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March 19, 2002

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-VIA FEDERAL EXPRESS-

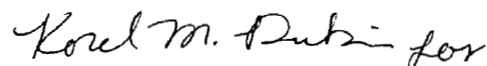
Blanca S. Bayó
Director, Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of February, 2002.

Sincerely,



John T. Butler, P.A.

cc: All Parties of Record (w/enclosures)

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I **HEREBY CERTIFY** that a true and correct copies of Florida Power & Light Company's Schedules A1 through A9 for the month of February, 2002, have been furnished by U.S. mail this 19th day of March, 2002, to the following:

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By: Karel M. Butzi
for John T. Butler, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: FEBRUARY 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	89,346,972	125,884,800	(36,537,828)	(29.0)	5,216,079	5,399,719	(183,640)	(3.4)	1.7129	2.3313	(0.6184)	(26.5)
2 Nuclear Fuel Disposal Costs	1,864,713	1,834,089	30,624	1.7	2,007,277	1,974,049	33,228	1.7	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	299,886	299,886	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	195,672	195,672	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,465,821)	(2,013,424)	547,603	(27.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	90,241,423	126,201,023	(35,959,601)	(28.5)	5,216,079	5,399,719	(183,640)	(3.4)	1.7301	2.3372	(0.6071)	(26.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,048,269	13,719,250	(670,981)	(4.9)	769,911	908,435	(138,524)	(15.2)	1.6948	1.5102	0.1846	12.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,062,471	3,036,046	(1,973,575)	(65.0)	51,264	103,600	(52,336)	(50.5)	2.0725	2.9305	(0.8580)	(29.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	620,001	1,925,000	(1,304,999)	NA	28,904	55,000	(26,096)	NA	2.1450	3.5000	(1.3550)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,947,183	12,923,882	(976,699)	(7.6)	552,206	547,248	4,958	0.9	2.1635	2.3616	(0.1981)	(8.4)
12 TOTAL COST OF PURCHASED POWER	26,677,924	31,604,178	(4,926,254)	(15.6)	1,402,285	1,614,283	(211,998)	(13.1)	1.9025	1.9578	(0.0553)	(2.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	116,919,347	157,805,201	(40,885,855)	(25.9)	6,618,364	7,014,002	(395,638)	(5.6)	1.7666	2.2499	(0.4833)	(21.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,254,168)	(6,331,500)	3,077,332	(48.6)	(144,935)	(175,000)	30,065	(17.2)	2.2453	3.6180	(1.3727)	(37.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(154,483)	(130,990)	(23,493)	17.9	(43,112)	(41,624)	(1,488)	3.6	0.3583	0.3147	0.0436	13.9
17 Revenues from Off-System Sales (A6)	(1,036,336)	(948,500)	(87,836)	9.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,408,651)	(6,462,490)	3,053,839	(47.3)	(188,047)	(216,624)	28,577	(13.2)	1.8127	2.9833	(1.1706)	(39.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	112,474,359	150,394,212	(37,919,853)	(25.2)	6,430,317	6,797,378	(367,061)	(5.4)	1.7491	2.2125	(0.4634)	(20.9)
21 Net Unbilled Sales	(13,200,213)	64,874,262	(78,074,475)	NA	(754,686)	2,932,170	(3,686,856)	NA	(0.1943)	0.9300	(1.1243)	NA
22 Company Use	183,363	262,089	(78,726)	NA	10,483	11,846	(1,363)	NA	0.0027	0.0038	(0.0011)	NA
23 T & D Losses	5,438,288	(70,638,533)	76,076,821	NA	310,919	(3,192,702)	3,503,622	NA	0.0801	(1.0126)	1.0927	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	112,474,359	150,394,212	(37,919,853)	(25.2)	6,792,805,697	6,975,646,000	(182,840,303)	(2.6)	1.6558	2.1560	(0.5002)	(23.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,988	10,182	(194)	(1.9)	603,523	472,000	131,523	27.9	1.6558	2.1560	(0.5002)	(23.2)
26 Jurisdictional KWH Sales	112,464,371	150,384,030	(37,919,659)	(25.2)	6,792,202,174	6,975,174,000	(182,971,826)	(2.6)	1.6558	2.1560	(0.5002)	(23.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	112,522,853	150,462,230	(37,939,377)	(25.2)	6,792,202,174	6,975,174,000	(182,971,826)	(2.6)	1.6566	2.1571	(0.5005)	(23.2)
28 TRUE-UP **	20,434,051	20,434,051	0	NA	6,792,202,174	6,975,174,000	(182,971,826)	(2.6)	0.3008	0.2930	0.0079	2.7
29 TOTAL JURISDICTIONAL FUEL COST	132,956,904	170,896,281	(37,939,377)	(22.2)	6,792,202,174	6,975,174,000	(182,971,826)	(2.6)	1.9575	2.4501	(0.4926)	(20.1)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.9888	2.4892	(0.5004)	(20.1)
32 GPIF **	750,393	750,393	0	NA	6,792,202,174	6,975,174,000	(182,971,826)	(2.6)	0.0110	0.0108	0.0002	1.9
33 Fuel Factor Including GPIF									1.9998	2.5000	(0.5002)	(20.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.000	2.500	(0.500)	(20.0)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2002 THROUGH FEBRUARY 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	209,321,040	266,723,690	(57,402,650)	(21.5)	11,363,356	11,322,683	40,673	0.4	1.8421	2.3557	(0.5136)	(21.8)
2 Nuclear Fuel Disposal Costs	3,945,942	3,864,687	81,255	2.1	4,247,685	4,159,603	88,082	2.1	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	601,504	601,504	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	392,799	392,799	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,083,551)	(4,106,510)	1,022,959	(24.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	211,177,735	267,476,170	(56,298,435)	(21.0)	11,363,356	11,322,683	40,673	0.4	1.8584	2.3628	(0.5039)	(21.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,878,090	29,105,330	(5,227,240)	(18.0)	1,696,760	1,914,199	(217,439)	(11.4)	1.4073	1.5205	(0.1132)	(7.4)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,717,683	6,205,991	(3,488,308)	(56.2)	125,460	210,800	(85,340)	(40.5)	2.1662	2.9440	(0.7778)	(26.4)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,867,258	3,005,000	(1,137,742)	(37.9)	82,641	85,000	(2,359)	(2.8)	2.2595	3.5353	(1.2758)	(36.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	20,983,903	26,659,661	(5,675,758)	(21.3)	1,084,616	1,135,674	(51,058)	(4.5)	1.9347	2.3475	(0.4128)	(17.6)
12 TOTAL COST OF PURCHASED POWER	49,446,935	64,975,982	(15,529,047)	(23.9)	2,989,477	3,345,673	(356,196)	(10.6)	1.6540	1.9421	(0.2881)	(14.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	260,624,670	332,452,152	(71,827,482)	(21.6)	14,352,833	14,668,356	(315,523)	(2.2)	1.8158	2.2665	(0.4507)	(19.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,928,881)	(14,077,500)	7,148,619	(50.8)	(280,607)	(375,000)	94,393	(25.2)	2.4692	3.7540	(1.2848)	(34.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(329,176)	(276,010)	(53,166)	19.3	(90,845)	(87,707)	(3,138)	3.6	0.3623	0.3147	0.0476	15.1
17 Revenues from Off-System Sales (A6)	(2,203,174)	(1,701,640)	(501,534)	29.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,461,231)	(16,055,150)	6,593,919	(41.1)	(371,452)	(462,707)	91,255	(19.7)	2.5471	3.4698	(0.9227)	(26.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	251,163,439	316,397,002	(65,233,562)	(20.6)	13,981,381	14,205,649	(224,268)	(1.6)	1.7964	2.2273	(0.4309)	(19.3)
21 Net Unbilled Sales	(23,008,255)	56,107,975	(79,116,230)	NA	(1,280,798)	2,519,103	(3,799,901)	NA	(0.1606)	0.3950	(0.5556)	NA
22 Company Use	387,543	548,560	(161,017)	NA	21,573	24,629	(3,056)	NA	0.0027	0.0039	(0.0012)	NA
23 T & D Losses	13,847,812	(58,180,385)	72,028,197	NA	770,865	(2,612,149)	3,383,013	NA	0.0966	(0.4096)	0.5062	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	251,163,439	316,397,002	(65,233,563)	(20.6)	14,329,812,253	14,205,896,000	123,916,253	0.9	1.7527	2.2272	(0.4745)	(21.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	20,945	23,543	(2,599)	(11.0)	1,198,778	1,054,000	144,778	13.7	1.7527	2.2272	(0.4745)	(21.3)
26 Jurisdictional KWH Sales	251,142,494	316,373,458	(65,230,964)	(20.6)	14,328,613,475	14,204,842,000	123,771,475	0.9	1.7527	2.2272	(0.4745)	(21.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	251,273,088	316,537,973	(65,264,885)	(20.6)	14,328,613,475	14,204,842,000	123,771,475	0.9	1.7536	2.2284	(0.4747)	(21.3)
28 TRUE-UP **	40,868,102	40,868,102	0	NA	14,328,613,475	14,204,842,000	123,771,475	0.9	0.2852	0.2877	(0.0025)	(0.9)
29 TOTAL JURISDICTIONAL FUEL COST	292,141,190	357,406,075	(65,264,885)	(18.3)	14,328,613,475	14,204,842,000	123,771,475	0.9	2.0389	2.5161	(0.4772)	(19.0)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.0714	2.5563	(0.4849)	(19.0)
32 GPIF **	1,500,786	1,500,786	0	NA	14,328,613,475	14,204,842,000	123,771,475	0.9	0.0105	0.0106	(0.0001)	(0.9)
33 Fuel Factor Including GPIF									2.082	2.567	(0.4850)	(18.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.082	2.567	(0.485)	(18.9)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okoelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: February 2002										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	\$ 89,346,972	\$ 125,884,800	\$ (36,537,828)	(29.0) %	\$ 209,321,040	\$ 266,723,690	\$ (57,402,650)	(21.5) %	
	b	1,864,713	1,834,089	30,624	1.7 %	3,945,942	3,864,687	81,255	2.1 %	
	c	299,886	299,886	0	0.0 %	601,504	601,504	0	0.0 %	
	d	195,672	195,672	0	0.0 %	392,799	392,799	0	0.0 %	
	e	0	0	0	N/A	0	0	0	N/A	
2	a	(3,408,651)	(6,462,490)	3,053,839	(47.3) %	(7,258,057)	(14,353,510)	7,095,453	(49.4) %	
	b	(1,036,336)	(948,500)	(87,836)	9.3 %	(2,203,174)	(1,701,640)	(501,534)	29.5 %	
3	a	13,048,269	13,719,250	(670,981)	(4.9) %	23,878,090	29,105,330	(5,227,240)	(18.0) %	
	b	10,322,866	12,000,869	(1,678,003)	(14.0) %	19,359,586	25,736,649	(6,377,063)	(24.8) %	
	c	1,624,317	923,013	701,304	76.0 %	1,624,317	923,013	701,304	76.0 %	
4	Energy Cost of Economy Purchases (Per A9)		1,682,472	4,961,046	(3,278,574)	(66.1) %	4,584,942	9,210,991	(4,626,049)	(50.2) %
5	Total Fuel Costs & Net Power Transactions		113,940,180	152,407,635	(38,467,454)	(25.2) %	254,246,990	320,503,513	(66,256,523)	(20.7) %
6	Adjustments to Fuel Cost									
	a	(1,803,031)	(2,168,424)	365,393	(16.9) %	(3,471,390)	(4,416,511)	945,121	(21.4) %	
	b	(112,857)	0	(112,857)	N/A	(151,744)	0	(151,744)	N/A	
	c	(12,980)	0	(12,980)	N/A	524	0	524	N/A	
	d	231,387	0	231,387	N/A	182,892	0	182,892	N/A	
	e	231,660	155,000	76,660	49.5 %	356,167	310,000	46,167	14.9 %	
7	Adjusted Total Fuel Costs & Net Power Transactions		\$ 112,474,359	\$ 150,394,212	\$ (37,919,851)	(25.2) %	\$ 251,163,439	\$ 316,397,002	\$ (65,233,563)	(20.6) %
B	kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)		6,792,202,174	6,975,174,000	(182,971,826)	(2.6) %	14,328,613,475	14,204,842,000	123,771,475	0.9 %
