

REVISED

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

DOCKET NO. 000824-EI

COMMISSION CLERK

Prior Year Ended  
Witness:

Myers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	Inc (Dec)
	(Thousands)	Account	Accumulated Depreciation	Total Depreciation	Retirements	Net Salvage	Adjustments Or Transfers	Accumulated Depreciation	Thirteen Month Average	As Filed 13 Month Average	
No.	Description	Number	December, 2001	Accrued	Retirements	Salvage	Or Transfers	December, 2002	Average	Average	Inc (Dec)
1											
2	Steam Production										
3	Anclote Plant										
4	Structures & Improvements	311	\$18,981	\$1,377	\$144	\$0	\$0	\$20,214	\$19,594	\$19,613	(\$19)
5	Boiler Plant Equipment	312	61,390	3,974	388	0	0	64,976	63,174	63,077	97
6	Turbogenerator Units	314	67,436	3,482	148	0	0	70,770	69,094	69,151	(56)
7	Accessory Electric Equipment	315	15,242	984	0	0	0	16,226	15,731	15,751	(20)
8	Miscellaneous Equipment	316.1	3,761	204	12	0	0	3,953	3,857	3,861	(4)
9	Miscellaneous Equipment - 5 Year Amort.	316.2	66	83	0	0	0	149	97	78	19
10	Miscellaneous Equipment - 7 Year Amort.	316.3	15	34	0	0	0	49	30	21	9
11	Total Anclote		166,891	10,138	692	0	0	176,337	171,578	171,553	24
12											
13	Bartow Plant										
14	Structures & Improvements	311	14,422	1,048	3	0	0	15,467	14,943	14,959	(\$16)
15	Boiler Plant Equipment	312	39,897	3,743	288	0	0	43,352	41,616	41,569	47
16	Turbogenerator Units	314	21,403	1,572	12	0	0	22,963	22,179	22,203	(24)
17	Accessory Electric Equipment	315	10,056	827	1	0	0	10,882	10,467	10,474	(6)
18	Miscellaneous Equipment	316.1	1,778	157	2	0	0	1,933	1,856	1,856	(0)
19	Miscellaneous Equipment - 5 Year Amort	316.2	79	24	0	0	0	103	91	96	(5)
20	Miscellaneous Equipment - 7 Year Amort.	316.3	1	0	0	0	0	1	1	1	-
21	Total Bartow		87,636	7,371	306	0	0	94,701	91,152	91,157	(5)
22											
23											
24											
25											
26											
27											

Supporting Schedules:

Recap Schedules:

DOCUMENT NUMBER-DATE

02764 MAR-88

FPSC-COMMISSION CLERK

ORIGINAL

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	Inc (Dec)
	(Thousands)	Account	Accumulated Depreciation	Total Depreciation	Retirements	Net Salvage	Adjustments Or Transfers	Accumulated Depreciation	Thirteen Month Average	As Filed 13 Month Average	
	Description	Number	December, 2001	Accrued	Retirements	Salvage	Or Transfers	December, 2002	Average	Average	Inc (Dec)
1											
2	Crystal River 1 & 2 Plant										
3	Structures & Improvements	311	43,940	3,638	48	0	0	47,530	45,724	45,712	\$11
4	Boiler Plant Equipment	312	97,710	7,124	2,251	0	0	102,589	100,131	100,167	(37)
5	Turbogenerator Units	314	74,439	5,559	180	0	0	79,818	77,112	77,097	15
6	Accessory Electric Equipment	315	19,476	1,666	36	0	0	21,106	20,286	20,281	5
7	Miscellaneous Equipment	316.1	3,396	254	72	0	0	3,578	3,486	3,486	(0)
8	Miscellaneous Equipment - 5 Year Amort.	316.2	72	24	0	0	0	96	84	78	6
9	Miscellaneous Equipment - 7 Year Amort.	316.3	3	0	0	0	0	3	3	4	(1)
10	Total Crystal River 1 & 2		239,036	18,265	2,587	0	0	254,720	246,826	246,826	(0)
11											
12											
13											
14	Crystal River 4 & 5 Plant										
15	Structures & Improvements	311	61,239	6,025	276	0	0	66,988	64,109	64,178	(\$69)
16	Boiler Plant Equipment	312	289,963	17,269	2,934	0	0	304,298	297,105	297,171	(66)
17	Turbogenerator Units	314	120,905	6,978	2,100	0	0	125,783	123,343	123,419	(76)
18	Accessory Electric Equipment	315	48,998	2,974	24	0	0	51,948	50,470	50,498	(28)
19	Miscellaneous Equipment	316.1	5,881	384	36	0	0	6,229	6,055	6,059	(4)
20	Miscellaneous Equipment - 5 Year Amort.	316.2	168	60	0	0	0	228	198	198	(0)
21	Miscellaneous Equipment - 7 Year Amort.	316.3	49	36	0	0	0	85	67	70	(3)
22	Total Crystal River 4 & 5		527,203	33,726	5,370	0	0	555,559	541,346	541,594	(247)
23											
24											
25											
26											
27											

