

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

RECEIVED-FPSC

02 MAR -8 PM 4:59

Type of data shown.

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

COMMISSION CLERK

Line No.	(A) Description (Thousands)	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Steam Production							
3	Anclote Plant							
4	Structures & Improvements	311	\$35,628	\$1,498	\$144	\$0	\$36,982	\$36,406
5	Boiler Plant Equipment	312	102,947	3,998	388	0	106,557	105,023
6	Turbogenerator Units	314	89,940	3,801	148	0	93,593	92,025
7	Accessory Electric Equipment	315	25,391	1,083	0	0	26,474	26,006
8	Miscellaneous Equipment	316.1	5,311	226	12	0	5,525	5,434
9	Miscellaneous Equipment - 5 Year Amort.	316.2	83	594	0	0	677	407
10	Miscellaneous Equipment - 7 Year Amort.	316.3	154	211	-	0	365	242
11	Total Anclote		259,454	11,411	692	0	270,173	265,543
12								
13	Bartow Plant							
14	Structures & Improvements	311	16,850	601	3	0	17,448	17,173
15	Boiler Plant Equipment	312	60,346	2,095	288	0	62,153	61,338
16	Turbogenerator Units	314	25,275	904	12	0	26,167	25,759
17	Accessory Electric Equipment	315	13,281	474	1	0	13,754	13,538
18	Miscellaneous Equipment	316.1	2,570	94	2	0	2,662	2,620
19	Miscellaneous Equipment - 5 Year Amort.	316.2	147	0	0	0	147	147
20	Miscellaneous Equipment - 7 Year Amort.	316.3	8	0	0	0	8	8
21	Total Bartow		118,477	4,168	306	0	122,339	120,583
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules:

DOCUMENT NUMBER-DATE

02763 MAR-8 8

FPSC-COMMISSION CLERK

ORIGINAL

REVISED

FLORIDA PUBLIC SERVICE COMMISSION
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 Prior Year Ended
 Witness: Myers

Line No	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Crystal River 1 & 2 Plant							
3	Structures & Improvements	311	71,601	3,341	48	0	74,894	72,524
4	Boiler Plant Equipment	312	141,336	6,531	2,251	0	145,616	142,060
5	Turbogenerator Units	314	109,564	4,834	180	0	114,218	110,845
6	Accessory Electric Equipment	315	32,824	1,534	36	0	34,322	33,241
7	Miscellaneous Equipment	316.1	5,062	237	72	0	5,227	5,093
8	Miscellaneous Equipment - 5 Year Amort.	316.2	113	0	0	0	113	113
9	Miscellaneous Equipment - 7 Year Amort.	316.3	11	0	0	0	11	11
10	Total Crystal River 1 & 2		360,511	16,477	2,587	0	374,401	363,887
11								
12								
13								
14	Crystal River 4 & 5 Plant							
15	Structures & Improvements	311	160,495	1,874	276	0	162,093	161,300
16	Boiler Plant Equipment	312	460,776	5,902	2,934	0	463,744	462,260
17	Turbogenerator Units	314	186,675	2,419	2,100	0	186,994	186,842
18	Accessory Electric Equipment	315	79,003	1,018	24	0	79,997	79,503
19	Miscellaneous Equipment	316.1	10,265	131	36	0	10,360	10,313
20	Miscellaneous Equipment - 5 Year Amort.	316.2	301	0	0	0	301	301
21	Miscellaneous Equipment - 7 Year Amort.	316.3	293	0	0	0	293	293
22	Total Crystal River 4 & 5		897,808	11,344	5,370	0	903,782	900,811
23								
24								
25								

Supporting Schedules:

Recap Schedules:

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COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-E1