2	Sale for Resale (excluding FKEC & CKW)		603,523	472,000	131,523	27.9 %	1,198,778	1,054,000	144,778	13.7 %
3	Sub-Total Sales (excluding FKEC & CKW)		6,792,805,697	6,975,646,000	(182,840,303)	(2.6) %	14,329,812,253	14,205,896,000	123,916,253	0.9 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)		70,794,285	70,418,000	376,285	0.5 %	139,927,770	143,423,000	(3,495,230)	(2.4) %
5	Total Sales (Excluding RTP Incremental)		6,863,599,982	7,046,064,000	(182,464,018)	(2.6) %	14,469,740,023	14,349,319,000	120,421,023	0.8 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)		99.99112%	99.99323%	-0.21100%	(0.2) %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of:		February 2002					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$191,080,079	\$196,353,994	(\$5,273,915)	(2.7) %	\$ 404,394,874	\$ 399,872,098	\$4,522,776	1.1 %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a 1	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557)	(21,583,557)	0	0.0 %	(43,167,114)	(43,167,114)	0	0.0 %
a 2	Prior Period True-up Collected/(Refunded) This Period	1,149,506	1,149,506	0	0.0 %	2,299,012	2,299,012	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	0	0.0 %	(1,477,194)	(1,477,194)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	20	0	20	N/A	128	0	128	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$169,907,451	\$175,181,346	(\$5,273,895)	(3.0) %	\$362,049,706	\$357,526,802	\$4,522,904	1.3 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$112,474,359	\$150,394,212	(\$37,919,853)	(25.2) %	\$251,163,439	\$316,397,002	(\$65,233,563)	(20.6) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(24,964)	0	(24,964)	N/A	(29,128)	0	(29,128)	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	112,499,324	150,394,212	(37,894,888)	(25.2) %	251,192,567	316,397,002	(65,204,435)	(20.6) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99112%	99.99323%	(0.00002)	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) +(Lines C4b,c,d)	\$112,522,863	\$150,462,230	(\$37,939,367)	(25.2) %	\$251,273,102	\$316,537,972	(\$65,264,870)	(20.6) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$57,384,588	\$24,719,116	\$32,665,472	132.1 %	\$110,776,604	\$40,988,830	\$69,787,774	170.3 %
8	Interest Provision for the Month (Line D10)	289,486	0	289,487	N/A	500,896	0	500,897	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	66,247,987	28,914,275	37,333,712	129.1 %	13,794,067	13,794,067	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	0	103,006,559	N/A	103,006,559	0	103,006,559	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	0	0.0 %	(2,299,012)	(2,299,012)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$225,779,114	\$52,483,885	\$173,295,229	330.2 %	\$225,779,114	\$52,483,885	\$173,295,229	330.2 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$169,254,546	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$225,489,628	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$394,744,174	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$197,372,087	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.77000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.75000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.76000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.14667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$289,486	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Per Estimated Schedule E-2, filed November 5, 2001.								
	(b) Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280 %) - See Order No. PSC-01-2516-FOF-EI.								
	(c) Per Estimated Schedule E-2, filed November 5, 2001.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	24,260,043	58,373,170	(34,113,127)	(58.4)	53,888,894	117,181,320	(63,292,426)	(54.0)
2 * LIGHT OIL	78,304	8,540	69,764	NA	1,727,168	785,260	941,908	NA
3 COAL	9,132,640	9,605,270	(472,630)	(4.9)	18,888,945	20,177,540	(1,288,595)	(6.4)
4 ** GAS	50,334,428	51,689,200	(1,334,772)	(2.6)	123,098,240	115,442,760	7,655,480	6.6
5 NUCLEAR	5,541,558	6,228,620	(687,062)	(11.0)	11,717,795	13,136,810	(1,419,015)	(10.8)
6 TOTAL (\$)	89,346,972	125,884,800	(36,537,828)	(29.0)	209,321,041	266,723,690	(57,402,649)	(21.5)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	802,400	1,620,692	(818,292)	(50.5)	1,779,502	3,186,611	(1,407,110)	(44.2)
8 LIGHT OIL	654	102	552	NA	19,238	9,443	9,795	NA
9 COAL	540,332	565,068	(24,736)	(4.4)	1,129,921	1,190,680	(60,760)	(5.1)
10 GAS	1,865,416	1,239,808	625,608	50.5	4,187,010	2,776,346	1,410,664	50.8
11 NUCLEAR	2,007,277	1,974,049	33,228	1.7	4,247,685	4,159,603	88,082	2.1
12 TOTAL (MWH)	5,216,079	5,399,719	(183,640)	(3.4)	11,363,356	11,322,683	40,673	0.4
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,283,342	2,543,709	(1,260,367)	(49.5)	2,846,460	5,002,819	(2,156,359)	(43.1)
14 * LIGHT OIL (Bbl)	2,128	230	1,898	NA	46,519	22,209	24,310	NA
15 *** COAL (TON)	64,633	62,876	1,757	2.8	132,845	133,102	(257)	(0.2)
16 ** GAS (MCF)	15,075,562	9,518,435	5,557,127	58.4	36,204,540	21,482,943	14,721,597	68.5
17 NUCLEAR (MMBTU)	21,709,868	21,101,814	608,054	2.9	45,895,121	44,464,526	1,430,595	3.2
18 HEAVY OIL	8,196,842	16,279,735	(8,082,893)	(49.7)	18,190,809	32,018,033	(13,827,224)	(43.2)
19 LIGHT OIL	12,301	1,332	10,969	NA	268,592	129,156	139,436	NA
20 COAL	5,309,810	5,728,681	(418,871)	(7.3)	11,129,935	12,071,150	(941,215)	(7.8)
21 GAS	15,630,441	9,518,435	6,112,006	64.2	37,602,095	21,482,943	16,119,152	75.0
22 NUCLEAR	21,709,868	21,101,814	608,054	2.9	45,895,121	44,464,526	1,430,595	3.2
23 TOTAL (MMBTU)	50,859,262	52,629,997	(1,770,735)	(3.4)	113,086,552	110,165,808	2,920,744	2.7
GENERATION MIX (%MWH)								
24 HEAVY OIL	15.38	30.01	(14.63)	(48.7)	15.66	28.14	(12.48)	(44.3)
25 LIGHT OIL	0.01	0.00	0.01	NA	0.17	0.08	0.09	NA
26 COAL	10.36	10.46	(0.11)	(1.1)	9.94	10.52	(0.57)	(5.4)
27 GAS	35.76	22.96	12.80	55.7	36.85	24.52	12.33	50.3
28 NUCLEAR	38.48	36.56	1.92	5.3	37.38	36.74	0.64	1.7
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.01	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	18.9038	22.9481	(4.0442)	(17.6)	18.9319	23.4231	(4.4912)	(19.2)
31 * LIGHT OIL (\$/Bbl)	36.7978	37.1304	(0.3326)	NA	37.1283	35.3577	1.7706	NA
32 *** COAL (\$/TON)	34.5932	37.1586	(2.5654)	(6.9)	34.2886	37.1963	(2.9077)	(7.8)
33 ** GAS (\$/MCF)	3.3388	5.4283	(2.0895)	(38.5)	3.4001	5.3737	(1.9736)	(36.7)
34 NUCLEAR (\$/MMBTU)	0.2553	0.2952	(0.0399)	(13.5)	0.2553	0.2954	(0.0401)	(13.6)
35 * HEAVY OIL	2.9597	3.5856	(0.6260)	(17.5)	2.9624	3.6599	(0.6974)	(19.1)
36 * LIGHT OIL	6.3657	6.4114	(0.0457)	NA	6.4305	6.0799	0.3505	NA
37 COAL	1.7200	1.6767	0.0433	2.6	1.6971	1.6716	0.0256	1.5
38 ** GAS	3.2203	5.4283	(2.2080)	(40.7)	3.2737	5.3737	(2.1000)	(39.1)
39 NUCLEAR	0.2553	0.2952	(0.0399)	(13.5)	0.2553	0.2954	(0.0401)	(13.6)
40 TOTAL (\$/MMBTU)	1.7567	2.3919	(0.6351)	(26.6)	1.8510	2.4211	(0.5701)	(23.5)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,215	10,045	170	1.7	10,222	10,048	175	1.7
42 LIGHT OIL	18,802	13,059	5,743	NA	13,961	13,677	284	NA
43 COAL	9,827	10,138	(311)	(3.1)	9,850	10,138	(288)	(2.8)
44 GAS	8,379	7,677	702	9.1	8,981	7,738	1,243	16.1
45 NUCLEAR	10,816	10,690	126	1.2	10,805	10,690	115	1.1
46 TOTAL (BTU/KWH)	9,750	9,747	4	0.0	9,952	9,730	222	2.3
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	3.0234	3.6017	(0.5783)	(16.1)	3.0283	3.6773	(0.6490)	(17.6)
48 * LIGHT OIL	11.9689	8.3725	3.5963	NA	8.9777	8.3158	0.6619	NA
49 COAL	1.6902	1.6998	(0.0097)	(0.6)	1.6717	1.6946	(0.0229)	(1.4)
50 ** GAS	2.6863	4.1675	(1.4692)	(35.3)	2.9400	4.1581	(1.2181)	(29.3)
51 NUCLEAR	0.2761	0.3155	(0.0395)	(12.5)	0.2759	0.3158	(0.0400)	(12.7)
52 TOTAL (¢/KWH)	1.7129	2.3313	(0.6184)	(26.5)	1.8421	2.3557	(0.5136)	(21.8)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **FEBRUARY 2002**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	45,087	31.7	64.5	61.9	8,889	#6 OIL	68,622 BBLs	6.401	439,249	1,455,769	3.2288	21.21
2 # 1		35,878					GAS	270,710 MCF	1.036	280,456	903,147	2.5173	3.34
3 # 2	394	58,609	33.8	75.3	63.6	8,704	#6 OIL	88,413 BBLs	6.401	565,932	1,875,622	3.2002	21.21
4 # 2		43,923					GAS	315,202 MCF	1.036	326,549	1,051,580	2.3941	3.34
5 FT. MYERS # 1		0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2		0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
7 LAUDERDALE # 4	420	0	91.9	94.2	92.0	7,801	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8 # 4		259,437					GAS	1,951,194 MCF	1.037	2,023,778	6,517,136	2.5120	3.34
9 # 5	424	0	96.4	99.5	96.4	7,678	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10 # 5		274,575					GAS	2,032,643 MCF	1.037	2,108,257	6,789,182	2.4726	3.34
11 MANATEE # 1	788	72,697	19.0	99.8	54.2	10,720	#6 OIL	121,634 BBLs	6.407	779,309	2,189,686	3.0121	18.00
12 # 2	795	216,565	41.7	98.3	54.0	10,232	#6 OIL	345,844 BBLs	6.407	2,215,823	6,225,970	2.8749	18.00
13 MARTIN # 1	797	61,112	32.1	100.0	54.7	10,011	#6 OIL	95,452 BBLs	6.422	612,993	1,816,552	2.9725	19.03
14 # 1		109,773					GAS	1,058,393 MCF	1.037	1,097,765	3,535,113	3.2204	3.34
15 # 2	782	76,246	32.9	62.8	52.6	9,501	#6 OIL	118,432 BBLs	6.422	760,570	2,253,886	2.9561	19.03
16 # 2		119,194					GAS	1,057,071 MCF	1.037	1,096,394	3,530,698	2.9622	3.34
17 # 3	443	0	83.0	78.8	83.0	7,210	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		246,878					GAS	1,716,221 MCF	1.037	1,780,064	5,732,308	2.3219	3.34
19 # 4	444	0	100.0	99.7	100.0	7,336	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		298,274					GAS	2,109,599 MCF	1.037	2,188,076	7,046,222	2.3623	3.34
21 #8A	149	93	2.9	100.0	78.9	10,977	#2 OIL	184 BBLs	5.787	1,065	6,651	7.1598	36.15
22 #8A		3,074					GAS	32,490 MCF	1.037	33,699	108,520	3.5301	3.34
23 #8B	149	158	3.1	100.0	79.9	20,194	#2 OIL	328 BBLs	5.787	1,898	11,857	7.5044	36.15
24 #8B		1,725					GAS	34,832 MCF	1.037	36,128	116,342	6.7445	3.34
25 PT EVERGLADES # 1	211	7,361	11.5	100.0	58.5	13,310	#6 OIL	14,864 BBLs	6.336	94,178	274,751	3.7324	18.48
26 # 1		1,943					GAS	28,594 MCF	1.037	29,658	95,507	4.9162	3.34
27 # 2	211	30,754	25.5	99.5	70.7	10,871	#6 OIL	52,479 BBLs	6.336	332,507	970,037	3.1542	18.48
28 # 2		2,356					GAS	26,463 MCF	1.037	27,447	88,387	3.7513	3.34
29 # 3	390	42,880	20.2	49.2	56.5	10,624	#6 OIL	69,524 BBLs	6.336	440,504	1,285,102	2.9970	18.48
30 # 3		9,381					GAS	110,583 MCF	1.037	114,697	369,357	3.9374	3.34
31 # 4	400	81,357	45.7	99.7	63.2	9,817	#6 OIL	129,976 BBLs	6.336	823,528	2,402,514	2.9531	18.48
32 # 4		37,071					GAS	326,925 MCF	1.037	339,087	1,091,956	2.9456	3.34