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

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XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness.

Myers

Line No.	(A) Description (Thousands)	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Salvage	(G) Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average	(J) As Filed 13 Month Average	Inc (Dec)
1											
2	Suwannee River Plant										
3	Structures & Improvements	311	4,523	47	0	0	0	4,570	4,547	4,407	\$140
4	Boiler Plant Equipment	312	12,687	134	0	0	0	12,821	12,754	12,360	394
5	Turbogenerator Units	314	10,491	118	0	0	0	10,609	10,550	10,224	326
6	Accessory Electric Equipment	315	2,204	24	0	0	0	2,228	2,216	2,148	68
7	Miscellaneous Equipment	316.1	403	4	0	0	0	407	405	393	12
8	Miscellaneous Equipment - 5 Year Amort.	316.2	7	0	0	0	0	7	7	7	-
9	Miscellaneous Equipment - 7 Year Amort.	316.3	0	0	0	0	0	-	0	22	(22)
10	Total Suwannee River		30,315	327	0	0	0	30,642	30,478	29,560	918
11											
12											
13	Bartow - Anclote Pipeline		8,468	492	2	0	0	8,958	8,714	8,420	294
14	Miscellaneous Equipment - 5 Year Amort.	316.2	0	5	0	0	0	5	2	2	-
15	Miscellaneous Equipment - 7 Year Amort.	316.3	1	0	0	0	0	1	1	1	-
16	Subtotal Bartow-Anclote		8,469	497	2	0	0	8,964	8,717	8,424	294
17											
18	Crystal River 1&2 Coalpile		1,029	0	0	0	0	1,029	1,029	1,029	-
19	Crystal River 4&5 Coalpile		1,727	0	0	0	0	1,727	1,727	1,727	-
20											
21	System Assets 316.1 (5 year)	316.2	164	96	377	0	0	(117)	134	0	134
22	System Assets 316.2 (7 year)	316.3	89	36	0	0	0	125	107	289	(182)
23	Total Steam Plant		1,062,560	70,456	9,334	0	0	1,123,688	1,093,095	1,092,159	936
24											
25											
26											
27											

