTR) Secondary Customer Charge
045 P	GSLM-1 (Primary)	General Service - Demand Load Management & TOU
046* P	IS-1	Interruptible General Service (Primary)
047* S	IS-1	Interruptible General Service (Secondary)
049* P/T	IS-1	Interruptible General Service (PRIM DELY/TRANS MTR)
050 S	GST-1	General Service - Non-Demand Optional TOU (Secondary) Three Phase
051 S	RST-1	Residential Service Optional TOU (Secondary) - Single Phase
052 P	GST-1	General Service - Non-Demand Optional TOU (Primary)

<u>RATE CODE</u>	<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>
053 S	GSDT-1	General Service - Demand Optional TOU (Secondary)
054 P	GSDT-1	General Service - Demand Optional TOU (Primary)
055* T	IST-1	Interruptible General Service Optional TOU (Transmission)
057* P	IST-1	Interruptible General Service Optional TOU (Primary)
059* P/T	IST-1	Interruptible General Service Optional TOU (PRIM DELY/TRAN MTR)
060 S	GS-1	General Service - Non-Demand (Secondary)
061 S	GSLM-1	General Service - Non-Demand Load Management (Secondary)
062 P	GS-1	General Service - Non-Demand (Primary)
063 P	GSLM-1	General Service - Non-Demand Load Management (Primary)
065 T	GSLM-1	General Service - Non-Demand Load Management (Transmission)
066 S	GS-1	General Service - Non-Demand Unmetered (Secondary)
067 S	GS-2	General Service - Non-Demand Unmetered (Municipal Traffic Signals)(Secondary)
069 S	GSLM-1	General Service - Demand Load Management & TOU (Secondary)
070 S	GSD-1	General Service - Demand (Secondary)
071 S	GSLM-1	General Service - Demand Load Management (Secondary)
072 P	GSD-1	General Service - Demand (Primary)
073 P	GSLM-1	General Service - Demand Load Management (Primary)
075 T	GSLM-1	General Service - Demand Load Management (Transmission)
076 S	GS-2	General Service - Non-Demand Unmetered (Traffic Signals, Cable TV, Gas Transmission)(Secondary)
080* P	CS-1	Curtailable General Service (Primary)
082* T	CS-1	Curtailable General Service (Transmission)
083 T	GSDT-1	General Service - Demand Optional TOU (Transmission)
085* P	CST-1	Curtailable General Service Optional TOU (Primary)
087* T	CST-1	Curtailable General Service Optional TOU (Transmission)
091 S	RSL-1	Residential Load Management (Secondary)
093 T	GSD-1	General Service - Demand (Transmission)
095		Standard offer for purchase of Firm Capacity and Energy
096		Agreement for purchase of As-Available Energy
098		Test Meters
099		Company Use
100 S	GST-1	General Service - Non-Demand Optional TOU (Secondary) Single Phase
101 S	RST-1	Residential Service Optional TOU (Secondary) Three Phase
102 S	GSLM-1	General Service - Non-Demand Load Management & TOU (Secondary)
103 P	GSLM-1	General Service - Non-Demand Load Management & TOU (Primary)
104 T	GST-1	General Service - Non-Demand Optional TOU (Transmission)
105 S/P	GS-1	General Service - Non-Demand (SECOND DELY/PRIM MTR) Secondary Customer Charge - Three Phase
106 T	GS-1	General Service - Non-Demand (Transmission)
107 S/P	GSDT-1	General Service - Demand Optional TOU (SECOND DELY/PRIM MTR) Secondary Customer Charge - Three Phase
108 S/P	GST-1	General Service - Non-Demand Optional TOU (SECOND DELY/PRIM MTR) Secondary Customer Charge - Three Phase
