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(850) 224-9115 FAX (850) 222-7560

March 15, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

020001-EI

ORIGINAL

RECEIVED FPSC
MAR 15 PM 1:43
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

MAR 4-1-04

CONFIDENTIAL

Dear Ms. Bayo:

We submit herewith a single confidential copy of Tampa Electric Company's highlighted 423 Forms for the month of January 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

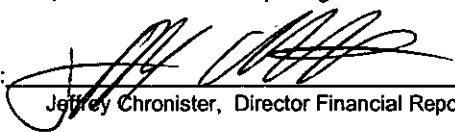
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FPSC-BUREAU OF RECORDS

Confidential
DOCUMENT NUMBER-DATE
03034 MAR 15 2002
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	01/24/02	F02	*	*	10,301.55	\$23.5517
2.	Gannon	Central	Tampa	MTC	Gannon	01/02/02	F02	*	*	356.14	\$25.7972
3.	Gannon	Central	Tampa	MTC	Gannon	01/04/02	F02	*	*	357.86	\$25.7968
4.	Gannon	Central	Tampa	MTC	Gannon	01/07/02	F02	*	*	178.81	\$25.7429
5.	Gannon	Central	Tampa	MTC	Gannon	01/08/02	F02	*	*	178.81	\$25.7429
6.	Gannon	Central	Tampa	MTC	Gannon	01/09/02	F02	*	*	474.53	\$25.7427
7.	Gannon	Central	Tampa	MTC	Gannon	01/10/02	F02	*	*	178.57	\$25.7432
8.	Gannon	Central	Tampa	MTC	Gannon	01/11/02	F02	*	*	357.10	\$25.7426
9.	Gannon	Central	Tampa	MTC	Gannon	01/14/02	F02	*	*	356.67	\$25.1939
10.	Gannon	Central	Tampa	MTC	Gannon	01/15/02	F02	*	*	356.62	\$25.1940
11.	Gannon	Central	Tampa	MTC	Gannon	01/17/02	F02	*	*	178.82	\$25.1940
12.	Gannon	Central	Tampa	MTC	Gannon	01/18/02	F02	*	*	177.88	\$25.1942
13.	Gannon	Central	Tampa	MTC	Gannon	01/21/02	F02	*	*	177.86	\$23.7925
14.	Gannon	Central	Tampa	MTC	Gannon	01/24/02	F02	*	*	355.29	\$23.7926
15.	Gannon	Central	Tampa	MTC	Gannon	01/25/02	F02	*	*	177.21	\$23.7935
16.	Gannon	Central	Tampa	MTC	Gannon	01/26/02	F02	*	*	532.19	\$23.7929
17.	Gannon	Central	Tampa	MTC	Gannon	01/27/02	F02	*	*	354.98	\$24.2167
18.	Gannon	Central	Tampa	MTC	Gannon	01/28/02	F02	*	*	296.88	\$24.2171
19.	Gannon	Central	Tampa	MTC	Gannon	01/30/02	F02	*	*	176.76	\$24.2172
20.	Polk	BP	Tampa	MTC	Polk	01/09/02	F02	*	*	1,456.67	\$25.5281
21.	Polk	BP	Tampa	MTC	Polk	01/10/02	F02	*	*	1,976.60	\$26.2632
22.	Polk	BP	Tampa	MTC	Polk	01/11/02	F02	*	*	1,785.95	\$25.6122
23.	Polk	BP	Tampa	MTC	Polk	01/12/02	F02	*	*	178.26	\$25.6124
24.	Polk	BP	Tampa	MTC	Polk	01/13/02	F02	*	*	720.45	\$25.6123
25.	Polk	BP	Tampa	MTC	Polk	01/14/02	F02	*	*	538.07	\$24.4992

DECLASSIFIED

DOCUMENT NUMBER-DATE

03034 MAR 15 02

FPSC-COMMISSION CLERK

* No analysis Taken
FPSC FORM 423-1 (2/87)

