



P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 18, 2002

Ms. Blanca S. Bayo, Director
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 020001-E1
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of February 2002 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach division is due to fuel revenues being lower than projected.

Sincerely,

A handwritten signature in black ink that reads "Cheryl Martin". The signature is written in a cursive, flowing style.

Cheryl Martin
Controller

Enclosure

Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Mario Lacaci (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

DOCUMENT NUMBER-DATE

03140 MAR 198

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: FEBRUARY 2002

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	545,327	644,921	(99,594)	-15.4%	30,533	34,955	(4,422)	-12.7%	1.78602	1.84500	(0.05898)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	509,408	588,844	(79,436)	-13.5%	30,533	34,955	(4,422)	-12.7%	1.66839	1.68458	(0.01619)	-1.0%
11 Energy Payments to Qualifying Facilities (A8a)	7,446	7,480	(34)	-0.5%	398	400	(2)	-0.5%	1.87085	1.87000	0.00085	0.1%
12 TOTAL COST OF PURCHASED POWER	1,062,181	1,241,245	(179,064)	-14.4%	30,931	35,355	(4,424)	-12.5%	3.43403	3.51080	(0.07677)	-2.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					30,931	35,355	(4,424)	-12.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	201,537	351,662	(150,125)	-42.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	860,644	889,583	(28,939)	-3.3%	30,931	35,355	(4,424)	-12.5%	2.78246	2.51614	0.26632	10.6%
21 Net Unbilled Sales (A4)	(23,373) *	(71,685) *	48,312	-67.4%	(840)	(2,849)	2,009	-70.5%	(0.07820)	(0.19884)	0.12064	-60.7%
22 Company Use (A4)	779 *	805 *	(26)	-3.2%	28	32	(4)	-12.5%	0.00261	0.00223	0.00038	17.0%
23 T & D Losses (A4)	51,642 *	53,367 *	(1,725)	-3.2%	1,856	2,121	(265)	-12.5%	0.17279	0.14803	0.02476	16.7%
24 SYSTEM KWH SALES	860,644	889,583	(28,939)	-3.3%	29,887	36,051	(6,164)	-17.1%	2.87966	2.46756	0.41210	16.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	860,644	889,583	(28,939)	-3.3%	29,887	36,051	(6,164)	-17.1%	2.87966	2.46756	0.41210	16.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	860,644	889,583	(28,939)	-3.3%	29,887	36,051	(6,164)	-17.1%	2.87966	2.46756	0.41210	16.7%
28 GPIF**												
29 TRUE-UP**	(9,721)	(9,721)	0	0.0%	29,887	36,051	(6,164)	-17.1%	(0.03253)	(0.02696)	(0.00557)	20.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	850,923	879,862	(28,939)	-3.3%	29,887	36,051	(6,164)	-17.1%	2.84713	2.44060	0.40653	16.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.89294	2.47987	0.41307	16.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.893	2.480	0.413	16.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Feb-02

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	DOLLARS		DIFFERENCE		MWH		DIFFERENCE		AMOUNT		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,028,912	1,039,511	(10,599)	-1.02%	50,191	50,708	(517)	-1.02%	2.04999	2.04999	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	976,580	849,475	127,105	14.96%	50,191	50,708	(517)	-1.02%	1.94573	1.67523	0.2705	16.15%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,005,492</u>	<u>1,888,986</u>	<u>116,506</u>	6.17%	50,191	50,708	(517)	-1.02%	3.99572	3.72522	0.2705	7.26%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,191	50,708	(517)	-1.02%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,005,492</u>	<u>1,888,986</u>	<u>116,506</u>	6.17%	50,191	50,708	(517)	-1.02%	3.99572	3.72522	0.2705	7.26%
21 Net Unbilled Sales (A4)	(126,584) *	(66,458) *	(60,126)	90.47%	(3,168)	(1,784)	(1,384)	77.58%	-0.24685	-0.13184	-0.11501	87.23%
22 Company Use (A4)	2,877 *	2,049 *2*	828	40.41%	72	55	17	30.91%	0.00561	0.00406	0.00155	38.18%
23 T & D Losses (A4)	80,234 *	75,547 *	4,687	6.20%	2,008	2,028	(20)	-0.99%	0.15647	0.14987	0.0066	4.40%
24 SYSTEM KWH SALES	2,005,492	1,888,986	116,506	6.17%	51,279	50,409	870	1.73%	3.91095	3.74731	0.16364	4.37%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,005,492	1,888,986	116,506	6.17%	51,279	50,409	870	1.73%	3.91095	3.74731	0.16364	4.37%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,005,492	1,888,986	116,506	6.17%	51,279	50,409	870	1.73%	3.91095	3.74731	0.16364	4.37%
28 GPIF**												
29 TRUE-UP**	<u>25,174</u>	<u>25,174</u>	<u>0</u>	0.00%	51,279	50,409	870	1.73%	0.04909	0.04994	-0.00085	-1.70%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,030,666</u>	<u>1,914,160</u>	<u>116,506</u>	6.09%	51,279	50,409	870	1.73%	3.96003	3.79726	0.16277	4.29%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.96288	3.79999	0.16289	4.29%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.963	3.800	0.163	4.29%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	545,327	644,921	(99,594)	-15.4%	1,182,299	1,340,537	(158,238)	-11.8%
3a. Demand & Non Fuel Cost of Purchased Power	509,408	588,844	(79,436)	-13.5%	1,071,049	1,261,141	(190,092)	-15.1%
3b. Energy Payments to Qualifying Facilities	7,446	7,480	(34)	-0.5%	14,745	14,960	(215)	-1.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,062,181	1,241,245	(179,064)	-14.4%	2,268,093	2,616,638	(348,545)	-13.3%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,062,181	1,241,245	(179,064)	-14.4%	2,268,093	2,616,638	(348,545)	-13.3%
8. Less Apportionment To GSLD Customers	201,537	351,662	(150,125)	-42.7%	386,988	689,079	(302,091)	-43.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 860,644	\$ 889,583	\$ (28,939)	-3.3%	\$ 1,881,105	\$ 1,927,559	\$ (46,454)	-2.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	814,380	942,719	(128,339)	-13.6%	1,882,108	1,987,054	(104,946)	-5.3%
c. Jurisdictional Fuel Revenue	814,380	942,719	(128,339)	-13.6%	1,882,108	1,987,054	(104,946)	-5.3%
d. Non Fuel Revenue	465,143	468,581	(3,438)	-0.7%	1,026,208	943,346	82,862	8.8%
e. Total Jurisdictional Sales Revenue	1,279,523	1,411,300	(131,777)	-9.3%	2,908,316	2,930,400	(22,084)	-0.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,279,523	\$ 1,411,300	\$ (131,777)	-9.3%	\$ 2,908,316	\$ 2,930,400	\$ (22,084)	-0.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	21,696,938	25,156,805	(3,459,867)	-13.8%	49,945,047	52,914,673	(2,969,626)	-5.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	21,696,938	25,156,805	(3,459,867)	-13.8%	49,945,047	52,914,673	(2,969,626)	-5.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 814,380	\$ 942,719	\$ (128,339)	-13.6%	\$ 1,882,108	\$ 1,987,054	\$ (104,946)	-5.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(9,721)	(9,721)	0	0.0%	(19,442)	(19,442)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	824,101	952,440	(128,339)	-13.5%	1,901,550	2,006,496	(104,946)	-5.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	860,644	889,583	(28,939)	-3.3%	1,881,105	1,927,559	(46,454)	-2.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	860,644	889,583	(28,939)	-3.3%	1,881,105	1,927,559	(46,454)	-2.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(36,543)	62,857	(99,400)	-158.1%	20,445	78,937	(58,492)	-74.1%
8. Interest Provision for the Month	207		207	0.0%	414		414	0.0%
9. True-up & Inst. Provision Beg. of Month	164,127	(1,918,055)	2,082,182	-108.6%	116,653	(1,924,414)	2,041,067	-106.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(9,721)	(9,721)	0	0.0%	(19,442)	(19,442)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 118,070	\$ (1,864,919)	\$ 1,982,989	-106.3%	\$ 118,070	\$ (1,864,919)	\$ 1,982,989	-106.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLED)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 164,127	\$ (1,918,055)	\$ 2,082,182	-108.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	117,863	(1,864,919)	1,982,782	-106.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	281,990	(3,782,974)	4,064,964	-107.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 140,995	\$ (1,891,487)	\$ 2,032,482	-107.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.7700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.7500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.7600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1467%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	207	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: FEBRUARY 2002

CURRENT MONTH					PERIOD TO DATE				
		DIFFERENCE					DIFFERENCE		
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	30,533	34,955	(4,422)	-12.65%	66,198	72,658	(6,460)	-8.89%	
4a	Energy Purchased For Qualifying Facilities	398	400	(2)	-0.50%	788	800	(12)	-1.50%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	30,931	35,355	(4,424)	-12.51%	66,986	73,458	(6,472)	-8.81%	
8	Sales (Billed)	29,887	36,051	(6,164)	-17.10%	66,275	73,994	(7,719)	-10.43%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	28	32	(4)	-12.50%	63	66	(3)	-4.55%	
10	T&D Losses Estimated @	0.06	1,856	2,121	(265)	-12.49%	4,019	4,407	(388)	-8.80%
11	Unaccounted for Energy (estimated)	(840)	(2,849)	2,009	-70.52%	(3,371)	(5,009)	1,638	-32.70%	
12										
13	% Company Use to NEL	0.09%	0.09%	0.00%	0.00%	0.09%	0.09%	0.00%	0.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-2.72%	-8.06%	5.34%	-66.25%	-5.03%	-6.82%	1.79%	-26.25%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	545,327	644,921	(99,594)	-15.44%	1,182,299	1,340,537	(158,238)	-11.80%
18a	Demand & Non Fuel Cost of Pur Power	509,408	588,844	(79,436)	-13.49%	1,071,049	1,261,141	(190,092)	-15.07%
18b	Energy Payments To Qualifying Facilities	7,446	7,480	(34)	-0.45%	14,745	14,960	(215)	-1.44%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,062,181	1,241,245	(179,064)	-14.43%	2,268,093	2,616,638	(348,545)	-13.32%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.668	1.685	(0.017)	-1.01%	1.618	1.736	(0.118)	-6.80%
23b	Energy Payments To Qualifying Facilities	1.871	1.870	0.001	0.05%	1.871	1.870	0.001	0.05%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.434	3.511	(0.077)	-2.19%	3.386	3.562	(0.176)	-4.94%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	34,955			34,955	1.845004	3.529581	644,921
TOTAL		34,955	0	0	34,955	1.845004	3.529581	644,921

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	30,533			30,533	1.786025	3.454410	545,327
TOTAL		30,533	0	0	30,533	1.786025	3.454410	545,327

CURRENT MONTH: DIFFERENCE		(4,422)	0	0	(4,422)	-0.058979	-0.075171	(99,594)
DIFFERENCE (%)		-12.7%	0.0%	0.0%	-12.7%	-3.2%	-2.1%	-15.4%
PERIOD TO DATE: ACTUAL	MS	66,198			66,198	1.786004	3.403952	1,182,299
ESTIMATED	MS	72,658			72,658	1.844996	3.580718	1,340,537
DIFFERENCE		(6,460)	0	0	(6,460)	(0.058992)	-0.176766	(158,238)
DIFFERENCE (%)		-8.9%	0.0%	0.0%	-8.9%	-3.2%	-4.9%	-11.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

JEFFERSON SMURFIT CORPORATION		398			398	1.870854	1.870854	7,446
TOTAL		398	0	0	398	1.870854	1.870854	7,446

CURRENT MONTH: DIFFERENCE		(2)	0	0	(2)	0.000854	0.000854	(34)
DIFFERENCE (%)		-0.5%	0.0%	0.0%	-0.5%	0.0%	0.0%	-0.5%
PERIOD TO DATE: ACTUAL	MS	788			788	1.871193	1.871193	14,745
ESTIMATED	MS	800			800	1.870000	1.870000	14,960
DIFFERENCE		(12)	0	0	(12)	0.001193	0.001193	(215)
DIFFERENCE (%)		-1.5%	0.0%	0.0%	-1.5%	0.1%	0.1%	-1.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$509,408

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Feb-02

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	489,333	451,844	37,489	8.30%	23,870	22,041	1,829	8.30%	2.04999	2.05002	-3E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	490,082	410,651	79,431	19.34%	23,870	22,041	1,829	8.30%	2.05313	1.86312	0.19001	10.20%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>979,415</u>	<u>862,495</u>	<u>116,920</u>	13.56%	23,870	22,041	1,829	8.30%	4.10312	3.91314	0.18998	4.85%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					23,870	22,041	1,829	8.30%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>979,415</u>	<u>862,495</u>	<u>116,920</u>	13.56%	23,870	22,041	1,829	8.30%	4.10312	3.91314	0.18998	4.85%
21 Net Unbilled Sales (A4)	57,197 *	(67,032) *	124,229	-185.33%	1,394	(1,713)	3,107	-181.38%	0.26616	-0.29341	0.55957	-190.71%
22 Company Use (A4)	1,272 *	1,017 *	255	25.07%	31	26	5	19.23%	0.00592	0.00445	0.00147	33.03%
23 T & D Losses (A4)	39,185 *	34,514 *	4,671	13.53%	955	882	73	8.28%	0.18234	0.15107	0.03127	20.70%
24 SYSTEM KWH SALES	979,415	862,495	116,920	13.56%	21,490	22,846	(1,356)	-5.94%	4.55754	3.77525	0.78229	20.72%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	979,415	862,495	116,920	13.56%	21,490	22,846	(1,356)	-5.94%	4.55754	3.77525	0.78229	20.72%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	979,415	862,495	116,920	13.56%	21,490	22,846	(1,356)	-5.94%	4.55754	3.77525	0.78229	20.72%
28 GPIF**												
29 TRUE-UP**	<u>12,587</u>	<u>12,587</u>	<u>0</u>	0.00%	21,490	22,846	(1,356)	-5.94%	0.05857	0.05509	0.00348	6.32%
30 TOTAL JURISDICTIONAL FUEL COST	<u>992,002</u>	<u>875,082</u>	<u>116,920</u>	13.36%	21,490	22,846	(1,356)	-5.94%	4.61611	3.83035	0.78576	20.51%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.61943	3.83311	0.78632	20.51%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.619	3.833	0.786	20.51%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: Feb-02

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,028,912	1,039,511	(10,599)	-1.02%	50,191	50,708	(517)	-1.02%	2.04999	2.04999	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	976,580	849,475	127,105	14.96%	50,191	50,708	(517)	-1.02%	1.94573	1.67523	0.2705	16.15%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,005,492</u>	<u>1,888,986</u>	<u>116,506</u>	6.17%	50,191	50,708	(517)	-1.02%	3.99572	3.72522	0.2705	7.26%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,191	50,708	(517)	-1.02%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,005,492</u>	<u>1,888,986</u>	<u>116,506</u>	6.17%	50,191	50,708	(517)	-1.02%	3.99572	3.72522	0.2705	7.26%
21 Net Unbilled Sales (A4)	(126,584) *	(66,458) *	(60,126)	90.47%	(3,168)	(1,784)	(1,384)	77.58%	-0.24685	-0.13184	-0.11501	87.23%
22 Company Use (A4)	2,877 *	2,049 **	828	40.41%	72	55	17	30.91%	0.00561	0.00406	0.00155	38.18%
23 T & D Losses (A4)	80,234 *	75,547 *	4,687	6.20%	2,008	2,028	(20)	-0.99%	0.15647	0.14987	0.0066	4.40%
24 SYSTEM KWH SALES	2,005,492	1,888,986	116,506	6.17%	51,279	50,409	870	1.73%	3.91095	3.74731	0.16364	4.37%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,005,492	1,888,986	116,506	6.17%	51,279	50,409	870	1.73%	3.91095	3.74731	0.16364	4.37%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,005,492	1,888,986	116,506	6.17%	51,279	50,409	870	1.73%	3.91095	3.74731	0.16364	4.37%
28 GPIF**												
29 TRUE-UP**	<u>25,174</u>	<u>25,174</u>	<u>0</u>	0.00%	51,279	50,409	870	1.73%	0.04909	0.04994	-0.00085	-1.70%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,030,666</u>	<u>1,914,160</u>	<u>116,506</u>	6.09%	51,279	50,409	870	1.73%	3.96003	3.79726	0.16277	4.29%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.96288	3.79999	0.16289	4.29%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.963	3.800	0.163	4.29%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Feb-02

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	489,333	451,844	37,489	8.30%	1,028,912	1,039,511	(10,599)	-1.02%
3a. Demand & Non Fuel Cost of Purchased Power	490,082	410,651	79,431	19.34%	976,580	849,475	127,105	14.96%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	979,415	862,495	116,920	13.56%	2,005,492	1,888,986	116,506	6.17%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 979,415	\$ 862,495	\$ 116,920	13.56%	\$ 2,005,492	\$ 1,888,986	\$ 116,506	6.17%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Feb-02

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue	843,936	875,510	(31,574)	-3.61%	1,992,140	1,938,698	53,442	2.76%	
c. Jurisdictional Fuel Revenue	843,936	875,510	(31,574)	-3.61%	1,992,140	1,938,698	53,442	2.76%	
d. Non Fuel Revenue	504,579	406,090	98,489	24.25%	1,129,500	876,792	252,708	28.82%	
e. Total Jurisdictional Sales Revenue	1,348,515	1,281,600	66,915	5.22%	3,121,640	2,815,490	306,150	10.87%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%	
3. Total Sales Revenue	\$ 1,348,515	\$ 1,281,600	\$ 66,915	5.22%	\$ 3,121,640	\$ 2,815,490	\$ 306,150	10.87%	
C. KWH Sales									
1. Jurisdictional Sales	KWH	21,490,118	22,846,118	(1,356,000)	-5.94%	51,279,437	50,408,797	870,640	1.73%
2. Non Jurisdictional Sales		0	0	0	0.00%	0	0	0	0.00%
3. Total Sales		21,490,118	22,846,118	(1,356,000)	-5.94%	51,279,437	50,408,797	870,640	1.73%
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Feb-02

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 843,936	\$ 875,510	\$ (31,574)	-3.61%	1,992,140	\$ 1,938,698	\$ 53,442	2.76%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	12,587	12,587	0	0.00%	25,174	25,174	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	831,349	862,923	(31,574)	-3.66%	1,966,966	1,913,524	53,442	2.79%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	979,415	862,495	116,920	13.56%	2,005,492	1,888,986	116,506	6.17%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	979,415	862,495	116,920	13.56%	2,005,492	1,888,986	116,506	6.17%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(148,066)	428	(148,494)	-34694.86%	(38,526)	24,538	(63,064)	-257.00%
8. Interest Provision for the Month	(142)		(142)	0.00%	(275)		(275)	0.00%
9. True-up & Inst. Provision Beg. of Month	(29,045)	(418,819)	389,774	-93.07%	(151,039)	(455,516)	304,477	-66.84%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	12,587	12,587	0	0.00%	25,174	25,174	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (164,666)	\$ (405,804)	\$ 241,138	-59.42%	(164,666)	\$ (405,804)	\$ 241,138	-59.42%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Feb-02

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (29,045)	\$ (418,819)	\$ 389,774	-93.07%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(164,524)	(405,804)	241,280	-59.46%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(193,569)	(824,623)	631,054	-76.53%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (96,785)	\$ (412,312)	\$ 315,527	-76.53%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.7700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.7500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.7600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1467%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(142)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: Feb-02

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	23,870	22,041	1,829	8.30%	50,191	50,708	(517)	-1.02%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	23,870	22,041	1,829	8.30%	50,191	50,708	(517)	-1.02%	
8	Sales (Billed)	21,490	22,846	(1,356)	-5.94%	51,279	50,409	870	1.73%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	31	26	5	19.23%	72	55	17	30.91%	
10	T&D Losses Estimated	0.04	955	882	73	8.28%	2,008	2,028	(20)	-0.99%
11	Unaccounted for Energy (estimated)	1,394	(1,713)	3,107	-181.38%	(3,168)	(1,784)	(1,384)	77.58%	
12										
13	% Company Use to NEL	0.13%	0.12%	0.01%	8.33%	0.14%	0.11%	0.03%	27.27%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	5.84%	-7.77%	13.61%	-175.16%	-6.31%	-3.52%	-2.79%	79.26%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	489,333	451,844	37,489	8.30%	1,028,912	1,039,511	(10,599)	-1.02%
18a	Demand & Non Fuel Cost of Pur Power	490,082	410,651	79,431	19.34%	976,580	849,475	127,105	14.96%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	979,415	862,495	116,920	13.56%	2,005,492	1,888,986	116,506	6.17%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.0500	2.0500	-	0.00%	2.0500	2.0500	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	2.0530	1.8630	0.1900	10.20%	1.9460	1.6750	0.2710	16.18%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.1030	3.9130	0.1900	4.86%	3.9960	3.7250	0.2710	7.28%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: February-02

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	22,041			22,041	2.050016	3.913139	451,844
TOTAL		22,041	0	0	22,041	2.050016	3.913139	451,844

ACTUAL:

GULF POWER COMPANY	RE	23,870			23,870	2.049990	4.103121	489,333
TOTAL		23,870	0	0	23,870	2.049990	4.103121	489,333

CURRENT MONTH: DIFFERENCE		1,829	0	0	1,829	-0.000026	0.189982	37,489
DIFFERENCE (%)		8.30%	0.00%	0.00%	8.30%	0.00%	4.90%	8.30%
PERIOD TO DATE: ACTUAL	RE	50,191			50,191	2.049992	3.995719	1,028,912
ESTIMATED	RE	50,708			50,708	2.049994	3.725223	1,039,511
DIFFERENCE		(517)	0	0	(517)	-0.000002	0.270496	(10,599)
DIFFERENCE (%)		-1.00%	0.00%	0.00%	-1.00%	0.00%	7.30%	-1.00%

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
For the Period/Month of: **February-02**

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE: 490,082

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							