109 S/P	GSLM-2	General Service - Demand Load Management & TOU - Standby Generation (SECOND DELY/PRIM MTR)
115		Non-Lighting Service - Equipment Rental
116 S	LS-1	Lighting Service - Customer Owned/Maintained CST
123 T/P	SS-2	Interruptible Standby Service (TRANS DELY/PRIM MTR)
125 T	SS-3	Curtailable Standby Service (Transmission)
130 S	GSLM-2	General Service - Non-Demand Load Management & TOU - Standby Generation (Secondary)

<u>RATE CODE</u>	<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>
131 P	GSLM-2	General Service - Non-Demand Load Management & TOU - Standby Generation (Primary)
134 T	GSLM-2	General Service - Non-Demand Load Management & TOU - Standby Generation (Transmission)
144 T	GSLM-2	General Service - Demand Load Management & TOU - Standby Generation (Transmission)
145 P	GSLM-2	General Service - Demand Load Management & TOU - Standby Generation (Primary)
155* T/P	IS-1	Interruptible General Service (TRANS DELY/PRIM MTR)
156* T/P	IST-1	Interruptible General Service Optional TOU (TRANS DELY/PRIM MTR) Primary Customer Charge
161 S	GSLM-2	General Service - Non-Demand Load Management - Standby Generation (Secondary)
163 P	GSLM-2	General Service - Non-Demand Load Management - Standby Generation (Primary)
164 T	GSLM-2	General Service - Non-Demand Load Management - Standby Generation (Transmission)
169 S	GSLM-2	General Service - Demand Load Management & TOU - Standby Generation (Secondary)
171 S	GSLM-2	General Service - Demand Load Management - Standby Generation (Secondary)
173 P	GSLM-2	General Service - Demand Load Management - Standby Generation (Primary)
174 T	GSLM-2	General Service - Demand Load Management - Standby Generation (Transmission)
183 T	GSLM-1	General Service - Demand Load Management & TOU (Transmission)
196		Cogeneration Power Production As-Available (PRIM DELY/TRANS MTR) IS-1/2 Transmission Customer Charge
201 S	RSS-1	Residential Service - Seasonal (Secondary)
204 T	GSLM-1	General Service - Non-Demand Load Management & TOU (Transmission)
215 S	CST-2	Curtable General Service Optional TOU (Secondary)
218 S	CS-2	Curtable General Service (Secondary)
230 S	IST-2	Interruptible General Service Optional TOU (Secondary)
246 P	IS-2	Interruptible General Service (Primary)
247 S	IS-2	Interruptible General Service (Secondary)
248 T	IS-2	Interruptible General Service (Transmission)
255 T	IST-2	Interruptible General Service Optional TOU (Transmission)
257 P	IST-2	Interruptible General Service Optional TOU (Primary)
280 P	CS-2	Curtable General Service (Primary)
282 T	CS-2	Curtable General Service (Transmission)
285 P	CST-2	Curtable General Service Optional TOU (Primary)
287 T	CST-2	Curtable General Service Optional TOU (Transmission)
291 S	RSSL-1	Residential Service - Seasonal Load Management (Secondary)
296		Cogeneration Power Production As-Available GSDT-1 Primary Customer Charge
301 S	RTP-1	Real Time Pricing (Secondary)
302 P	RTP-1	Real Time Pricing (Primary)
303 T	RTP-1	Real Time Pricing (Transmission)

<u>RATE CODE</u>	<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>Corresponding Non PDS</u>
490	WHSL	SECI/150 System Intermediate	