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Suwannee River Plant							
3	Structures & Improvements	311	4,431	34	0	0	4,465	4,451
4	Boiler Plant Equipment	312	12,595	101	0	0	12,696	12,653
5	Turbogenerator Units	314	10,941	86	0	0	11,027	10,991
6	Accessory Electric Equipment	315	2,252	18	0	0	2,270	2,263
7	Miscellaneous Equipment	316.1	416	1	0	0	417	417
8	Miscellaneous Equipment - 5 Year Amort.	316.2	6	0	0	0	6	6
9	Miscellaneous Equipment - 7 Year Amort.	316.3	0	0	0	0	0	0
10	Total Suwannee River		30,641	240	0	0	30,881	30,781
11								
12								
13	Bartow - Anclote Pipeline		16,188	0	2	0	16,186	16,188
14	Miscellaneous Equipment - 5 Year Amort.	316.2	0	0	0	0	0	0
15	Miscellaneous Equipment - 7 Year Amort.	316.3	2	0	0	0	2	2
16	Subtotal Bartow-Anclote		16,190	0	2	0	16,188	16,190
17								
18	Base Coal C R 1& 2		1,029	0	0	0	1,029	1,029
19	Base Coal C R 4& 5		1,727	0	0	0	1,727	1,727
20								
21	System 5 Year 316.2	316.2	558	0	377	0	181	476
22	System 7 Year 316.3	316.3	213	0	0	0	213	213
23	Total Steam Plant		1,686,608	43,640	9,334	0	1,720,914	1,701,239
24								
25								

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER CORPORATION
 DOCKET NO. 000824-EI

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown
 XX Projected Test Year Ended 12/31/02
 Prior Year Ended
 Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Nuclear Production							
3	Crystal River 3							
4	Structures & Improvements	321	216,430	1,753	330	0	217,853	217,247
5	Reactor Plant Equipment	322	251,997	2,168	1,055	0	253,110	252,685
6	Turbogenerator Units	323	84,201	715	62	0	84,854	84,570
7	Accessory Electric Equipment	324	177,930	1,537	224	0	179,243	178,680
8	Miscellaneous Equipment	325.1	28,359	243	22	0	28,580	28,484
9	Miscellaneous Equipment - 5 Year Amort.	325.2	6,089	1,073	2,309	0	4,853	5,763
10	Miscellaneous Equipment - 7 Year Amort.	325.3	1,715	327	0	0	2,042	1,889
11	Subtotal Cry Riv Unit 3		766,721	7,816	4,002	0	770,535	769,318
12								
13	Tallahassee - Crystal River Unit 3							
14	Tal-Cry Riv Unit 3	321	5,778	59	30	0	5,807	5,798
15	Tal-Cry Riv Unit 3	322	2,525	26	13	0	2,538	2,534
16	Tal-Cry Riv Unit 3	323	1,945	20	10	0	1,955	1,952
17	Tal-Cry Riv Unit 3	324	812	8	4	0	817	815
18	Tal-Cry Riv Unit 3	325.1	299	3	2	0	301	300
19	Subtotal Tal-Cry Riv Unit 3		11,360	115	59	0	11,417	11,399
20								
21	Total Nuclear Plant		778,081	7,931	4,061	0	781,952	780,717
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules:

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 COMPANY, FLORIDA POWER CORPORATION
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XX Projected Test Year Ended 12/31/02
 Prior Year Ended
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Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(Thousands)		Plant				Plant	Thirteen
	Description	Account Number	Balance December, 2001	Additions	Retirements	Adjustments	Balance December, 2002	Month Average
1								
2	Other Production							
3	Bayboro Peaking		\$19,994	\$271	\$19	\$0	\$20,246	\$20,086
4	Miscellaneous Equipment - 5 Year Amort.	346.2	4	0	0	0	4	4
5	Miscellaneous Equipment - 7 Year Amort.	346.3	16	0	0	0	16	16
6	Subtotal Bayboro		20,014	271	19	0	20,266	20,106
7								
8								
9	Avon Park Peaking		8,286	175	93	0	8,368	8,302
10	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
11	Miscellaneous Equipment - 7 Year Amort.	346.3	24	0	0	0	24	24
12	Subtotal Avon Park		8,312	175	93	0	8,394	8,328
13								
14								
15	DeBary Peaking		50,109	1,816	206	0	51,719	50,738
16	Miscellaneous Equipment - 5 Year Amort.	346.2	18	0	0	0	18	18
17	Miscellaneous Equipment - 7 Year Amort.	346.3	7	0	0	0	7	7
18	Subtotal DeBary		50,134	1,816	206	0	51,744	50,763
19								
20								
21	Higgins Peaking		16,392	177	7	0	16,562	16,460
22	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
23	Miscellaneous Equipment - 7 Year Amort.	346.3	13	0	0	0	13	13
24	Subtotal Higgins		16,407	177	7	0	16,577	16,475
25								