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			Accumulated Depreciation December, 2001	Total Depreciation Accrued	Retirements	Salvage	Or Transfers	Accumulated Depreciation December, 2002	Thirteen Month Average	As Filed 13 Month Average	
1											
2	Fossil Dismantlement - Steam										
3	Anclote Plant		13,487	588	0	0	0	14,075	13,781	13,781	-
4	Bartow Plant		18,377	1,635	0	0	0	20,012	19,194	19,194	-
5	Bartow-Anclote Pipeline		2,033	0	0	0	0	2,033	2,033	1,985	48
6	Crystal River 1 & 2 Plant		24,318	589	0	0	0	24,907	24,613	24,613	-
7	Crystal River 4 & 5 Plant		31,216	421	0	0	0	31,637	31,426	31,426	-
8	Higgins Plant		11,763	321	0	0	0	12,084	11,923	11,866	58
9	Suwannee River Plant		10,774	782	0	0	0	11,556	11,165	12,154	(989)
10	Turner Plant		8,530	99	0	0	0	8,629	8,579	8,490	89
11	Avon Park Plant		5,332	760	0	0	0	6,092	5,712	5,712	-
12	Inglis Plant		85	76	0	0	0	161	123	163	(41)
13	Total Fossil Dismantlement - Steam		125,914	5,270	0	0	0	131,185	128,549	129,384	(835)
14											
15	Total Steam		1,188,474	75,726	9,334	0	0	1,254,872	1,221,645	1,221,543	101
16											
17	Nuclear Production										
18	Crystal River 3										
19	Structures & Improvements	321	118,668	10,094	360	0	0	128,402	123,530	131,795	(8,264)
20	Reactor Plant Equipment	322	166,684	11,634	1,068	0	0	177,250	171,963	162,230	9,733
21	Turbogenerator Units	323	53,070	3,923	72	0	0	56,921	54,994	54,050	943
22	Accessory Electric Equipment	324	100,450	8,208	228	0	0	108,430	104,435	111,748	(7,313)
23	Miscellaneous Equipment	325.1	21,320	1,317	24	0	0	22,613	21,966	17,179	4,787
24	Miscellaneous Equipment - 5 Year Amort.	325.2	2,791	1,156	2,309	0	0	1,638	2,482	2,647	(165)
25	Miscellaneous Equipment - 7 Year Amort.	325.3	843	270	0	0	0	1,113	974	1,181	(207)
26	Subtotal Cry Riv Unit 3		463,826	36,602	4,061	0	0	496,367	480,344	480,829	(485)
27											