4-1-02

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

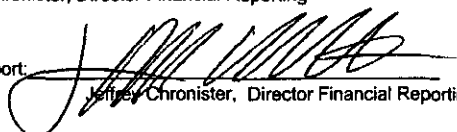
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	01/15/02	F02	*	*	906.81	\$24.8352
27.	Polk	BP	Tampa	MTC	Polk	01/16/02	F02	*	*	361.64	\$25.3604
28.	Polk	BP	Tampa	MTC	Polk	01/17/02	F02	*	*	1,808.81	\$24.6464
29.	Polk	BP	Tampa	MTC	Polk	01/18/02	F02	*	*	542.02	\$24.6466
30.	Phillips	Central	Tampa	MTC	Phillips	01/16/02	F02	*	*	178.86	\$25.9962
31.	Phillips	Central	Tampa	MTC	Phillips	01/17/02	F02	*	*	178.71	\$25.9973
32.	Phillips	Coastal	Tampa	MTC	Phillips	01/02/02	F06	*	*	303.39	\$21.4100
33.	Phillips	Coastal	Tampa	MTC	Phillips	01/03/02	F06	*	*	305.33	\$21.4099
34.	Phillips	Coastal	Tampa	MTC	Phillips	01/04/02	F06	*	*	152.45	\$21.4100
35.	Phillips	Coastal	Tampa	MTC	Phillips	01/09/02	F06	*	*	145.78	\$21.6700
36.	Phillips	Coastal	Tampa	MTC	Phillips	01/11/02	F06	*	*	453.15	\$21.6700
37.	Phillips	Coastal	Tampa	MTC	Phillips	01/14/02	F06	*	*	1,058.02	\$21.4000
38.	Phillips	Coastal	Tampa	MTC	Phillips	01/15/02	F06	*	*	768.27	\$21.4000
39.	Phillips	Coastal	Tampa	MTC	Phillips	01/16/02	F06	*	*	905.61	\$21.4000
40.	Phillips	Coastal	Tampa	MTC	Phillips	01/17/02	F06	*	*	605.89	\$21.4000
41.	Phillips	Coastal	Tampa	MTC	Phillips	01/18/02	F06	*	*	613.55	\$21.4000
42.	Phillips	Coastal	Tampa	MTC	Phillips	01/21/02	F06	*	*	758.62	\$20.5900
43.	Phillips	Coastal	Tampa	MTC	Phillips	01/22/02	F06	*	*	154.10	\$20.5900
44.	Phillips	Coastal	Tampa	MTC	Phillips	01/23/02	F06	*	*	1,061.69	\$20.5900
45.	Phillips	Coastal	Tampa	MTC	Phillips	01/25/02	F06	*	*	305.81	\$20.5900
46.	Phillips	Coastal	Tampa	MTC	Phillips	01/28/02	F06	*	*	919.05	\$20.6900
47.	Phillips	Coastal	Tampa	MTC	Phillips	01/29/02	F06	*	*	770.19	\$20.6900
48.	Phillips	Coastal	Tampa	MTC	Phillips	01/30/02	F06	*	*	908.73	\$20.6900
49.	Phillips	Coastal	Tampa	MTC	Phillips	01/31/02	F06	*	*	765.23	\$20.6900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	01/24/02	F02	10,301.55	\$23.5517	242,619.11	\$0.0000	\$242,619.11	\$23.5517	\$0.0000	\$23.5517	\$0.0000	\$0.0000	\$0.0000	\$23.5517
2.	Gannon	Central	Gannon	01/02/02	F02	356.14	\$25.7972	9,187.43	\$0.0000	\$9,187.43	\$25.7972	\$0.0000	\$25.7972	\$0.0000	\$0.0000	\$0.0000	\$25.7972
3.	Gannon	Central	Gannon	01/04/02	F02	357.86	\$25.7968	9,231.85	\$0.0000	\$9,231.85	\$25.7968	\$0.0000	\$25.7968	\$0.0000	\$0.0000	\$0.0000	\$25.7968
4.	Gannon	Central	Gannon	01/07/02	F02	178.81	\$25.7429	4,603.09	\$0.0000	\$4,603.09	\$25.7429	\$0.0000	\$25.7429	\$0.0000	\$0.0000	\$0.0000	\$25.7429
5.	Gannon	Central	Gannon	01/08/02	F02	178.81	\$25.7429	4,603.09	\$0.0000	\$4,603.09	\$25.7429	\$0.0000	\$25.7429	\$0.0000	\$0.0000	\$0.0000	\$25.7429
6.	Gannon	Central	Gannon	01/09/02	F02	474.53	\$25.7427	12,215.86	\$0.0000	\$12,215.86	\$25.7427	\$0.0000	\$25.7427	\$0.0000	\$0.0000	\$0.0000	\$25.7427