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XX Projected Test Year Ended 12/31/02

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Prior Year Ended

Witness.

Myers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(Thousands)		Plant	Balance	Additions	Retirements	Adjustments	Plant
	Description	Account Number	December, 2001				Balance	Month
							December, 2002	Average
1								
2	Bartow Peaking		22,968	1,655	275	0	24,348	23,509
3	Miscellaneous Equipment - 5 Year Amort.	346.2	2	0	0	0	2	2
4	Miscellaneous Equipment - 7 Year Amort.	346.3	-	0	0	0	0	0
5	Subtotal Bartow		22,970	1,655	275	0	24,350	23,511
6								
7								
8	Intercession City Peaking		33,935	2,547	101	0	36,381	35,022
9	Miscellaneous Equipment - 5 Year Amort.	346.2	1	0	0	0	1	1
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
11	Subtotal Intercession City		33,936	2,547	101	0	36,382	35,023
12								
13								
14	Rio Pinar Peaking		2,384	0	0	0	2,384	2,384
15	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-
17	Subtotal Rio Pinar		2,384	(0)	0	0	2,384	2,384
18								
19								
20	Suwannee River Peaking		28,551	209	20	0	28,740	28,612
21	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
23	Subtotal Suwannee River		28,551	209	20	0	28,740	28,612
24								
25								

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Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(Thousands) Description	Account Number	Plant Balance December, 2001	Additions	Retirements	Adjustments	Plant Balance December, 2002	Thirteen Month Average
1								
2	Turner Peaking		22,350	1,244	260	0	23,334	22,660
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	27	0	0	0	27	27
5	Subtotal Turner		22,377	1,244	260	0	23,361	22,687
6								
7								
8	DeBary Peaking (New)		96,089	1,383	2,940	0	94,532	95,258
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	21	0	0	0	21	21
11	Subtotal Debary (New)		96,110	1,383	2,940	0	94,553	95,279
12								
13								
14	Intercession City (New)		102,011	1,169	2,535	0	100,645	101,284
15	Miscellaneous Equipment - 5 Year Amort.	346.2	44	0	0	0	44	44
16	Miscellaneous Equipment - 7 Year Amort.	346.3	5	0	0	0	5	5
17	Subtotal Intercession City (New)		102,060	1,169	2,535	0	100,694	101,333
18								
19								
20	Univ. of Florida		48,023	1,341	414	0	48,950	48,271
21	Miscellaneous Equipment - 5 Year Amort.	346.2	14	0	0	0	14	14
22	Miscellaneous Equipment - 7 Year Amort.	346.3	21	0	0	0	21	21
23	Subtotal Univ. of Florida		48,058	1,341	414	0	48,985	48,306
24								
25								

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	(Thousands) Description	Account Number	Plant Balance December, 2001	Additions	Retirements	Adjustments	Plant Balance December, 2002	Thirteen Month Average
1								
2	Gas Conversion Sites		12,927	0	7,821	0	5,106	9,475
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
5	Subtotal Gas Conversion Sites		12,927	0	7,821	0	5,106	9,475
6								
7								
8	Inter. City - Siemens		22,446	295	0	0	22,741	22,580
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
11	Subtotal Inter. City - Siemens		22,446	295	0	0	22,741	22,580
12								
13								
14	Tiger Bay		97,132	9,550	0	0	106,682	102,957
15	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	10	10
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
17	Subtotal Tiger Bay		97,142	9,550	0	0	106,692	102,967
18								
19								
20	Hines		295,660	7,039	0	0	302,699	298,294
21	Miscellaneous Equipment - 5 Year Amort.	346.2	10	0	0	0	10	10
22	Miscellaneous Equipment - 7 Year Amort.	346.3	5	0	0	0	5	5
23	Subtotal Hines		295,675	7,039	0	0	302,714	298,309
24								
25								