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	(Thousands)	Account	Accumulated Depreciation	Total Depreciation	Retirements	Net Salvage	Adjustments Or Transfers	Accumulated Depreciation	Thirteen Month Average	As Filed 13 Month Average	
1											
2			2,286	0	0	0	0	2,286	2,286	2,286	-
3			323,560	8,733	0	0	17,587	349,880	336,626	336,626	-
4			17,637	517	0	0	0	18,154	17,896	17,896	-
5		Total Nuclear Plant	807,309	45,852	4,061	0	17,587	866,687	837,152	837,637	(485)
6											
7											
8		Other Production									
9		Bayboro Peaking	16,138	577	19	0	0	16,696	16,416	16,426	(9)
10		Miscellaneous Equipment - 5 Year Amort. 346.2	3	0	0	0	0	3	3	3	-
11		Miscellaneous Equipment - 7 Year Amort. 346.3	5	0	0	0	0	5	5	5	-
12		Subtotal Bayboro	16,146	577	19	0	0	16,704	16,425	16,434	(9)
13											
14											
15		Avon Park Peaking	7,067	456	93	0	0	7,430	7,249	7,249	-
16		Miscellaneous Equipment - 5 Year Amort. 346.2	1	0	0	0	0	1	1	1	-
17		Miscellaneous Equipment - 7 Year Amort. 346.3	6	0	0	0	0	6	6	6	-
18		Subtotal Avon Park	7,074	456	93	0	0	7,437	7,256	7,256	0
19											
20											
21		DeBary Peaking	30,891	1,893	206	0	0	32,578	31,729	31,727	3
22		Miscellaneous Equipment - 5 Year Amort. 346.2	10	0	0	0	0	10	10	10	-
23		Miscellaneous Equipment - 7 Year Amort. 346.3	2	0	0	0	0	2	2	2	-
24		Subtotal DeBary	30,902	1,893	206	0	0	32,589	31,741	31,738	3
25											
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1											
2	Higgins Peaking		15,527	949	7	0	0	16,469	16,028	16,042	(14)
3	Miscellaneous Equipment - 5 Year Amort.	346.2	1	0	0	0	0	1	1	1	-
4	Miscellaneous Equipment - 7 Year Amort.	346.3	3	0	0	0	0	3	3	3	-
5	Subtotal Higgins		15,531	949	7	0	0	16,473	16,032	16,046	(14)
6											
7	Bartow Peaking		15,876	1,216	275	0	0	16,817	16,341	16,338	2
8	Miscellaneous Equipment - 5 Year Amort.	346.2	1	0	0	0	0	1	1	1	-
9	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0	0	-
10	Subtotal Bartow		15,877	1,216	275	0	0	16,818	16,342	16,340	2
11											
12											
13	Intercession City Peaking		21,595	1,114	101	0	0	22,608	22,096	27,329	(5,233)
14	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0	0	0	-
15	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0	0	-
16	Subtotal Intercession City		21,595	1,114	101	0	0	22,608	22,096	27,329	(5,233)
17											
18											
19	Rio Pinar Peaking		2,241	144	0	0	0	2,385	2,318	2,319	(1)
20	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0	0	0	-
21	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0	0	-
22	Subtotal Rio Pinar		2,241	144	0	0	0	2,385	2,318	2,319	(1)
23											
24											
25											
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	(Thousands)		Account	Accumulated Depreciation			Total Depreciation	Net	Adjustments	Accumulated Depreciation	
No.	Description	Number	December, 2001	Accrued	Retirements	Salvage	Or Transfers	December, 2002	Average	Average	
1											
2	Suwannee River Peaking		19,712	1130	20	0	0	20,822	20,266	20,266	0
3	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0	0	0	-
4	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0	0	-
5	Subtotal Suwannee River		19,712	1,130	20	0	0	20,822	20,266	20,266	0
6											
7											
8	Turner Peaking		15,825	1,007	260	0	0	16,572	16,195	16,195	-
9	Miscellaneous Equipment - 5 Year Amort	346.2	0	0	0	0	0	0	0	0	-
10	Miscellaneous Equipment - 7 Year Amort.	346.3	9	0	0	0	0	9	9	9	-
11	Subtotal Turner		15,834	1,007	260	0	0	16,581	16,204	16,204	0
12											
13											
14	DeBary Peaking (New)		26,816	3,174	2,940	0	0	27,050	26,938	24,975	1,963
15	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	0	0	0	-
16	Miscellaneous Equipment - 7 Year Amort.	346.3	2	0	0	0	0	2	2	0	2
17	Subtotal DeBary (New)		26,818	3,174	2,940	0	0	27,052	26,940	24,975	1,965
18											
19											
20	Intercession City (New)		27,626	3,301	2,535	0	0	28,392	28,013	25,632	2,381
21	Miscellaneous Equipment - 5 Year Amort.	346.2	13	8	0	0	0	21	19	9	9
22	Miscellaneous Equipment - 7 Year Amort.	346.3	1	0	0	0	0	1	1	0	1
23	Subtotal Intercession City (New)		27,641	3,309	2,535	0	0	28,415	28,033	25,641	2,392
24											
25											
26											
27											