7.	Gannon	Central	Gannon	01/10/02	F02	178.57	\$25.7432	4,596.96	\$0.0000	\$4,596.96	\$25.7432	\$0.0000	\$25.7432	\$0.0000	\$0.0000	\$0.0000	\$25.7432
8.	Gannon	Central	Gannon	01/11/02	F02	357.10	\$25.7426	9,192.89	\$0.0000	\$9,192.89	\$25.7426	\$0.0000	\$25.7426	\$0.0000	\$0.0000	\$0.0000	\$25.7426
9.	Gannon	Central	Gannon	01/14/02	F02	356.67	\$25.1939	8,985.90	\$0.0000	\$8,985.90	\$25.1939	\$0.0000	\$25.1939	\$0.0000	\$0.0000	\$0.0000	\$25.1939
10.	Gannon	Central	Gannon	01/15/02	F02	356.62	\$25.1940	8,984.70	\$0.0000	\$8,984.70	\$25.1940	\$0.0000	\$25.1940	\$0.0000	\$0.0000	\$0.0000	\$25.1940
11.	Gannon	Central	Gannon	01/17/02	F02	178.62	\$25.1940	4,500.15	\$0.0000	\$4,500.15	\$25.1940	\$0.0000	\$25.1940	\$0.0000	\$0.0000	\$0.0000	\$25.1940
12.	Gannon	Central	Gannon	01/18/02	F02	177.88	\$25.1942	4,481.55	\$0.0000	\$4,481.55	\$25.1942	\$0.0000	\$25.1942	\$0.0000	\$0.0000	\$0.0000	\$25.1942
13.	Gannon	Central	Gannon	01/21/02	F02	177.86	\$23.7925	4,231.73	\$0.0000	\$4,231.73	\$23.7925	\$0.0000	\$23.7925	\$0.0000	\$0.0000	\$0.0000	\$23.7925
14.	Gannon	Central	Gannon	01/24/02	F02	355.29	\$23.7926	8,453.27	\$0.0000	\$8,453.27	\$23.7926	\$0.0000	\$23.7926	\$0.0000	\$0.0000	\$0.0000	\$23.7926
15.	Gannon	Central	Gannon	01/25/02	F02	177.21	\$23.7935	4,216.44	\$0.0000	\$4,216.44	\$23.7935	\$0.0000	\$23.7935	\$0.0000	\$0.0000	\$0.0000	\$23.7935
16.	Gannon	Central	Gannon	01/26/02	F02	532.19	\$23.7929	12,662.34	\$0.0000	\$12,662.34	\$23.7929	\$0.0000	\$23.7929	\$0.0000	\$0.0000	\$0.0000	\$23.7929
17.	Gannon	Central	Gannon	01/27/02	F02	354.98	\$24.2167	8,596.45	\$0.0000	\$8,596.45	\$24.2167	\$0.0000	\$24.2167	\$0.0000	\$0.0000	\$0.0000	\$24.2167
18.	Gannon	Central	Gannon	01/28/02	F02	296.88	\$24.2171	7,189.57	\$0.0000	\$7,189.57	\$24.2171	\$0.0000	\$24.2171	\$0.0000	\$0.0000	\$0.0000	\$24.2171
19.	Gannon	Central	Gannon	01/30/02	F02	176.76	\$24.2172	4,280.64	\$0.0000	\$4,280.64	\$24.2172	\$0.0000	\$24.2172	\$0.0000	\$0.0000	\$0.0000	\$24.2172
20.	Polk	BP	Polk	01/09/02	F02	1,456.67	\$25.5281	37,186.07	\$0.0000	\$37,186.07	\$25.5281	\$0.0000	\$25.5281	\$0.0000	\$0.0000	\$0.0000	\$25.5281
21.	Polk	BP	Polk	01/10/02	F02	1,976.60	\$26.2632	51,911.87	\$0.0000	\$51,911.87	\$26.2632	\$0.0000	\$26.2632	\$0.0000	\$0.0000	\$0.0000	\$26.2632
22.	Polk	BP	Polk	01/11/02	F02	1,785.95	\$25.6122	45,742.15	\$0.0000	\$45,742.15	\$25.6122	\$0.0000	\$25.6122	\$0.0000	\$0.0000	\$0.0000	\$25.6122
23.	Polk	BP	Polk	01/12/02	F02	178.26	\$25.6124	4,565.67	\$0.0000	\$4,565.67	\$25.6124	\$0.0000	\$25.6124	\$0.0000	\$0.0000	\$0.0000	\$25.6124
24.	Polk	BP	Polk	01/13/02	F02	720.45	\$25.6123	18,452.36	\$0.0000	\$18,452.36	\$25.6123	\$0.0000	\$25.6123	\$0.0000	\$0.0000	\$0.0000	\$25.6123
25.	Polk	BP	Polk	01/14/02	F02	538.07	\$24.4992	13,182.31	\$0.0000	\$13,182.31	\$24.4992	\$0.0000	\$24.4992	\$0.0000	\$0.0000	\$0.0000	\$24.4992