491	WHSL	SECI/155 System Peaking	
492	WHSL	SECI/300 Structured Sales	
493	)		
494	)	RESERVED FOR DON DAVIS	
495	)		
496	)		
497	)		
498	)		
499	)		
500	)		
501	WHSL	City of Mt. Dora - Transmission Svc	)
502	WHSL	City of Chattahoochee - Distribution Svc	)
503	WHSL	City of Quincy - Transmission Svc	)
504	WHSL	Seminole Talquin/Tri-County - Distribution Svc ) <sup>FULL</sup>	)
505	WHSL	City of Bartow - Transmission Svc	) REQUIREMENT
506	WHSL	City of Williston - Distribution Svc	) WHOLESALE
507	WHSL	City of Newberry - Distribution Svc	) CUSTOMERS
508	WHSL	City of Alachua - Distribution Svc	)
509	WHSL	City of Havana - Transmission Svc	)
510	WHSL	Tallahassee - CR3 - Buyback	
511	WHSL	FPL sale 50 mw	
512	WHSL	Homestead sale 15 mw	
513	WHSL	TECO sale 150 mw	
530	WHSL	Wholesale - Municipal Electric Authority of Georgia - Partial Requirements	
555	WHSL	SECI/Interruptible	
800 S	GS-1	GS Non-Dem Prem Distri Ser Secondary	60
801 P	GS-1	GS Non-Dem Prem Distri Ser Pri	62
802 T	GS-1	GS Non-Dem Prem Distri Ser Transm	106
803 S	GS-1	GS Non-Dem Prem Distri Ser Unmtr Sec	66
804 S/P	GS-1	GS Non-Dem Prem Distri Ser Sec/Pri 3 Ph	105
805			
806 S	GST-1	GS Non-Dem TOU Prem Distri Ser Sec 1 Ph	100
807 S	GST-1	GS Non-Dem TOU Prem Distri Ser Sec 3 Ph	50
808 P	GST-1	GS Non-Dem TOU Prem Distri Ser Pri	52
809 T	GST-1	GS Non-Dem TOU Prem Distri Ser Transm	104
810 S/P	GST-1	GS Non-Dem TOU Prem Distri Sec/Pri 3Ph	108
811			
812 S	GSLM-1	GS Non-Dem Load Man Prem Distri Ser Sec	61
813 P	GSLM-1	GS Non-Dem Load Man Prem Distri Ser Pri	63
814 T	GSLM-1	GS Non-Dem Load Man Prem Distri Ser Transm	65
815			
816 S	GSLM-1	GS Non-Dem TOU Ld Man Prem Distri Sec 3Ph	102
817 P	GSLM-1	GS Non-Dem TOU Load Man Prem Distri Pri	103
818 T	GSLM-1	GS Non-Dem TOU Ld Man Prem Distri Transm	204
819 S	GSLM-2	GS Non-Dem Standby Gen LM Prem Distri Sec	161
820 P	GSLM-2	GS Non-Dem Standby Gen LM Prem Distri Pri	163
821 T	GSLM-2	GS Non-Dem Standby Gen LM Prem Distri Transm	164
822 S	GSLM-2	GS Non-Dem TOU Standby Gen LM Prem Distri Sec	130
823 P	GSLM-2	GS Non-Dem TOU Standby Gen LM Prem Distri Pri	131
824 T	GSLM-2	GS Non-Dem TOU Standby Gen LM Prem Distri Transm	134

<u>RATE CODE</u>	<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>Corresponding Non PDS</u>
825 S	GS-2	GS Non-Dem-Muni 100%LF Prem Distri mtr	27
826 S	GS-2	GS Non-Dem-Muni 100%LF Prem Distri unmtr	67
827 S	GS-2	GS Non-Dem 100% LF Prem Distri mtr	28
828 S	GS-2	GS Non-Dem 100% LF Prem Distri unmtr	76
829 S	GSD-1	General Service - Demand Prem Distri Sec	70
830 P	GSD-1	General Service Demand Prem Distri Pri	72
831 T	GSD-1	General Service Dem Prem Distri Transm	93
832 S/P	GSD-1	Gen Ser Demand Prem Distri Sec/Pri 3Ph	8
833			
834 S	GSDT-1	General Service Dem TOU Prem Distri Sec	53
835 P	GSDT-1	General Service Dem TOU Prem Distri Pri	54
836 T	GSDT-1	Gen Ser Dem TOU Prem Distri Transm	83
837 S/P	GSDT-1	Gen Ser DemTOU Prem Distri Sec/Pri 3Ph	107
838			
839 S	GSLM-1	Gen Ser Dem Load Man Prem Distri Sec	71
840 P	GSLM-1	Gen Ser Dem Load Man Prem Distri Pri	73
841 T	GSLM-1	Gen Ser Dem Load Man Prem Distri Transm	75
842			
843 S	GSLM-1	Gen Ser Dem TOU Load Man Prem Distri Sec	69