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	(Thousands)		Account	Accumulated Depreciation		Total Depreciation	Net	Adjustments	Accumulated Depreciation	Thirteen Month	
	Description	Number	December, 2001	Accrued	Retirements	Salvage	Or Transfers	December, 2002	Average	Average	
1											
2	Univ. of Florida		17,330	2,780	414	0	0	19,695	18,510	18,027	483
3	Miscellaneous Equipment - 5 Year Amort.	346.2	6	0	0	0	0	6	6	11	(5)
4	Miscellaneous Equipment - 7 Year Amort.	346.3	3	0	0	0	0	3	3	3	-
5	Subtotal Univ. of Florida		17,339	2,780	414	0	0	19,704	18,519	18,041	478
6											
7											
8	Gas Conversion Sites		10,446	1,697	7,821	0	0	4,322	8,111	8,111	-
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-	0	0	-
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0	0	-
11	Subtotal Gas Conversion Sites		10,446	1,697	7,821	0	0	4,322	8,111	8,111	0
12											
13											
14	Inter. City - Siemens		4,584	951	0	0	0	5,535	5,059	5,060	(1)
15	Miscellaneous Equipment - 5 Year Amort.	346.2	0	0	0	0	0	-	0	0	-
16	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	-	0	0	-
17	Subtotal Inter. City - Siemens		4,584	951	0	0	0	5,535	5,059	5,060	(1)
18											
19											
20	Tiger Bay		21,020	6,169	0	0	0	27,189	24,064	23,587	477
21	Miscellaneous Equipment - 5 Year Amort.	346.2	4	0	0	0	0	4	4	10	(6)
22	Miscellaneous Equipment - 7 Year Amort.	346.3	0	0	0	0	0	0	0	0	-
23	Subtotal Tiger Bay		21,024	6,169	0	0	0	27,193	24,068	23,596	471
24											
25											
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			Accumulated Depreciation December, 2001	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments Or Transfers	Accumulated Depreciation December, 2002	Thirteen Month Average	As Filed 13 Month Average	
1											
2	Hines		39,718	16,403	0	0	0	56,121	47,894	47,849	45
3	Miscellaneous Equipment - 5 Year Amort.	346.2	5	0	0	0	0	5	5	10	(5)
4	Miscellaneous Equipment - 7 Year Amort.	346.3	1	0	0	0	0	1	1	0	1
5	Subtotal Hines		39,724	16,403	0	0	0	56,127	47,900	47,859	41
6											
7											
8	Intercession City - P12-P14		3,018	2,701	0	0	0	5,719	4,368	4,368	(1)
9	Miscellaneous Equipment - 5 Year Amort.	346.2	0	1	0	0	0	1	0	0	0
10	Miscellaneous Equipment - 7 Year Amort.	346.3	0	9	0	0	0	9	6	4	1
11	Subtotal Intercession City - P12-P14		3,018	2,711	0	0	0	5,729	4,373	4,373	1
12											
13	System Assets 346.2 (5 year)	346.2	21	12	0	0	0	33	27	27	-
14	System Assets 346.3 (7 year)	346.3	0	0	0	0	0	0	0	0	-
15											
16	Other Production Total		295,526	45,692	14,691	0	0	326,528	311,709	311,614	95
17											
18											
19	Fossil Dismantling - Other Production										
20	Bayboro Peaking		2,158	557	0	0	0	2,715	2,437	2,437	-
21	Avon Park Peaking		377	57	0	0	0	434	405	405	-
22	DeBary Peaking		1,125	60	0	0	0	1,185	1,155	1,155	-
23	Higgins Peaking		722	110	0	0	0	833	777	777	-
24	Bartow Peaking		923	179	0	0	0	1,102	1,012	1,012	-
25	Intercession City Peaking		945	120	0	0	0	1,065	1,005	1,005	-
26											
27											