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	278	13,836	8.5	95.5	57.6	8,041	#6 OIL	21,914 BBLs	6.372	139,636	395,872	2.8612	18.06
2		# 3		8,814					GAS	40,972 MCF	1.037	42,496	136,849	1.5526	3.34
3		# 4	284	4,830	9.8	17.9	56.1	13,777	#6 OIL	8,442 BBLs	6.372	53,792	152,503	3.1575	18.06
4		# 4		2,221					GAS	41,796 MCF	1.037	43,351	139,602	6.2850	3.34
5	SANFORD	# 3	142	5,456	9.9	99.9	63.9	15,356	#6 OIL	11,578 BBLs	6.373	73,787	252,244	4.6234	21.79
6		# 3		2,069					GAS	40,313 MCF	1.036	41,764	134,492	6.4997	3.34
7		# 4	371	41,878	31.6	65.9	51.0	11,079	#6 OIL	66,893 BBLs	6.373	426,309	1,457,365	3.4800	21.79
8		# 4		34,439					GAS	404,631 MCF	1.036	419,198	1,349,936	3.9198	3.34
9		# 5		0					GAS	0 MCF	1.036	0	0	0.0000	0.00
10		# 5	926	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.373	0	0	0.0000	0.00
		**	*	**				*							
11	TURKEY POINT	# 1	390	29,548	35.0	100.0	48.4	9,168	#6 OIL	46,461 BBLs	6.333	294,238	839,787	2.8421	18.08
12		# 1		66,857					GAS	568,490 MCF	1.037	589,638	1,898,801	2.8401	3.34
		**	*	**				*							
13		# 2	394	14,301	20.8	85.7	51.4	9,145	#6 OIL	22,815 BBLs	6.333	144,487	412,383	2.8836	18.08
14		# 2		51,324					GAS	439,303 MCF	1.037	455,645	1,467,305	2.8589	3.34
15	CUTLER	# 5	71	-53	0.5	100.0	58.2	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		# 5		-53					GAS	6,763 MCF	1.037	7,015	22,590	-43.0291	3.34
17		# 6	142	-64	0.5	100.0	33.5	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		# 6		-64					GAS	13,024 MCF	1.037	13,508	43,500	-68.5033	3.34
19	FT MYERS	1-12	552	263	0.8	100.0	74.6	28,654	#2 OIL	1,298 BBLs	5.806	7,536	50,057	19.0330	38.56
20	LAUDERDALE	1-12	342	31	0.1	95.9	68.6	29,222	#2 OIL	136 BBLs	5.537	753	4,500	14.5032	33.09
21		1-12		682					GAS	19,362 MCF	1.037	20,082	64,670	9.4828	3.34
22		13-24	342	0	0.8	91.9	67.6	20,005	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23		13-24		2,431					GAS	46,888 MCF	1.037	48,632	156,609	6.4422	3.34
24	EVERGLADES	1-12	342	0	0.0	96.0	84.7	18,712	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25		1-12		52					GAS	938 MCF	1.037	973	3,133	6.0256	3.34
26	FT MYERS CT	2A	149	10,144	9.8	84.0	94.0	10,672	GAS	104,762 MCF	1.033	108,261	348,631	3.4368	3.33
27		2B	149	11,055	8.6	83.0	83.7	8,769	GAS	93,807 MCF	1.033	96,940	312,174	2.8238	3.33
28		2C	149	6,129	13.2	91.1	91.5	24,093	GAS	142,895 MCF	1.033	147,668	475,533	7.7587	3.33
29		2D	149	18,937	15.2	93.4	88.8	9,053	GAS	165,892 MCF	1.033	171,433	552,063	2.9153	3.33
30		2E	149	8,250	10.7	92.2	84.0	14,766	GAS	117,881 MCF	1.033	121,818	392,288	4.7550	3.33
31		2F	149	3,843	7.2	94.2	88.7	21,784	GAS	81,009 MCF	1.033	83,715	269,586	7.0150	3.33

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		0	52.7	74.1	79.2	8,325	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3 # 1		96,394					GAS	774,623 MCF	1.036	802,509	2,584,305	2.6810	3.34
4 # 2	239						#6 OIL	BBLs					
5 # 2		0	60.8	99.4	85.2	9,488	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		98,408					GAS	901,293 MCF	1.036	933,740	3,006,906	3.0556	3.34
7 ST JOHNS (1) # 1	(A) 127	(B) 82,490	97.0	100.0	97.0	(B) 9,590	PET COKE / COAL	31,982 TONS	24.734	791,053	1,101,652	1.3355	34.45
8 # 1							COAL ONLY	25,902 TONS	24.534	635,470	980,686		37.86
9 # 1		109					#2 OIL	182 BBLs	5.763	1,049	5,239	4.7929	28.79
10 # 2	(A) 127	(B) 82,525	96.9	100.0	96.9	(B) 9,500	PET COKE / COAL	32,650 TONS	24.012	783,992	1,134,224	1.3744	34.74
# 2							COAL ONLY	26,975 TONS	24.534	661,810	1,021,335		37.86
11 # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
12 SCHERER # 4	(A) 642	375,317	87.9	99.8	87.9	9,951	COAL	3,734,765 MMBTU	(C) ---	3,734,765	6,896,765	1.8376	1.85
13 # 4		0					#2 OIL	0 BBLs	5.817	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	475,238	102.3	99.3	102.2	10,878	NUCLEAR	5,169,592 MMBTU	---	5,169,592	1,391,710	0.2928	0.27
15 # 4	693	481,772	103.7	100.0	103.7	10,932	NUCLEAR	5,266,504 MMBTU	---	5,266,504	1,295,801	0.2690	0.25
16 ST LUCIE # 1	839	577,718	102.5	100.0	102.5	10,716	NUCLEAR	6,191,065 MMBTU	---	6,191,065	1,486,980	0.2574	0.24
	***	***	****	****	****	***		***					
17 # 2	714	472,549	98.5	96.5	101.2	10,756	NUCLEAR	5,082,707 MMBTU	---	5,082,707	1,367,067	0.2893	0.27
18													
19													
20 SYSTEM TOTALS	16,974	5,216,079	----	----	----	9,750	----	1,285,470 BBLs	----	50,859,262	89,346,972	1.7129	----
21								15,075,562 MCF					
22 *** EXCLUDES PARTICIPANTS								3,734,765 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								64,633 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								21,709,868 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF FEB 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	1,011,371	2,543,710	1,532,339-	60.2-	2,501,571	4,952,819	2,451,248-	49.5-
3	UNIT COST (\$/BBL)	17.2368	22.0579	4.8211-	21.9-	17.7756	22.7244	4.9488-	21.8-
4	AMOUNT (\$)	17,432,754	56,109,000	38,676,246-	68.9-	44,466,822	112,550,000	68,083,178-	60.5-
5	BURNED								
6	UNITS (BBL)	1,282,331	2,543,710	1,261,379-	49.6-	2,846,727	5,002,819	2,156,092-	43.1-
7	UNIT COST (\$/BBL)	18.8961	22.9481	4.0520-	17.7-	18.9249	23.4231	4.4982-	19.2-
8	AMOUNT (\$)	24,231,016	58,373,194	34,142,178-	58.5-	53,874,125	117,181,343	63,307,218-	54.0-
9	ENDING INVENTORY								
10	UNITS (BBL)	4,196,871	2,600,000	1,596,871	61.4	4,196,871	2,600,000	1,596,871	61.4
11	UNIT COST (\$/BBL)	18.7648	23.1177	4.3529-	18.8-	18.7648	23.1177	4.3529-	18.8-
12	AMOUNT (\$)	78,753,332	60,106,147	18,647,185	31.0	78,753,332	60,106,147	18,647,185	31.0
13	OTHER USAGE (\$)	11,081-				9,264-			
14	DAYS SUPPLY	92							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	52,318	230	52,088	100.0 +	76,437	22,209	54,228	100.0 +
17	UNIT COST (\$/BBL)	51.3457	34.7826	16.5631	47.6	43.3430	34.5806	8.7624	25.3
18	AMOUNT (\$)	2,686,302	8,000	2,678,302	100.0 +	3,313,006	768,000	2,545,006	100.0 +
19	BURNED								
20	UNITS (BBL)	9,081	230	8,851	100.0 +	50,113	22,209	27,904	100.0 +
21	UNIT COST (\$/BBL)	37.0611	37.1478	.0867-	.2-	38.3053	35.3581	2.9472	8.3
22	AMOUNT (\$)	336,552	8,544	328,008	100.0 +	1,919,592	785,268	1,134,324	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	429,539	325,000	104,539	32.2	429,539	325,000	104,539	32.2
25	UNIT COST (\$/BBL)	35.0048	34.5046	.5002	1.4	35.0048	34.5046	.5002	1.4
26	AMOUNT (\$)	15,035,938	11,213,981	3,821,957	34.1	15,035,938	11,213,981	3,821,957	34.1
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	40,986	62,876	21,890-	34.8-	121,140	133,102	11,962-	9.0-
31	UNIT COST (\$/TON)	39.6701	36.8662	2.8039	7.6	35.6298	37.6854	2.0556-	5.5-
32	AMOUNT (\$)	1,625,919	2,318,000	692,081-	29.9-	4,316,193	5,016,000	699,807-	14.0-
33	BURNED								
34	UNITS (TON)	64,633	62,876	1,757	2.8	132,845	133,102	257-	.2-
35	UNIT COST (\$/TON)	34.5934	37.1586	2.5652-	6.9-	34.2886	37.1963	2.9077-	7.8-
36	AMOUNT (\$)	2,235,876	2,336,384	100,508-	4.3-	4,555,070	4,950,908	395,838-	8.0-
37	ENDING INVENTORY								
38	UNITS (TON)	85,379	45,216	40,163	88.8	85,379	45,216	40,163	88.8
39	UNIT COST (\$/TON)	35.0196	36.9572	1.9376-	5.2-	35.0196	36.9572	1.9376-	5.2-
40	AMOUNT (\$)	2,989,935	1,671,059	1,318,876	78.9	2,989,935	1,671,059	1,318,876	78.9
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF FEB 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	4,469,353	4,160,608	308,745	7.4	10,232,297	8,767,011	1,465,286	16.7
45	U. COST (\$/MMBTU)	1.9192	1.7608	.1584	9.0	1.8542	1.7480	.1062	6.1
46	AMOUNT (\$)	8,577,556	7,326,000	1,251,556	17.1	18,972,648	15,325,000	3,647,648	23.8
47	BURNED								
48	UNITS (MMBTU)	3,734,765	4,160,608	425,843-	10.2-	7,908,756	8,767,011	858,255-	9.8-
49	U. COST (\$/MMBTU)	1.8466	1.7471	.0995	5.7	1.8124	1.7368	.0756	4.4
50	AMOUNT (\$)	6,896,765	7,268,847	372,082-	5.1-	14,333,876	15,226,542	892,666-	5.9-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	3,048,224	2,905,578	142,646	4.9	3,048,224	2,905,578	142,646	4.9
53	U. COST (\$/MMBTU)	1.8461	1.7470	.0991	5.7	1.8461	1.7470	.0991	5.7
54	AMOUNT (\$)	5,627,181	5,076,159	551,022	10.9	5,627,181	5,076,159	551,022	10.9
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	15,630,441	9,518,467	6,111,974	64.2	37,602,095	21,483,013	16,119,082	75.0
59	U. COST (\$/MMBTU)	3.2203	5.4026	2.1823-	40.4-	3.2737	5.3488	2.0751-	38.8-
60	AMOUNT (\$)	50,334,428	51,424,270	1,089,842-	2.1-	123,098,240	114,907,740	8,190,500	7.1
61	BURNED	<<<<<< NUCLEAR >>>>>>							
62	UNITS (MMBTU)	21,709,868	21,101,815	608,053	2.9	45,895,121	44,464,528	1,430,593	3.2
63	U. COST (\$/MMBTU)	.2553	.2952	.0399-	13.5-	.2553	.2954	.0401-	13.6-
64	AMOUNT (\$)	5,541,558	6,228,618	687,060-	11.0-	11,717,794	13,136,812	1,419,018-	10.8-
65	BURNED	<<<<<< ORIMULSION >>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>							
70	UNITS (GAL)	2,449	100	2,349	100.0 +	5,866	200	5,666	100.0 +
71	UNIT COST (\$/GAL)	.8844	1.0000	.1156-	11.6-	.8928	1.0000	.1072-	10.7-
72	AMOUNT (\$)	2,166	100	2,066	100.0 +	5,237	200	5,037	100.0 +

LINES 9 & 23 EXCLUDE (6000) BARRELS, (231,387) CURRENT MONTH AND (50,000) BARRELS, (798,509) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,864,713, CURRENT MONTH AND 25,815,896 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Feb-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(70)	(\$1,524.95)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(798)	(\$16,928.65)	
408	\$7,372.40	
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$71,209.62
Mar-02		
Apr-02		
May-02		
Jun-02		
Jul-02		
Aug-02		
Sep-02		
Oct-02		
Nov-02		
Dec-02		

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

POWER SELL
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (\$)(a)	TOTAL COST \$ (\$)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST LUCIE RELIABILITY	OS	175,000	0	175,000	3.618	4.745	6,331,500	8,006,250	948,500
		41,624	0	41,624	0.315	0.000	130,990	130,990	0
TOTAL		216,624	0	216,624	2.983	3.756	6,462,490	8,137,240	948,500
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		25,487	0	25,487	0.363	0.363	92,566	92,566	0
OUC (SL 1)		17,625	0	17,625	0.351	0.351	61,917	61,917	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED); UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH; FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.)	ST	0	0	0	0.000	0.000	0	0	0
		0	0	0	0.000	0.000	0	0	0
		0	0	0	0.000	0.000	1,320	1,320	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	450	0	450	2.392	2.933	10,766	13,200	2,208
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AGUILA ENERGY MARKETING CORPORATION	OS	25,272	0	25,272	2.341	3.267	591,657	825,718	234,061
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	0
CARGILL-ALLIANT, LLC	OS	603	0	603	2.495	3.193	15,043	19,252	4,209
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	118	0	118	2.410	2.995	2,844	3,534	301
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	11,422	0	11,422	2.139	3.716	244,286	424,416	48,314
CITY OF TALLAHASSEE	OS	330	0	330	2.425	3.483	8,001	11,495	2,780
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	590	0	590	2.606	3.648	15,376	21,523	5,801
DYNEGY POWER MARKETING, INC	OS	3,317	0	3,317	2.160	3.072	71,655	101,893	27,207
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(2,408)
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
ENERGY-KOCH TRADING, LP	OS	298	0	298	2.625	3.777	7,821	11,254	3,433
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	500	0	500	2.467	2.868	12,336	14,338	2,002
FLORIDA POWER CORPORATION	OS	1,925	0	1,925	2.596	10.855	49,974	208,951	33,111
LG & E ENERGY MARKETING, INC	OS	19,314	0	19,314	2.258	3.269	436,064	631,285	154,322
MIRANT AMERICAS ENERGY MARKETING, LP	OS	6,148	0	6,148	2.287	3.510	140,601	215,775	74,474
MORGAN STANLEY CAPITAL GROUP, INC	OS	100	0	100	2.048	2.600	2,048	2,600	552
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	6,655	0	6,655	2.256	3.073	150,132	204,520	40,099
ORLANDO UTILITIES COMMISSION	OS	350	0	350	2.485	3.728	8,698	13,048	967
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	735	0	735	2.633	3.976	19,351	29,220	9,869
SEMPRA ENERGY TRADING CORP	OS	4,400	0	4,400	2.413	2.866	106,192	126,100	15,337
SOUTH CAROLINA ELECTRIC & GAS CO	OS	78	0	78	2.445	3.500	1,907	2,730	823
SOUTHERN COMPANY SERVICES, INC	OS	12,900	0	12,900	2.475	3.404	319,330	439,100	3,656
TAMPA ELECTRIC COMPANY	OS	9,898	0	9,898	2.040	2.814	201,899	278,539	51,495
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	4,400	0	4,400	2.143	3.236	94,303	142,400	47,402
THE ENERGY AUTHORITY	OS	26,801	0	26,801	2.272	3.377	609,031	905,094	206,532
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	100	0	100	1.840	2.400	1,840	2,400	560
WILLIAMS ENERGY MARKETING & TRADING	OS	8,231	0	8,231	2.249	3.151	185,106	259,371	69,232
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		43,112	0	43,112	0.358	0.358	154,483	154,483	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		144,935	0	144,935	2.282	3.387	3,307,581	4,909,075	1,036,336
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		188,047	0	188,047	1.841	2.693	3,462,064	5,063,558	1,036,336
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(53,413)		
TOTAL		188,047	0	188,047	1.841	2.693	3,408,651	5,063,558	1,036,336
CURRENT MONTH									
DIFFERENCE		(28,577)	0	(28,577)	(1.142)	(1.054)	(3,000,426)	(3,073,682)	87,836
DIFFERENCE (%)		(13.2)	0.0	(13.2)	(38.3)	(28.3)	(46.4)	(37.8)	9.3
PERIOD TO DATE									
ACTUAL		371,452	0	371,452	2.002	2.878	7,436,877	10,691,951	2,203,174
ESTIMATED		462,707	0	462,707	3.102	3.807	14,353,510	17,613,510	1,701,640
DIFFERENCE		(91,255)	0	(91,255)	(1.100)	(0.928)	(6,916,633)	(6,921,559)	501,534
DIFFERENCE (%)		(19.7)	0.0	(19.7)	(35.5)	(24.4)	(48.2)	(39.3)	29.5

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

\$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2002

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x 80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2002

