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Pensacola, Florida 32520

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March 19, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 020001-EI

Attached are the Actual Unit Performance Data Schedules and the Actual Unit
Outage Data Schedules for February 2002, Retail Cost Recovery Charges for
Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent
separate from the monthly filing.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Attachment

cc: Florida Public Service Commission
Sid Matlock

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CAF _____
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

ORIGINAL

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

CRIST 4	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	100.0	96.0											
2. PH	744.0	672.0											
3. SH	150.2	539.6											
4. RSH	593.8	105.8											
5. UH	0.0	26.6											
6. POH	0.0	0.0											
7. FOH	0.0	10.2											
8. MOH	0.0	16.4											
9. PFOH	0.0	0.0											
10. LR pf (MW)	0.0	0.0											
11. PMOH	0.0	0.0											
12. LR pm (MW)	0.0	0.0											
13. NSC (MW)	78.0	78.0											
14. Oper MBtu	103318.0	285699.0											
15. Net Gen (MWH)	8533.0	24841.0											
16. ANOHR (Btu/KWH)	12108.0	11501.0											
17. NOF %	72.8	59.0											
18. NPC (MW)	78.0	78.0											
19. ANOHR Equation	$10^6 / AKW * [449.21 - 12.61 * JAN + 16.96 * JUN + 24.56 * JUL + 27.59 * AUG]$ $- 3,640 + 0.10501 * LSRF / AKW$												

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 FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

CRIST 6	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	98.8	28.5											
2. PH	744.0	672.0											
3. SH	735.3	191.7											
4. RSH	0.0	0.0											
5. UH	8.7	480.3											
6. POH	0.0	480.3											
7. FOH	8.7	0.0											
8. MOH	0.0	0.0											
9. PFOH	0.0	2.5											
10. LR pf (MW)	0.0	38.0											
11. PMOH	0.0	0.0											
12. LR pm (MW)	0.0	0.0											
13. NSC (MW)	302.0	302.0											
14. Oper MBtu	1399806.0	354765.0											
15. Net Gen (MWH)	123099.0	31507.0											
16. ANOHR (Btu/KWH)	11371.0	11260.0											
17. NOF %	55.4	54.4											
18. NPC (MW)	302.0	302.0											
19. ANOHR Equation	$10^6 / AKW * [187.63 - 85.12 * APR + 32.17 * JUN]$ + 9.810												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

CRIST 7	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	100.0	100.0											
2. PH	744.0	672.0											
3. SH	744.0	672.0											
4. RSH	0.0	0.0											
5. UH	0.0	0.0											
6. POH	0.0	0.0											
7. FOH	0.0	0.0											
8. MOH	0.0	0.0											
9. PFOH	0.0	0.0											
10. LR pf (MW)	0.0	0.0											
11. PMOH	0.0	0.0											
12. LR pm (MW)	0.0	0.0											
13. NSC (MW)	477.0	477.0											
14. Oper MBtu	2217797.0	1997229.0											
15. Net Gen (MWH)	207969.0	185501.0											
16. ANOHR (Btu/KWH)	10664.0	10767.0											
17. NOF %	58.6	57.9											
18. NPC (MW)	477.0	477.0											
19. ANOHR Equation	$10^6 / AKW * [204.45 - 44.16 * MAY + 83.05 * JUL + 67.20 * AUG + 91.16 * SEP + 58.82 * OCT] + 9.704$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

SMITH 1	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	99.7	99.7											
2. PH	744.0	672.0											
3. SH	687.2	669.7											
4. RSH	56.8	0.0											
5. UH	0.0	2.3											
6. POH	0.0	0.0											
7. FOH	0.0	2.3											
8. MOH	0.0	0.0											
9. PFOH	3.6	0.0											
10. LR pf (MW)	95.5	0.0											
11. PMOH	0.0	0.0											
12. LR pm (MW)	0.0	0.0											
13. NSC (MW)	162.0	162.0											
14. Oper MBtu	848504.0	861182.0											
15. Net Gen (MWH)	84506.0	85005.0											
16. ANOHR (Btu/KWH)	10041.0	10131.0											
17. NOF %	75.9	78.4											
18. NPC (MW)	162.0	162.0											
19. ANOHR Equation	$10^6 / AKW * [43.96 - 17.87 * FEB - 12.85 * MAY - 18.43 * NOV]$ + 9,793												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	SMITH 2	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	100.0	99.9											
2.	PH	744.0	672.0											
3.	SH	589.6	646.3											
4.	RSH	154.4	25.7											
5.	UH	0 0	0 0											
6.	POH	0 0	0.0											
7.	FOH	0.0	0.0											
8.	MOH	0 0	0.0											
9.	PFOH	0.0	0.5											
10.	LR pf (MW)	0.0	184.0											
11.	PMOH	0.0	0 0											
12.	LR pm (MW)	0.0	0 0											
13.	NSC (MW)	189.0	189.0											
14.	Oper MBtu	752512.0	804290.0											
15.	Net Gen (MWH)	76365.0	80475 0											
16.	ANOHR (Btu/KWH)	9854.0	9994.0											
17.	NOF %	68.5	65 9											
18.	NPC (MW)	189.0	189.0											
19.	ANOHR Equation	$10^6 / AKW * [410.85 - 30.87 * JAN - 38.46 * FEB - 38.20 * MAR - 18.64 * APR]$ $+ 4,743 + 0.01678 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	DANIEL 1	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	80.4	92.1											
2.	PH	744.0	672.0											
3.	SH	550.7	619.5											
4.	RSH	48.3	0.0											
5.	UH	145.0	52.5											
6.	POH	145.0	50.8											
7.	FOH	0.0	1.7											
8.	MOH	0.0	0.0											
9.	PFOH	1.5	0.5											
10.	LR pf (MW)	258.0	308.5											
11.	PMOH	0.0	0.0											
12.	LR pm (MW)	0.0	0.0											
13.	NSC (MW)	501.0	501.0											
14.	Oper MBtu	1811340.0	1987385.0											
15.	Net Gen (MWH)	174076.0	193346.0											
16.	ANOHR (Btu/KWH)	10405.0	10279.0											
17.	NOF %	63.1	62.3											
18.	NPC (MW)	501.0	501.0											
19.	ANOHR Equation	$10^6 / AKW * [-429.41 - 91.37 * FEB - 136.56 * JUN + 105.89 * JUL]$ $+ 14.936 - 0.00805 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	DANIEL 2	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	51.6	0.0											
2.	PH	744.0	672.0											
3.	SH	386.9	0.0											
4.	RSH	0.0	0.0											
5.	UH	357.1	672.0											
6.	POH	312.8	672.0											
7.	FOH	44.3	0.0											
8.	MOH	0.0	0.0											
9.	PFOH	16.3	0.0											
10.	LR pf (MW)	86.7	0.0											
11.	PMOH	0.0	0.0											
12.	LR pm (MW)	0.0	0.0											
13.	NSC (MW)	510.0	510.0											
14.	Oper MBtu	1770260.0	0.0											
15.	Net Gen (MWH)	187779.0	0.0											
16.	ANOHR (Btu/KWH)	9427.0	0.0											
17.	NOF %	95.2	0.0											
18.	NPC (MW)	510.0	510.0											
19.	ANOHR Equation	$10^6 / AKW * [-42.23 + 77.21 * MAY + 79.18 * JUL + 123.19 * AUG - 68.28 * NOV]$ $+ 13.010 - 0.00640 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

February, 2002

Crist 4

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
02/06	FMO	16.4	78.0	Condensor Problem
02/15	FFO	10.2	78.0	Air Heater Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

February, 2002

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events This Month

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

February, 2002

Smith 1

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
02/21	FFO	2.3	162.0	Generator Problem

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

February, 2002

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
01/18	PO	672.0	510.0	Turbine Overhaul

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage