

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



March 19, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
02 MAR 21 AM 11:09
COMMISSION
CLERK

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of February, 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

DISTRIBUTION CENTER
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FPSC-COMMISSION CLERK

Handwritten initials/signature

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$334.60	\$435.05	100	23.09	\$705.05	\$1,075.71	371	34.46
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$63,567.01	\$89,507.69	25,941	28.98	\$187,566.92	\$218,031.18	30,464	13.97
5	DEMAND	\$10,382.40	\$10,382.40	0	0.00	\$21,877.20	\$21,889.60	12	0.06
6	OTHER - OFO Charge - Arizona , GCI, FGT	\$4,576.38	(\$24,188.67)	(28,765)	118.92	\$4,576.38	(\$24,188.67)	(28,765)	118.92
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND			0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$78,860.39	\$76,136.47	(2,724)	-3.58	\$214,725.55	\$216,807.82	2,082	0.96
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$45.58	\$0.00	(46)	ERR	\$141.73	\$0.00	(142)	ERR
14	TOTAL THERM SALES	\$80,418.24	\$76,136.47	(4,282)	-5.62	\$227,864.89	\$216,807.82	(11,057)	-5.10
THERMS PURCHASED									
15	COMMODITY (Pipeline)	140,000	147,554	7,554	5.12	295,000	420,176	125,176	29.79
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	84,147	182,030	97,883	53.77	326,177	434,260	108,083	24.89
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	140,000	147,554	7,554	5.12	295,000	420,176	125,176	29.79
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	84	0	(84)	ERR	260	0	(260)	ERR
27	TOTAL THERM SALES (24-26 Est. Only)	147,686	147,554	(132)	-0.09	418,168	420,176	2,009	0.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00239	0.00295	\$0.00056	18.94	0.00239	0.00256	0	6.65
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.75543	0.49172	(\$0.26371)	-53.62991	0.57505	0.50208	(0.07297)	-14.53392
32	DEMAND (5/19)	0.07416	0.07416	\$0.00000	0.00	0.07416	0.07420	0.00004	0.06
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.56329	0.51599	(\$0.04730)	-9.17	0.51349	0.51599	0.00250	0.48
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54478	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.53397	0.51599	(\$0.01798)	-3.49	0.51349	0.51599	0.00250	0.48
41	TRUE-UP (E-2)	0.02879	0.02879	\$0.00000	\$0.00000	0.02879	0.02879	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.56276	0.54478	(\$0.01798)	-3.30	0.54228	0.54478	0.00250	0.46
43	REVENUE TAX FACTOR	1.03093	1.03093	\$0.00000	0	1.03093	1.03093	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58017	0.56163	(\$0.01854)	-3.30	0.55905	0.56163	0.00258	0.46
45	PGA FACTOR ROUNDED TO NEAREST 001	0.58	0.562	(\$0.018)	-3.20	0.559	0.562	\$0.003	0.53

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COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 02 THROUGH: DECEMBER 02
CURRENT MONTH: FEBRUARY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	140,000	\$334 60	0 00239
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	140,000	\$334 60	0 00239
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0 00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	194,970	\$91,157 52	0 46755
18 Imbalance Bookout - Other Shippers	(26,670)	(\$6,267.45)	0 23500
19 Imbalance Cashout - FGT	(18,870)	(\$7,095 12)	0.37600
20 Imbalance Cashout - FGT	(6,610)	(\$1,513 69)	0 22900
21 Imbalance Cashout - Transporting Customers	17,080	\$3,586 80	0 21000
22 Imbalance Cashout - Transporting Customers	20,337	\$3,416 62	0 16800
23 Imbalance Cashout - FGT	(96,090)	(\$19,717 67)	0 20520
24 TOTAL COMMODITY OTHER	84,147	\$63,567 01	0 75543
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,382 40	0 07416
28 Less Relinquished - FTS-2			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	140,000	\$10,382 40	0.07416
OTHER			
33 Revenue Sharing - FGT			ERR
34 FGT Overage Alert Day Charge		\$7,646 22	ERR
35 FGT Overage Alert Day Charge		\$5,514 14	ERR
36 Overage Alert Day Charge - Arizona		(\$8,327 47)	ERR
37 Overage Alert Day Charge - GCI		(\$256 51)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$4,576 38	ERR

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$63,567	\$89,508	25,941	0.29	\$187,567	\$218,031	30,464	0.14	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$15,293	(\$13,371)	(28,665)	2.14	\$27,159	(\$1,223)	(28,382)	23.20	
3 TOTAL	\$78,860	\$76,136	(2,724)	-0.04	\$214,726	\$216,808	2,082	0.01	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$80,418	\$76,136	(4,282)	-0.06	\$227,865	\$216,808	(11,057)	-0.05	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$6,867)	(\$6,867)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$76,985	\$72,703	(4,282)	-0.06	\$220,998	\$209,941	(11,057)	-0.05	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$1,875)	(\$3,433)	(1,558)	0.45	\$6,273	(\$6,867)	(13,139)	1.91	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$107)	(\$60)	47	-0.78	(\$224)	(\$121)	103	-0.86	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$73,559)	(\$40,956)	32,602	-0.80	(\$85,023)	(\$40,896)	44,127	-1.08	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$6,867	\$6,867	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$72,108)	(\$41,017)	31,091	-0.76	(\$72,108)	(\$41,017)	31,091	-0.76	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(73,559)	(40,956)	32,602	-0.80					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(72,001)	(40,956)	31,044	-0.76					
14 TOTAL (12+13)	(145,560)	(81,913)	63,647	-0.78					
15 AVERAGE (50% OF 14)	(72,780)	(40,956)	31,823	-0.78					
16 INTEREST RATE - FIRST DAY OF MONTH	1.77	1.77	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75	1.75	0.00	0.00					
18 TOTAL (16+17)	3.52	3.52	0.00	0.00					
19 AVERAGE (50% OF 18)	1.76	1.76	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.15	0.15	0.00	0.00					
21 INTEREST PROVISION (15x20)	(107)	(60)	47	-0.78					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				FEBRUARY		JANUARY 2002		Through		DECEMBER 2002		
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
1	FEB	FGT	SJNG	FT	0	0		\$198.80	\$10,382.40	\$135.80	ERR	
2	"	PRIOR	SJNG	FT	194,970	194,970	\$91,157.52				46.75	
3	"	SJNG	FL GAS UTILITY	BO	(26,670)	(26,670)	(\$6,267.45)				23.50	
4	"	AC	SJNG	CO	17,080	17,080	\$3,586.80				21.00	
5	"	GCI	SJNG	CO	20,337	20,337	\$3,416.62				16.80	
6	"	SJNG	FGT	CO	(18,870)	(18,870)	(\$7,095.12)				37.60	
7	"	SJNG	FGT	CO	(6,610)	(6,610)	(\$1,513.69)				22.90	
8	"	SJNG	FGT	CO	(96,090)	(96,090)	(\$19,717.67)				20.52	
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					84,147	0	84,147	\$63,567.01	\$199	\$10,382	\$136	88.28

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	DRN #716	513	501	14,364	14,018	5.23	5.36
2. PRIOR	CITY GATE	300	300	300	300	2.85	2.85
3. PRIOR	CITY GATE	400	400	800	800	2.80	2.80
4. PRIOR	CITY GATE	400	400	1,200	1,200	2.70	2.70
5. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	3.10	3.10
6. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	3.60	3.60
7. PRIOR	CITY GATE	833	833	833	833	3.60	3.60
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	4,446	4,434	19,497	19,151		
20.				WEIGHTED AVERAGE		3.41	3.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: FEBRUARY		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	114,015	113,031	(984)	-0.01	330,113	327,766	(2,347)	-0.01	
COMMERCIAL	9,897	12,060	2,163	0.22	31,982	34,971	2,990	0.09	
COMMERCIAL LARGE VOL. 1	23,704	24,815	1,111	0.05	56,003	71,959	15,956	0.28	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	147,616	149,906	2,290	0.02	418,098	434,696	16,599	0.04	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	55,632	44,129	(11,503)	-0.21	125,623	92,974	(32,649)	-0.26	
INTERR. - TRANSPORT (TS6)	788,590	827,640	39,050	0.05	1,646,550	1,677,780	31,230	0.02	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	844,222	871,769	27,547	0.03	1,772,173	1,770,754	(1,419)	-0.00	
TOTAL THERM SALES	991,838	1,021,675	29,837	0.03	2,190,271	2,205,450	15,180	0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,090	3,166	76	0.02	3,088	3,166	78	0.03	
COMMERCIAL	215	217	2	0.01	214	217	3	0.01	
COMMERCIAL LARGE VOL. 1	42	42	0	0.00	42	42	0	0.00	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,347	3,425	78	0.02	3,344	3,425	81	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,351	3,429	78	0.02	3,348	3,429	81	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	37	36	(1)	-0.03	53	52	(2)	-0.03	
COMMERCIAL	46	56	10	0.21	75	81	6	0.08	
COMMERCIAL LARGE VOL. 1	564	591	26	0.05	667	857	190	0.28	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	55,632	44,129	(11,503)	-0.21	62,812	46,487	(16,325)	-0.26	
INTERR. - TRANSPORT (TS6)	262,863	275,880	13,017	0.05	274,425	279,630	5,205	0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 044854	1 041093	0	0	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 98	14.98	14.98	14 98	14.98	14 98	14 98	14 98	14 98	14 98	14 98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14.73	14 73	14 73	14 73	14.73	14.73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1.016972	1 016972	1 016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 062588	1 058763	0	0	0	0	0	0	0	0	0	0



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46685
Invoice Total Amount: \$334.60

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 02/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0097		0.0239	14,000	334.60		
Total for Contract 3635:								14,000	\$334.60		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	46.20	380.80
1999	0.0075	28.00	362.60
2000	0.0072	23.80	358.40
2001	0.007	21.00	355.60
2002	0.0055	0.00	334.60

Late Payment Charges are assessed on past due balances paid after the invoice date.

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 23418
Invoice Date: March 12, 2002
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	19,497		\$91,157.52	\$0.00	\$0.00	\$91,157.52
					NET DUE:		\$91,157.52

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX. 1-850-229-8392

Invoice Number: 23418
 Invoice Date: March 12, 2002
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
02 / 02	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	1,200	\$ 2.70000	\$3,240.00	\$0.00	\$0.00	\$3,240.00
	ST. JOE OVERSTREET 68141	800	\$ 2.80000	\$2,240.00	\$0.00	\$0.00	\$2,240.00
	ST. JOE OVERSTREET 68141	300	\$ 2.85000	\$855.00	\$0.00	\$0.00	\$855.00
	ST. JOE OVERSTREET 68141	1,000	\$ 3.10000	\$3,100.00	\$0.00	\$0.00	\$3,100.00
	ST. JOE OVERSTREET 68141	1,833	\$ 3.60000	\$6,598.80	\$0.00	\$0.00	\$6,598.80
	CS #8 ZACHARY 7995	14,364	\$ 5.23000	\$75,123.72	\$0.00	\$0.00	\$75,123.72

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE



CUSTOMER

INVOICE NO.

02132002

FLORIDA GAS UTILITY
4619 NW 53RD AVENUE
GAINESVILLE, FLORIDA 32606

DATE: 13-FEBRUARY-2002

CONTRACT NO:
CONTRACT DATE:

ATTN: RENEE ROLLINS

PHONE: 352-334-0778

FAX: 352-334-0789

INVOICE FOR BOOK-OUT FOR MONTH OF:

JANUARY 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JANUARY 2002	BOOK-OUT MARKET DELIVERIES	2667	\$2.3500	\$6,267.45

TOTAL THIS STATEMENT

\$6,267.45

*Rec 2/22/02
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

23-FEBRUARY-2002

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

January 2001

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Shanon Wiley
 Phone: (901) 763-6519
 Fax: (901) 763-7273

DATE: February 1, 2002

DELINQUENT: February 20, 2002

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37290

CONTRACT NO.: CTS-003
 DATED: FEBRUARY 28, 1998

Rec 2/28/02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	January 2001	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-31	\$0.03676	\$0.03676	857,960	\$31,538.61
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	854,950	(\$3,342.85)
Gross Receipts Tax		2.50%			\$779.89
Port St Joe Utility Tax	January 2001				\$25.00
NET GAS BILL					<u>\$32,000.65</u> ✓
Cash Out	January 2001	\$0.21000	\$0.21000	(17,080)	(\$3,586.80)
OFO Charge		\$0.59186	\$0.59186	14,070	\$8,327.47
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				<u>\$36,741.32</u> =====
TOTAL AMOUNT DUE THIS INVOICE					

*Acct # 801
804-3*

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$551.12

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

January 2001

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-3963

DATE: February 1, 2002
 DELINQUENT: February 20, 2002

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 37293
 CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

*Rec 2/22/02
pd 3014.40*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	January 2001	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-31	\$0.08091	\$0.08091	69,991	\$5,662.95
System - Non-Fuel Charge	January 2001	\$0.08091			\$0.00
System - Fuel Charge	1-31	\$0.75400			\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	50,087	(\$195.84)
Gross Receipts Tax		2.50%			\$161.68
NET GAS BILL					<u>\$6,628.79</u> ✓
Cash Out	January 2001	\$0.16800	\$0.16800	(20,337)	(\$3,416.62)
OFO Charge	January 2001	\$0.59186	\$0.59186	433.40	\$256.51
Pre-Paid Gas	January 2001				
Late Charge	December 2001		SA/FTS, Article VI, Section 6.2(iv) Pmt. Not Received to Date		\$145.76 ✓
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	TOTAL AMOUNT DUE THIS INVOICE			<u>\$3,614.44</u> =====

c ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$54.22



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46340

Invoice Total Amount: \$5,514.14

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 5108 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 01/01/2002 Contact Name: Marion Collins
Svc Code: OB Svc Req ID: 008803884 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		5.5976	0.0119		5.6095	983	5,514.14		

OVERAGE ALERT DAY CHARGE ON 01/07/02

Total for Contract 5108: 983 \$5,514.14

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

*Pd 2-19-02
CR# 13569
Acct #804-3*

Late Payment Charges are assessed on past due balances paid after the invoice date.

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

7202001

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 20-JULY-2001

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

JUNE 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 2001	CASH -OUT MARKET DELIVERIES	1887	\$3.7600	\$7,095.12

TOTAL THIS STATEMENT

\$7,095.12

*Acct #801
Applied as credit
against demand payment
2/8/02 - wired*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

30-JULY-2001

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/10/01	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/01		
INVOICE NO.	42754		
TOTAL AMOUNT DUE	\$7,646.22		

CONTRACT: 5108 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 008803884 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					06/01		DAD	8.4892	0.0066		8.4958	900	\$7,646.22
OVERAGE ALERT DAY CHARGE ON 06/14/01.													
TOTAL FOR CONTRACT 5108 FOR MONTH OF 06/01.												900	\$7,646.22

*** END OF INVOICE 42754 ***

Acct #804-3
 pd 2/8/02



ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

10232001

DATE: 23-OCTOBER-2001

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX. 77251-1188

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR CASH-OUT FOR MONTH OF:

SEPTEMBER 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 2001	CASH-OUT MARKET DELIVERIES	661	\$2.2900	\$1,513.69

TOTAL THIS STATEMENT

\$1,513.69

*Acct # 801
credit against
payment on demand-wind
2/8/02*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

02-NOVEMBER-2001



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE - REVISED

CUSTOMER

INVOICE NO.

1202002

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 19-FEBRUARY-2002

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-853-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

DECEMBER 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DECEMBER 2001	CASH-OUT MARKET DELIVERIES	9609	\$2.0520	\$19,717.67

TOTAL THIS STATEMENT

\$19,717.67

*Rec 2/19/02
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-FEBRUARY 2002