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Recap Schedules:

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1								
2	Intercession City - P12-P14		82,871	0	0	0	82,871	82,871
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0
5	Subtotal Intercession City - P12-P14		82,871	0	0	0	82,871	82,871
6								
7	System 5 Year	346.2	42	60	0	0	102	74
8	System 7 Year	346.3	0	155	0	0	155	34
9								
10	Total Other Production Plant		962,416	29,086	14,691	0	976,811	969,116
11								
12	Transmission Plant							
13	Transmission Easements	350.1	35,120	0	0	0	35,120	35,120
14	Structures & Improvements	352	16,745	931	2	0	17,674	17,182
15	Station Equipment (Excl. ECC)	353.1	353,031	19,060	4,620	0	367,471	359,684
16	Energy Control Center	353.2	31,217	2,500	1,960	0	31,757	31,471
17	Towers & Fixtures	354	69,198	2,521	0	0	71,719	70,336
18	Poles & Fixtures	355	227,928	7,141	329	0	234,740	230,987
19	Overhead Conductor & Devices	356	180,276	7,245	239	0	187,282	183,427
20	Underground Conduit	357	6,856	0	0	0	6,856	6,856
21	Underground Conductor & Devices	358	9,495	0	0	0	9,495	9,495
22	Roads & Trails	359	1,923	0	0	0	1,923	1,923
23	Total Transmission Plant		931,789	39,398	7,150	0	964,037	946,480
24								
25								

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	(Thousands) Description	Account Number	Plant Balance December, 2001	Additions	Retirements	Adjustments	Plant Balance December, 2002	Thirteen Month Average
1								
2	Distribution Plant							
3	Distribution Easements	360.1	556	0	0	0	556	556
4	Structures & Improvements	361	16,508	991	11	0	17,488	16,956
5	Station Equipment	362	315,774	18,922	1,681	0	333,015	323,592
6	Poles, Towers and Fixtures	364	323,868	32,892	1,392	0	355,368	339,407
7	Overhead Conductor & Devices	365	471,683	38,351	3,203	0	506,831	489,011
8	Underground Conduit	366	100,339	10,152	115	0	110,376	105,292
9	Underground Conductor & Devices	367	351,076	35,568	1,225	0	385,419	368,019
10	Line Transformers	368	359,761	9,033	4,293	0	364,501	361,344
11	Overhead Services	369.1	73,756	7,488	386	0	80,858	77,259
12	Underground Services	369.2	237,709	24,108	614	0	261,203	249,301
13	Meter Equipment	370	114,598	3,871	4,367	0	114,102	114,013
14	Energy Conservation Equipment	370.1	451	0	0	0	451	451
15	Installations on Customers Premises	371	2,079	215	2	0	2,292	2,184
16	Leased Equipment on Customers Prem.	372	0	0	0	0	0	0
17	Street Light & Signal Systems	373	171,139	18,594	2,605	0	187,128	179,014
18	Total Distribution Plant		2,539,297	200,185	19,894	0	2,719,588	2,626,398
19								
20	General Plant							
21	Structures & Improvements	390	74,553	23,045	0	0	97,598	84,680
22	Office Furniture & Equipment (Embd)	391.0	0	0	0	0	0	0
23	Office Furniture	391.1	6,749	0	489	0	6,260	6,546
24	Office Equipment	391.2	5	0	3	0	2	4
25								

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1								
2	General Plant Continued:							
3	Computer Equipment	391.3	51,478	3,518	4,810	0	50,186	51,139
4	Duplicating & Mailing Equipment	391.5	1,026	1,300	677	0	1,649	1,129
5	Stores Equipment (New)	393.0	248	0	0	0	248	248
6	Motorized Handling Equipment (Embd)	393.1	2,153	0	4	0	2,149	2,151
7	Storage Equipment (Embd)	393.2	0	0	0	0	0	0
8	Portable Handling Equipment (Embd)	393.3	1	0	0	0	1	1
9	Tools, Shop, & Garage Equip (New)	394.0	7,195	0	0	0	7,195	7,195
10	Stationary Shop & Garage Tools (Embd)	394.1	868	0	42	0	826	859
11	Portable Tools (Embd)	394.2	0	0	0	0	0	0
12	Portable Laboratory Equipment	395.2	3,468	0	1,004	0	2,464	3,041
13	Power Operated Equipment	396	1,941	0	0	0	1,941	1,941
14	Communication Equipment - (New)	397.0	8,451	11,312	0	0	19,763	13,212
15	Communication Equipment - Embedded	397.1	26,557	0	0	0	26,557	26,557
16	Energy Conservation Equipment	398.1	189	145	8	0	326	258
17	Miscellaneous Equipment	398.2	3,058	61	624	0	2,495	2,937
18	Total General Plant		187,940	39,381	7,661	0	219,660	201,897
19								
20	Transportation Equipment							
21	Passenger Cars	392.1	1,565	454	81	0	1,938	1,821
22	Light Trucks	392.2	10,686	3,071	448	0	13,309	12,468
23	Heavy Trucks	392.3	11,904	3,238	50	0	15,092	13,994
24								
25								

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Transportation Equipment Continued:							
3	Special Trucks	392.4	66,110	13,913	401	0	79,622	74,999
4	Trailers	392.5	4,815	1,306	2	0	6,119	5,667
5	Flight Equipment (New)	392.7	1,648	0	0	0	1,648	1,648
6	Total Transportation		96,728	21,982	982	0	117,728	110,598
7								
8								
9								
10	Intangible Plant	303.0	21,781	0	9,537	0	12,244	\$20,187
11	Customer Service System (CSS)	303.1	57,975	0	0	0	57,975	\$57,975
12								
13	Total Depreciable Plant in Service		\$7,262,615	\$381,604	\$73,309	\$0	\$7,570,910	\$7,414,607
14								
15								
16								
17	Other Utility Plant							
18	Capital Leases	101.10	447	0	0	0	447	447
19	CR3 Tallahassee Acquisition Adj	114.10	(5,890)	0	0	0	(5,890)	(5,890)
20	Other Utility Plant - UOF	118.00	2,646	0	0	0	2,646	2,646
21	Total Other Utility Plant		(2,797)	0	0	0	(2,797)	(2,797)
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the plant balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02
Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Plant Balance December, 2001	(D) Additions	(E) Retirements	(F) Adjustments	(G) Plant Balance December, 2002	(H) Thirteen Month Average
1								
2	Non-Depreciable Plant							
3	Steam Production Land	310	6,539	0	0	0	6,539	\$6,539
4	Nuclear Production Land	320	41	0	0	0	41	41
5	Other Production Land	340	16,546	0	0	0	16,546	16,546
6	Transmission Plant Land	350	14,165	0	0	0	14,165	14,165
7	Distribution Plant Land	360	18,265	0	0	0	18,265	18,265
8	General Plant Land	389	7,169	0	0	0	7,169	7,169
9	Total Non-Depreciable Plant		62,725	0	0	0	62,725	62,725
10								
11								
12								
13	Total Electric Plant in Service		\$7,322,543	\$381,604	\$73,309	\$0	\$7,630,838	\$7,474,535
14								
15								
16								
17								
18								
19								
20								
21	* Accounts 101 & 106 - Electric Plant in Service Classified and Electric Plant in Service Unclassified and Account 118 - Other Utility Plant.							
22								
23								
24								
25								

Supporting Schedules:

Recap Schedules: