



ORIGINAL

DISTRIBUTION CENTER

02 MAR 22 AM 9:13

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

March 19, 2002

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month February 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

- AUS
- CAF
- CMP
- COM
- CTR
- ECR
- GCL
- OPC
- MMS
- SEC
- OTH

Conse - PJ

DOCUMENT NUMBER - DATE

03323 MAR 22 02

FPSC - COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 8/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$276	\$237	(\$39)	(33.61)	\$602	\$477	(\$125)	(26.21)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	14,244	19,051	\$4,807	25.23	34,974	36,932	\$1,958	5.30
5 DEMAND	2,504	2,528	\$24	0.95	5,366	5,088	(\$278)	(5.46)
6 OTHER - TECO Transportation	2,293	2,380	\$87	3.66	4,895	4,790	(\$105)	(2.19)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,317	\$24,196	\$4,879	20.16	\$45,837	\$47,287	\$1,450	3.07
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$23,853	\$24,196	\$343	1.42	\$46,333	\$47,287	\$954	2.02
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	67,500	68,000	500	0.74	144,500	141,200	(3,300)	(2.34)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	67,500	68,000	500	0.74	144,500	141,200	(3,300)	(2.34)
19 DEMAND BILLING DETERMINANTS ONLY	67,500	68,000	500	0.74	144,500	141,200	(3,300)	(2.34)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	70,025	68,000	(2,025)	(2.98)	150,018	141,200	(8,818)	(6.25)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18)-(21+23)	67,500	68,000	500	0.74	144,500	141,200	(3,300)	(2.34)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	72,064	68,000	(4,064)	(5.98)	149,609	141,200	(8,409)	(5.96)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.409	0.349	(0.060)	(17.32)	0.417	0.338	(0.079)	(23.32)
29 NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	21.102	28.016	6.914	24.68	24.203	26.156	1.952	7.46
32 DEMAND (5/19)	3.710	3.718	0.008	0.22	3.713	3.603	(0.110)	(3.06)
33 OTHER (6/20)	3.275	3.500	0.225	6.44	3.263	3.392	0.129	3.81
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	28.618	35.582	6.964	19.57	31.721	33.489	1.768	5.28
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	26.805	35.582	8.777	24.67	30.638	33.489	2.851	8.51
41 TRUE-UP (E-2)	3.09964	3.22380	0.12416	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	29.905	38.806	8.902	22.94	33.738	36.713	2.975	8.10
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.476	33.103	2.627	7.94	34.382	28.989	(5.393)	(18.60)
45 PGA FACTOR ROUNDED TO NEAREST .001	30.476	33.100	2.624	7.93	34.382	28.990	(5.392)	(18.60)

DOCUMENT NUMBER 03323

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FPSC-COURT SESSION CLERK

Docket No. 020003-GU
 Sebring Gas System, Inc., Exhibit No.
 Page 1 of 10

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD: JAN 02 THROUGH DEC 02
CURRENT MONTH : FEB 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	67,500	\$ 276	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	67,500	\$ 276	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	67,500	\$ 13,994	\$ 0.207
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	67,500	\$ 14,244	\$ 0.211
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	67,500	\$ 2,504	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	67,500	\$ 2,504	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	70,025	\$ 2,293	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	70,025	\$ 2,293	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

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 Sebring Gas System, Inc., Exhibit No. _____
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FOR THE PERIOD OF:

JAN 02

Through

DEC 02

	CURRENT MONTH: FEB 02				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 & 10)	\$14,520	\$19,288	\$4,768	24.72	\$35,576	\$37,409	\$1,833	4.90
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,797	4,908	111	2.26	10,261	9,878	(383)	(3.88)
3 TOTAL (A-1, LINE 11)	19,317	24,196	4,879	20.16	45,837	47,287	1,450	3.07
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	23,853	24,196	343	1.42	46,333	47,287	954	2.02
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	1,943	1,943	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	25,796	26,139	343	1.31	48,276	49,230	954	1.94
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,479	1,943	(4,536)	(233.46)	2,439	1,943	(496)	(25.53)
8 INTEREST PROVISION-THIS PERIOD (21)	(1)	0	1	100.00	(2)	0	2	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,014)	(7,845)	(4,831)	61.58	1,027	(7,845)	(8,872)	113.09
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(1,943)	(1,943)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$1,521	(\$7,845)	(\$9,366)	119.39	\$1,521	(\$7,845)	(\$9,366)	119.39
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$3,014)	(\$7,845)	(\$4,831)	61.58	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,522	(7,845)	(9,367)	119.40				
14 TOTAL (12+13)	(1,492)	(15,690)	(14,198)	90.49				
15 AVERAGE (50% OF 14)	(746)	(7,845)	(7,099)	90.49				
16 INTEREST RATE - FIRST DAY OF MONTH	1.77000%	0.00000%	-1.77000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75000%	0.00000%	-1.75000%	(100.00)				
18 TOTAL (16+17)	3.5200%	0.00000%	-3.5200%	(100.00)				
19 AVERAGE (50% OF 18)	1.76000%	0.00000%	-1.76000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.14667%	0.00000%	-0.14667%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$1)	\$0	\$1	(100.00)				

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 Sebring Gas System, Inc., Exhibit No.
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COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: FEB 02

JAN 02

Through

DEC 02

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL
							THIRD PARTY	PIPELINE			CENTS PER THERM
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00			0.00	0.00	0.00

ACTUAL FOR THE PERIOD OF: JAN 02 through DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.04086	1.03399	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	#	101	<i>Month:</i>	02/28/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		584	9916.75	1.164	8516.4
CM Commercial Meter		96	39499.04	0.622	63547.8
Total		680	49415.79	0.686	72064.1

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	03/08/02
Sebring Gas System	Account Number	700
3515 US Highway 27 South	Payable Upon Receipt	
Sebring, Florida 33870-5452	Past Due After	03/18/02
Attention: Jerry Melandy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Feb-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	6,750	\$2.07314	\$13,993.70
D	6,750	\$0.3709	\$2,503.58
C	6,750	\$0.0409	\$276.08
MS			\$250.00
Interest			\$ 367.47
Subtotal Current Bill			\$17,390.83
Previous Balance			\$76,720.93
TOTAL AMOUNT DUE			<u>\$94,111.76</u>

* MMBtu's
 ** Includes 2.47% Fuel
 *** Estimated

BS - Baselead Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (863) 224-7841
Facsimile Number (863) 294-3885

PLEASE REMIT PAYMENT TO



ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 3510.81

STATEMENT DATE
 03/01/02

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825
 1-877-832-8747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
 3510.81

PAST DUE AFTER
 03/22/02

ACCOUNT NUMBER
 7784648

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES
 -- SERVICE PERIOD --
 TO 03/01/02 NUMBER OF DAYS 28 STATEMENT DATE 3/1/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	282787	276237	6550

TOTAL THERMS = 6550.0

THIS MONTH'S BILLING INFORMATION
 GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE 7,712.24
 PAYMENT -8,493.93

*** FGT TRANSPORTATION ***

CHARGE	AMOUNT	UNIT	RATE	TOTAL
CUSTOMER CHARGE				0.00
TRANSPORTATION CHARGE	6550.0	X	0.35000	= 2,292.50
TRANSITION CHARGE	6550.0	X	0.00000	= 0.00
LATE PAYMENT FEE				0.00

6550 mcf x 1.06909 x 10 = 70,025 THERMS

TOTAL BALANCE DUE 3510.81