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March 15, 2002

HAND DELIVERED

ORIGINAL

RECEIVED FPSC
02 MAR 15 PM 1:45
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 020001-EI

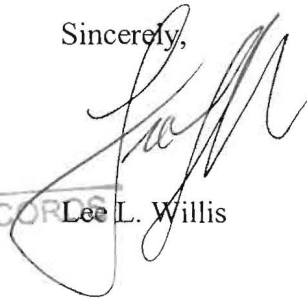
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

RECEIVED & FILED

Mms

FPSC-BUREAU OF RECORDS

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LLW/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE
03035 MAR 15 02
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

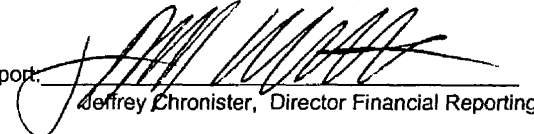
1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	01/24/02	F02	*	*	10,301.55	\$23.5517
2.	Gannon	Central	Tampa	MTC	Gannon	01/02/02	F02	*	*	356.14	\$25.7972
3.	Gannon	Central	Tampa	MTC	Gannon	01/04/02	F02	*	*	357.86	\$25.7968
4.	Gannon	Central	Tampa	MTC	Gannon	01/07/02	F02	*	*	178.81	\$25.7429
5.	Gannon	Central	Tampa	MTC	Gannon	01/08/02	F02	*	*	178.81	\$25.7429
6.	Gannon	Central	Tampa	MTC	Gannon	01/09/02	F02	*	*	474.53	\$25.7427
7.	Gannon	Central	Tampa	MTC	Gannon	01/10/02	F02	*	*	178.57	\$25.7432
8.	Gannon	Central	Tampa	MTC	Gannon	01/11/02	F02	*	*	357.10	\$25.7426
9.	Gannon	Central	Tampa	MTC	Gannon	01/14/02	F02	*	*	356.67	\$25.1939
10.	Gannon	Central	Tampa	MTC	Gannon	01/15/02	F02	*	*	356.62	\$25.1940
11.	Gannon	Central	Tampa	MTC	Gannon	01/17/02	F02	*	*	178.62	\$25.1940
12.	Gannon	Central	Tampa	MTC	Gannon	01/18/02	F02	*	*	177.88	\$25.1942
13.	Gannon	Central	Tampa	MTC	Gannon	01/21/02	F02	*	*	177.86	\$23.7925
14.	Gannon	Central	Tampa	MTC	Gannon	01/24/02	F02	*	*	355.29	\$23.7926
15.	Gannon	Central	Tampa	MTC	Gannon	01/25/02	F02	*	*	177.21	\$23.7935
16.	Gannon	Central	Tampa	MTC	Gannon	01/26/02	F02	*	*	532.19	\$23.7929
17.	Gannon	Central	Tampa	MTC	Gannon	01/27/02	F02	*	*	354.98	\$24.2167
18.	Gannon	Central	Tampa	MTC	Gannon	01/28/02	F02	*	*	296.88	\$24.2171
19.	Gannon	Central	Tampa	MTC	Gannon	01/30/02	F02	*	*	176.76	\$24.2172
20.	Polk	BP	Tampa	MTC	Polk	01/09/02	F02	*	*	1,456.67	\$25.5281
21.	Polk	BP	Tampa	MTC	Polk	01/10/02	F02	*	*	1,976.60	\$26.2632
22.	Polk	BP	Tampa	MTC	Polk	01/11/02	F02	*	*	1,785.95	\$25.6122
23.	Polk	BP	Tampa	MTC	Polk	01/12/02	F02	*	*	178.26	\$25.6124
24.	Polk	BP	Tampa	MTC	Polk	01/13/02	F02	*	*	720.45	\$25.6123
25.	Polk	BP	Tampa	MTC	Polk	01/14/02	F02	*	*	538.07	\$24.4992

* No analysis Taken

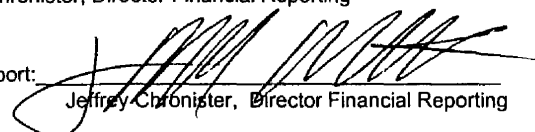
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	01/15/02	F02	*	*	906.81	\$24.8352
27.	Polk	BP	Tampa	MTC	Polk	01/16/02	F02	*	*	361.64	\$25.3604
28.	Polk	BP	Tampa	MTC	Polk	01/17/02	F02	*	*	1,808.81	\$24.6464
29.	Polk	BP	Tampa	MTC	Polk	01/18/02	F02	*	*	542.02	\$24.6466
30.	Phillips	Central	Tampa	MTC	Phillips	01/16/02	F02	*	*	178.86	\$25.9962
31.	Phillips	Central	Tampa	MTC	Phillips	01/17/02	F02	*	*	178.71	\$25.9973
32.	Phillips	Coastal	Tampa	MTC	Phillips	01/02/02	F06	*	*	303.39	\$21.4100
33.	Phillips	Coastal	Tampa	MTC	Phillips	01/03/02	F06	*	*	305.33	\$21.4099
34.	Phillips	Coastal	Tampa	MTC	Phillips	01/04/02	F06	*	*	152.45	\$21.4100
35.	Phillips	Coastal	Tampa	MTC	Phillips	01/09/02	F06	*	*	145.78	\$21.6700
36.	Phillips	Coastal	Tampa	MTC	Phillips	01/11/02	F06	*	*	453.15	\$21.6700
37.	Phillips	Coastal	Tampa	MTC	Phillips	01/14/02	F06	*	*	1,058.02	\$21.4000
38.	Phillips	Coastal	Tampa	MTC	Phillips	01/15/02	F06	*	*	768.27	\$21.4000
39.	Phillips	Coastal	Tampa	MTC	Phillips	01/16/02	F06	*	*	905.61	\$21.4000
40.	Phillips	Coastal	Tampa	MTC	Phillips	01/17/02	F06	*	*	605.89	\$21.4000
41.	Phillips	Coastal	Tampa	MTC	Phillips	01/18/02	F06	*	*	613.55	\$21.4000
42.	Phillips	Coastal	Tampa	MTC	Phillips	01/21/02	F06	*	*	758.62	\$20.5900
43.	Phillips	Coastal	Tampa	MTC	Phillips	01/22/02	F06	*	*	154.10	\$20.5900
44.	Phillips	Coastal	Tampa	MTC	Phillips	01/23/02	F06	*	*	1,061.69	\$20.5900
45.	Phillips	Coastal	Tampa	MTC	Phillips	01/25/02	F06	*	*	305.81	\$20.5900
46.	Phillips	Coastal	Tampa	MTC	Phillips	01/28/02	F06	*	*	919.05	\$20.6900
47.	Phillips	Coastal	Tampa	MTC	Phillips	01/29/02	F06	*	*	770.19	\$20.6900
48.	Phillips	Coastal	Tampa	MTC	Phillips	01/30/02	F06	*	*	908.73	\$20.6900
49.	Phillips	Coastal	Tampa	MTC	Phillips	01/31/02	F06	*	*	765.23	\$20.6900

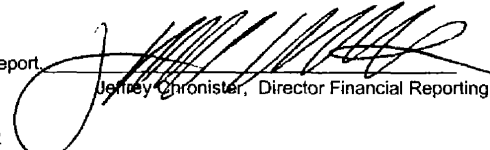
* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: January Year: 2002

Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5 Date Completed: March 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Big Bend	Central	Big Bend	01/24/02	F02	10,301.55									\$0.0000	\$0.0000	\$23.5517
2	Gannon	Central	Gannon	01/02/02	F02	356.14									\$0.0000	\$0.0000	\$25.7972
3	Gannon	Central	Gannon	01/04/02	F02	357.86									\$0.0000	\$0.0000	\$25.7968
4	Gannon	Central	Gannon	01/07/02	F02	178.81									\$0.0000	\$0.0000	\$25.7429
5	Gannon	Central	Gannon	01/08/02	F02	178.81									\$0.0000	\$0.0000	\$25.7429
6	Gannon	Central	Gannon	01/09/02	F02	474.53									\$0.0000	\$0.0000	\$25.7427
7	Gannon	Central	Gannon	01/10/02	F02	178.57									\$0.0000	\$0.0000	\$25.7432
8	Gannon	Central	Gannon	01/11/02	F02	357.10									\$0.0000	\$0.0000	\$25.7426
9	Gannon	Central	Gannon	01/14/02	F02	356.67									\$0.0000	\$0.0000	\$25.1939
0	Gannon	Central	Gannon	01/15/02	F02	356.62									\$0.0000	\$0.0000	\$25.1940
1	Gannon	Central	Gannon	01/17/02	F02	178.62									\$0.0000	\$0.0000	\$25.1940
2	Gannon	Central	Gannon	01/18/02	F02	177.88									\$0.0000	\$0.0000	\$25.1942
3	Gannon	Central	Gannon	01/21/02	F02	177.86									\$0.0000	\$0.0000	\$23.7925
4	Gannon	Central	Gannon	01/24/02	F02	355.29									\$0.0000	\$0.0000	\$23.7926
5	Gannon	Central	Gannon	01/25/02	F02	177.21									\$0.0000	\$0.0000	\$23.7935
6	Gannon	Central	Gannon	01/26/02	F02	532.19									\$0.0000	\$0.0000	\$23.7929
7	Gannon	Central	Gannon	01/27/02	F02	354.98									\$0.0000	\$0.0000	\$24.2167
8	Gannon	Central	Gannon	01/28/02	F02	296.88									\$0.0000	\$0.0000	\$24.2171
9	Gannon	Central	Gannon	01/30/02	F02	176.76									\$0.0000	\$0.0000	\$24.2172
0	Polk	BP	Polk	01/09/02	F02	1,456.67									\$0.0000	\$0.0000	\$25.5281
1	Polk	BP	Polk	01/10/02	F02	1,976.60									\$0.0000	\$0.0000	\$26.2632
2	Polk	BP	Polk	01/11/02	F02	1,785.95									\$0.0000	\$0.0000	\$25.6122
3	Polk	BP	Polk	01/12/02	F02	178.26									\$0.0000	\$0.0000	\$25.6124
4	Polk	BP	Polk	01/13/02	F02	720.45									\$0.0000	\$0.0000	\$25.6123
5	Polk	BP	Polk	01/14/02	F02	538.07									\$0.0000	\$0.0000	\$24.4992

* No analysis Taken

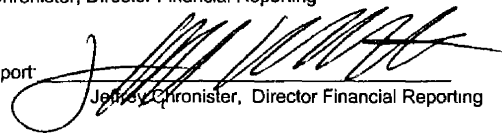
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: January Year: 2002

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
6.	Polk	BP	Polk	01/15/02	F02	906.81									\$0.0000	\$0.0000	\$24.8352
7.	Polk	BP	Polk	01/16/02	F02	361.64									\$0.0000	\$0.0000	\$25.3604
8.	Polk	BP	Polk	01/17/02	F02	1,808.81									\$0.0000	\$0.0000	\$24.6464
9.	Polk	BP	Polk	01/18/02	F02	542.02									\$0.0000	\$0.0000	\$24.6466
10.	Phillips	Central	Phillips	01/16/02	F02	178.86									\$0.0000	\$0.0000	\$25.9962
11.	Phillips	Central	Phillips	01/17/02	F02	178.71									\$0.0000	\$0.0000	\$25.9973
12.	Phillips	Coastal	Phillips	01/02/02	F06	303.39									\$0.0000	\$0.0000	\$21.4100
13.	Phillips	Coastal	Phillips	01/03/02	F06	305.33									\$0.0000	\$0.0000	\$21.4099
14.	Phillips	Coastal	Phillips	01/04/02	F06	152.45									\$0.0000	\$0.0000	\$21.4100
15.	Phillips	Coastal	Phillips	01/09/02	F06	145.78									\$0.0000	\$0.0000	\$21.6700
16.	Phillips	Coastal	Phillips	01/11/02	F06	453.15									\$0.0000	\$0.0000	\$21.6700
17.	Phillips	Coastal	Phillips	01/14/02	F06	1,058.02									\$0.0000	\$0.0000	\$21.4000
18.	Phillips	Coastal	Phillips	01/15/02	F06	768.27									\$0.0000	\$0.0000	\$21.4000
19.	Phillips	Coastal	Phillips	01/16/02	F06	905.61									\$0.0000	\$0.0000	\$21.4000
20.	Phillips	Coastal	Phillips	01/17/02	F06	605.89									\$0.0000	\$0.0000	\$21.4000
21.	Phillips	Coastal	Phillips	01/18/02	F06	613.55									\$0.0000	\$0.0000	\$21.4000
22.	Phillips	Coastal	Phillips	01/21/02	F06	758.62									\$0.0000	\$0.0000	\$20.5900
23.	Phillips	Coastal	Phillips	01/22/02	F06	154.10									\$0.0000	\$0.0000	\$20.5900
24.	Phillips	Coastal	Phillips	01/23/02	F06	1,061.69									\$0.0000	\$0.0000	\$20.5900
25.	Phillips	Coastal	Phillips	01/25/02	F06	305.81									\$0.0000	\$0.0000	\$20.5900
26.	Phillips	Coastal	Phillips	01/28/02	F06	919.05									\$0.0000	\$0.0000	\$20.6900
27.	Phillips	Coastal	Phillips	01/29/02	F06	770.19									\$0.0000	\$0.0000	\$20.6900
28.	Phillips	Coastal	Phillips	01/30/02	F06	908.73									\$0.0000	\$0.0000	\$20.6900
29.	Phillips	Coastal	Phillips	01/31/02	F06	765.23									\$0.0000	\$0.0000	\$20.6900

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: January Year: 2002

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: March 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: January Year: 2002

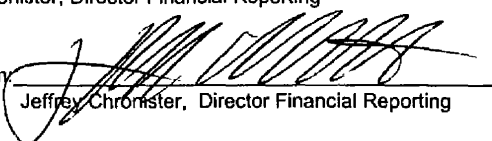
Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	58,665.10			\$39.741	2.79	11,024	8.37	14.02
2.	Oxbow Carbon and Minerals	N/A	S	RB	13,086.60			\$11.380	4.24	13,935	0.19	9.67
3.	Oxbow Carbon and Minerals	N/A	S	RB	9,652.48			\$11.380	4.01	13,626	0.43	11.20
4.	Peabody Development	9,KY,101,225	S	RB	21,066.80			\$31.230	2.70	11,198	8.67	13.23
5.	Coal Properties Trading	9,KY,233	S	RB	22,182.60			\$32.310	2.97	12,045	9.62	8.72
6.	Dodge Hill Mining	9,KY,225	S	RB	31,777.70			\$37.664	2.67	12,763	8.59	6.11
7.	Dynegy	10,IL,77	S	RB	27,110.74			\$35.540	1.27	11,914	5.00	13.40
8.	Peabody Development	10,IL,165	LTC	RB	23,534.50			\$36.780	2.82	12,255	9.75	8.07
9.	Peabody Development	10,IL,059,165	LTC	RB	8,972.40			\$32.650	3.24	12,172	10.04	7.83
10.	Peabody Development	10,IL,059,165	LTC	RB	13,864.00			\$32.960	3.24	12,172	10.04	7.83
11.	Illinois Fuel	10,IL,165	S	RB	27,406.40			\$35.410	3.55	12,381	11.51	5.96
12.	Webster	9,KY,233	S	RB	31,299.60			\$40.040	2.92	12,338	8.36	8.52
13.	SSM Petcoke	N/A	S	RB	10,581.08			\$22.850	4.37	13,834	0.36	9.79

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

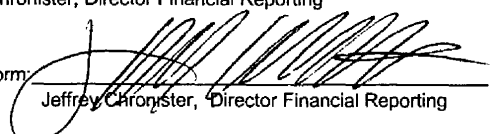
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zelgler Coal	10,IL,145,157	LTC	58,665.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	13,086.60	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	9,652.48	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,101,225	S	21,066.80	N/A	\$0.00		\$0.000		\$0.000	
5.	Coal Properties Trading	9,KY,233	S	22,182.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	S	31,777.70	N/A	\$0.00		(\$0.177)		\$1.611	
7.	Dynegy	10,IL,77	S	27,110.74	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	10,IL,165	LTC	23,534.50	N/A	\$0.00		\$0.000		\$0.000	
9.	Peabody Development	10,IL,059,165	LTC	8,972.40	N/A	\$0.00		\$0.000		\$0.000	
10.	Peabody Development	10,IL,059,165	LTC	13,864.00	N/A	\$0.00		\$0.000		\$0.000	
11.	Illinois Fuel	10,IL,165	S	27,406.40	N/A	\$0.00		\$0.000		\$0.000	
12.	Webster	9,KY,233	S	31,299.60	N/A	\$0.00		\$0.000		\$0.000	
13.	SSM Petcoke	N/A	S	10,581.08	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	58,665.10		\$0.000	\$0.000								\$39.741
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	13,086.60		\$0.000	\$0.000								\$11.380
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	9,652.48		\$0.000	\$0.000								\$11.380
4.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	21,066.80		\$0.000	\$0.000								\$31.230
5.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	22,182.60		\$0.000	\$0.000								\$32.310
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,777.70		\$0.000	\$0.000								\$37.664
7.	Dynegey	10,IL,77	Jackson Cnty, IL	RB	27,110.74		\$0.000	\$0.000								\$35.540
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	23,534.50		\$0.000	\$0.000								\$36.780
9.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	8,972.40		\$0.000	\$0.000								\$32.650
10.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,864.00		\$0.000	\$0.000								\$32.960
11.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	27,406.40		\$0.000	\$0.000								\$35.410
12.	Webster	9,KY,233	Webster Cnty, KY	RB	31,299.60		\$0.000	\$0.000								\$40.040
13.	SSM Petcoke	N/A	N/A	RB	10,581.08		\$0.000	\$0.000								\$22.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

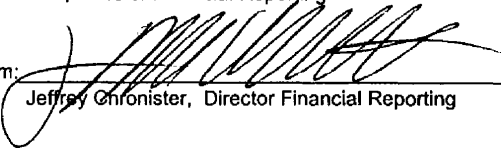
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	70,388.50			\$32.932	2.83	12326	9.77	7.65
2.	Sugar Camp	10,IL,059,165	LTC	RB	3,214.00			\$32.934	2.83	12326	9.77	7.65
3.	Triton	19,WY,005	S	RB	30,269.00			\$25.479	0.22	8790	4.42	27.58
4.	American Coal	10,IL,165	LTC	RB	132,886.00			\$33.410	1.33	12074	6.39	11.94
5.	Crimson Coal	10,IL,165	S	RB	17,404.00			\$39.930	1.47	11950	6.57	12.61
6.	Duke	19,WY,005	S	RB	30,574.68			\$24.646	0.28	8858	5.38	26.58
7.	Sugar Camp	10,IL,059,165	S	RB	28,814.40			\$35.596	2.89	12255	9.04	7.97
8.	Sugar Camp	10,IL,059,165	S	RB	9,431.10			\$36.214	2.89	12255	9.04	7.97
9.	Sugar Camp	10,IL,059,165	S	RB	2,008.10			\$35.906	2.89	12255	9.04	7.97
10.	AMCI	N/A	S	RB	1,729.80			\$22.343	0.20	9650	0.80	25.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	70,388.50	N/A	\$0.000		(\$0.158)		\$0.000	
2.	Sugar Camp	10,IL,059,165	LTC	3,214.00	N/A	\$0.000		(\$0.156)		\$0.000	
3.	Triton	19,WY,005	S	30,269.00	N/A	\$0.000		\$0.000		\$0.000	
4.	American Coal	10,IL,165	LTC	132,886.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Crimson Coal	10,IL,165	S	17,404.00	N/A	\$0.000		(\$0.210)		\$0.000	
6.	Duke	19,WY,005	S	30,574.68	N/A	\$0.000		\$0.000		\$0.000	
7.	Sugar Camp	10,IL,059,165	S	28,814.40	N/A	\$0.000		(\$0.174)		\$0.000	
8.	Sugar Camp	10,IL,059,165	S	9,431.10	N/A	\$0.000		(\$0.176)		\$0.000	
9.	Sugar Camp	10,IL,059,165	S	2,008.10	N/A	\$0.000		(\$0.174)		\$0.000	
10.	AMCI	N/A	S	1,729.80	N/A	\$0.000		\$0.000		(\$4.657)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: January Year: 2002

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	70,388.50		\$0.000	\$0.000								\$32.932
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	3,214.00		\$0.000	\$0.000								\$32.934
3.	Triton	19,WY,005	Campbell Cnty, WY	RB	30,269.00		\$0.000	\$0.000								\$25.479
4.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	132,886.00		\$0.000	\$0.000								\$33.410
5.	Crimson Coal	10,IL,165	Saline Cnty, IL	RB	17,404.00		\$0.000	\$0.000								\$39.930
6.	Duke	19,WY,005	Campbell Cnty, WY	RB	30,574.68		\$0.000	\$0.000								\$24.646
7.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	28,814.40		\$0.000	\$0.000								\$35.596
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	9,431.10		\$0.000	\$0.000								\$36.214
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	2,008.10		\$0.000	\$0.000								\$35.906
10.	AMCI	N/A	N/A	RB	1,729.80		\$0.000	\$0.000								\$22.343

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

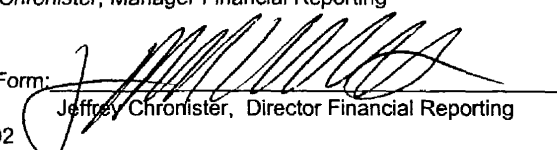
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: January Year: 2002
 Reporting Company: Tampa Electric Company
 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

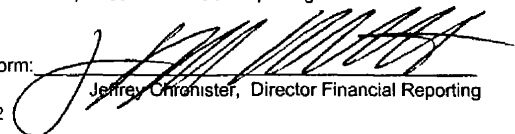
Reporting Month: January Year: 2002

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

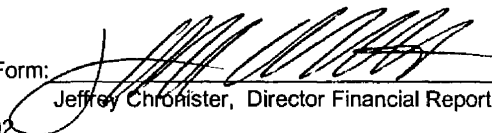
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

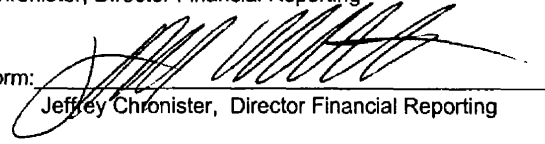
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,579.00			\$48.120	2.87	11600	8.75	11.96
2.	Capex Petcoke	N/A	S	OB	17,314.16			\$24.600	4.14	13887	0.43	9.15
3.	TCP Petcoke	N/A	S	OB	9,061.54			\$21.530	5.72	14222	0.31	7.46

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,579.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Capex Petcoke	N/A	S	17,314.16	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	9,061.54	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: January Year: 2002

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6 Date Completed: March 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	214,579.00		\$0.000		\$0.000							\$48.120
2.	Capex Petcoke	N/A	Davant, La	OB	17,314.16		\$0.000		\$0.000							\$24.600
3.	TCP Petcoke	N/A	Davant, La	OB	9,061.54		\$0.000		\$0.000							\$21.530

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	193,396.00			\$50.817	1.08	11,134	6.10	16.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

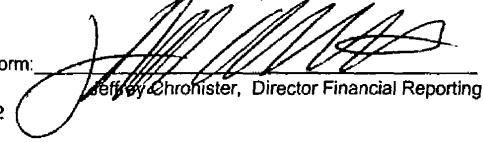
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	193,396.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: January Year: 2002
 Reporting Company: Tampa Electric Company
 Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)		
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Davant, La	OB	193,396.00		\$0.000		\$0.000							\$50.817

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	24,414.00			41.101	3.33	13,232	2.64	10.11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2002

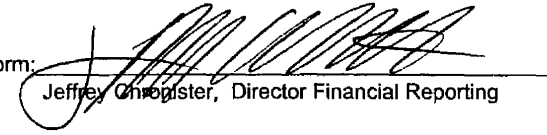
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

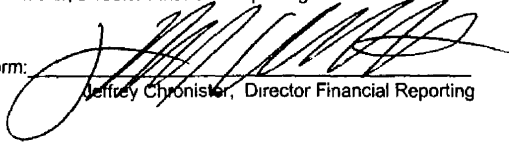
6. Date Completed: March 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	24,414.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: January Year: 2002
 Reporting Company Tampa Electric Company
 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

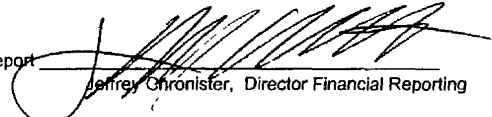
6 Date Completed. March 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer facility	N/A	Davant, La	OB	24,414 00		\$0.000		\$0.000								\$41.101

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: January Year: 2002
 2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report 
 Jeffrey Chronister, Director Financial Reporting

5 Date Completed: March 15, 2002

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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1. None