844 P	GSLM-1	Gen Ser Dem TOU Load Man Prem Distri Pri	45
845 T	GSLM-1	Gen Ser Dem TOU Load Man Prem Distri Transm	183
846			
847 S	GSLM-2	GSD Standby Gen Load Man Prem Distri Sec	171
848 P	GSLM-2	GSD Standby Gen Load Man Prem Distri Pri	173
849 T	GSLM-2	GSD Standby Gen Load Man Prem Distri Transm	174
850			
851 S	GSLM-2	GSD TOU Standby Gen LM Prem Distri Sec	169
852 P	GSLM-2	GSD TOU Standby Gen LM Prem Distri Pri	145
853 T	GSLM-2	GSD TOU Standby Gen LM Prem Distri Transm	144
854 S/P	GSLM-2	GSD TOU Standby Gen LM Prem Distri Sec/Pri	109
855			
856 S*	CS-1	Curtaillable CLOSED 4-16-96 Prem Distri Sec	18*
857 P*	CS-1	Curtaillable CLOSED 4-16-96 Prem Distri Pri	80*
858 T*	CS-1	Curtaillable CLOSED 4-16-96 Prem Distri Transm	82*
859 S*	CST-1	Curtaillable TOU CLOSED 4-16-96 Prem Distri Sec	15*
860 P*	CST-1	Curtaillable TOU CLOSED 4-16-96 Prem Distri Pri	85*
861 T*	CST-1	Curtaillable TOU CLOSED 4-16-96 Prem Distri Transm	87*
862 S	CS-2	Curtaillable Gen Ser Prem Distri Sec	218
863 P	CS-2	Curtaillable Gen Ser Prem Distri Pri	280
864 T	CS-2	Curtaillable Gen Ser Prem Distri Transm	282
865 S	CST-2	Curtaillable Gen Ser TOU Prem Distri Sec	215
866 P	CST-2	Curtaillable Gen Ser TOU Prem Distri Pri	285
867 T	CST-2	Curtaillable GS TOU Prem Distri Transm	287
868 S*	IS-1	Interruptible CLOSED 4-16-96 Prem Distri Sec	47*
869 P*	IS-1	Interruptible CLOSED 4-16-96 Prem Distri Pri	46*
870 S/P*	IS-1	Interruptible CLOSED 4-16-96 Prem Distri Sec/Pri	44*
871 S/P*	IS-1	Interruptible CLOSED 4-16-96 Prem Distri Sec/Pri	29*
872 P/T*	IS-1	Interruptible CLOSED 4-16-96 Prem Distri Pri/Transm	49*



<u>RATE CODE</u>	<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>Corresponding Non PDS</u>
873 T/P*	IS-1	Interruptible CLOSED 4-16-96 Prem Distri Transm/Pri	155*
874 S*	IST-1	Interruptible TOU CLOSED 4-16-96 Prem Distri Sec	30*
875 P*	IST-1	Interruptible TOU CLOSED 4-16-96 Prem Distri Pri	57*
876 S/P*	IST-1	Interruptible TOU CLOSED 4-16-96 Prem Distri Sec/Pri	26*
877 S/P*	IST-1	Interruptible TOU CLOSED 4-16-96 Prem Distri Sec/Pri	19*
878 P/T*	IST-1	Interruptible TOU CLOSED 4-16-96 Prem Distri Pri/Trans	59*
879 T/P*	IST-1	Interruptible TOU CLOSED 4-16-96 Prem Distri Trans/Pri	156*
880 T*	IST-1	Interruptible TOU CLOSED 4-16-96 Prem Distri Transm	55*
881 S	IS-2	Interruptible Gen Ser Prem Distri Sec	247
882 P	IS-2	Interruptible Gen Ser Prem Distri Pri	246
883 T	IS-2	Interruptible Gen Ser Prem Distri Transm	248
884			
885 S	IST-2	Interruptible Gen Ser TOU Prem Distri Sec	230
886 P	IST-2	Interruptible GS TOU Prem Distri Pri	257
887 T	IST-2	Interruptible GS TOU Prem Distri Transm	255
888			
889 P	SS-1	Firm Standby Ser Prem Distri Ser Pri	21
890 T	SS-1	Firm Standby Ser Prem Distri Ser Transm	22
891 T/P	SS-1	Firm Standby Ser Prem Distri Transm/Pri	20
892			
893 P	SS-2	Interruptible Standby Ser Prem Distri Pri	23
894 T	SS-2	Interruptible Standby Ser Prem Distri Transm	24
895 T/P	SS-2	Interruptible Standby Ser Prem Distri Trans/Pri	123
896			
897 P	SS-3	Curtable Standby Prem Distri Ser Pri	25
898 T	SS-3	Curtable Standby Prem Distri Transm	125
899			

\* Closed to new customers as of 4/16/96.