

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

March 21, 2002

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for February 2002.
2. Vendor Invoices for February 2002.
3. Revised Schedules A-1 through A-3 for January 2002.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER 020003-GU
03324 MAR 22 02
FPSC-OUTREACH/CLERK

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/FLEX	
ESTIMATED FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
		CURRENT MONTH:		FEBRUARY 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	39,018	118,729	79,711	67.14	154,555	212,730	58,175	27.35
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	(3,328)	(3,328)	100.00	0	27,669	27,669	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	39,018	115,401	76,383	66.19	154,555	240,399	85,844	35.71
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	39,527	115,401	75,874	65.75	157,486	240,399	82,913	34.49
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	155,870	492,890	337,020	68.38	646,730	976,871	330,141	33.80
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	155,870	492,890	337,020	68.38	646,730	976,871	330,141	33.80
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	439,319	492,890	53,571	10.87	1,248,085	976,871	(271,214)	-27.76
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	25.032	24.088	(0.944)	-3.92	23.898	21.777	(2.121)	-9.74
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	25.032	23.413	(1.619)	-6.92	23.898	24.609	0.711	2.89
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	8.881	23.413	14.532	62.07	12.383	24.609	12.226	49.68
41	TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42	TOTAL COST OF GAS (40+41)	8.882	23.414	14.532	62.06	12.384	24.610	12.226	49.68
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.1567	24.1377	14.9810	62.06	12.7669	25.3707	12.6038	49.68
45	PGA FACTOR ROUNDED TO NEAREST .001	9.157	24.138	14.981	62.06	12.767	25.371	12.604	49.68

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002
FEBRUARY 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	155,870	32,220.97	20.672
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	6,797.28	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	155,870	39,018.25	25.033
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 3/4/02)

FOR THE PERIOD OF:

JAN 2002 Through DEC 2002

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	FEBRUARY 2002 DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	39,018	115,401	76,383	66.19	154,555	240,399	85,844	35.71
3 TOTAL	39,018	115,401	76,383	66.19	154,555	240,399	85,844	35.71
4 FUEL REVENUES (NET OF REVENUE TAX)	39,527	115,401	75,874	65.75	157,486	240,399	82,913	34.49
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(858)	(858)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	39,098	114,972	75,874	65.99	156,628	239,541	82,913	34.61
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	80	(429)	(509)	118.65	2,073	(858)	(2,931)	341.61
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	45	(1)	(46)	4,600.00	88	(2)	(90)	4,500.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	30,179	(503)	(30,682)	6,099.80	27,714	(502)	(28,216)	5,620.72
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	858	858	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	30,733	(504)	(31,237)	6,197.82	30,733	(504)	(31,237)	6,197.82
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	30,179	(503)	30,682	(6,099.80)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	30,688	(503)	31,191	(6,200.99)				
14 TOTAL (12+13)	60,867	(1,006)	61,873	(6,150.40)				
15 AVERAGE (50% OF 14)	30,434	(503)	30,937	(6,150.50)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.77000%	1.77000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	1.75000%	1.75000%	0.00000%	0.00				
18 TOTAL (16+17)	3.52000%	3.52000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.76000%	1.76000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14667%	0.14667%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	45	(1)	46	(4,600.00)				

NOTES:

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:		FEBRUARY 2002		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	16,089	20,000	3,911	19.56	33,059	40,000	6,941	17.35
COMMERCIAL	9,187	14,000	4,813	34.38	24,248	28,000	3,752	13.40
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	530,000	530,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	25,276	299,000	273,724	91.55	57,307	598,000	540,693	90.42
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	414,043	200,000	(214,043)	-107.02	1,190,778	400,000	(790,778)	-197.69
TOTAL INTERRUPTIBLE	414,043	200,000	(214,043)	-107.02	1,190,778	400,000	(790,778)	-197.69
TOTAL THERM SALES	439,319	499,000	59,681	11.96	1,248,085	998,000	(250,085)	-25.06
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	633	660	27	4.09	634	660	27	4.02
COMMERCIAL	26	27	1	3.70	27	27	0	0.00
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	659	688	29	4.22	661	688	28	4.00
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	661	689	28	4.06	663	689	27	3.85
THERM USE PER CUSTOMER								
RESIDENTIAL	25.4	30.3	4.9	16.17	52.2	60.6	8.4	13.86
COMMERCIAL	353.3	518.5	165.2	31.86	898.1	1,037.0	138.9	13.39
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	530,000.0	530,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	207,021.5	200,000.0	(7,021.5)	-3.51	595,389.0	400,000.0	(195,389.0)	-48.85

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

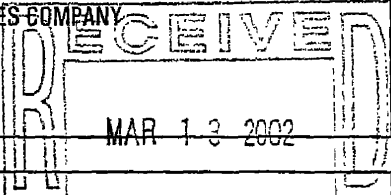
NATURAL GAS INVOICE		
Customer	Statement Date	03/08/02
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Account Number	400
	Payable Upon Receipt	
	Past Due After	03/23/02
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: February-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	8,400	Net	Contract 5066	\$2.0783	\$17,457.72
Keep Whole	0	Gross	Contract 5066		
K# 5138	1,649	Net	Excess Gas	\$2.07314	\$3,418.61
Swing		Net			\$0.00
Delivered Volumes	460	Net		\$3.7050	\$1,704.30
MS	15,587	Net	Measured Volumes	\$0.0500	\$779.35
NNT	5,600	Net	No Notice Volumes	\$0.0590	\$330.40
D-FTS-1	8,400	Net	Contract 5066	\$0.3709	\$3,115.56
C-FTS-1	8,400	Net	Contract 5066	\$0.0409	\$343.56
D-FTS-1	1,649	Net	Contract 5138	\$0.3709	\$611.61
C-FTS-1	1,649	Net	Contract 5138	\$0.0409	\$67.44
Adjustments -Bookout/Cashout/Receipts/Etc.					\$22,802.19
TOTAL AMOUNT DUE					<u>\$50,630.74</u>

* MMBtu's
 ** Includes 2.47% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089	
For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895	

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/FLEX	
ESTIMATED FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
		CURRENT MONTH:		JANUARY 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	115,537	94,001	(21,536)	-22.91	115,537	94,001	(21,536)	-22.91
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	30,997	30,997	100.00	0	30,997	30,997	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	115,537	124,998	9,461	7.57	115,537	124,998	9,461	7.57
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	117,959	124,998	7,039	5.63	117,959	124,998	7,039	5.63
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	490,860	483,981	(6,879)	-1.42	490,860	483,981	(6,879)	-1.42
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	490,860	483,981	(6,879)	-1.42	490,860	483,981	(6,879)	-1.42
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	808,766	483,981	(324,785)	-67.11	808,766	483,981	(324,785)	-67.11
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	23.538	19.422	(4.116)	-21.19	23.538	19.422	(4.116)	-21.19
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	23.538	25.827	2.289	8.86	23.538	25.827	2.289	8.86
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	14.286	25.827	11.541	44.69	14.286	25.827	11.541	44.69
41	TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42	TOTAL COST OF GAS (40+41)	14.287	25.828	11.541	44.68	14.287	25.828	11.541	44.68
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.7287	26.6263	11.8976	44.68	14.7287	26.6263	11.8976	44.68
45	PGA FACTOR ROUNDED TO NEAREST 001	14.729	26.626	11.897	44.68	14.729	26.626	11.897	44.68

COMPANY: INDIANTOWN GAS COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2002 THROUGH DECEMBER 2002 JANUARY 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	490,860	118,728.85	24.188
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	(3,192.43)	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	490,860	115,536.42	23.538
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 3/4/02)			
FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
	CURRENT MONTH:		JANUARY 2002		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	0	0	0	0.00	0	0	0	0.00	
2	115,537	124,998	9,461	7.57	115,537	124,998	9,461	7.57	
3	115,537	124,998	9,461	7.57	115,537	124,998	9,461	7.57	
4	117,959	124,998	7,039	5.63	117,959	124,998	7,039	5.63	
	(NET OF REVENUE TAX)								
5	(429)	(429)	0	0.00	(429)	(429)	0	0.00	
6	117,530	124,569	7,039	5.65	117,530	124,569	7,039	5.65	
	(LINE 4 (+ OR -) LINE 5)								
7	1,993	(429)	(2,422)	564.57	1,993	(429)	(2,422)	564.57	
	(LINE 6 - LINE 3)								
8	43	(1)	(44)	4,400.00	43	(1)	(44)	4,400.00	
9	27,714	(502)	(28,216)	5,620.72	27,714	(502)	(28,216)	5,620.72	
	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)								
10	429	429	0	0.00	429	429	0	0.00	
	(REVERSE OF LINE 5)								
10a	0	0	0	0.00	0	0	0	0.00	
	FLEX RATE REFUND (if applicable)								
11	30,179	(503)	(30,682)	6,099.80	30,179	(503)	(30,682)	6,099.80	
	(7+8+9+10+10a)								
INTEREST PROVISION									
12	27,714	(502)	28,216	(5,620.72)					
	BEGINNING TRUE-UP AND INTEREST PROVISION (9)								
13	30,136	(502)	30,638	(6,103.19)					
	ENDING TRUE-UP BEFORE INTEREST (12+7-5)								
14	57,850	(1,004)	58,854	(5,861.95)					
	TOTAL (12+13)								
15	28,925	(502)	29,427	(5,861.95)					
	AVERAGE (50% OF 14)								
16	1.78000%	1.78000%	0.00000%	0.00					
	INTEREST RATE - FIRST DAY OF MONTH								
17	1.77000%	1.77000%	0.00000%	0.00					
	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH								
18	3.55000%	3.55000%	0.00000%	0.00					
	TOTAL (16+17)								
19	1.78000%	1.78000%	0.00000%	0.00					
	AVERAGE (50% OF 18)								
20	0.14833%	0.14833%	0.00000%	0.00					
	MONTHLY AVERAGE (19/12 Months)								
21	43	(1)	44	(4,400.00)					
	INTEREST PROVISION (15x20)								

NOTES:

