

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation expense computed on plant balances for each account or sub-account to which an individual depreciation rate is applied, on a monthly basis.

Type of data shown.

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness:

Myers

Line	(A) (Thousands)	(B) Account	(C) Jan	(D) Feb	(E) Mar	(F) Apr	(G) May	(H) Jun
No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Steam Production		See Note 2 on last page					
3	Anclote Plant							
4	Structures & Improvements	311	\$113	\$113	\$114	\$114	\$114	\$115
5	Boiler Plant Equipment	312	325	327	328	329	330	331
6	Turbogenerator Units	314	284	286	287	288	289	290
7	Accessory Electric Equipment	315	80	81	81	81	82	82
8	Miscellaneous Equipment	316.1	17	17	17	17	17	17
9	Miscellaneous Equipment - 5 Year Amortization	316.2	2	2	3	4	6	7
10	Miscellaneous Equipment - 7 Year Amortization	316.3	2	2	2	2	2	3
11	Total Anclote		823	828	832	835	840	845
12								
13	Bartow Plant							
14	Structures & Improvements	311	\$86	\$86	\$86	\$87	\$87	\$87
15	Boiler Plant Equipment	312	307	308	309	310	311	312
16	Turbogenerator Units	314	129	129	130	130	130	131
17	Accessory Electric Equipment	315	68	68	68	68	69	69
18	Miscellaneous Equipment	316.1	13	13	13	13	13	13
19	Miscellaneous Equipment - 5 Year Amortization	316.2	2	2	2	2	2	2
20	Miscellaneous Equipment - 7 Year Amortization	316.3	0	0	0	0	0	0
21	Total Bartow		605	606	608	610	612	614
22								
23								
24								
25								
26								
27								

Supporting Schedules:

Recap Schedules:

DOCUMENT NUMBER DATE

02765 MAR -8 8

FPSC-COMMISSION CLERK

ORIGINAL

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Crystal River 1 & 2 Plant							
3	Structures & Improvements	311	\$300	\$300	\$300	\$301	\$301	\$301
4	Boiler Plant Equipment	312	591	591	591	591	590	590
5	Turbogenerator Units	314	458	459	459	460	460	460
6	Accessory Electric Equipment	315	137	137	138	138	138	138
7	Miscellaneous Equipment	316.1	21	21	21	21	21	21
8	Miscellaneous Equipment - 5 Year Amortization	316.2	2	2	2	2	2	2
9	Miscellaneous Equipment - 7 Year Amortization	316.3	0	0	0	0	0	0
10	Total Crystal River 1 & 2		1,509	1,510	1,511	1,513	1,512	1,512
11								
12								
13								
14	Crystal River 4 & 5 Plant							
15	Structures & Improvements	311	\$500	\$500	\$501	\$501	\$501	\$502
16	Boiler Plant Equipment	312	1,435	1,436	1,436	1,437	1,438	1,439
17	Turbogenerator Units	314	581	581	581	581	581	581
18	Accessory Electric Equipment	315	246	247	247	247	247	248
19	Miscellaneous Equipment	316.1	32	32	32	32	32	32
20	Miscellaneous Equipment - 5 Year Amortization	316.2	5	5	5	5	5	5
21	Miscellaneous Equipment - 7 Year Amortization	316.3	3	3	3	3	3	3
22	Total Crystal River 4 & 5		2,802	2,804	2,805	2,806	2,807	2,810
23								
24								
25								
26								
27								

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Suwannee River Plant							
3	Structures & Improvements	311	\$4	\$4	\$4	\$4	\$4	\$4
4	Boiler Plant Equipment	312	11	11	11	11	11	11
5	Turbogenerator Units	314	10	10	10	10	10	10
6	Accessory Electric Equipment	315	2	2	2	2	2	2
7	Miscellaneous Equipment	316.1	0	0	0	0	0	0
8	Miscellaneous Equipment - 5 Year Amortization	316.2	0	0	0	0	0	0
9	Miscellaneous Equipment - 7 Year Amortization	316.3	0	0	0	0	0	0
10	Total Suwannee River		27	27	27	27	27	27
11								
12	System Assets 316.2 (5 year)	316.2	9	9	9	9	9	9
13	System Assets 316.3 (7 year)	316.3	3	3	3	3	3	3
14								
15	Steam Plant Total		5,778	5,787	5,795	5,803	5,810	5,820
16								
17	Fossil Dismantling - Steam							
18	Ancote Plant		49	49	49	49	49	49
19	Bartow Plant		136	136	136	136	136	136
20	Bartow-Ancote Pipeline		0	0	0	0	0	0
21	Crystal River 1 & 2 Plant		49	49	49	49	49	49
22	Crystal River 4 & 5 Plant		35	35	35	35	35	35
23	Higgins Plant		27	27	27	27	27	27
24	Suwannee River Plant		65	65	65	65	65	65
25	Turner Plant		8	8	8	8	8	8
26								

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Fossil Dismantling - Steam Continued							
3	Inglis Plant		6	6	6	6	6	6
4	Avon Park Plant		63	63	63	63	63	63
5	Total Fossil Dismantling - Steam		439	439	439	439	439	439
6								
7	Total Steam		6,217	6,226	6,234	6,242	6,249	6,259
8								
9	Nuclear Production							
10	Crystal River 3							
11	Structures & Improvements	321	\$826	\$827	\$828	\$828	\$829	\$829
12	Reactor Plant Equipment	322	962	963	963	964	964	965
13	Turbogenerator Units	323	322	322	322	322	323	323
14	Accessory Electric Equipment	324	679	680	681	681	682	682
15	Miscellaneous Equipment	325.1	108	108	108	109	109	109
16	Miscellaneous Equipment - 5 Year Amortization	325.2	102	104	106	104	100	97
17	Miscellaneous Equipment - 7 Year Amortization	325.3	21	21	21	21	22	22
18	Total Crystal River 3		3,020	3,025	3,029	3,029	3,029	3,027
19								
20	Tallahassee - Crystal River Unit 3							
21	Structures & Improvements	321	\$12	\$12	\$12	\$12	\$12	\$12
22	Reactor Plant Equipment	322	5	5	5	5	5	5
23	Turbogenerator Units	323	4	4	4	4	4	4
24	Accessory Electric Equipment	324	2	2	2	2	2	2
25	Miscellaneous Equipment - 7 Year Amortization	325.3	1	1	1	1	1	1
26	Total Tallahassee - Crystal River 3		24	24	24	24	24	24

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Nuclear Decommissioning - Retail		728	728	728	728	728	728
3	Nuclear Decommissioning - Wholesale		43	43	43	43	43	43
4	Total Nuclear Plant		3,815	3,820	3,824	3,824	3,824	3,822
5								
6								
7	Other Production							
8	Bayboro Peaking		48	48	48	48	48	48
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
11	Total Bayboro		48	48	48	48	48	48
12								
13								
14	Higgins Peaking		85	85	85	85	85	85
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
17	Total Higgins		85	85	85	85	85	85
18								
19								
20	Avon Park Peaking		38	38	38	38	38	38
21	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
23	Total Avon Park		38	38	38	38	38	38
24								
25								
26								
27								

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	DeBary Peaking		156	156	156	157	157	157
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
5	Total DeBary		156	156	156	157	157	157
6								
7								
8	Bartow Peaking		99	99	100	100	100	101
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
11	Total Bartow		99	99	100	100	100	101
12								
13								
14	Intercession City Peaking		90	91	91	92	92	93
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
17	Total Intercession City		90	91	91	92	92	93
18								
19								
20	Rio Pinar Peaking		13	13	13	13	13	13
21	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
23	Total Rio Pinar		13	13	13	13	13	13
24								
25								
26								
27								

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Suwannee River Peaking		94	94	94	94	94	94
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
5	Total Suwannee River		94	94	94	94	94	94
6								
7								
8	Turner Peaking		83	83	83	83	83	83
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
11	Total Turner		83	83	83	83	83	83
12								
13								
14	DeBary Peaking (New)		267	267	267	265	265	264
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
17	Total DeBary (New)		267	267	267	265	265	264
18								
19								
20	Intercession City (New)		277	277	276	276	276	275
21	Miscellaneous Equipment - 5 Year Amortization	346.2	1	1	1	1	1	1
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
23	Total Intercession City (New)		278	278	277	277	277	276
24								
25								
26								
27								

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	University of Florida (New)		231	231	231	230	231	231
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
5	Total University of Florida		231	231	231	230	231	231
6								
7								
8	Intercession City-Siemens		79	79	79	79	79	79
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
11	Total Intercession City-Siemens		79	79	79	79	79	79
12								
13								
14	Tiger Bay		488	495	501	507	512	516
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
17	Total Tiger Bay		488	495	501	507	512	516
18								
19								
20	Hines Energy Complex		1,355	1,355	1,357	1,362	1,367	1,369
21	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0
23	Total Hines Energy Complex		1,355	1,355	1,357	1,362	1,367	1,369
24								
25								
26								
27								

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Intercession City P12-P14		225	225	225	225	225	225
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	1	1	1	1	1	1
5	Total Intercession City P12-P14		226	226	226	226	226	226
6								
7								
8	System Assets 346.2 (5 year)	346.2	1	1	1	1	1	1
9	System Assets 346.3 (7 year)	346.3	-	-	-	-	-	-
10	Other Production Total		3,631	3,639	3,647	3,657	3,668	3,674
11								
12								
13	Fossil Dismantling - Other Production							
14	Bayboro Peaking		46	46	46	46	46	46
15	Avon Park Peaking		5	5	5	5	5	5
16	DeBary Peaking		5	5	5	5	5	5
17	Higgins Peaking		9	9	9	9	9	9
18	Bartow Peaking		15	15	15	15	15	15
19	Intercession City Peaking		10	10	10	10	10	10
20	Intercession City (New)		16	16	16	16	16	16
21	Port St. Joe Peaking		18	18	18	18	18	18
22	Rio Pinar Peaking		19	19	19	19	19	19
23	Suwannee River Peaking		6	6	6	6	6	6
24	Turner Peaking		14	14	14	14	14	14
25	DeBary Peaking (New)		20	20	20	20	20	20
26	University of Florida		3	3	3	3	3	3
27	Total Other Production Dismantling		186	186	186	186	186	186

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2								
3	Total Other Production		3,817	3,825	3,833	3,843	3,854	3,860
4								
5								
6	Transmission Plant							
7	Transmission Easements	350.1	93	93	93	93	93	93
8	Structures & Improvements	352	29	30	30	30	30	30
9	Station Equipment (Excl. ECC)	353.1	620	621	624	626	629	631
10	Energy Control Center	353.2	256	256	257	258	258	258
11	Towers & Fixtures	354	183	183	184	185	185	186
12	Poles & Fixtures	355	605	606	607	609	610	612
13	Overhead Conductor & Devices	356	477	478	479	481	483	484
14	Underground Conduit	357	18	18	18	18	18	18
15	Underground Conductor & Devices	358	25	25	25	25	25	25
16	Roads & Trails	359	3	3	3	3	3	3
17	Total Transmission Plant		2,309	2,313	2,320	2,328	2,334	2,340
18								
19								
20	Distribution Plant							
21	Distribution Easements	360.1	1	1	1	2	2	2
22	Structures & Improvements	361	32	32	32	32	32	32
23	Station Equipment	362	602	604	606	609	613	616
24	Poles, Towers & Fixtures	364	1,011	1,019	1,031	1,039	1,048	1,056
25	Overhead Conductor & Devices	365	1,472	1,481	1,495	1,504	1,513	1,522
26	Underground Conduit	366	313	316	320	322	325	327
27	Underground Conductor & Devices	367	1,095	1,104	1,118	1,127	1,136	1,145

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	Distribution Plant Continued							
3	Line Transformers	368	1,467	1,465	1,468	1,472	1,470	1,473
4	Overhead Services	369.1	230	232	235	237	238	240
5	Underground Services	369.2	744	750	759	765	771	777
6	Meter Equipment	370	362	361	362	362	361	361
7	Installation On Customers Premises	371	6	6	6	6	6	6
8	Leased Equipment On Customers Prem.	372	0	0	0	0	0	0
9	Street Light & Signal Systems	373	1,139	1,148	1,162	1,171	1,180	1,189
10	Total Distribution Plant		8,474	8,519	8,595	8,648	8,695	8,746
11								
12								
13	General Plant							
14	Structures & Improvements	390	230	230	239	248	248	258
15	Office Furniture & Equipment (Embd)	391.0	0	0	0	0	0	0
16	Office Furniture	391.1	80	79	78	78	78	78
17	Office Equipment	391.2	0	0	0	0	0	0
18	Computer Equipment	391.3	861	867	872	870	863	859
19	Duplicating & Mailing Equipment	391.5	12	11	10	10	9	12
20	Stores Equipment (Embedded)	393.0	3	3	3	3	3	3
21	Motorized Handling Equipment	393.1	13	15	15	15	15	15
22	Storage Equipment	393.2	0	0	0	0	0	0
23	Portable Handling Equipment	393.3	0	0	0	0	0	0
24	Tools, Shop, & Garage Equip (Embd)	394.0	45	45	45	45	45	45
25	Stationary Tools & Work Equipment	394.1	10	10	10	10	10	10
26	Portable Tools	394.2	0	-	-	-	-	-
27	Laboratory Equipment (Embedded)	395.0	0	0	0	0	0	0

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No.	Description	Number	2002	2002	2002	2002	2002	2002
1								
2	General Plant Continued:							
3	Portable Laboratory Equipment	395.2	36	34	31	31	31	31
4	Power Operated Equipment	396	21	21	21	21	21	21
5	Communication Equipment (Embedded)	397	100	100	117	133	133	150
6	Communication Equipment	397.1	166	166	166	166	166	166
7	Miscellaneous Equipment	398.2	36	36	36	36	36	35
8	Total General		1,613	1,617	1,643	1,666	1,658	1,683
9								
10								
11								
12								
13	Total Depreciation Expense		\$26,245	\$26,320	\$26,449	\$26,551	\$26,614	\$26,710
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								

Note 1: Depreciation Expense is FERC Account 403

Note 2: Depreciation Expense for projected 2002 was calculated using composite depreciation rates.

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation expense computed on plant balances for each account or sub-account to which an individual depreciation rate is applied, on a monthly basis.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Steam Production		See Note 2 on last page						
3	Anclote Plant								
4	Structures & Improvements	311	\$115	\$115	\$116	\$116	\$116	\$116	\$1,377
5	Boiler Plant Equipment	312	332	333	334	334	335	336	3,974
6	Turbogenerator Units	314	291	292	293	293	294	295	3,482
7	Accessory Electric Equipment	315	82	83	83	83	83	83	984
8	Miscellaneous Equipment	316.1	17	17	17	17	17	17	204
9	Miscellaneous Equipment - 5 Year Amortization	316.2	8	9	10	10	11	11	83
10	Miscellaneous Equipment - 7 Year Amortization	316.3	3	3	3	4	4	4	34
11	Total Anclote		848	852	856	857	860	862	10,138
12									
13	Bartow Plant								
14	Structures & Improvements	311	\$88	\$88	\$88	\$88	\$88	\$89	1,048
15	Boiler Plant Equipment	312	313	313	314	315	315	316	3,743
16	Turbogenerator Units	314	131	132	132	132	133	133	1,572
17	Accessory Electric Equipment	315	69	69	69	70	70	70	827
18	Miscellaneous Equipment	316.1	13	13	13	13	13	14	157
19	Miscellaneous Equipment - 5 Year Amortization	316.2	2	2	2	2	2	2	24
20	Miscellaneous Equipment - 7 Year Amortization	316.3	0	0	0	-	0	0	0
21	Total Bartow		616	617	618	620	621	624	7,371
22									
23									
24									
25									
26									
27									

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation expense computed on plant balances for each account or sub-account to which

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

an individual depreciation rate is applied, on a monthly basis.

XX Projected Test Year Ended 12/31/02
Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Crystal River 1 & 2 Plant								
3	Structures & Improvements	311	\$301	\$302	\$302	\$306	\$311	\$313	3,638
4	Boiler Plant Equipment	312	590	590	589	597	606	608	7,124
5	Turbogenerator Units	314	461	461	461	468	475	477	5,559
6	Accessory Electric Equipment	315	138	138	138	140	143	143	1,666
7	Miscellaneous Equipment	316.1	21	21	21	21	22	22	254
8	Miscellaneous Equipment - 5 Year Amortization	316.2	2	2	2	2	2	2	24
9	Miscellaneous Equipment - 7 Year Amortization	316.3	0	0	0	0	0	0	0
10	Total Crystal River 1 & 2		1,513	1,514	1,513	1,534	1,559	1,565	18,265
11									
12									
13									
14	Crystal River 4 & 5 Plant								
15	Structures & Improvements	311	\$502	\$503	\$503	\$504	\$504	\$504	6,025
16	Boiler Plant Equipment	312	1,439	1,440	1,441	1,442	1,443	1,443	17,269
17	Turbogenerator Units	314	582	582	582	582	582	582	6,978
18	Accessory Electric Equipment	315	248	248	249	249	249	249	2,974
19	Miscellaneous Equipment	316.1	32	32	32	32	32	32	384
20	Miscellaneous Equipment - 5 Year Amortization	316.2	5	5	5	5	5	5	60
21	Miscellaneous Equipment - 7 Year Amortization	316.3	3	3	3	3	3	3	36
22	Total Crystal River 4 & 5		2,811	2,813	2,815	2,817	2,818	2,818	33,726
23									
24									
25									
26									
27									

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation expense computed on plant balances for each account or sub-account to which an individual depreciation rate is applied, on a monthly basis.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Suwannee River Plant								
3	Structures & Improvements	311	\$4	\$4	\$4	\$4	\$4	\$4	47
4	Boiler Plant Equipment	312	11	11	11	11	11	11	134
5	Turbogenerator Units	314	10	10	10	10	10	10	118
6	Accessory Electric Equipment	315	2	2	2	2	2	2	24
7	Miscellaneous Equipment	316.1	0	0	0	0	0	0	0
8	Miscellaneous Equipment - 5 Year Amortization	316.2	0	0	0	0	0	0	0
9	Miscellaneous Equipment - 7 Year Amortization	316.3	0	0	0	0	0	0	0
10	Total Suwannee River		27	27	27	27	27	27	323
11									
12	System Assets 316.2 (5 year)	316.2	9	8	8	7	6	4	96
13	System Assets 316.3 (7 year)	316.3	3	3	3	3	3	3	36
14									
15	Steam Plant Total		5,827	5,834	5,840	5,865	5,894	5,903	69,955
16									
17	Fossil Dismantling - Steam								
18	Anclote Plant		49	49	49	49	49	49	588
19	Bartow Plant		136	136	136	136	136	136	1,635
20	Bartow-Anclote Pipeline		0	0	0	0	0	0	0
21	Crystal River 1 & 2 Plant		49	49	49	49	49	49	589
22	Crystal River 4 & 5 Plant		35	35	35	35	35	35	421
23	Higgins Plant		27	27	27	27	27	27	321
24	Suwannee River Plant		65	65	65	65	65	65	782
25	Turner Plant		8	8	8	8	8	8	99
26									

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown.