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

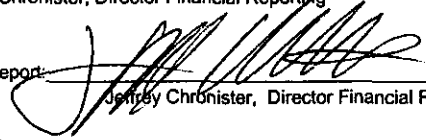
DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2002

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26.	Polk	BP	Polk	01/15/02	F02	906.81	\$24.8352	22,520.79	\$0.0000	\$22,520.79	\$24.8352	\$0.0000	\$24.8352	\$0.0000	\$0.0000	\$0.0000	\$24.8352
27.	Polk	BP	Polk	01/16/02	F02	361.64	\$25.3604	9,171.34	\$0.0000	\$9,171.34	\$25.3604	\$0.0000	\$25.3604	\$0.0000	\$0.0000	\$0.0000	\$25.3604
28.	Polk	BP	Polk	01/17/02	F02	1,808.81	\$24.6464	44,580.70	\$0.0000	\$44,580.70	\$24.6464	\$0.0000	\$24.6464	\$0.0000	\$0.0000	\$0.0000	\$24.6464
29.	Polk	BP	Polk	01/18/02	F02	542.02	\$24.6466	13,358.96	\$0.0000	\$13,358.96	\$24.6466	\$0.0000	\$24.6466	\$0.0000	\$0.0000	\$0.0000	\$24.6466
30.	Phillips	Central	Phillips	01/16/02	F02	178.86	\$25.9962	4,649.68	\$0.0000	\$4,649.68	\$25.9962	\$0.0000	\$25.9962	\$0.0000	\$0.0000	\$0.0000	\$25.9962
31.	Phillips	Central	Phillips	01/17/02	F02	178.71	\$25.9973	4,645.87	\$0.0000	\$4,645.87	\$25.9973	\$0.0000	\$25.9973	\$0.0000	\$0.0000	\$0.0000	\$25.9973
32.	Phillips	Coastal	Phillips	01/02/02	F06	303.39	\$21.4100	6,495.59	\$0.0000	\$6,495.59	\$21.4100	\$0.0000	\$21.4100	\$0.0000	\$0.0000	\$0.0000	\$21.4100
33.	Phillips	Coastal	Phillips	01/03/02	F06	305.33	\$21.4099	6,537.10	\$0.0000	\$6,537.10	\$21.4099	\$0.0000	\$21.4099	\$0.0000	\$0.0000	\$0.0000	\$21.4099
34.	Phillips	Coastal	Phillips	01/04/02	F06	152.45	\$21.4100	3,263.95	\$0.0000	\$3,263.95	\$21.4100	\$0.0000	\$21.4100	\$0.0000	\$0.0000	\$0.0000	\$21.4100
35.	Phillips	Coastal	Phillips	01/09/02	F06	145.78	\$21.6700	3,159.05	\$0.0000	\$3,159.05	\$21.6700	\$0.0000	\$21.6700	\$0.0000	\$0.0000	\$0.0000	\$21.6700
36.	Phillips	Coastal	Phillips	01/11/02	F06	453.15	\$21.6700	9,819.76	\$0.0000	\$9,819.76	\$21.6700	\$0.0000	\$21.6700	\$0.0000	\$0.0000	\$0.0000	\$21.6700
37.	Phillips	Coastal	Phillips	01/14/02	F06	1,058.02	\$21.4000	22,641.64	\$0.0000	\$22,641.64	\$21.4000	\$0.0000	\$21.4000	\$0.0000	\$0.0000	\$0.0000	\$21.4000
38.	Phillips	Coastal	Phillips	01/15/02	F06	768.27	\$21.4000	16,440.99	\$0.0000	\$16,440.99	\$21.4000	\$0.0000	\$21.4000	\$0.0000	\$0.0000	\$0.0000	\$21.4000
39.	Phillips	Coastal	Phillips	01/16/02	F06	905.61	\$21.4000	19,380.06	\$0.0000	\$19,380.06	\$21.4000	\$0.0000	\$21.4000	\$0.0000	\$0.0000	\$0.0000	\$21.4000
40.	Phillips	Coastal	Phillips	01/17/02	F06	605.89	\$21.4000	12,966.04	\$0.0000	\$12,966.04	\$21.4000	\$0.0000	\$21.4000	\$0.0000	\$0.0000	\$0.0000	\$21.4000
41.	Phillips	Coastal	Phillips	01/18/02	F06	613.55	\$21.4000	13,129.97	\$0.0000	\$13,129.97	\$21.4000	\$0.0000	\$21.4000	\$0.0000	\$0.0000	\$0.0000	\$21.4000
42.	Phillips	Coastal	Phillips	01/21/02	F06	758.62	\$20.5900	15,619.99	\$0.0000	\$15,619.99	\$20.5900	\$0.0000	\$20.5900	\$0.0000	\$0.0000	\$0.0000	\$20.5900
43.	Phillips	Coastal	Phillips	01/22/02	F06	154.10	\$20.5900	3,172.92	\$0.0000	\$3,172.92	\$20.5900	\$0.0000	\$20.5900	\$0.0000	\$0.0000	\$0.0000	\$20.5900
44.	Phillips	Coastal	Phillips	01/23/02	F06	1,061.69	\$20.5900	21,860.21	\$0.0000	\$21,860.21	\$20.5900	\$0.0000	\$20.5900	\$0.0000	\$0.0000	\$0.0000	\$20.5900
45.	Phillips	Coastal	Phillips	01/25/02	F06	305.81	\$20.5900	6,296.63	\$0.0000	\$6,296.63	\$20.5900	\$0.0000	\$20.5900	\$0.0000	\$0.0000	\$0.0000	\$20.5900
46.	Phillips	Coastal	Phillips	01/28/02	F06	919.05	\$20.6900	19,015.15	\$0.0000	\$19,015.15	\$20.6900	\$0.0000	\$20.6900	\$0.0000	\$0.0000	\$0.0000	\$20.6900
47.	Phillips	Coastal	Phillips	01/29/02	F06	770.19	\$20.6900	15,935.23	\$0.0000	\$15,935.23	\$20.6900	\$0.0000	\$20.6900	\$0.0000	\$0.0000	\$0.0000	\$20.6900
48.	Phillips	Coastal	Phillips	01/30/02	F06	908.73	\$20.6900	18,801.62	\$0.0000	\$18,801.62	\$20.6900	\$0.0000	\$20.6900	\$0.0000	\$0.0000	\$0.0000	\$20.6900
49.	Phillips	Coastal	Phillips	01/31/02	F06	765.23	\$20.6900	15,832.61	\$0.0000	\$15,832.61	\$20.6900	\$0.0000	\$20.6900	\$0.0000	\$0.0000	\$0.0000	\$20.6900

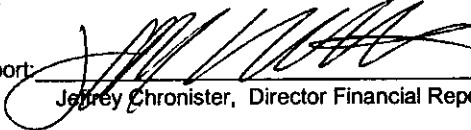
* No analysis Taken
FPSC FORM 423-1(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2002
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
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1. None

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
* Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	58,665.10	\$39.741	\$0.000	\$39.741	2.79	11,024	8.37	14.02
2.	Oxbow Carbon and Minerals	N/A	S	RB	13,086.60	\$11.380	\$0.000	\$11.380	4.24	13,935	0.19	9.67
3.	Oxbow Carbon and Minerals	N/A	S	RB	9,652.48	\$11.380	\$0.000	\$11.380	4.01	13,626	0.43	11.20
4.	Peabody Development	9,KY,101,225	S	RB	21,066.80	\$22.680	\$6.550	\$31.230	2.70	11,198	8.67	13.23
5.	Coal Properties Trading	9,KY,233	S	RB	22,182.60	\$25.080	\$7.230	\$32.310	2.97	12,045	9.62	8.72
6.	Dodge Hill Mining	9,KY,225	S	RB	31,777.70	\$30.934	\$6.730	\$37.664	2.67	12,763	8.59	6.11
7.	Dynegy	10,IL,77	S	RB	27,110.74	\$28.270	\$7.270	\$35.540	1.27	11,914	5.00	13.40
8.	Peabody Development	10,IL,165	LTC	RB	23,534.50	\$30.050	\$6.730	\$36.780	2.82	12,255	9.75	8.07
9.	Peabody Development	10,IL,059,165	LTC	RB	8,972.40	\$25.920	\$6.730	\$32.650	3.24	12,172	10.04	7.83
10.	Peabody Development	10,IL,059,165	LTC	RB	13,864.00	\$25.920	\$7.040	\$32.960	3.24	12,172	10.04	7.83
11.	Illinois Fuel	10,IL,165	S	RB	27,406.40	\$28.680	\$6.730	\$35.410	3.55	12,381	11.51	5.96
12.	Webster	9,KY,233	S	RB	31,299.60	\$33.000	\$7.040	\$40.040	2.92	12,338	8.36	8.52
13.	SSM Petcoke	N/A	S	RB	10,581.08	\$10.500	\$12.350	\$22.850	4.37	13,834	0.36	9.79

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

DECLASSIFIED

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	58,665.10	N/A	\$0.000	\$39.741	\$0.000	\$39.741	\$0.000	\$39.741
2.	Oxbow Carbon and Minerals	N/A	S	13,086.60	N/A	\$0.000	\$11.380	\$0.000	\$11.380	\$0.000	\$11.380
3.	Oxbow Carbon and Minerals	N/A	S	9,652.48	N/A	\$0.000	\$11.380	\$0.000	\$11.380	\$0.000	\$11.380
4.	Peabody Development	9,KY,101,225	S	21,066.80	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
5.	Coal Properties Trading	9,KY,233	S	22,182.60	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
6.	Dodge Hill Mining	9,KY,225	S	31,777.70	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.611	\$30.934
7.	Dynegy	10,IL,77	S	27,110.74	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270
8.	Peabody Development	10,IL,165	LTC	23,534.50	N/A	\$0.000	\$30.050	\$0.000	\$30.050	\$0.000	\$30.050
9.	Peabody Development	10,IL,059,165	LTC	8,972.40	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
10.	Peabody Development	10,IL,059,165	LTC	13,864.00	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
11.	Illinois Fuel	10,IL,165	S	27,406.40	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
12.	Webster	9,KY,233	S	31,299.60	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
13.	SSM Petcoke	N/A	S	10,581.08	N/A	\$0.000	\$10.500	\$0.000	\$10.500	\$0.000	\$10.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	58,865.10	\$38.741	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$39.741
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	13,086.60	\$11.380	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.380
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	9,652.48	\$11.380	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.380
4.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	21,066.80	\$22.680	\$0.000	\$0.000	\$0.000	\$8.550	\$0.000	\$0.000	\$0.000	\$0.000	\$8.550	\$31.230	\$31.230
5.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	22,182.60	\$25.080	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$32.310	\$32.310
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,777.70	\$30.934	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$37.664	\$37.664
7.	Dynergy	10,IL,77	Jackson Cnty, IL	RB	27,110.74	\$28.270	\$0.000	\$0.000	\$0.000	\$7.270	\$0.000	\$0.000	\$0.000	\$0.000	\$7.270	\$35.540	\$35.540
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	23,534.50	\$30.050	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$36.780	\$36.780
9.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	8,972.40	\$25.920	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$32.650	\$32.650
10.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,864.00	\$25.920	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$32.960	\$32.960
11.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	27,406.40	\$28.680	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$35.410	\$35.410
12.	Webster	9,KY,233	Webster Cnty, KY	RB	31,299.60	\$33.000	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$40.040	\$40.040
13.	SSM Petcoke	N/A	N/A	RB	10,581.08	\$10.500	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$9.600	\$0.000	\$0.000	\$12.350	\$22.850	\$22.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	70,388.50	\$26.202	\$6.730	\$32.932	2.83	12,326	9.77	7.65
2.	Sugar Camp	10,IL,059,165	LTC	RB	3,214.00	\$25.894	\$7.040	\$32.934	2.83	12,326	9.77	7.65
3.	Triton	19,WY,005	S	RB	30,269.00	\$8.250	\$17.229	\$25.479	0.22	8,790	4.42	27.58
4.	American Coal	10,IL,165	LTC	RB	132,886.00	\$26.270	\$5.140	\$33.410	1.33	12,074	6.39	11.94
5.	Crimson Coal	10,IL,165	S	RB	17,404.00	\$34.780	\$5.140	\$39.930	1.47	11,950	6.57	12.61
6.	Duke	19,WY,005	S	RB	30,574.68	\$7.416	\$17.230	\$24.646	0.28	8,858	5.38	26.58
7.	Sugar Camp	10,IL,059,165	S	RB	28,814.40	\$26.866	\$6.730	\$35.596	2.89	12,255	9.04	7.97
8.	Sugar Camp	10,IL,059,165	S	RB	9,431.10	\$29.174	\$7.040	\$36.214	2.89	12,255	9.04	7.97
9.	Sugar Camp	10,IL,059,165	S	RB	2,008.10	\$26.866	\$7.040	\$35.906	2.89	12,255	9.04	7.97
10.	AMCI	N/A	S	RB	1,729.80	\$22.343	\$0.000	\$22.343	0.20	9,650	0.80	25.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

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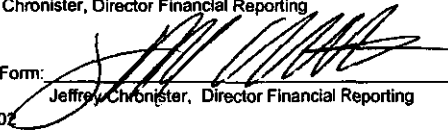
**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	70,388.50	N/A	\$0.000	\$26.360	(\$0.158)	\$26.202	\$0.000	\$26.202
2.	Sugar Camp	10,IL,059,165	LTC	3,214.00	N/A	\$0.000	\$26.050	(\$0.156)	\$25.894	\$0.000	\$25.894
3.	Triton	19,WY,005	S	30,269.00	N/A	\$0.000	\$8.250	\$0.000	\$8.250	\$0.000	\$8.250
4.	American Coal	10,IL,165	LTC	132,886.00	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270
5.	Crimson Coal	10,IL,165	S	17,404.00	N/A	\$0.000	\$35.000	(\$0.210)	\$34.790	\$0.000	\$34.790
6.	Duke	19,WY,005	S	30,574.68	N/A	\$0.000	\$7.416	\$0.000	\$7.416	\$0.000	\$7.416
7.	Sugar Camp	10,IL,059,165	S	28,814.40	N/A	\$0.000	\$29.040	(\$0.174)	\$28.866	\$0.000	\$28.866
8.	Sugar Camp	10,IL,059,165	S	9,431.10	N/A	\$0.000	\$29.350	(\$0.178)	\$29.174	\$0.000	\$29.174
9.	Sugar Camp	10,IL,059,165	S	2,008.10	N/A	\$0.000	\$29.040	(\$0.174)	\$28.866	\$0.000	\$28.866
10.	AMCI	N/A	S	1,729.80	N/A	\$0.000	\$27.000	\$0.000	\$27.000	(\$4.657)	\$22.343

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

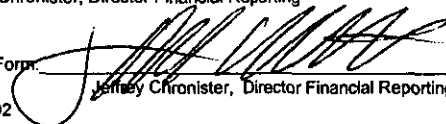
1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges					Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	70,388.50	\$28.202	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$32.932
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	3,214.00	\$25.894	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$32.934
3.	Triton	19,WY,005	Campbell Cnty, WY	RB	30,269.00	\$8.250	\$0.000	\$12.089	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.229	\$25.479
4.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	132,886.00	\$28.270	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$33.410
5.	Crimson Coal	10,IL,165	Saline Cnty, IL	RB	17,404.00	\$34.790	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$39.930
6.	Duke	19,WY,005	Campbell Cnty, WY	RB	30,574.68	\$7.416	\$0.000	\$12.090	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.230	\$24.646
7.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	28,814.40	\$28.886	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$35.596
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	9,431.10	\$29.174	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$38.214
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	2,008.10	\$28.886	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$35.906
10.	AMCI	N/A	N/A	RB	1,729.80	\$22.343	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$22.343	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002


Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	None											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| <p>1. Reporting Month: January Year: 2002</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting</p> <p>6. Date Completed: March 15, 2002</p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,579.00	\$38.208	\$9.912	\$48.120	2.87	11,600	8.75	11.96
2.	Capex Petcoke	N/A	S	OB	17,314.16	\$15.000	\$9.600	\$24.600	4.14	13,887	0.43	9.15
3.	TCP Petcoke	N/A	S	OB	9,061.54	\$11.930	\$9.600	\$21.530	5.72	14,222	0.31	7.46

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

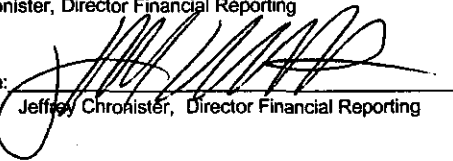
1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,579.00	N/A	\$0.000	\$38.208	\$0.000	\$38.208	\$0.000	\$38.208
2.	Capex Petcoke	N/A	S	17,314.16	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000
3.	TCP Petcoke	N/A	S	9,061.54	N/A	\$0.000	\$11.930	\$0.000	\$11.930	\$0.000	\$11.930

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La	OB	214,579.00	\$38.208	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.912	\$48.120
2.	Capex Petcoke	N/A	Davant, La	OB	17,314.16	\$15.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.600	\$24.600
3.	TCP Petcoke	N/A	Davant, La	OB	9,061.54	\$11.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.600	\$21.530

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FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	193,396.00	\$40.902	\$9.916	\$50.817	1.08	11,134	6.10	16.00

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	193,396.00	N/A	\$0.000	\$40.902	\$0.000	\$40.902	\$0.000	\$40.902

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1809

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	193,396.00	\$40.902	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.916	\$50.817

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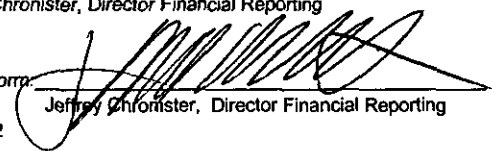
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	24,414.00	\$28.121	\$12.980	\$41.101	3.33	13,232	2.64	10.11

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	24,414.00	N/A	\$0.000	\$28.121	\$0.000	\$28.121	\$0.000	\$28.121

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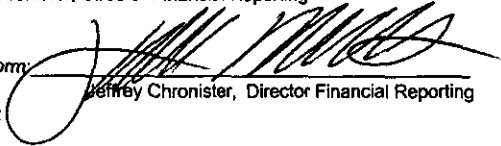
CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609
- 5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	24,414.00	\$28.121	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.980	\$41.101

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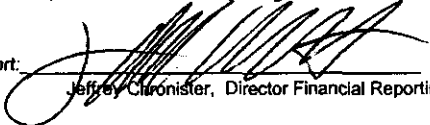
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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1. None