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8b

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

DOCKET NO. 000824-EI

Prior Year Ended

Witness: Myers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	Inc (Dec)
	(Thousands)	Account	Accumulated Depreciation	Total Depreciation	Retirements	Net Salvage	Adjustments	Accumulated Depreciation	Thirteen Month Average	As Filed 13 Month Average	
1											
2											
3			700	220	0	0	0	919	810	794	16
4			784	226	0	0	0	1,010	897	894	3
5			469	70	0	0	0	539	504	582	(78)
6			855	172	0	0	0	1,027	941	890	51
7			1,961	239	0	0	0	2,200	2,081	2,047	33
8			1,442	188	0	0	0	1,630	1,536	1,561	(25)
9			562	32	0	0	0	593	578	578	-
10			329	0	0	0	0	329	329	329	-
11			13,352	2,230	0	0	0	15,581	14,467	14,467	(0)
12											
13			308,878	47,921	14,691	0	0	342,109	326,175	326,081	95
14											
15											
16		350.1	12,106	1,115	0	0	0	13,221	12,664	12,664	0
17		352	6,475	363	2	0	0	6,836	6,654	6,650	4
18		353.1	103,433	7,589	4,620	0	0	106,402	104,892	104,884	7
19		353.2	23,352	3,101	1,960	0	0	24,493	23,918	24,016	(97)
20		354	52,373	2,237	0	0	0	54,610	53,483	53,472	12
21		355	98,443	7,355	329	0	0	105,469	101,938	101,637	301
22		356	108,967	5,822	239	0	0	114,550	111,742	112,045	(304)
23		357	5,076	218	0	0	0	5,294	5,185	5,185	(1)
24		358	7,511	302	0	0	0	7,813	7,661	7,661	(1)
25		359	1,015	40	0	0	0	1,055	1,033	1,035	(1)
26			418,751	28,142	7,150	0	0	439,743	429,170	429,250	(80)
27											

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line	(A) (Thousands)	(B) Account	(C) Accumulated Depreciation	(D) Total Depreciation	(E)	(F)	(G)	(H) Accumulated Depreciation	(I) Thirteen Month	(J) As Filed 13 Month	
No.	Description	Number	December, 2001	Accrued	Retirements	Salvage	Or Transfers	December, 2002	Average	Average	Inc (Dec)
1											
2	Distribution Plant										
3	Distribution Easements	360.1	163	21	0	0	0	184	172	173	(1)
4	Structures & Improvements	361	5,322	389	11	0	0	5,700	5,510	5,506	4
5	Station Equipment	362	92,732	7,409	1,681	0	0	98,460	95,563	95,567	(3)
6	Poles, Towers & Fixtures	364	160,898	12,711	1,392	0	0	172,217	166,464	166,258	207
7	Overhead Conductor & Devices	365	199,457	18,313	3,203	0	0	214,567	206,908	207,600	(692)
8	Underground Conduit	366	24,708	3,943	115	0	0	28,536	26,592	26,528	64
9	Underground Conductor & Devices	367	85,318	13,781	1,225	0	0	97,874	91,494	91,272	223
10	Line Transformers	368	173,999	17,685	4,293	0	0	187,391	180,678	180,686	(8)
11	Overhead Services	369.1	42,057	2,893	386	0	0	44,564	43,289	43,242	47
12	Underground Services	369.2	73,250	9,359	614	0	0	81,995	77,553	77,390	163
13	Meter Equipment	370	44,573	4,332	4,367	0	0	44,538	44,557	44,557	(0)
14	Installation On Customers Premises	371	659	78	2	0	0	735	696	697	(1)
15	Leased Equipment On Customers Prem.	372	0	0	0	0	0	0	0	0	-
16	Street Light & Signal Systems	373	95,497	14,310	2,605	0	0	107,202	101,247	101,252	(5)
17	Total Distribution Plant		998,633	105,224	19,894	0	0	1,083,963	1,040,723	1,040,729	(6)
18											
19	General Plant										
20	Structures & Improvements	390	16,365	3,127	0	0	0	19,492	17,863	17,862	0
21	Office Furniture & Equipment (Embd)	391.0	0	0	0	0	0	0	0	0	-
22	Office Furniture	391.1	4,176	933	489	0	0	4,621	4,443	4,442	1
23	Office Equipment	391.2	13	0	3	0	0	10	12	12	-
24	Computer Equipment	391.3	16,084	10,233	4,810	0	0	21,507	19,087	19,087	(1)
25	Duplicating & Mailing Equipment	391.5	1,007	159	677	0	0	488	633	633	(0)
26	Stores Equipment (Embedded)	393.0	31	36	0	0	0	67	49	40	8
27											

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown.

