

ORIGINAL



Florida Power
A Progress Energy Company

JAMES A. MCGEE

March 18, 2002

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
02 MAR 21 AM 11:01
COMMISSION
CLERK

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedule A1 through A9 for the month of February 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:kbd
Enclosures
cc: Parties of record

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

RECEIVED & FILED
RJM
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03260 MAR 21 02

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of February 2002 have been furnished to the following individuals by regular U.S. Mail this 18th day of March, 2002.

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

Stephen C. Burgess, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

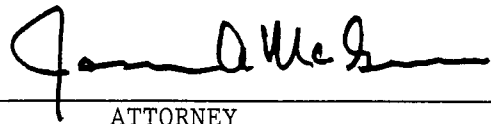
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
400 North Tampa St.
Suite 2450
Tampa, FL 33601

Wm. Cochran Keating, IV
Staff Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,177,302	52,180,695	(9,003,393)	(17.3)	2,289,148	2,241,718	47,430	2.1	1.8862	2.3277	(0.4415)	(19.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	489,112	491,346	(2,234)	(0.5)	524,292	525,504	(1,212)	(0.2)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,137,281)	463,000	(3,600,281)	(777.6)	(109,266)	0	(109,266)	0.0	2.8712	0.0000	2.8712	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	40,533,297	53,135,041	(12,601,744)	(23.7)	2,179,882	2,241,718	(61,836)	(2.8)	1.8594	2.3703	(0.5109)	(21.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,136,785	4,257,007	(1,120,222)	(26.3)	160,894	245,551	(84,657)	(34.5)	1.9496	1.7337	0.2159	12.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	953,873	202,538	751,335	371.0	32,217	5,957	26,260	440.8	2.9608	3.4000	(0.4392)	(12.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,514,077	11,954,307	(440,230)	(3.7)	496,086	499,699	(3,613)	(0.7)	2.3210	2.3923	(0.0713)	(3.0)
12 TOTAL COST OF PURCHASED POWER	15,604,735	16,413,852	(809,117)	(4.9)	689,197	751,207	(62,010)	(8.3)	2.2642	2.1850	0.0792	3.6
13 TOTAL AVAILABLE MWH					2,869,079	2,992,925	(123,846)	(4.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,520)	0	(1,520)	0.0	(4,300)	0	(4,300)	0.0	0.0353	0.0000	0.0353	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(4,300)	0	(4,300)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,502,078)	(2,762,922)	(739,156)	26.8	(189,756)	(75,133)	(114,623)	152.6	1.8456	3.6774	(1.8318)	(49.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,342,911)	(215,377)	(1,127,534)	523.5	(189,756)	(75,133)	(114,623)	152.6	0.7077	0.2867	0.4210	146.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,259,310)	(6,376,605)	3,117,295	(48.9)	(114,036)	(138,986)	24,950	(18.0)	2.8581	4.5879	(1.7298)	(37.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,105,818)	(9,354,904)	1,249,086	(13.4)	(308,092)	(214,119)	(93,973)	43.9	2.6310	4.3690	(1.7380)	(39.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					658	0	658					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	48,032,214	60,193,989	(12,161,775)	(20.2)	2,561,645	2,778,806	(217,161)	(7.8)	1.8751	2.1662	(0.2911)	(13.4)
21 NET UNBILLED	(3,256,087)	(5,115,373)	1,859,286	(36.4)	173,653	236,147	(62,494)	(26.5)	(0.1266)	(0.1792)	0.0526	(29.4)
22 COMPANY USE	212,086	259,942	(47,856)	(18.4)	(11,311)	(12,000)	689	(5.7)	0.0082	0.0091	(0.0009)	(9.9)
23 T & D LOSSES	2,851,713	3,223,842	(372,129)	(11.5)	(152,087)	(148,826)	(3,261)	2.2	0.1109	0.1130	(0.0021)	(1.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	48,032,214	60,193,989	(12,161,775)	(20.2)	2,571,900	2,854,127	(282,227)	(9.9)	1.8676	2.1090	(0.2414)	(11.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,196,002)	(1,865,087)	669,085	(35.9)	(64,147)	(88,434)	24,287	(27.5)	1.8645	2.1090	(0.2445)	(11.6)
26 JURISDICTIONAL KWH SALES	46,836,213	58,328,902	(11,492,689)	(19.7)	2,507,753	2,765,693	(257,940)	(9.3)	1.8677	2.1090	(0.2413)	(11.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	46,946,278	58,626,380	(11,680,102)	(19.9)	2,507,753	2,765,693	(257,940)	(9.3)	1.8720	2.1198	(0.2478)	(11.7)
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	2,507,753	2,765,693	(257,940)	(9.3)	0.0786	0.0712	0.0074	10.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,507,753	2,765,693	(257,940)	(9.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,507,753	2,765,693	(257,940)	(9.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	48,916,303	60,596,405	(11,680,102)	(19.3)	2,507,753	2,765,693	(257,940)	(9.3)	1.9506	2.1910	(0.2404)	(11.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9520	2.1926	(0.2406)	(11.0)
32 GPIF	22,243	22,243			2,507,753	2,765,693			0.0009	0.0008	0.0001	12.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.953	2.193	(0.241)	(11.0)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - FEBRUARY, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,067,050	109,047,881	(8,980,831)	(8.2)	4,964,829	4,732,513	232,316	4.9	2.0155	2.3042	(0.2887)	(12.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,030,071	1,035,336	(5,265)	(0.5)	1,104,160	1,107,312	(3,152)	(0.3)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	8,328	0	8,328	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,852,948)	1,337,000	(8,189,948)	(612.6)	(233,333)	0	(233,333)	0.0	2.9370	0.0000	2.9370	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	94,252,501	111,420,217	(17,167,716)	(15.4)	4,731,496	4,732,513	(1,017)	(0.0)	1.9920	2.3544	(0.3624)	(15.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,677,173	9,036,611	(2,359,438)	(26.1)	368,780	519,094	(150,314)	(29.0)	1.8106	1.7408	0.0698	4.0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	265,750	0	265,750	0.0	4,690	0	4,690	0.0	5.6663	0.0000	5.6663	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,063,383	1,219,920	843,463	69.1	72,240	35,880	36,360	101.3	2.8563	3.4000	(0.5437)	(16.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	25,870,303	26,163,946	(293,643)	(1.1)	1,078,111	1,086,239	(8,128)	(0.8)	2.3996	2.4087	(0.0091)	(0.4)
12 TOTAL COST OF PURCHASED POWER	34,876,608	36,420,477	(1,543,869)	(4.2)	1,523,821	1,641,213	(117,392)	(7.2)	2.2888	2.2191	0.0697	3.1
13 TOTAL AVAILABLE MWH					6,255,317	6,373,726	(118,409)	(1.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(27,861)	0	(27,861)	0.0	(5,613)	0	(5,613)	0.0	0.4964	0.0000	0.4964	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(5,613)	0	(5,613)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,341,725)	(6,667,989)	1,326,264	(19.9)	(275,725)	(183,369)	(92,356)	50.4	1.9373	3.6364	(1.6991)	(46.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,621,802)	(483,209)	(1,138,593)	235.6	(275,725)	(183,369)	(92,356)	50.4	0.5882	0.2635	0.3247	123.2
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,693,013)	(20,886,245)	14,193,232	(68.0)	(273,862)	(438,319)	164,457	(37.5)	2.4439	4.7651	(2.3212)	(48.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,684,402)	(28,037,443)	14,353,041	(51.2)	(555,200)	(621,688)	66,488	(10.7)	2.4648	4.5099	(2.0451)	(45.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,908	0	1,908					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	115,444,708	119,803,251	(4,358,543)	(3.6)	5,702,025	5,752,038	(50,013)	(0.9)	2.0246	2.0828	(0.0582)	(2.8)
21 NET UNBILLED	(4,883,740)	(9,247,097)	4,363,357	(47.2)	241,220	442,232	(201,012)	(45.5)	(0.0875)	(0.1579)	0.0704	(44.6)
22 COMPANY USE	436,546	500,526	(63,980)	(12.8)	(21,562)	(24,000)	2,438	(10.2)	0.0078	0.0085	(0.0007)	(8.2)
23 T & D LOSSES	6,877,020	6,568,858	308,162	4.7	(339,673)	(315,671)	(24,002)	7.6	0.1232	0.1122	0.0110	9.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	115,444,708	119,803,251	(4,358,543)	(3.6)	5,582,010	5,854,599	(272,589)	(4.7)	2.0682	2.0463	0.0219	1.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,867,831)	(3,568,035)	700,204	(19.6)	(138,673)	(174,153)	35,480	(20.4)	2.0680	2.0488	0.0192	0.9
26 JURISDICTIONAL KWH SALES	112,576,876	116,235,216	(3,658,340)	(3.2)	5,443,337	5,680,446	(237,109)	(4.2)	2.0682	2.0462	0.0220	1.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	112,832,228	116,828,017	(3,995,789)	(3.4)	5,443,337	5,680,446	(237,109)	(4.2)	2.0729	2.0567	0.0162	0.8
28 PRIOR PERIOD TRUE-UP	3,940,050	3,940,050	0	0.0	5,443,337	5,680,446	(237,109)	(4.2)	0.0724	0.0694	0.0030	4.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,443,337	5,680,446	(237,109)	(4.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,443,337	5,680,446	(237,109)	(4.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	116,772,278	120,768,067	(3,995,789)	(3.3)	5,443,337	5,680,446	(237,109)	(4.2)	2.1453	2.1261	0.0192	0.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1468	2.1276	0.0192	0.9
32 GPIF	44,487	44,486			5,443,337	5,680,446			0.0008	0.0008	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.148	2.128	0.019	0.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 2002

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$43,177,302	\$52,180,695	(\$9,003,393)	(17.3)	\$100,067,050	\$109,047,881	(\$8,980,831)	(8.2)
1a. NUCLEAR FUEL DISPOSAL COST	\$489,112	491,346	(2,234)	(0.5)	1,030,071	1,035,337	(5,266)	(0.5)
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	8,328	0	8,328	100.0
2 . FUEL COST OF POWER SOLD	(\$3,503,597)	(2,762,922)	(740,675)	26.8	(5,369,586)	(6,667,989)	1,298,403	(19.5)
2a. GAIN ON POWER SALES	(\$1,342,911)	(215,377)	(1,127,534)	523.5	(1,621,802)	(483,209)	(1,138,593)	235.6
3 . FUEL COST OF PURCHASED POWER	\$3,136,785	4,257,007	(1,120,222)	(26.3)	6,677,173	9,036,611	(2,359,438)	(26.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,514,077	11,954,307	(440,230)	(3.7)	25,870,303	26,163,946	(293,643)	(1.1)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$953,873	202,538	751,335	371.0	2,329,133	1,219,920	1,109,213	90.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	54,428,806	66,107,594	(11,678,789)	(17.7)	128,990,669	139,352,497	(10,361,828)	(7.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,259,310)	(6,376,605)	3,117,295	(48.9)	(6,693,013)	(20,886,245)	14,193,232	(68.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,137,281)	463,000	(3,600,281)	(777.6)	(6,852,948)	1,337,000	(8,189,948)	(612.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$48,032,214	\$60,193,989	(\$12,161,775)	(20.2)	\$115,444,708	\$119,803,252	(\$4,358,544)	(3.6)
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,295	0	1,295	3,307	0	3,307
PIPELINE EXPENSES (Wholesale Portion)	2	0	2	2,970	0	2,970
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,490	0	2,490	4,970	0	4,970
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,164)	0	(4,164)	(8,329)	0	(8,329)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	184,474	188,000	(3,526)	369,916	378,000	(8,084)
EMISSIONS	137,143	275,000	(137,857)	137,143	959,000	(821,857)
TANK BOTTOM ADJUSTMENT (Grossed up)	(17,315)	0	(17,315)	(17,315)	0	(17,315)
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,441,204)	0	(3,441,204)	(7,345,610)	0	(7,345,610)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,137,281)	463,000	(3,600,281)	(6,852,948)	1,337,000	(8,189,948)

D:\caldazab\closeout\Feb02\je59.xls)RETAIL FAC

3/12/02 10:36 AM

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 2002

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	66,808,480	74,273,405	(7,464,925)	(10.1)	145,724,876	152,549,855	(6,824,979)	(4.5)
1c. JURISDICTIONAL FUEL REVENUE	66,808,480	74,273,405	(7,464,925)	(10.1)	145,724,876	152,549,855	(6,824,979)	(4.5)
1d. NON FUEL REVENUE	130,868,124	145,886,484	(15,018,360)	(10.3)	287,400,948	297,177,771	(9,776,823)	(3.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	197,676,604	220,159,889	(22,483,285)	(10.2)	433,125,824	449,727,626	(16,601,802)	(3.7)
2 . NON JURISDICTIONAL SALES REVENUE	12,662,139	17,707,493	(5,045,354)	(28.5)	25,864,533	43,615,983	(17,751,450)	(40.7)
3 . TOTAL SALES REVENUE	\$210,338,743	\$237,867,382	(\$27,528,639)	(11.6)	\$458,990,357	\$493,343,609	(\$34,353,252)	(7.0)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,507,751,829	2,765,693,000	(257,941,171)	(9.3)	5,443,335,528	5,680,446,000	(237,110,472)	(4.2)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	64,147,096	88,434,000	(24,286,904)	(27.5)	138,673,407	174,153,000	(35,479,593)	(20.4)
3 . TOTAL SALES	2,571,898,925	2,854,127,000	(282,228,075)	(9.9)	5,582,008,935	5,854,599,000	(272,590,065)	(4.7)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.51	96.90	0.61	0.6	97.52	97.03	0.49	0.5

D:\caldazab\closeout\Feb02\je59.xls\RETAIL FAC

3/12/02 10:36 AM

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 2002

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$66,808,480.49	\$74,273,405	(\$7,464,925)	(10.1)	\$145,724,876.43	\$152,549,855	(\$6,824,979)	(4.5)
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(1,970,025.00)	(1,970,025)	0	0.0	(3,940,050.00)	(3,940,050)	0	0.0
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(44,486.50)	(44,486)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	64,816,212.24	72,281,137	(7,464,925)	(10.3)	141,740,339.93	148,565,319	(6,824,979)	(4.6)
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	48,032,214.39	60,193,989	(12,161,775)	(20.2)	115,444,707.62	119,803,252	(4,358,544)	(3.6)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.51	96.90	0.61	0.6				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	46,946,277.63	58,626,380	(11,680,102)	(19.9)	112,832,228.18	116,828,017	(3,995,789)	(3.4)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	17,869,934.61	13,654,757	4,215,178	0.0	28,908,111.75	31,737,302	(2,829,190)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	35,928.01				47,775.25			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	14,520,843.21				1,500,793.82			
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				3,940,050.00	3,940,050	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	34,396,730.83				34,396,730.64			
12. OTHER:				0.19				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	34,396,730.83				34,396,730.64			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$14,520,843	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	34,360,803	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	48,881,646	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	24,440,823	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.770	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.750	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	3.520	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.760	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.147	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$35,928	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	5,586,641	11,291,366	-5,704,725	-50.5%
2	LIGHT OIL	1,469,612	2,639,678	-1,170,066	-44.3%
3	COAL	24,386,851	29,069,029	-4,682,178	-16.1%
4	GAS	9,985,527	7,397,208	2,588,319	35.0%
5	NUCLEAR	1,748,671	1,783,413	-34,742	-1.9%
6					
7					
8	TOTAL (\$)	43,177,302	52,180,694	-9,003,392	-17.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	210,472	315,480	-105,008	-33.3%
10	LIGHT OIL	19,490	29,893	-10,403	-34.8%
11	COAL	1,110,945	1,244,334	-133,389	-10.7%
12	GAS	423,949	126,507	297,442	235.1%
13	NUCLEAR	524,292	525,504	-1,212	-0.2%
14					
15					
16	TOTAL (MWH)	2,289,148	2,241,718	47,430	2.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	336,355	509,971	-173,616	-34.0%
18	LIGHT OIL (BBL)	41,968	67,924	-25,956	-38.2%
19	COAL (TON)	434,705	471,962	-37,257	-7.9%
20	GAS (MCF)	3,250,157	1,200,376	2,049,781	170.8%
21	NUCLEAR (MMBTU)	5,347,255	5,404,283	-57,028	-1.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

02-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,201,961	3,314,813	-1,112,852	-33.6%
25	LIGHT OIL	243,966	393,959	-149,993	-38.1%
26	COAL	10,683,078	11,867,637	-1,184,559	-10.0%
27	GAS	3,360,038	1,200,376	2,159,662	179.9%
28	NUCLEAR	5,347,255	5,404,283	-57,028	-1.1%
29					
30					
31	TOTAL (MILLION BTU)	21,836,297	22,181,068	-344,771	-1.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	9.2	14.07	-4.9	-34.7%
33	LIGHT OIL	0.9	1.33	-0.5	-36.2%
34	COAL	48.5	55.51	-7.0	-12.6%
35	GAS	18.5	5.64	12.9	228.2%
36	NUCLEAR	22.9	23.44	-0.5	-2.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

02-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	16.61	22.14	-5.53	-25.0%
41	LIGHT OIL (\$/BBL)	35.02	38.86	-3.84	-9.9%
42	COAL (\$/TON)	56.10	61.59	-5.49	-8.9%
43	GAS (\$/MCF)	3.07	6.16	-3.09	-50.1%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	-0.9%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.54	3.41	-0.87	-25.5%
48	LIGHT OIL	6.02	6.70	-0.68	-10.1%
49	COAL	2.28	2.45	-0.17	-6.8%
50	GAS	2.97	6.16	-3.19	-51.8%
51	NUCLEAR	0.33	0.33	0.00	-0.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.98	2.35	-0.38	-15.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,462	10,507	-45	-0.4%
56	LIGHT OIL	12,518	13,179	-661	-5.02%
57	COAL	9,616	9,537	79	0.8%
58	GAS	7,926	9,489	-1,563	-16.5%
59	NUCLEAR	10,199	10,284	-85	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,539	9,895	-356	-3.6%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

02-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.65	3.58	-0.92	-25.8%
64	LIGHT OIL	7.54	8.83	-1.29	-14.6%
65	COAL	2.20	2.34	-0.14	-6.0%
66	GAS	2.36	5.85	-3.49	-59.7%
67	NUCLEAR	0.33	0.34	-0.01	-1.7%
68					
69					
70	SYSTEM (CENTS/KWH)	1.89	2.33	-0.44	-19.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	15,666,992	22,513,061	-6,846,069	-30.4%
2	LIGHT OIL	7,569,658	6,062,202	1,507,456	24.9%
3	COAL	51,264,017	63,743,378	-12,479,361	-19.6%
4	GAS	21,877,732	12,971,332	8,906,400	68.7%
5	NUCLEAR	3,688,651	3,757,906	-69,255	-1.8%
6					
7					
8	TOTAL (\$)	100,067,050	109,047,879	-8,980,829	-8.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	584,244	626,366	-42,122	-6.7%
10	LIGHT OIL	102,121	68,350	33,771	49.4%
11	COAL	2,330,497	2,713,774	-383,277	-14.1%
12	GAS	843,807	216,711	627,096	289.4%
13	NUCLEAR	1,104,160	1,107,312	-3,152	-0.3%
14					
15					
16	TOTAL (MWH)	4,964,829	4,732,513	232,316	4.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	916,066	1,022,995	-106,929	-10.5%
18	LIGHT OIL (BBL)	223,887	156,115	67,772	43.4%
19	COAL (TON)	914,913	1,027,868	-112,955	-11.0%
20	GAS (MCF)	6,409,819	2,083,726	4,326,093	207.6%
21	NUCLEAR (MMBTU)	11,270,027	11,387,596	-117,569	-1.0%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,990,034	6,649,467	-659,433	-9.9%
25	LIGHT OIL	1,299,913	905,468	394,445	43.6%
26	COAL	22,482,474	25,843,115	-3,360,641	-13.0%
27	GAS	6,652,065	2,083,726	4,568,339	219.2%
28	NUCLEAR	11,270,027	11,387,596	-117,569	-1.0%
29					
30					
31	TOTAL (MILLION BTU)	47,694,513	46,869,372	825,141	1.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	11.8	13.24	-1.5	-11.1%
33	LIGHT OIL	2.1	1.44	0.6	42.4%
34	COAL	46.9	57.34	-10.4	-18.1%
35	GAS	17.0	4.58	12.4	271.2%
36	NUCLEAR	22.2	23.40	-1.2	-5.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 02-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	17.10	22.01	-4.90	-22.3%
41	LIGHT OIL (\$/BBL)	33.81	38.83	-5.02	-12.9%
42	COAL (\$/TON)	56.03	62.02	-5.98	-9.6%
43	GAS (\$/MCF)	3.41	6.23	-2.81	-45.2%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	-0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.62	3.39	-0.77	-22.7%
48	LIGHT OIL	5.82	6.70	-0.87	-13.0%
49	COAL	2.28	2.47	-0.19	-7.6%
50	GAS	3.29	6.23	-2.94	-47.2%
51	NUCLEAR	0.33	0.33	0.00	-0.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.10	2.33	-0.23	-9.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,253	10,616	-363	-3.4%
56	LIGHT OIL	12,729	13,248	-518	-3.91%
57	COAL	9,647	9,523	124	1.3%
58	GAS	7,883	9,615	-1,732	-18.0%
59	NUCLEAR	10,207	10,284	-77	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,606	9,904	-297	-3.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 02-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.68	3.59	-0.91	-25.4%
64	LIGHT OIL	7.41	8.87	-1.46	-16.4%
65	COAL	2.20	2.35	-0.15	-6.4%
66	GAS	2.59	5.99	-3.39	-56.7%
67	NUCLEAR	0.33	0.34	-0.01	-1.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.02	2.30	-0.29	-12.5%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**02-2002
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	510	25,628.00	7			11,653				298,647	792,681	3.093	
		23,335.14					#6	41,857	6.497	271,928	703,457	3.015	16.806
		2,136.20					GS	24,075	1.034	24,894	68,594	3.211	2.849
		156.66					#2	315	5.795	1,826	20,630	13.169	65.492
UNIT 2	509	114,584.00	33			10,172				1,165,516	3,015,694	2.632	
		111,798.24					#6	173,550	6.552	1,137,180	2,916,715	2.609	16.806
		2,545.33					GS	25,039	1.034	25,890	71,341	2.803	2.849
		240.44					#2	422	5.795	2,446	27,638	11.495	65.493
Bartow													
UNIT 1	122	4,584.00	6			10,506				48,157	118,727	2.590	
		4,554.63					#6	7,310	6.546	47,849	117,546	2.581	16.080
		0.00					GS	0	0.000	0	-691	0.000	
		29.37					#2	53	5.821	309	1,872	6.374	35.321
UNIT 3	206	69,508.00	50			10,452				726,495	1,782,106	2.564	
		69,508.00					#6	110,826	6.555	726,495	1,782,106	2.564	16.080
Crystal River 1 & 2													
UNIT 1	381	194,135.00	76			9,722				1,887,377	3,839,343	1.978	
		391.23					#2	654	5.816	3,803	16,415	4.196	25.099
		193,743.77					CA	75,355	24.996	1,883,574	3,822,928	1.973	50.732
UNIT 2	477	253,827.00	79			9,534				2,419,906	4,918,204	1.938	
		308.67					#2	506	5.816	2,943	12,700	4.114	25.099
		253,518.33					CA	96,694	24.996	2,416,963	4,905,504	1.935	50.732
Crystal River 4 & 5													
UNIT 4	717	322,166.00	67			9,645				3,107,193	7,683,149	2.385	
		2,743.77					#2	4,556	5.808	26,463	125,131	4.561	27.465
		319,422.23					CA	126,779	24.300	3,080,730	7,558,018	2.366	59.616
UNIT 5	725	345,746.00	71			9,591				3,316,053	8,167,746	2.362	
		1,484.94					#2	2,452	5.808	14,242	67,345	4.535	27.465
		344,261.06					CA	135,877	24.300	3,301,811	8,100,401	2.353	59.616

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**02-2002
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	684.00	3			14,725				10,072	36,644	5.357	
		674.10					#6	1,508	6.582	9,926	35,832	5.316	23.761
		9.90					#2	25	5.829	146	812	8.202	32.480
UNIT 2	32	612.00	3			14,253				8,723	31,765	5.190	
		602.18					#6	1,304	6.582	8,583	30,985	5.145	23.762
		9.82					#2	24	5.829	140	780	7.943	32.500
TOTAL	3,913	1,331,474.00				9,755				12,988,139	30,386,059	2.282	
Nuclear													
Crystal River 3													
UNIT 3	782	524,292.00	100			10,199				5,347,308	1,749,125	0.334	
		0					NF	5,347,255	1.000	5,347,255	1,748,671	0.000	0.327
		0					#2	14	3.802	53	454	0.000	32.429
TOTAL	782	524,292.00				10,199				5,347,308	1,749,125	0.334	
Gas Turbine													
Avon Park Peaker	56	187.00	0			5,712				1,068	6,282	3.359	
		180.85					#2	178	5.804	1,033	6,224	3.442	34.966
		6.15					GS	34	1.034	35	58	0.942	1.706
Bartow Peaker	205	691.00	1			21,109				14,586	230,876	33.412	
		310.25					#2	1,125	5.821	6,549	208,946	67.348	185.730
		380.75					GS	8,803	0.913	8,037	21,930	5.760	2.491
Bayboro Peaker	200	8,056.00	6			12,906				103,973	527,634	6.550	
		8,056.00					#2	17,851	5.824	103,973	527,634	6.550	29.558
Debary Peaker	644	6,264.00	1			15,820				99,097	357,208	5.703	
		1,626.99					#2	4,431	5.809	25,739	155,143	9.536	35.013
		4,637.01					GS	70,809	1.036	73,358	202,065	4.358	2.854
Higgins Peaker	126	219.00	0			16,799				3,679	9,504	4.340	
		0.00					#2	0	0.000	0	0	0.000	0.000
		219.00					GS	3,558	1.034	3,679	9,504	4.340	2.671
Hines Energy	506	268,913.00	79			7,295				1,961,669	5,377,790	2.000	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**02-2002
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		268,913.00					GS	1,897,165	1.034	1,961,669	5,377,790	2.000	2.835
Intercession City Peaker	1,056	7,735.00	1			17,053				131,908	451,739	5.840	
		2,131.73					#2	6,276	5.792	36,353	193,503	9.077	30.832
		5,603.27					GS	92,413	1.034	95,555	258,236	4.609	2.794
Rio Pinar Peaker	15	28.00	0			17,046				477	2,708	9.671	
		28.00					#2	82	5.821	477	2,708	9.671	33.024
Suwannee Peaker	173	785.00	1			13,731				10,778	60,065	7.652	
		782.43					#2	1,843	5.829	10,743	59,869	7.652	32.485
		2.57					GS	34	1.036	35	196	7.640	5.765
Tiger Bay Cogen	215	109,266.00	76			7,849				857,613	3,441,204	3.149	
		109,266.00					GS	829,413	1.034	857,613	3,441,204	3.149	4.149
Turner Peaker	166	454.00	0			14,820				6,728	41,808	9.209	
		454.00					#2	1,162	5.790	6,728	41,808	9.209	35.979
Univ of Florida Cogen	48	30,784.00	95			10,047				309,272	535,300	1.739	
		30,784.00					GS	298,814	1.035	309,272	535,300	1.739	1.791
TOTAL	3,410	433,382.00				8,078				3,500,850	11,042,119	2.548	
SYSTEM TOTAL	8,105	2,289,148.00				9,539				21,836,297	43,177,303	1.886	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 02-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclore													
UNIT 1	510	93,239.00	13			10,414				971,011	2,603,867	2.793	
		88,393.66					#6	141,934	6.486	920,550	2,460,676	2.784	17.337
		4,531.28					GS	45,493	1.037	47,190	102,312	2.258	2.249
		314.06					#2	568	5.758	3,271	40,878	13.016	71.968
UNIT 2	509	287,674.00	40			10,053				2,892,069	7,661,553	2.663	
		284,649.17					#6	436,486	6.556	2,861,659	7,533,523	2.647	17.259
		2,575.31					GS	25,039	1.034	25,890	71,341	2.770	2.849
		449.52					#2	785	5.757	4,519	56,690	12.611	72.217
Bartow													
UNIT 1	122	24,028.00	14			10,359				248,908	620,064	2.581	
		23,980.24					#6	38,094	6.521	248,413	617,753	2.576	16.217
		0.00					GS	0	0.000	0	-691	0.000	
		47.76					#2	85	5.821	495	3,002	6.286	35.318
UNIT 2	120	26,787.00	16			10,450				279,921	698,914	2.609	
		26,787.00					#6	43,013	6.508	279,921	698,914	2.609	16.249
UNIT 3	206	144,545.00	50			10,296				1,488,247	3,682,417	2.548	
		142,044.23					#6	223,596	6.541	1,462,499	3,614,496	2.545	16.165
		2,500.77					GS	24,734	1.041	25,748	67,921	2.716	2.746
Crystal River 1 & 2													
UNIT 1	381	402,369.00	75			9,740				3,918,921	7,965,929	1.980	
		1,196.63					#2	2,004	5.816	11,655	49,256	4.116	24.579
		401,172.37					CA	156,374	24.987	3,907,266	7,916,674	1.973	50.627
UNIT 2	477	485,352.00	72			9,596				4,657,199	9,459,393	1.949	
		1,047.32					#2	1,728	5.816	10,050	42,427	4.051	24.553
		484,304.68					CA	185,980	24.987	4,647,149	9,416,966	1.944	50.634

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 02-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	699,670.00	69			9,664				6,761,838	16,609,135	2.374	
		5,943.96					#2	9,884	5.812	57,444	276,181	4.646	27.942
		693,726.04					CA	275,607	24.326	6,704,394	16,332,954	2.354	59.262
UNIT 5	725	754,889.00	74			9,615				7,258,277	17,764,079	2.353	
		3,599.73					#2	5,955	5.812	34,612	166,655	4.630	27.986
		751,289.27					CA	296,952	24.326	7,223,665	17,597,423	2.342	59.260
Suwannee Plant													
UNIT 1	33	5,045.00	11			12,520				63,164	217,727	4.316	
		5,017.05					#6	9,543	6.582	62,814	215,778	4.301	22.611
		27.95					#2	60	5.833	350	1,949	6.973	32.483
UNIT 2	32	5,162.00	11			12,366				63,835	219,732	4.257	
		5,133.70					#6	9,645	6.582	63,485	217,783	4.242	22.580
		28.30					#2	60	5.833	350	1,949	6.887	32.483
UNIT 3	81	8,097.00	7			11,230				90,933	309,400	3.821	
		8,075.69					#6	13,756	6.593	90,694	308,068	3.815	22.395
		21.31					#2	41	5.836	239	1,332	6.251	32.488
TOTAL	3,913	2,936,857.00				9,770				28,694,320	67,812,211	2.309	
Nuclear													
Crystal River 3													
UNIT 3	782	1,104,160.00	100			10,207				11,270,293	3,690,106	0.334	
		0					NF	11,270,027	1.000	11,270,027	3,688,651	0.000	0.327
		0					#2	51	5.219	266	1,455	0.000	28.529
TOTAL	782	1,104,160.00				10,207				11,270,293	3,690,106	0.334	
Gas Turbine													
Avon Park Peaker	56	875.00	1			13,333				11,666	69,913	7.990	
		763.83					#2	1,757	5.796	10,184	65,288	8.547	37.159
		111.17					GS	1,424	1.041	1,482	4,624	4.160	3.247
Bartow Peaker	205	3,139.00	1			17,093				53,656	268,601	8.557	
		2,015.51					#2	5,916	5.823	34,452	208,946	10.367	35.319
		1,123.49					GS	19,530	0.983	19,204	59,655	5.310	3.055

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	200	14,827.00	5			12,940				191,858	1,022,046	6.893	
		14,827.00					#2	32,940	5.824	191,858	1,022,046	6.893	31.028
Debary Peaker	644	27,709.00	3			13,997				387,833	2,021,229	7.294	
		20,226.88					#2	48,737	5.809	283,108	1,728,255	8.544	35.461
		7,482.12					GS	100,969	1.037	104,725	292,974	3.916	2.902
Higgins Peaker	126	1,695.00	1			16,877				28,606	100,707	5.941	
		0.00					#2	0	0.000	0	0	0.000	0.000
		1,695.00					GS	27,503	1.040	28,606	100,707	5.941	3.662
Hines Energy	506	515,061.00	72			7,296				3,757,900	11,881,107	2.307	
		0.00					#2	0	0.000	0	920	0.000	0.000
		515,061.00					GS	3,622,651	1.037	3,757,900	11,880,187	2.307	3.279
Intercession City Peaker	1,056	51,361.00	3			13,386				687,541	3,582,034	6.974	
		38,775.42					#2	89,601	5.793	519,065	3,091,431	7.973	34.502
		12,585.58					GS	162,462	1.037	168,476	490,603	3.898	3.020
Rio Pinar Peaker	15	303.00	1			15,210				4,609	27,338	9.022	
		303.00					#2	794	5.804	4,609	27,338	9.022	34.431
Suwannee Peaker	173	6,300.00	3			13,580				85,554	487,116	7.732	
		6,283.75					#2	14,624	5.835	85,333	475,086	7.561	32.487
		16.25					GS	213	1.036	221	12,029	74.027	56.474
Tiger Bay Cogen	215	233,333.00	77			7,778				1,814,958	7,345,610	3.148	
		233,333.00					GS	1,749,053	1.038	1,814,958	7,345,610	3.148	4.200
Turner Peaker	166	3,493.00	1			13,757				48,054	308,573	8.834	
		3,493.00					#2	8,299	5.790	48,054	308,573	8.834	37.182
Univ of Florida Cogen	48	65,716.00	97			10,008				657,666	1,450,459	2.207	
		65,716.00					GS	630,748	1.043	657,666	1,450,459	2.207	2.300
TOTAL	3,410	923,812.00				8,367				7,729,900	28,564,733	3.092	
SYSTEM TOTAL	8,105	4,964,829.00				9,606				47,694,513	100,067,049	2.016	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	240,200	509,971	-269,771	-52.9%
	3 Unit Cost (\$/BBL)	15.82	21.78	-5.96	-27.4%
	4 Amount (\$)	3,798,935	11,104,625	-7,305,690	-65.8%
	5 BURNED				
	6 Units (BBL)	336,355	509,971	-173,616	-34.0%
	7 Unit Cost (\$/BBL)	16.61	22.14	-5.53	-25.0%
	8 Amount (\$)	5,586,641	11,291,366	-5,704,725	-50.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	-724			
	11 Amount (\$)	-12,190			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,138,490	800,000	338,490	42.3%
	14 Unit Cost (\$/BBL)	16.85	22.58	-5.74	-25.4%
	15 Amount (\$)	19,178,699	18,067,342	1,111,357	6.2%
	16				
	17 DAYS SUPPLY	94	47	47	100.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	78,338	67,924	10,414	15.3%
	20 Unit Cost (\$/BBL)	28.90	38.95	-10.05	-25.8%
	21 Amount (\$)	2,263,807	2,645,639	-381,832	-14.4%
	22 BURNED				
	23 Units (BBL)	41,968	67,924	-25,956	-38.2%
	24 Unit Cost (\$/BBL)	35.02	38.86	-3.84	-9.9%
	25 Amount (\$)	1,469,612	2,639,678	-1,170,066	-44.3%
	26 ADJUSTMENTS				
	27 Units (BBL)	401			
	28 Amount (\$)	16,154			
	29 ENDING INVENTORY				
	30 Units (BBL)	839,142	550,000	289,142	52.6%
	31 Unit Cost (\$/BBL)	32.47	38.68	-6.21	-16.1%
	32 Amount (\$)	27,245,974	21,275,637	5,970,337	28.1%
	33				
	34 DAYS SUPPLY	559	242	317	131.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	412,932	484,000	-71,068	-14.7%
	37 Unit Cost (\$/TON)	57.25	63.18	-5.93	-9.4%
	38 Amount (\$)	23,638,429	30,579,120	-6,940,691	-22.7%
	39 BURNED				
	40 Units (TON)	434,705	471,962	-37,257	-7.9%
	41 Unit Cost (\$/TON)	56.10	61.59	-5.49	-8.9%
	42 Amount (\$)	24,386,851	29,069,029	-4,682,178	-16.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-34			
	46 ENDING INVENTORY				
	47 Units (TON)	726,527	562,038	164,489	29.3%
	48 Unit Cost (\$/TON)	55.39	62.75	-7.36	-11.7%
	49 Amount (\$)	40,245,001	35,268,770	4,976,231	14.1%
	50				
	51 DAYS SUPPLY	46	35	11	31.4%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	3,250,157	1,200,376	2,049,781	170.8%
	68	Unit Cost (\$/MCF)	3.07	6.16	-3.09	-50.1%
	69	Amount (\$)	9,985,527	7,397,208	2,588,319	35.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,347,255	5,404,283	-57,028	-1.1%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	-0.9%
	73	Amount (\$)	1,748,671	1,783,413	-34,742	-1.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

February 2002

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(724)	(\$11,559.40)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$58.92)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$571.88)	Non recoverable expense of fuel additives.
(724)	(\$12,190.20)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$689.01)	Non recoverable expense of fuel additives.
(1)	(\$40.69)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service Anclote Pipeline.
402	\$16,884.00	Higgins Light Oil Tank Bottom Adjustment
401	\$16,154.30	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(33.78)	Non recoverable expense of inspection reports.
0	(\$33.78)	TOTAL

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	843,619	1,022,995	-179,376	-17.5%
	3	Unit Cost (\$/BBL)	16.26	21.78	-5.52	-25.3%
	4	Amount (\$)	13,714,012	22,275,717	-8,561,705	-38.4%
	5	BURNED				
	6	Units (BBL)	916,066	1,022,995	-106,929	-10.5%
	7	Unit Cost (\$/BBL)	17.10	22.01	-4.90	-22.3%
	8	Amount (\$)	15,666,992	22,513,061	-6,846,069	-30.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,504			
	11	Amount (\$)	-142,396			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,138,490	800,000	338,490	42.3%
	14	Unit Cost (\$/BBL)	16.85	22.58	-5.74	-25.4%
	15	Amount (\$)	19,178,699	18,067,342	1,111,357	6.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	228,973	156,115	72,858	46.7%
	20	Unit Cost (\$/BBL)	26.10	38.95	-12.85	-33.0%
	21	Amount (\$)	5,976,733	6,080,688	-103,955	-1.7%
	22	BURNED				
	23	Units (BBL)	223,887	156,115	67,772	43.4%
	24	Unit Cost (\$/BBL)	33.81	38.83	-5.02	-12.9%
	25	Amount (\$)	7,569,658	6,062,202	1,507,456	24.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	398			
	28	Amount (\$)	15,239			
	29	ENDING INVENTORY				
	30	Units (BBL)	839,142	550,000	289,142	52.6%
	31	Unit Cost (\$/BBL)	32.47	38.68	-6.21	-16.1%
	32	Amount (\$)	27,245,974	21,275,637	5,970,337	28.1%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	859,135	977,000	-117,865	-12.1%
	37 Unit Cost (\$/TON)	57.39	63.17	-5.78	-9.1%
	38 Amount (\$)	49,308,857	61,717,000	-12,408,143	-20.1%
	39 BURNED				
	40 Units (TON)	914,913	1,027,868	-112,955	-11.0%
	41 Unit Cost (\$/TON)	56.03	62.02	-5.98	-9.6%
	42 Amount (\$)	51,264,017	63,743,378	-12,479,361	-19.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-112			
	46 ENDING INVENTORY				
	47 Units (TON)	726,527	562,038	164,489	29.3%
	48 Unit Cost (\$/TON)	55.39	62.75	-7.36	-11.7%
	49 Amount (\$)	40,245,001	35,268,770	4,976,231	14.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	6,409,819	2,083,726	4,326,093	207.6%
	68	Unit Cost (\$/MCF)	3.41	6.23	-2.81	-45.2%
	69	Amount (\$)	21,877,732	12,971,332	8,906,400	68.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	11,270,027	11,387,596	-117,569	-1.0%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	-0.8%
	73	Amount (\$)	3,688,651	3,757,906	-69,255	-1.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
FEB 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		75,133	0	75,133	3.677	3.677	2,762,922	2,762,922	-	215,377
ACTUAL:										
Florida Municipal Power Agency	Schedule X	700	0	700	(0.530)	2.329	(3,712.50)	16,304.62	Not Applicable	20,017.12
Tampa Electric Company	Schedule X	3,600	0	3,600	0.145	1.473	5,232.00	53,025.49	-	47,793.49
	0	0	0	-	-	-	-	-	-	-
SubTotal - Gain on Economy Energy Sales		4,300		4,300			1,519.50	69,330.11	-	67,810.61
SEMINOLE	LOAD FOLLOW	2,117	-	2,117	2.37	2.37	50,102.98	50,102.98	Not Applicable	-
Aquila Energy Marketing Corpora	EEI	39,434	-	39,434	1.86	2.53	733,325.76	997,869.55	-	264,543.79
Cargill-Alliant, LLC	MR-1	800	-	800	1.91	2.77	15,260.92	22,132.92	-	6,872.00
Cinergy Services, Inc.	MR-1	260	-	260	1.81	2.42	4,701.72	6,287.72	-	1,586.00
City of Lakeland, FL	Schedule OS	1,170	-	1,170	1.97	2.41	23,092.80	28,143.35	-	5,050.55
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	5,933.76	5,933.76	-	-
City of New Smyrna Beach, FL	Schedule OS	12	-	12	2.00	3.73	240.18	447.80	-	207.62
City of Tallahassee, FL	Schedule OS	2,173	-	2,173	2.01	2.93	43,611.79	63,580.43	-	19,968.64
Duke Energy Trading & Marketin	Schedule OS	1,491	-	1,491	1.92	2.80	28,626.22	41,784.65	-	13,158.43
Dynegy Power Marketing, Inc.	EEI	2,543	-	2,543	1.92	2.70	48,752.21	68,595.99	-	19,843.78
Entergy-Koch Trading, LP	EEI	209	-	209	1.89	3.28	3,942.54	6,849.44	-	2,906.90
Florida Municipal Power Agency	CR-1	2,542	-	2,542	1.94	2.48	49,366.80	63,119.53	-	13,752.73
Florida Power & Light Company	Schedule OS	3,725	-	3,725	1.78	2.31	66,418.36	86,091.61	-	19,673.25
Lake Worth Utilities Authority	Schedule OS	128	-	128	1.86	2.66	2,381.17	3,399.33	-	1,018.16
LG & E Energy Marketing, Inc.	Schedule OS	28,784	-	28,784	1.83	2.40	527,882.84	690,725.69	-	162,842.85
Oglethorpe Power Corporation	MR-1	6,820	-	6,820	1.81	2.53	123,341.55	172,355.40	-	49,013.85
Oglethorpe Power Corporation	Schedule R	8,020	-	8,020	1.80	2.45	144,362.41	198,588.51	-	52,226.10
Oglethorpe Power Corporation	Schedule J	1,200	-	1,200	1.79	2.43	21,457.47	29,124.47	-	7,667.00
Orlando Utilities Commission	Schedule J	275	-	275	1.81	2.60	4,975.67	7,137.92	-	2,162.25
Orlando Utilities Commission	Schedule OS	1,875	-	1,875	1.76	2.31	33,015.69	43,256.19	-	10,240.50
Reedy Creek Improvement Distric	Schedule OS	34,866	-	34,866	1.78	2.40	619,153.36	837,615.59	-	218,462.24
Reliant Energy Services, Inc.	Schedule OS	435	-	435	1.90	3.09	8,264.27	13,434.37	-	5,170.10
South Carolina Electric & Gas Co	MR-1	713	-	713	1.99	2.70	14,182.24	19,271.30	-	5,089.06
Southern Company Services, Inc.	MR-1	3,080	-	3,080	1.79	2.67	55,094.00	82,163.80	-	27,069.80
Tampa Electric Company	Schedule J	16,461	-	16,461	1.88	2.56	310,278.39	421,806.25	-	111,527.86
Tennessee Valley Authority	MR-1	300	-	300	1.84	2.58	5,521.91	7,735.36	-	2,213.45
The Energy Authority	MR-1	481	-	481	1.84	2.57	8,868.52	12,365.15	-	3,496.63
The Energy Authority	Schedule OS	27,977	-	27,977	1.82	2.49	508,021.32	696,126.72	-	188,105.40
Williams Energy Marketing & Tra	MR-1	1,865	-	1,865	1.89	2.62	35,331.19	48,771.99	-	13,440.80
	0	0	-	-	-	-	-	-	-	-
	0	0	-	-	-	-	-	-	-	-
ADJUSTMENTS										
	0	0	-	-	-	-	-	-	-	-
	0	0	-	-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,569.52	6,569.52	-	-
Reedy Creek	Schedule OS	0	-	-	-	-	-	32,412.83	-	32,412.83
The Energy Authority	Schedule M	0	-	-	-	-	-	1,747.00	-	1,747.00
The Energy Authority	Schedule OS	0	-	-	-	-	-	13,631.01	-	13,631.01
	0	0	-	-	-	-	-	-	-	-
	0	0	-	-	-	-	-	-	-	-
SubTotal - Gain on Other Power Sales		189,756		189,756	1.846	2.518	3,502,077.55	4,777,178.13	-	1,275,100.58
CURRENT MONTH TOTAL		194,056		194,056	1.805	2.497	3,503,597.05	4,846,508.24	-	1,342,911.19
DIFFERENCE		118,923		118,923	(1.872)	(1.180)	740,675.05	2,083,586.24	-	1,127,534.19
DIFFERENCE %		158.30%		158.30%	-50.90%	-32.10%	26.80%	75.40%	0.00%	523.50%
CUMULATIVE ACTUAL		281,338		281,338	1.909	2.485	5,369,586.23	6,991,388.45	-	1,621,802.22
CUMULATIVE ESTIMATED		183,369		183,369	3.636	3.636	6,667,989.00	6,667,989.00	-	483,209.00
CUMULATIVE DIFFERENCE		97,969		97,969	(1.727)	(1.151)	(1,298,402.77)	323,399.45	-	1,138,593.22
CUMULATIVE DIFFERENCE %		53.40%		53.40%	-47.50%	-31.70%	-19.50%	4.90%	-	-

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEB 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		245,551			245,551	1.734	1.734	4,257,007	4,257,007
ACTUAL									
Glades	Firm	9	-	-	9	2.467	2.467	222.00	222.00
Southern Company Services, Inc.	Southern UPS	157,225	-	-	157,225	1.680	1.680	2,641,458.96	2,641,458.96
Tampa Electric Company	TECO AR1	3,660	-	-	3,660	3.288	3.288	120,340.80	120,340.80
0	0	0	-	-	-	0.000	0.000	-	-
0	0	0	-	-	0	0.000	0.000	-	-
0	0	0	0	0	0	0.000	0.000	-	-
Adjustments									
0	0	-	0	-	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	242,470.92	242,470.92
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	132,292.80	132,292.80
0	0	-	0	-	-	0.000	0.000	-	-
0	0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		160,894			160,894	1.950	1.950	3,136,785.48	3,136,785.48
DIFFERENCE		(84,657)			(84,657)	0.216	0.216	(1,120,221.52)	(1,120,221.52)
DIFFERENCE %		(34.5)			(34.5)	12.5	12.5	(26.3)	(26.3)
CUMULATIVE ACTUAL		368,780			368,780	1.811	1.811	6,677,172.51	6,677,172.51
CUMULATIVE ESTIMATED		519,094			519,094	1.741	1.741	9,036,608.00	9,036,608.00
CUMULATIVE DIFFERENCE		(150,314)			(150,314)	0.070	0.070	(2,359,435.49)	(2,359,435.49)
CUMULATIVE DIFFERENCE %		(29.0)			(29.0)	4.0	4.0	(26.1)	(26.1)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEB 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		499,699			499,699	2.392	2.392	11,954,307
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	76,228			76,228	2.665	2.665	2,031,575.45
ADJ		0			0			50,718.03
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,616			7,616	2.060	2.060	156,889.60
ADJ		0			0			(11,678.84)
BAY COUNTY	CO-GEN	6,072			6,072	2.008	2.008	121,925.76
ADJ		0			0			(6,541.00)
CARGILL FERTILIZER	CO-GEN	8,925			8,925	1.688	1.688	150,654.00
ADJ		0			0			(5,539.11)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			3,364.96
CITRUS WORLD	CO-GEN	10			10	2.208	2.208	214.40
ADJ		7			7			136.92
JEFFERSON POWER	CO-GEN	290			290	0.000	0.000	-
ADJ		0			0			-
LAKE COUNTY	CO-GEN	7,907			7,907	2.042	2.042	161,460.94
ADJ		0			0			(8,693.83)
LAKE ORDER COGEN LIMITED	CO-GEN	51,809			51,809	2.866	2.866	1,484,845.94
ADJ		0			0			40,631.50
METRO-DADE COUNTY	CO-GEN	20,580			20,580	2.635	2.635	542,317.35
ADJ		0			0			54,752.10
ORANGE COGEN	CO-GEN	34,109			34,109	2.136	2.136	728,684.01
ADJ		0			0			4,756.93
ORLANDO COGEN	CO-GEN	22,275			22,275	2.690	2.690	599,178.30
ADJ		0			0			3,665.45
PASCO COGEN LIMITED	CO-GEN	47,142			47,142	2.048	2.048	965,468.16
ADJ		0			0			112,701.34
PASCO COUNTY RESOURCE RECOVER	CO-GEN	15,269			15,269	2.044	2.044	312,098.36
ADJ		0			0			(14,964.74)
PCS PHOSPHATE	CO-GEN	4			4	1.735	1.735	69.75
ADJ		1			1			(33.47)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
PINELLAS COUNTY	CO-GEN	30,282			30,282	1.991	1.991	602,914.62
ADJ		0			0			(36,473.18)
POLK POWER - MULBERRY ENERGY	CO-GEN	29,575			29,575	1.778	1.778	525,838.34
ADJ		0			0			94,946.32
POLK POWER- ROYSTER ENERGY	CO-GEN	11,501			11,501	1.806	1.806	207,712.94
ADJ		0			0			32,744.56
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
TIMBER ENERGY RESOURCES	CO-GEN	7,330			7,330	2.065	2.065	151,364.50
ADJ		0			0			(9,877.61)
U.S. AGRI-CHEMICALS	CO-GEN	3,628			3,628	2.278	2.278	82,645.84
ADJ		0			0			(2,724.68)
WHEELABRATOR RIDGE ENERGY	CO-GEN	9,084			9,084	3.006	3.006	273,065.04
ADJ		0			0			12,559.42
CURRENT MONTH TOTAL		389,644			389,644	2.416	2.416	9,413,374.37
DIFFERENCE		(110,055)			(110,055)	0.024	0.024	(2,540,932.63)
DIFFERENCE %		(22.0)			(22.0)	1.0	1.0	(21.3)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	19,626			19,626	2.110	2.110	414,053.83
TIGER BAY - GENERAL PEAT	CO-GEN	83,878			83,878	1.968	1.968	1,650,642.29
TIGER BAY - TIMBER 2	CO-GEN	2,938			2,938	1.969	1.969	57,847.63
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(21,840.89)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		496,086			496,086	2.321	2.321	11,514,077.23
DIFFERENCE		(3,613)			(3,613)	(0.071)	(0.071)	(440,229.77)
DIFFERENCE %		(0.7)			(0.7)	(3.0)	(3.0)	(4)
CUMULATIVE ACTUAL		1,078,115			1,078,115	2.400	2.400	25,870,303.23
CUMULATIVE ESTIMATED		1,086,239			1,086,239	2.409	2.409	26,163,946.00
CUMULATIVE DIFFERENCE		(8,124)			(8,124)	(0.0)	(0.0)	(293,642.77)
CUMULATIVE DIFFERENCE %		(0.7)			(0.7)	(0.4)	(0.4)	(1.1)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEB 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		5,957	3.400	202,538	3.400	202,538	-
ACTUAL		0	0	0.0	0	-	-
		0	0	-	-	-	-
Subtotal - Energy Purchases (Broker)		-	0.000	-	0.000	-	-
Southeastern Power Admin.	Hydro	207	0.971	2,010.41	0.971	2,010.41	-
SEMINOLE	LOAD FOLLOWING	3,997	2.30	91,832.70	2.30	91,832.70	-
City of Tallahassee, FL	Transmission Purchase	-	-	8,082.88	-	-	(8,082.88)
Coral Power, L. L. C.	Schedule OS	89	6.50	5,785.00	6.50	5,785.00	-
Entergy-Koch Trading, LP	EEL	244	9.50	23,180.00	9.54	23,275.00	95.00
Florida Power & Light Company	Schedule OS	1,600	5.00	80,000.00	5.00	80,000.00	-
Florida Power & Light Company	Transmission Purchase	-	-	2,750.70	-	-	(2,750.70)
Jacksonville Electric Authority	Transmission Purchase	-	-	13,021.30	-	-	(13,021.30)
LG & E Energy Marketing, Inc.	Schedule OS	198	8.50	16,830.00	8.50	16,830.00	-
Orlando Utilities Commission	Schedule OS	200	8.00	16,000.00	9.85	19,702.00	3,702.00
Reliant Energy Services, Inc.	Schedule OS	2,907	7.50	218,025.00	7.50	218,025.00	-
Reliant Energy Services, Inc. - S Contract		22,775	2.07	471,613.00	1.86	424,445.12	(47,167.88)
Seminole Electric Cooperative, II	Transmission Purchase	-	-	1,094.50	-	-	(1,094.50)
Southern Company Services, Inc	Transmission Purchase	-	-	2,318.25	-	-	(2,318.25)
		0	0	-	-	-	-
		0	0	-	-	-	-
ADJUSTMENTS							
City of Tallahassee, FL	Transmission Purchase	-	-	273.36	-	-	(273.36)
Georgia Transmission Corporati	Transmission Purchase	-	-	522.00	-	-	(522.00)
Jacksonville Electric Authority	Transmission Purchase	-	-	530.29	-	-	(530.29)
Seminole Electric Cooperative, II	Transmission Purchase	-	-	3.29	-	-	(3.29)
		0	0	-	-	-	-
		0	0	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		32,217	2.961	953,872.68	2.737	881,905.23	(71,967.45)
CURRENT MONTH TOTAL		32,217	2.961	953,872.68	2.737	881,905.23	(71,967.45)
DIFFERENCE		26,260	-0.439	751,334.68	-0.663	679,367.23	(71,967.45)
DIFFERENCE %		440.8	(12.9)	371.0	(19.5)	335.4	-
CUMULATIVE ACTUAL		76,930	3.028	2,329,132.90	3.040	2,338,801.03	9,668.13
CUMULATIVE ESTIMATED		35,880	3.400	1,219,920.00	3.400	1,219,920.00	-
CUMULATIVE DIFFERENCE		41,050	-0.372	1,109,212.90	-0.360	1,118,881.03	9,668.13
CUMULATIVE DIFFERENCE %		114.4	(10.9)	90.9	(10.6)	91.7	