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)/(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		623,616	0	0	623,616	1.621		10,108,850
ST. LUCIE RELIABILITY		41,624	0	0	41,624	0.319		132,900
SJRPP		243,195	0	0	243,195	1.430		3,477,500
TOTAL		908,435	0	0	908,435	1.510		13,719,250
ACTUAL:								
SOUTHERN COMPANIES	UPS	492,484	0	0	492,484	1.740		8,568,886
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		1	0	0	1			1,219,361
		492,485	0	0	492,485	1.988		9,788,247
FMPA (SL 2)		24,273	0	0	24,273	0.380		92,117
PRIOR MONTH ADJUSTMENT		17	0	0	17			65
		24,290	0	0	24,290	0.380		92,182
OUC (SL 2)		16,785	0	0	16,785	0.370		62,140
PRIOR MONTH ADJUSTMENT		12	0	0	12			(1,695)
		16,797	0	0	16,797	0.360		60,445
JACKSONVILLE ELECTRIC AUTHORITY	UPS	256,131	0	0	256,131	1.358		3,478,134
PRIOR MONTH ADJUSTMENT		(19,792)	0	0	(19,792)			(370,739)
		236,339	0	0	236,339	1.315		3,107,395
ST. LUCIE PARTICIPATION SUB-TOTAL		41,087	0	0	41,087	0.371		152,627
TOTAL		769,911	0	0	769,911	1.695		13,048,269
CURRENT MONTH DIFFERENCE		(138,524)	0	0	(138,524)	0.185		(670,981)
DIFFERENCE (%)		(15.2)	0.0	0.0	(15.2)	12.2		(4.9)
PERIOD TO DATE ACTUAL		1,696,760	0	0	1,696,760	1.407		23,878,090
ESTIMATED		1,914,199	0	0	1,914,199	1.520		29,105,330
DIFFERENCE		(217,439)	0	0	(217,439)	(0.113)		(5,227,240)
DIFFERENCE (%)		(11.4)	0.0	0.0	(11.4)	(7.4)		(18.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		547,248	0	0	547,248	2.177	2.177	11,912,760
TOTAL		547,248	0	0	547,248	2.177	2.177	11,912,760
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,762	0	0	5,762	2.190	2.190	126,190
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,186	0	0	36,186	2.151	2.151	778,322
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,003	0	0	30,003	2.205	2.205	661,517
CEDAR BAY GENERATING COMPANY		149,547	0	0	149,547	1.885	1.885	2,818,829
INDIANTOWN COGENERATION		175,766	0	0	175,766	2.128	2.128	3,739,596
FLORIDA CRUSHED STONE		87,706	0	0	87,706	1.912	1.912	1,676,793
GEORGIA PACIFIC CORPORATION		603	0	0	603	2.142	2.142	12,918
MM TOMOKA FARMS		1,160	0	0	1,160	2.143	2.143	24,860
OKEELANTA POWER L.P. (Prior Month Adjustment)		32,049	0	0	32,049	(0.358)	(0.358)	(114,778)
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,503	0	0	33,503	1.824	1.824	611,015
TROPICANA PRODUCTS, INC. (Prior Month Adjustment)		(712)	0	0	(712)	3.603	3.603	(25,656)
U.S. SUGAR CORPORATION - BRYANT		633	0	0	633	2.095	2.095	13,260
TOTAL		552,206	0	0	552,206	1.869	1.869	10,322,866
CURRENT MONTH:								
DIFFERENCE		4,958	0	0	4,958	(0.307)	(0.307)	(1,589,894)
DIFFERENCE (%)		0.9	0.0	0.0	0.9	(14.1)	(14.1)	(13.3)
PERIOD TO DATE:								
ACTUAL		1,084,616	0	0	1,084,616	1.779	1.779	19,291,048
ESTIMATED		1,135,674	0	0	1,135,674	2.177	2.177	24,723,060
DIFFERENCE		(51,058)	0	0	(51,058)	(0.398)	(0.398)	(5,432,012)
DIFFERENCE (%)		(4.5)	0.0	0.0	(4.5)	(18.3)	(18.3)	(22.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2002

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED.							
FLORIDA	OS	103.600	2.931	3,036,046	3.618	3,748,240	712,194
NON-FLORIDA	OS	55,000	3.500	1,925,000	3.618	1,989,900	64,900
TOTAL		158,600	3.128	4,961,046	3.618	5,738,140	777,094
ACTUAL							
FLORIDA							
THE ENERGY AUTHORITY	C	0	#DIV/0!	0	#DIV/0!	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND (Prior Mo Adj)	OS	1,400	1.986	27,800	2.287	32,021	4,221
CITY OF TALLAHASSEE (prior month adj)	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	29,880	2.022	604,036	2.432	726,637	122,600
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	7,575	2.084	157,880	2.328	176,350	18,470
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	50	2.200	1,100	2.323	1,162	62
THE ENERGY AUTHORITY	OS	12,359	2.198	271,655	2.442	301,820	30,166
NON-FLORIDA							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	7,664	2.110	161,729	2.449	187,719	25,990
CALPINE ENERGY SERVICES, LP	OS	0	0.000	0	0.000	0	0
CARGILL-ALLIANT, LLC	OS	4,951	2.200	108,943	2.353	116,493	7,550
CAROLINA POWER & LIGHT COMPANY(Prior Mo Adj)	OS	45	2.200	990	2.302	1,036	46
CORAL POWER LLC (Prior Mo Adj)	OS	(140)	3.300	(4,620)	4.498	(6,297)	(1,677)
DUKE ENERGY TRADING & MARKETING, LLC	OS	5,608	2.125	119,185	2.415	135,408	16,223
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC	OS	2,808	1.975	55,469	2.289	64,288	8,819
EL PASO MERCHANT ENERGY, LP	OS	112	3.593	4,024	3.944	4,417	393
ENRON POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC	OS	691	2.531	17,486	3.040	21,007	3,521
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	850	2.562	21,780	2.861	24,323	2,543
RELIANT ENERGY SERVICES, INC. (prior mo adj)	OS	275	2.248	6,183	2.429	6,680	497
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO (prior mo adj)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	6,040	2.133	128,833	2.529	152,762	23,929
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		51,264	2.073	1,062,471	2.415	1,237,989	175,519
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		28,904	2.145	620,001	2.449	707,835	87,834
TOTAL		80,168	2.099	1,682,472	2.427	1,945,825	263,353
CURRENT MONTH							
DIFFERENCE		(78,432)	(1.029)	(3,278,574)	(1.191)	(3,792,315)	(613,741)
DIFFERENCE (%)		(49.5)	(32.9)	(66.1)	(32.9)	(66.1)	(66.1)
PERIOD TO DATE							
ACTUAL		208,101	2.203	4,584,942	2.550	5,306,655	721,713
ESTIMATED		295,800	3.114	9,210,991	3.736	11,051,885	1,840,894
DIFFERENCE		(87,699)	(0.911)	(4,626,049)	(1.186)	(5,745,230)	(1,119,181)
DIFFERENCE (%)		(29.6)	(29.2)	(50.2)	(31.7)	(52.0)	(60.8)