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Fossil Dismantling - Steam Continued								
3	Inglis Plant		6	6	6	6	6	6	76
4	Avon Park Plant		63	63	63	63	63	63	760
5	Total Fossil Dismantling - Steam		439	439	439	439	439	439	5,270
6									
7	Total Steam		6,266	6,273	6,279	6,304	6,333	6,343	75,225
8									
9	Nuclear Production								
10	Crystal River 3								
11	Structures & Improvements	321	\$830	\$830	\$830	\$831	\$831	\$831	9,950
12	Reactor Plant Equipment	322	965	965	965	966	966	966	11,574
13	Turbogenerator Units	323	323	323	323	324	324	324	3,875
14	Accessory Electric Equipment	324	682	683	683	683	684	684	8,184
15	Miscellaneous Equipment	325.1	109	109	109	109	109	109	1,305
16	Miscellaneous Equipment - 5 Year Amortization	325.2	95	94	92	89	88	85	1,156
17	Miscellaneous Equipment - 7 Year Amortization	325.3	23	23	24	24	24	24	270
18	Total Crystal River 3		3,027	3,027	3,026	3,026	3,026	3,023	36,314
19									
20	Tallahassee - Crystal River Unit 3								
21	Structures & Improvements	321	\$12	\$12	\$12	\$12	\$12	\$12	144
22	Reactor Plant Equipment	322	5	5	5	5	5	5	60
23	Turbogenerator Units	323	4	4	4	4	4	4	48
24	Accessory Electric Equipment	324	2	2	2	2	2	2	24
25	Miscellaneous Equipment - 7 Year Amortization	325.3	1	1	1	1	1	1	12
26	Total Tallahassee - Crystal River 3		24	24	24	24	24	24	288

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

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XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Nuclear Decommissioning - Retail		728	728	728	728	728	728	8,733
3	Nuclear Decommissioning - Wholesale		43	43	43	43	43	43	517
4	Total Nuclear Plant		3,822	3,822	3,821	3,821	3,821	3,818	45,852
5									
6									
7	Other Production								
8	Bayboro Peaking		48	48	48	48	48	49	577
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	-
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	-
11	Total Bayboro		48	48	48	48	48	49	577
12									
13									
14	Higgins Peaking		85	85	85	85	86	13	949
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
17	Total Higgins		85	85	85	85	86	13	949
18									
19									
20	Avon Park Peaking		38	38	38	38	38	38	456
21	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	-
23	Total Avon Park		38	38	38	38	38	38	456
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation expense computed on plant balances for each account or sub-account to which

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XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	DeBary Peaking		157	158	158	158	161	162	1,893
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	-
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	-
5	Total DeBary		157	158	158	158	161	162	1,893
6									
7									
8	Bartow Peaking		101	101	102	102	105	106	1,216
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
11	Total Bartow		101	101	102	102	105	106	1,216
12									
13									
14	Intercession City Peaking		93	93	94	94	95	96	1,114
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
17	Total Intercession City		93	93	94	94	95	96	1,114
18									
19									
20	Rio Pinar Peaking		13	13	13	13	13	1	144
21	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
23	Total Rio Pinar		13	13	13	13	13	1	144
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

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Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Suwannee River Peaking		94	94	94	94	95	95	1,130
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
5	Total Suwannee River		94	94	94	94	95	95	1,130
6									
7									
8	Turner Peaking		84	84	84	85	86	86	1,007
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
11	Total Turner		84	84	84	85	86	86	1,007
12									
13									
14	DeBary Peaking (New)		264	264	263	263	263	262	3,174
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
17	Total DeBary (New)		264	264	263	263	263	262	3,174
18									
19									
20	Intercession City (New)		275	275	274	274	273	273	3,301
21	Miscellaneous Equipment - 5 Year Amortization	346.2	1	1	0	0	0	0	8
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
23	Total Intercession City (New)		276	276	274	274	273	273	3,309
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	University of Florida (New)		232	232	233	233	232	233	2,780
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
4	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
5	Total University of Florida		232	232	233	233	232	233	2,780
6									
7									
8	Intercession City-Siemens		79	79	79	80	80	80	951
9	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
10	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
11	Total Intercession City-Siemens		79	79	79	80	80	80	951
12									
13									
14	Tiger Bay		519	522	524	527	529	529	6,169
15	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
16	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
17	Total Tiger Bay		519	522	524	527	529	529	6,169
18									
19									
20	Hines Energy Complex		1,369	1,369	1,369	1,368	1,377	1,386	16,403
21	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	0	0
22	Miscellaneous Equipment - 7 Year Amortization	346.3	0	0	0	0	0	0	0
23	Total Hines Energy Complex		1,369	1,369	1,369	1,368	1,377	1,386	16,403
24									
25									
26									
27									

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02
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Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Intercession City P12-P14		225	225	225	225	225	226	2,701
3	Miscellaneous Equipment - 5 Year Amortization	346.2	0	0	0	0	0	1	1
4	Miscellaneous Equipment - 7 Year Amortization	346.3	1	1	1	0	0	0	9
5	Total Intercession City P12-P14		226	226	226	225	225	227	2,711
6									
7									
8	System Assets 346.2 (5 year)	346.2	1	1	1	1	1	1	12
9	System Assets 346.3 (7 year)	346.3	-	-	-	-	-	-	-
10	Other Production Total		3,679	3,683	3,685	3,688	3,707	3,637	43,995
11									
12									
13	Fossil Dismantling - Other Production								
14	Bayboro Peaking		46	46	46	46	46	46	557
15	Avon Park Peaking		5	5	5	5	5	5	57
16	DeBary Peaking		5	5	5	5	5	5	60
17	Higgins Peaking		9	9	9	9	9	9	110
18	Bartow Peaking		15	15	15	15	15	15	179
19	Intercession City Peaking		10	10	10	10	10	10	120
20	Intercession City (New)		16	16	16	16	16	16	188
21	Port St. Joe Peaking		18	18	18	18	18	18	220
22	Rio Pinar Peaking		19	19	19	19	19	19	226
23	Suwannee River Peaking		6	6	6	6	6	6	70
24	Turner Peaking		14	14	14	14	14	14	172
25	DeBary Peaking (New)		20	20	20	20	20	20	239
26	University of Florida		3	3	3	3	3	3	32
27	Total Other Production Dismantling		186	186	186	186	186	186	2,230

REVISED

FLORIDA PUBLIC SERVICE COMMISSION
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 Type of data shown:
 XX Projected Test Year Ended 12/31/02
 Prior Year Ended
 Witness: Myers

DOCKET NO. 000824-EI

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2									
3	Total Other Production		3,865	3,869	3,871	3,874	3,893	3,823	46,225
4									
5									
6	Transmission Plant								
7	Transmission Easements	350.1	93	93	93	93	93	92	1,115
8	Structures & Improvements	352	30	30	31	31	31	31	363
9	Station Equipment (Excl. ECC)	353.1	634	636	639	641	643	645	7,589
10	Energy Control Center	353.2	259	259	259	260	260	261	3,101
11	Towers & Fixtures	354	186	187	188	188	191	191	2,237
12	Poles & Fixtures	355	614	615	617	618	620	622	7,355
13	Overhead Conductor & Devices	356	486	488	489	491	492	494	5,822
14	Underground Conduit	357	18	18	18	18	18	20	218
15	Underground Conductor & Devices	358	25	25	25	25	25	27	302
16	Roads & Trails	359	3	3	4	4	4	4	40
17	Total Transmission Plant		2,348	2,354	2,363	2,369	2,377	2,387	28,142
18									
19									
20	Distribution Plant								
21	Distribution Easements	360.1	2	2	2	2	2	2	21
22	Structures & Improvements	361	32	33	33	33	33	33	389
23	Station Equipment	362	619	622	625	628	631	634	7,409
24	Poles, Towers & Fixtures	364	1,064	1,072	1,080	1,089	1,097	1,105	12,711
25	Overhead Conductor & Devices	365	1,531	1,541	1,550	1,559	1,568	1,577	18,313
26	Underground Conduit	366	330	333	335	338	341	343	3,943
27	Underground Conductor & Devices	367	1,154	1,163	1,172	1,180	1,189	1,198	13,781

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

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XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	Distribution Plant Continued								
3	Line Transformers	368	1,475	1,474	1,477	1,481	1,480	1,483	17,685
4	Overhead Services	369.1	242	244	246	248	250	251	2,893
5	Underground Services	369.2	783	790	796	802	808	814	9,359
6	Meter Equipment	370	361	360	360	361	360	361	4,332
7	Installation On Customers Premises	371	7	7	7	7	7	7	78
8	Leased Equipment On Customers Prem.	372	0	0	0	0	0	0	0
9	Street Light & Signal Systems	373	1,198	1,207	1,216	1,225	1,233	1,242	14,310
10	Total Distribution Plant		8,798	8,848	8,899	8,953	8,999	9,050	105,224
11									
12									
13	General Plant								
14	Structures & Improvements	390	267	267	276	286	286	292	3,127
15	Office Furniture & Equipment (Embd)	391.0	0	0	0	0	0	0	0
16	Office Furniture	391.1	78	78	78	78	76	74	933
17	Office Equipment	391.2	0	0	0	0	0	0	0
18	Computer Equipment	391.3	851	840	839	839	836	836	10,233
19	Duplicating & Mailing Equipment	391.5	14	14	16	17	16	18	159
20	Stores Equipment (Embedded)	393.0	3	3	3	3	3	3	36
21	Motorized Handling Equipment	393.1	15	15	15	15	15	15	178
22	Storage Equipment	393.2	0	0	0	0	0	0	0
23	Portable Handling Equipment	393.3	0	0	0	0	0	0	0
24	Tools, Shop, & Garage Equip (Embd)	394.0	45	45	45	45	45	45	540
25	Stationary Tools & Work Equipment	394.1	10	10	10	10	10	10	120
26	Portable Tools	394.2	-	-	-	-	-	-	-
27	Laboratory Equipment (Embedded)	395.0	0	0	0	0	0	0	0

Supporting Schedules:

Recap Schedules:

REVISED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation expense computed on plant balances for each account or sub-account to which an individual depreciation rate is applied, on a monthly basis.

Type of data shown:

COMPANY: FLORIDA POWER CORPORATION

XX Projected Test Year Ended 12/31/02

Prior Year Ended

DOCKET NO. 000824-EI

Witness: Myers

Line	(A) (Thousands)	(B) Account	(I) Jul	(J) Aug	(K) Sep	(L) Oct	(M) Nov	(N) Dec	(O) Total
No.	Description	Number	2002	2002	2002	2002	2002	2002	2002
1									
2	General Plant Continued:								
3	Portable Laboratory Equipment	395.2	31	31	31	31	31	29	378
4	Power Operated Equipment	396	21	21	21	21	21	21	252
5	Communication Equipment (Embedded)	397	166	166	183	198	198	217	1,861
6	Communication Equipment	397.1	166	166	166	167	167	167	1,995
7	Miscellaneous Equipment	398.2	35	35	36	34	33	31	419
8	Total General		1,702	1,691	1,719	1,744	1,737	1,758	20,231
9									
10									
11									
12									
13	Total Depreciation Expense		\$26,801	\$26,857	\$26,952	\$27,065	\$27,160	\$27,178	\$320,899
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									

Note 1: Depreciation Expense is FERC Account 403

Note 2: Depreciation Expense for projected 2002 was calculated using composite depreciation rates.