

Facility Name: FC 1

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle

020262-EI  
020263-EI

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.):

712

(Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/30/2014

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FPSC-COMMISSION CLERK

Facility Name: FC 2

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle

duct firing

Firm Capacity (Net MW) of Proposal:

w/duct firing

w/o duct firing

MW

In Summer (95<sup>o</sup> F.):

618

(Guaranteed Summer Capability)

589

29

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			



Capacity Pricing (Guaranteed):

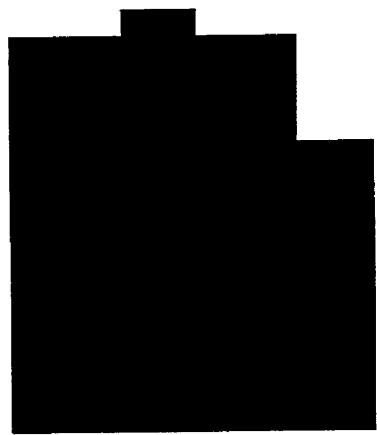
Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV):

Based on normal operating mode

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			



Proposed Capacity and/or Energy Delivery Date:

6/1/2005

Contract Ending Date:

5/31/2012

Facility Name: FC 3

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbines

Firm Capacity (Net MW) of Proposal:

In Summer (95° F.):

465

(Guaranteed Summer Capability)

\* 60% is minimum load to maintain compliance with air permit.

Fuel Information:

Primary Type of Fuel:

natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			
2029			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				

Facility Name: FC 3  
 Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV ): [REDACTED]

Contract Year	(1)	(2)	(3)	[REDACTED]
	Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	Guaranteed Variable O&M (\$/MWH)	
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

1 [REDACTED]  
 Proposed Capacity and/or Energy Delivery Date: 6/1/2005  
 Contract Ending Date: 5/31/1930

Facility Name: FC 4

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 447.3 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (\$000's) (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2025

00005

Facility Name: FC 5

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbine Combined Cycle

Firm Capacity (Net MW) of Proposal:

w/o duct firing

w/duct firing Duct firing MW

In Summer (95° F.):

650

(Guaranteed Summer Capability)

690

40

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HHV):

[Redacted]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/MWH)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			

[Redacted]

[Redacted]

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2006  
5/31/2012

Facility Name: FC 6 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): Combine Cycle

**Firm Capacity (Net MW) of Proposal:**

In Summer (95<sup>o</sup> F.): 800 (Guaranteed Summer Capability)

**Fuel Information:**

Primary Type of Fuel: Gas

**Availability and Outage Information:**

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]

**Capacity Pricing (Guaranteed):**

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**Energy Pricing (Guaranteed):**

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)	[REDACTED]
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

[REDACTED]  
1/1/2005  
12/31/2007

Facility Name: FC 7

Type of Generating Unit (Combustion Turbine, etc.):

Combustion turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 220 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2004			
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+ (2) + (3) Guaranteed Total Capacity Payment (\$/kw-month)
2004				
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2004			
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2004  
12/31/2013



Facility Name: FC 8

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 811 (Guaranteed Summer Capability) w/o duct firing 758 Duct firing MW 53

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/31/2014

Facility Name: FC 9

Type of Generating Unit (Combustion Turbine, etc.):

General Electric Combustion Turbine - 71

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 300 MW (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Gas


Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
1				
2				
3				
4				
5				
6				
7				
8				
9				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV): 

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
1			
2			
3			
4			
5			
6			
7			
8			
9			

Proposed Capacity and/or Energy Delivery Date:

1/1/2003

Contract Ending Date:

5/31/2012

Facility Name: FC 10

Type of Generating Unit (Combustion Turbine, etc.): Combustion Turbine

Firm Capacity (Net MW) of Proposal: In Summer (95° F.): 205 (Guaranteed Summer Capability) w/o power aug. w/ power aug 205 220 (Summer MW)

Fuel Information: Primary Type of Fuel: natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed): Capacity Pricing (Guaranteed):Base Gas

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Capacity Pricing (Guaranteed):Power Augmentation

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) * (\$/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) * (\$/year)	(3) Natural Gas Guaranteed Variable O&M (\$/MWH)	(3)ii Fuel Oil Guaranteed Variable O&M (\$/MWH)	(3)iii Power Aug Guaranteed Variable O&M (\$/MWH)
2005					
2006					
2007					
2008					
2009					
2010					
2011					
2012					
2013					
2014					

Proposed Capacity and/or Energy Delivery Date: 6/1/2005  
 Contract Ending Date: 5/31/2014

Facility Name: FC 11

Type of Generating Unit (Combustion Turbine, etc.): FPC System

**Firm Capacity (Net MW) of Proposal:**

In Summer (95<sup>0</sup> F.): 150 MW (Guaranteed Summer Capability)

**Fuel Information:**

Primary Type of Fuel: FPC System Intermediate

**Availability and Outage Information:**

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			

**Capacity Pricing (Guaranteed):**

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+ (2) + (3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				

**Energy Pricing (Guaranteed):**

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2009

Facility Name: FC 12

Type of Generating Unit (Combustion Turbine, etc.):

2 CTGs & 1 STG

Firm Capacity (Net MW) of Proposal:

Fired / Unfired

In Summer (95 ° F.):

576 / 467

(Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (1), (2) (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/1/2014

Facility Name: FC 13

Type of Generating Unit (Combustion Turbine, etc.):

Combustion turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 220 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2004			
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+ (2) + (3) Guaranteed Total Capacity Payment (\$/kw-month)
2004				
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2004			
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:

1/1/2004

Contract Ending Date:

12/31/2013

Facility Name: FC 14

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Combustion Turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.):

400\*

(Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
1 (2006)				
2 (2007)				
3 (2008)				
4 (2009)				
5 (2010)				
6 (2011)				
7 (2012)				
8 (2013)				
9 (2014)				
10 (2015)				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
1 (2006)			
2 (2007)			
3 (2008)			
4 (2009)			
5 (2010)			
6 (2011)			
7 (2012)			
8 (2013)			
9 (2014)			
10 (2015)			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/15

Facility Name: FC 15

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 224.2 (Guaranteed Summer Capability)

Fuel Information: Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2024



Facility Name: FC 16 [REDACTED]

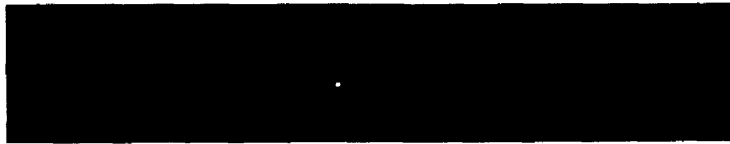
Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95<sup>0</sup> F.): 300 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
2006	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
2007	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
2006	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
2007	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
2006	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
2007	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2007

Facility Name: FC 17

Type of Generating Unit (Combustion Turbine, etc.):

GE 7FA CC

Firm Capacity (Net MW) of Proposal:

w/o duct firing    Duct firing MW

In Summer (95<sup>o</sup> F.):

811

(Guaranteed Summer Capability)

758

53

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV):



Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/31/2014

Facility Name: FC 18 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbine

Firm Capacity (Net MW) of Proposal:

LWG-1

LWG-2

TOTAL

In Summer (95<sup>o</sup> F.):

232

245

477

Fuel Information:

Primary Type of Fuel:

natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours (hrs/yr)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]
2028	[REDACTED]	[REDACTED]	[REDACTED]
2029	[REDACTED]	[REDACTED]	[REDACTED]

Facility Name: FC 18 [REDACTED]

**Capacity Pricing (Guaranteed):**

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**Energy Pricing (Guaranteed):**

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

[REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Natural Gas Guaranteed Variable O&M (\$/MWH)	Fuel Oil Guaranteed Variable O&M (\$/MWH)
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/31/1930

Facility Name: FC 19

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbine Combined Cycle

Firm Capacity (Net MW) of Proposal:

No Duct Firing

With Duct Firing

Incr. MW from duct firing

In Summer (95 ° F.):

478.2

(Guaranteed Summer Capability)

525.5

47.3

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/31/2007

Facility Name: FC 20

Type of Generating Unit (Combustion Turbines, etc.):

Combined Cycle Combustion Turbines

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 242 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			

Proposed Capacity and/or Energy Delivery Date:

1/1/2005

Contract Ending Date:

12/31/2009

Facility Name: FC 21

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

**Firm Capacity (Net MW) of Proposal:**

In Summer (95° F.): 447.3 (Guaranteed Summer Capability)

**Fuel Information:**

Primary Type of Fuel: Natural Gas

**Availability and Outage Information:**

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			

Date (month/day/year) of the proposed sale of the turnkey facility to FPL:

Guaranteed total sale price of the proposed facility on the Sale Date (total dollars):

Transmission interconnection (only) cost included in total sale price above (total dollars):

Guaranteed heat rate for the unit(s):

Projected average annual fixed O&M cost over a ten (10) - year period from the Sale Date (\$/guaranteed Summer kW):

Projected average annual variable O&M costs over a ten (10) - year period from the Sale Date (\$/mwh):

Projected average annual capital replacement cost over a ten (10) - year period from the Sale Date (total dollars/year):



Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
Contract Ending Date: 12/31/2024

Facility Name: FC 22

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.):

w/duct firing

811

(Guaranteed Summer Capability)

w/o duct firing Duct firing MW

758

53

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):



Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/31/2014



Facility Name: FC 23

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Combustion Turbine:

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 242 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+ (2) + (3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			

Proposed Capacity and/or Energy Delivery Date:

1/1/2005

Contract Ending Date:

12/31/2009

Facility Name: FC 24

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Gas Turbine (CCGT)

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.):

0 IN 2005; 1200 IN 2006 (Guaranteed Summer Capability determined through performance tests)

Fuel Information:

Primary Type of Fuel:

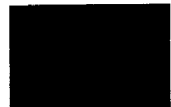
Vaporized LNG

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
---------------	---	---	--	--



2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016



Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ):



Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			



Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2015

Facility Name: FC 25

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Gas Turbine (CCGT)

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.):

400 IN 2005;800 IN 2006 (Guaranteed Summer Capability)  
determined through performance tests.

Fuel Information:

Primary Type of Fuel:

Vaporized LNG

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

\* Guaranteed Fuel commodity price is guaranteed to be price of natural gas at Henry Hub as quoted daily in Gas Daily. Fuel Trans. = fuel commodity price x 1.0% x NEOxGHR.

Assumes fuel transp. is for 100% of max qty

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
6/1/2014

Facility Name: FC 26

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Gas Turbine (CCGT)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.):

800 IN 2005; 400 IN 2006 (Guaranteed Summer Capability determined through performance tests.)

Fuel Information:

Primary Type of Fuel:

Vaporized LNG

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)	
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Proposed Capacity and/or Energy Delivery Date:

6/1/2005

Contract Ending Date:

6/1/2014

Facility Name: FC 27

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Gas Turbine (CCGT)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 1200 IN 2005;0 IN 2006 (Guaranteed Summer Capability) determined through performance tests.

Fuel Information:

Primary Type of Fuel: Vaporized LNG

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:

6/1/2005

Contract Ending Date:

6/1/2014

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95° F.):

LWG-1	LWG-2	TOTAL
232	245	477

Fuel Information:

Primary Type of Fuel:

natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Natural Gas Guaranteed Variable O&M (\$/MWH)	Fuel Oil Guaranteed Variable O&M (\$/MWH)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/31/2014

Facility Name: FC 29 XXXXXXXXXX

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>o</sup> F.):

205 (Guaranteed Summer Capability)  
\*80% is minimum load to maintain compliance with air permit

w/o power aug.

205

w/ power aug

220

(Summer MW)

Fuel information:

Primary Type of Fuel:

natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			
2029			

Capacity Pricing (Guaranteed):

(1) Capacity Pricing (Guaranteed): Base Gas

(2)

(3)

(4)=(1)+

Contract Year	Generation & Fuel Delivery Capital Payment (\$/kw-month)	Transmission Interconnection Payment (\$/kw-month)	Fixed O&M & Capital Replacement Payment (\$/kw-month)	(2) + (3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

\$4.77 (2005)

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) (\$/yr)	(3)i Natural Gas Guaranteed Variable O&M (\$/MWH)	(3)ii Fuel Oil Guaranteed Variable O&M (\$/MWH)	(3)iii Power Aug Guaranteed Variable O&M (\$/MWH)
2005					
2006					
2007					
2008					
2009					
2010					
2011					
2012					
2013					
2014					
2015					
2016					
2017					
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					

Proposed Capacity and/or Energy Delivery Date:  
 Contract Ending Date:

6/1/2005  
 5/31/1930



Facility Name: FC 30

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle

Firm Capacity (Net MW) of Proposal:

w/duct firing

w/o duct firing

duct firing  
MW

In Summer (95<sup>0</sup> F.):

618

(Guaranteed Summer Capability)

589

29

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Based on normal operating mode

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
5/31/2012

Facility Name: FC 31

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 811 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

<u>Contract Year</u>	<u>Equivalent Availability Factor (%)</u>	<u>Equivalent Forced Outage Rate (%)</u>	<u>Guaranteed Planned Outage Hours * (hrs/yr)</u>
<u>2005</u>			
<u>2006</u>			
<u>2007</u>			
<u>2008</u>			
<u>2009</u>			
<u>2010</u>			
<u>2011</u>			
<u>2012</u>			
<u>2013</u>			
<u>2014</u>			

Date (month/day/year) of the proposed sale of the turnkey facility to FPL:

Guaranteed total sale price of the proposed facility on the Sale Date (total dollars):

Transmission interconnection (only) cost included in total sale price above (total dollars):

Guaranteed heat rate for the unit(s):

Projected average annual fixed O&M cost over a ten (10) - year period from the Sale Date (\$/guaranteed Summer kW):

Projected average annual variable O&M costs over a ten (10) - year period from the Sale Date (\$/mwh):

Projected average annual capital replacement cost over a ten (10) - year period from the Sale Date (total dollars/year):

Proposed Capacity and/or Energy Delivery Date:

6/1/2005

Contract Ending Date:

5/31/2014



Facility Name: FC 32

Type of Generating Unit (Combustion Turbine, etc.): GE 7FA CC

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 811 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

<u>Contract Year</u>	<u>Equivalent Availability Factor (%)</u>	<u>Equivalent Forced Outage Rate (%)</u>	<u>Guaranteed Planned Outage Hours * (hrs/yr)</u>
<u>2005</u>			
<u>2006</u>			
<u>2007</u>			
<u>2008</u>			
<u>2009</u>			
<u>2010</u>			
<u>2011</u>			
<u>2012</u>			
<u>2013</u>			
<u>2014</u>			

Date (month/day/year) of the proposed sale of the turnkey facility to FPL:

Guaranteed total sale price of the proposed facility on the Sale Date (total dollars):

Transmission interconnection (only) cost included in total sale price above (total dollars):

Guaranteed heat rate for the unit(s):

Projected average annual fixed O&M cost over a ten (10) - year period from the Sale Date (\$/guaranteed Summer kW):

Projected average annual variable O&M costs over a ten (10) - year period from the Sale Date (\$/mwh):

Projected average annual capital replacement cost over a ten (10) - year period from the Sale Date (total dollars/year):

Proposed Capacity and/or Energy Delivery Date: 6/1/2005  
Contract Ending Date: 5/31/2014



Facility Name: FC 33

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

In Summer (95° F.): 811 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Date (month/day/year) of the proposed sale of the turnkey facility to FPL:

Guaranteed total sale price of the proposed facility on the Sale Date (total dollars):

Transmission interconnection (only) cost included in total sale price above (total dollars):

Guaranteed heat rate for the unit(s):

Projected average annual fixed O&M cost over a ten (10) - year period from the Sale Date (\$/guaranteed Summer kW):

Projected average annual variable O&M costs over a ten (10) - year period from the Sale Date (\$/mwh):

Projected average annual capital replacement cost over a ten (10) - year period from the Sale Date (total dollars/year):

Proposed Capacity and/or Energy Delivery Date: 6/1/2005  
Contract Ending Date: 5/31/2015





Facility Name: FC 35

Type of Generating Unit (Combustion Turbine, etc.):

Tampa Electric Company System

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 300 MW (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Potential fuels include coal, gas and oil


Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)	
2005				
2006				
2007				
2008				
2009				
2010				

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+ (2) + (3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV ): 

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)	
2005				
2006				
2007				
2008				
2009				
2010				



Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2010

Facility Name: FC 36

Type of Generating Unit (Combustion Turbine, etc.):

Natural Gas Fired Combined Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 250 MW (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2004			
2005			
2006			
2007			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2004				
2005				
2006				
2007				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2004			
2005			
2006			
2007			

Proposed Capacity and/or Energy Delivery Date:

6/1/2004

Contract Ending Date:

5/31/2007

Facility Name: FC 37

Type of Generating Unit (Combustion Turbine, etc.):

Natural Gas Fired Combined Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 250 MW (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+ (2) + (3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2005  
12/31/2007



Facility Name: FC 38 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): FPC System

Firm Capacity (Net MW) of Proposal:  
 In Summer (95° F.): 150 MW (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: FPC System Intermediate

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)={1}+{2}+{3} Guaranteed Total Payment (\$/kw-month)
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):  
 Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HHV ): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2007

Facility Name: FC 39

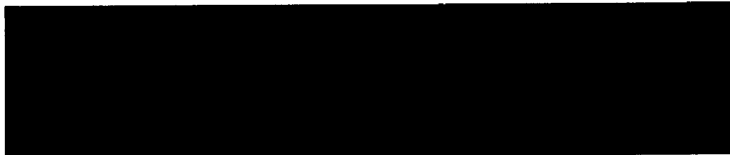
Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 300 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

determine how to present this information for a system other.

Energy Pricing (Guaranteed):  
 Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2014

Facility Name: FC 40 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.):

Combine Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 800 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

[REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2014

Facility Name: FC 41

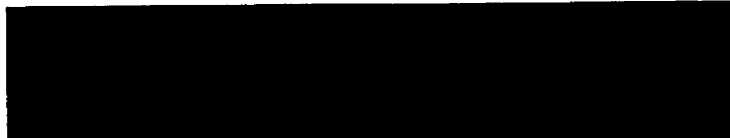
Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 300 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				



Energy Pricing (Guaranteed):  
 Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2009

Facility Name: FC 42 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 450 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours ~ (hrs/yr)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005	[REDACTED]	[REDACTED]	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2007

Facility Name: FC 43

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 450 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2009

Facility Name: FC 44

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.):

450

(Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2005  
12/31/2014

Facility Name: FC 45

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 900 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				



Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2009



Facility Name: FC 46

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 900 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):  
 Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWh)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date: 1/1/2005  
 Contract Ending Date: 12/31/2014

Facility Name: FC 47

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95° F.): 712 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2015

Facility Name: FC 48 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): FPC System

Firm Capacity (Net MW) of Proposal:  
 In Summer (95° F.): 150 MW (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: FPC System Intermediate

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° C F., 100% Load, HHV ): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2010

Facility Name: FC 49 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): FPC System

Firm Capacity (Net MW) of Proposal:  
 In Summer (95<sup>o</sup> F.): 150 MW (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: FPC System Intermediate

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):  
 Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2008

Facility Name: 50

Type of Generating Unit (Combustion Turbine, etc.):

Combine Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>o</sup> F.): 800 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2008

Facility Name: FC 51

Type of Generating Unit (Combustion Turbine, etc.):

Combine Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 800 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:

1/1/2006

Contract Ending Date:

12/31/2015

Facility Name: FC 52 (b) 300 MW

Type of Generating Unit (Combustion Turbine, etc.): Tampa Electric Company System

Firm Capacity (Net MW) of Proposal:  
 In Summer (95° F.): Min 50 up to 300 MW (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: \_\_\_\_\_ Potential fuels include coal, gas and oil

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)	
2006				
2007				
2008				
2009				
2010				
2011				

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HHV): \_\_\_\_\_

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWh)	
2006				
2007				
2008				
2009				
2010				
2011				



Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2011

Facility Name: FC 53

Type of Generating Unit (Combustion Turbine, etc.):

Combustion turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>o</sup> F.): 220 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:

1/1/2005

Contract Ending Date:

12/31/2014



Facility Name: FC 54

Type of Generating Unit (Combustion Turbine, etc.):

Combustion turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 220 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005				
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

[Redacted]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			

Proposed Capacity and/or Energy Delivery Date:

1/1/2005

Contract Ending Date:

12/31/2014

Facility Name: FC 55

Type of Generating Unit (Combustion Turbine, etc.):

Combustion turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 220 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:

1/1/2006

Contract Ending Date:

12/31/2015

Facility Name: FC 56

Type of Generating Unit (Combustion Turbine, etc.):

Combustion turbine

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>o</sup> F.): 220 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2015

Facility Name: FC 57

Type of Generating Unit (Combustion Turbine, etc.):

2 CTGs & 1 STG

Firm Capacity (Net MW) of Proposal:

Fired / Unfired

In Summer (95<sup>0</sup> F.):

576 / 467

(Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel:

Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (1), (2) (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2006  
5/1/2015

Facility Name: FC 58

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbine Combined Cycle

Firm Capacity (Net MW) of Proposal:	No Duct Firing	(Guaranteed Summer Capability)	With Duct Firing	Incr. MW from duct firing
In Summer (95 <sup>0</sup> F.):	478.2		525.5	47.3

**Fuel Information:**

Primary Type of Fuel:

Natural Gas

**Availability and Outage Information:**

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			

**Capacity Pricing (Guaranteed):**

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				

**Energy Pricing (Guaranteed):**

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2006  
5/31/2008

Facility Name: FC 59

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Combustion Turbines

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>o</sup> F.): 242 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV ):                     

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)	
2006				
2007				
2008				
2009				
2010				

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2010

Facility Name: FC 60

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle Combustion Turbines

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 242 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ):                     

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)	
2006				
2007				
2008				
2009				
2010				

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2010

Facility Name: FC 61

Type of Generating Unit (Combustion Turbine, etc.): Natural Gas Fired Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 250 MW (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				

Energy Pricing (Guaranteed):  
 Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)	
2006				
2007				
2008				

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2008



Facility Name: FC 62

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

w/duct firing

w/o duct firing

duct firing MW

In Summer (95<sup>0</sup> F.):

811

(Guaranteed Summer Capability)

758

53

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:

1/1/2006

Contract Ending Date:

12/31/2015

Facility Name: FC 63

Type of Generating Unit (Combustion Turbine, etc.):

GE 7FA CC

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>o</sup> F.): 811 (Guaranteed Summer Capability) w/o duct firing 758 duct firing MW 53

Fuel Information:

Primary Type of Fuel: Natural Gas


Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV): 

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2015

Facility Name: FC 64

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.):

811

(Guaranteed Summer Capability)

w/o duct firing

758

duct firing MW

53

Fuel Information:

Primary Type of Fuel:

Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2015

Facility Name: FC 65

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbines

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.):

465

(Guaranteed Summer Capability)

\* 60% is minimum load to maintain compliance with air permit.

Fuel Information:

Primary Type of Fuel:

natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			
2029			
2030			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				

Facility Name: FC 65  
 Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>0</sup> F., 100% Load, HHV ): [REDACTED]

Contract Year	(1)	(2)	(3)	PPI Multiplier
	Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	Guaranteed Variable O&M (\$/MWH)	
[REDACTED] 2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2018	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2019	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2021	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2023	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2024	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2026	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2027	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED] 2030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 6/1/2006  
 Contract Ending Date: 5/31/1931

Facility Name: FC 66 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): Combustion Turbine

Firm Capacity (Net MW) of Proposal:  
 In Summer (95° F.): 205 (Guaranteed Summer Capability) w/o power aug. w/ power aug  
 205 220

Fuel Information:  
 Primary Type of Fuel: natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]

Capacity Pricing (Guaranteed):

Contract Year	Capacity Pricing (Guaranteed): Base Gas			(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Capacity Pricing (Guaranteed): Power Augmentation

Contract Year	Capacity Pricing (Guaranteed): Power Augmentation			(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) * (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) * (\$/year)	(3)i Natural Gas Guaranteed Variable O&M (\$/MWH)	(3)ii Fuel Oil Guaranteed Variable O&M (\$/MWH)	(3)iii Power Aug Guaranteed Variable O&M (\$/MWH)
	2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 6/1/2006  
 Contract Ending Date: 5/31/2015

Facility Name: FC 67 XXXXXXXXXX

Type of Generating Unit (Combustion Turbine, etc.): Combustion Turbine

**Firm Capacity (Net MW) of Proposal:**

In Summer (95 °F.): 205 (Guaranteed Summer Capability) w/o power aug. 205 w/ power aug. 220  
60% is minimum load to maintain compliance w/ air permit

**Fuel Information:**

Primary Type of Fuel: natural gas

**Availability and Outage Information:**

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			
2029			
2030			

**Capacity Pricing (Guaranteed):**

Contract Year	(1) Capacity Pricing (Guaranteed): Base Gas Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				

**Energy Pricing (Guaranteed):**

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 F., 100% Load, HHV )

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) (\$/yr)	(3) Natural Gas Guaranteed Variable O&M (\$/MWH)	(3)i Fuel Oil Guaranteed Variable O&M (\$/MWH)	(3)ii Power Aug Guaranteed Variable O&M (\$/MWH)
2006					
2007					
2008					
2009					
2010					
2011					
2012					
2013					
2014					
2015					
2016					
2017					
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					

Proposed Capacity and/or Energy Delivery Date: 6/1/2006  
 Contract Ending Date: 5/31/2031



Facility Name: FC 68 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.):

Combustion Turbine

Firm Capacity (Net MW) of Proposal:

LWG-1

LWG-2

TOTAL

In Summer (95<sup>0</sup> F.):

232

245

477 [REDACTED]

Fuel Information:

Primary Type of Fuel:

natural gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * EACH UNIT (hrs/yr)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]
2028	[REDACTED]	[REDACTED]	[REDACTED]
2029	[REDACTED]	[REDACTED]	[REDACTED]
2030	[REDACTED]	[REDACTED]	[REDACTED]

Facility Name: FC 68 [REDACTED]

**Capacity Pricing (Guaranteed):**

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**Energy Pricing (Guaranteed):**

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Natural Gas Guaranteed Variable O&M (\$/MWH)	Fuel Oil Guaranteed Variable O&M (\$/MWH)
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2021	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2023	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2024	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2026	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2027	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2006  
5/31/2031

Facility Name: FC 69

**Type of Generating Unit (Combustion Turbine, etc.):**

Combustion Turbine

**Firm Capacity (Net MW) of Proposal:**

In Summer (95 ° F.):

LWG-1

LWG-2

TOTAL

232

245

477

**Fuel Information:**

Primary Type of Fuel:

natural gas

**Availability and Outage Information:**

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

**Capacity Pricing (Guaranteed):**

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

**Energy Pricing (Guaranteed):**

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Natural Gas Guaranteed Variable O&M (\$/MWH)	Fuel Oil Guaranteed Variable O&M (\$/MWH)	PPI Multiplier
2006					
2007					
2008					
2009					
2010					
2011					
2012					
2013					
2014					
2015					

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

6/1/2006  
5/31/2015

Facility Name: FC 70

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 224.2 (Guaranteed Summer Capability)

Fuel Information: Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):           

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWh)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2025

Facility Name: FC 71 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95° F.): 300 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HI4V): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)	[REDACTED]
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2008

Facility Name: FC 72

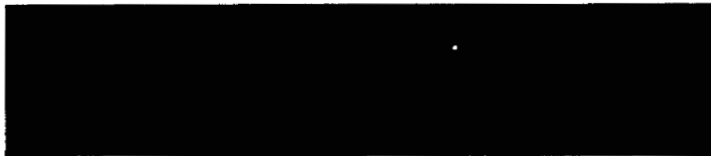
Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 300 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2015

Facility Name: FC 73 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 300 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				



Energy Pricing (Guaranteed):  
 Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV ): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2010

Facility Name: FC 74 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95<sup>o</sup> F.): 450 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75<sup>o</sup> F., 100% Load, HHV): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2008



Facility Name: FC 75 [REDACTED]

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95 ° F.): 450 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2005	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV): [REDACTED]

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006	[REDACTED]	[REDACTED]	[REDACTED]
2007	[REDACTED]	[REDACTED]	[REDACTED]
2008	[REDACTED]	[REDACTED]	[REDACTED]
2009	[REDACTED]	[REDACTED]	[REDACTED]
2010	[REDACTED]	[REDACTED]	[REDACTED]

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2010

Facility Name: FC 7E

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 450 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2014

Facility Name: FC 77

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Firm Capacity (Net MW) of Proposal:  
 In Summer (95° F.): 900 (Guaranteed Summer Capability)

Fuel Information:  
 Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours* (hrs/yr)
2006			
2007			
2008			
2009			
2010			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				



Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			

Proposed Capacity and/or Energy Delivery Date: 1/1/2006  
 Contract Ending Date: 12/31/2010

Facility Name: FC 78

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle

Firm Capacity (Net MW) of Proposal:

In Summer (95 ° F.): 900 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			



Capacity Pricing (Guaranteed):

Contract Year	(1) Generation & Fuel Delivery Capital Payment (\$/kw-month)	(2) Transmission Interconnection Payment (\$/kw-month)	(3) Fixed O&M & Capital Replacement Payment (\$/kw-month)	(4)=(1)+(2)+(3) Guaranteed Total Capacity Payment (\$/kw-month)
2006				
2007				
2008				
2009				
2010				
2011				
2012				
2013				
2014				
2015				

Energy Pricing (Guaranteed):

Guaranteed heat rate for unit on the Primary Fuel (BTU/kwh at 75 ° F., 100% Load, HHV):

Contract Year	(1) Guaranteed Fuel Commodity Price (if applicable) (\$/mmBTU)	(2) Guaranteed Fuel Transportation Cost (if applicable) (\$/year)	(3) Guaranteed Variable O&M (\$/MWH)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Proposed Capacity and/or Energy Delivery Date:  
Contract Ending Date:

1/1/2006  
12/31/2015

Facility Name: FC 79

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>o</sup> F.): 811 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

Contract Year	Equivalent Availability Factor (%)	Equivalent Forced Outage Rate (%)	Guaranteed Planned Outage Hours * (hrs/yr)
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Date (month/day/year) of the proposed sale of the turnkey facility to FPL:

Guaranteed total sale price of the proposed facility on the Sale Date (total dollars):

Transmission interconnection (only) cost included in total sale price above (total dollars):

Guaranteed heat rate for the unit(s):

Projected average annual fixed O&M cost over a ten (10) - year period from the Sale Date (\$/guaranteed Summer kW):

Projected average annual variable O&M costs over a ten (10) - year period from the Sale Date (\$/mwh):

Projected average annual capital replacement cost over a ten (10) - year period from the Sale Date (total dollars/year):

Proposed Capacity and/or Energy Delivery Date: 6/1/2005

Contract Ending Date: 5/31/2014



Facility Name: FC 80

Type of Generating Unit (Combustion Turbine, etc.): GE 7FA CC

**Firm Capacity (Net MW) of Proposal:**

In Summer (95<sup>0</sup> F.): 811 (Guaranteed Summer Capability)

**Fuel Information:**

Primary Type of Fuel: Natural Gas

**Availability and Outage Information:**

<u>Contract Year</u>	<u>Equivalent Availability Factor (%)</u>	<u>Equivalent Forced Outage Rate (%)</u>	<u>Guaranteed Planned Outage Hours * (hrs/yr)</u>
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Date (month/day/year) of the proposed sale of the turnkey facility to FPL:

Guaranteed total sale price of the proposed facility on the Sale Date (total dollars):

Transmission interconnection (only) cost included in total sale price above (total dollars):

Guaranteed heat rate for the unit(s):

Projected average annual fixed O&M cost over a ten (10) - year period from the Sale Date (\$/guaranteed Summer kW):

Projected average annual variable O&M costs over a ten (10) - year period from the Sale Date (\$/mwh):

Projected average annual capital replacement cost over a ten (10) - year period from the Sale Date (total dollars/year):

Proposed Capacity and/or Energy Delivery Date: 6/1/2005

Contract Ending Date: 5/31/2014



Facility Name: FC 81

Type of Generating Unit (Combustion Turbine, etc.):

Combined Cycle (3xCTGs + STG)

Firm Capacity (Net MW) of Proposal:

In Summer (95<sup>0</sup> F.): 811 (Guaranteed Summer Capability)

Fuel Information:

Primary Type of Fuel: Natural Gas

Availability and Outage Information:

<u>Contract Year</u>	<u>Equivalent Availability Factor (%)</u>	<u>Equivalent Forced Outage Rate (%)</u>	<u>Guaranteed Planned Outage Hours * (hrs/yr)</u>
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			

Date (month/day/year) of the proposed sale of the turnkey facility to FPL:

Guaranteed total sale price of the proposed facility on the Sale Date (total dollars):

Transmission interconnection (only) cost included in total sale price above (total dollars):

Guaranteed heat rate for the unit(s):

Projected average annual fixed O&M cost over a ten (10) - year period from the Sale Date (\$/guaranteed Summer kW):

Projected average annual variable O&M costs over a ten (10) - year period from the Sale Date (\$/mwh):

Projected average annual capital replacement cost over a ten (10) - year period from the Sale Date (total dollars/year):

Proposed Capacity and/or Energy Delivery Date: 6/1/2005  
Contract Ending Date: 5/31/2014

