

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. Provide total number of bills, MWH's, and billing kW for each rate schedule (including standard and time of use customers).

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/02
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

COMPANY: FLORIDA POWER CORPORATION

DOCKET NO.: 000824-EI

2002 REVENUE CALCULATION FOR RATE SCHEDULE SS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Primary	12	Bills @ \$	82.00	= \$	984
Transmission	-	Bills @		= \$	-
Total	<u>12</u>	Bills		\$	<u>984</u>

Demand Charge:

Local Transm & Distri					
Primary	152,058	kW @ \$	1.20	= \$	182,470
Transmission (bulk)	-	kW @ \$	-	= \$	-
Generation & Transm (Greater of SB Cap/DD)					
Primary					
Specified SB Cap	152,058	kW @ \$	0.835	= \$	126,968
Daily Demand	-	kW @ \$	0.398	= \$	-
Transmission (bulk)					
Specified SB Cap	-	kW @ \$	0.835	= \$	-
Daily Demand	-	kW @ \$	0.398	= \$	-
Total Specified Demand	<u>152,058</u>	kW	Total	\$	<u>309,438</u>

Energy Charge:

Standard					
Primary	1,437	MWH @ \$	6.97	= \$	10,016
Transmission	-	MWH @ \$	6.97	= \$	-
Total	<u>1,437</u>	MWH		\$	<u>10,016</u>

Adjustments:

Distribution Primary Metering	1%	OF \$	319,454	= \$	(3,195)
Transmission Metering	2%	OF \$	-	= \$	-
Total				\$	<u>(3,195)</u>

Total SS-3 Base Revenue

\$ 317,243

Customer Charge:

Primary	12	Bills @ \$	82.00	= \$	984
Transmission	-	Bills @		= \$	-
Total	<u>12</u>	Bills		\$	<u>984</u>

Demand Charge:

Local Transm & Distri					
Primary	152,058	kW @ \$	2.14	= \$	325,404
Transmission (bulk)	-	kW @		= \$	-
Generation & Transm (Greater of SB Cap/DD)					
Primary					
Specified SB Cap	152,058	kW @ \$	0.731	= \$	111,154
Daily Demand	-	kW @ \$	0.348	= \$	-
Transmission (bulk)					
Specified SB Cap	-	kW @ \$	0.731	= \$	-
Daily Demand	-	kW @ \$	0.348	= \$	-
Total Specified Demand	<u>152,058</u>	kW	Total	\$	<u>436,558</u>

Energy Charge:

Standard					
Primary	1,437	MWH @ \$	7.08	= \$	10,174
Transmission	-	MWH @ \$	7.08	= \$	-
Total	<u>1,437</u>	MWH		\$	<u>10,174</u>

Adjustments:

Distribution Primary Metering	1%	OF \$	446,732	= \$	(4,467)
Transmission Metering	2%	OF \$	-	= \$	-
				\$	<u>(4,467)</u>

Total SS-3 Base Revenue

\$ 443,249

Increase/ (Decrease) - \$
 Increase/ (Decrease) - %

\$ 126,006
 39.72%

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FPSC-COMMISSION CLERK

ORIGINAL