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO 000824-EI

Witness:

Myers

Line No.	(A) (Thousands) Description	(B) Account Number	(C) Accumulated Depreciation December, 2001	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments Or Transfers	(H) Accumulated Depreciation December, 2002	(I) Thirteen Month Average	(J) As Filed 13 Month Average	Inc (Dec)
1											
2	General Plant Continued:										
3	Motorized Handling Equipment	393.1	1,751	178	0	0	0	1,929	1,839	1,840	(1)
4	Storage Equipment	393.2	14	0	4	0	0	10	13	12	1
5	Portable Handling Equipment	393.3	1	0	0	0	0	1	1	1	(0)
6	Tools, Shop, & Garage Equip (Embd)	394.0	187	540	0	0	0	727	457	518	(61)
7	Stationary Tools & Work Equipment	394.1	5,099	120	0	0	0	5,219	5,159	5,099	60
8	Portable Tools	394.2	108	0	(186)	0	0	293	309	316	(7)
9	Portable Laboratory Equipment	395.2	1,644	378	1,232	0	0	790	1,200	1,196	4
10	Power Operated Equipment	396	1,548	252	0	0	0	1,800	1,674	1,681	(8)
11	Communication Equipment (Embedded)	397.0	2,714	1,861	0	0	0	4,575	3,526	3,524	2
12	Communication Equipment	397.1	21,669	1,995	0	0	0	23,664	22,665	22,667	(1)
13	Miscellaneous Equipment	398.2	1,634	419	624	0	0	1,429	1,681	1,678	3
14	Total General Plant		74,046	20,231	7,653	0	0	86,623	80,610	80,609	0
15											
16	Transportation Equipment										
17	Passenger Cars	392.1	1,377	82	81	0	0	1,378	1,377	1,377	-
18	Light Trucks	392.2	6,697	562	448	0	0	6,811	6,755	6,755	-
19	Heavy Trucks	392.3	6,559	638	50	0	0	7,147	6,854	6,854	-
20	Special Trucks	392.4	25,322	4,324	401	0	0	29,245	27,180	27,180	-
21	Trailers	392.5	1,457	258	2	0	0	1,713	1,585	1,585	-
22	Flight Equipment (New)	392.7	1,035	236	0	0	0	1,271	1,153	1,153	-
23	Total Transportation		42,447	6,100	982	0	0	47,565	44,904	44,904	0
24											
25											
26	Total Accumulated Provision for Depreciation		\$3,838,538	\$329,197	\$63,765	\$0	\$17,587	\$4,121,564	\$3,980,379	\$3,980,753	(\$374)
27											

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization / recovery schedule amounts)

Type of data shown

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	Inc (Dec)
	(Thousands)	Account	Accumulated Depreciation	Total Depreciation	Retirements	Net Salvage	Adjustments Or Transfers	Accumulated Depreciation	Thirteen Month Average	As Filed 13 Month Average	
1											
2	Amortization of Electric Plant										
3											
4	Intangible Plant	303	14,167	4,090	9,537	0	0	8,720	14,712	14,712	-
5	Intangible Plant-Cust Serv Sys	303.1	38,882	5,798	0	0	0	44,679	41,781	41,781	-
6											
7											
8	Energy Conservation Equipment										
9	Distribution Equipment	370.1	214	90	0	0	0	305	260	260	-
10	General Equipment	398.1	160	52	8	0	0	204	179	184	(5)
11	Total Energy Conservation		375	142	8	0	0	509	439	444	(5)
12											
13											
14	Total Amortization		53,423	10,030	9,545	0	0	53,908	56,932	56,937	(5)
15											
16											
17											
18											
19	Retirement Work in Process (RWIP)		4,942	0	0	0	0	4,942	4,942	4,942	-
20											
21											
22	Total All Plant		\$3,896,903	\$339,227	\$73,309	\$0	\$17,587	\$4,180,413	\$4,042,252	\$4,042,632	(\$380)
23											
24											
25											
26											
27											
28											

Supporting Schedules:

Recap Schedules: