020262-EI
020263-EI

Appendix C-4 Input

```
//USYPDMA2 JOB (UAX,5522,055,04,00,1723,00,00),'D IGLESIAS   5523773',  00000010
//             USER=USYPDMA,PASSWORD=,TIME=1440,PRTY=8,                  00000020
//             MSGLEVEL=(1,1),MSGCLASS=Q,CLASS=E,NOTIFY=USYPDMA          00000030
//*ROUTE PRINT RMT114                                                    00000040
//*JOBPARM COPIES=1                                                      00000050
//* ********************************************************************  00000060
//*  EGE.DXXXXXXX.ECR.CNTL                                               00000070
//*    EGEAS  EDIT + CANAL + REPORT PROGRAMS                             00000080
//*    RUN USING A COMBINED JCL + INPUT DATA FILE                        00000090
//* ********************************************************************  00000100
//*   Includes capacity updates of August 2001                           00000110
//*                                                                      00000120
//*                                                                      00000130
//* ********************************************************************  00000140
//*                                                                      00000150
//GO      PROC DB='01MB',                                               00000160
//             PREFIX='EGE',                                            00000180
//             LOADLIB='USYPTFW.EGE.V732.LOADLIB',                      00000200
//             STEPLIB='SYS1.VSF2FORT',                                 00000210
//*   ENTER YOUR TSO ID BELOW FOR FILE NAMING PURPOSES                  00000220
//             USER='USYPDMA'                                           00000230
//*                                                                     00000240
//* ********************************************************************  00000250
//*                                                                      00000260
//* PARAMETERS - THAT MAY CHANGE FOR EACH RUN :                          00000270
//*   DB        NAME OF "PARENT" EGEAS ORTHOG RUN                        00000280
//*               (SYSTEM WILL APPEND A "D" TO THE FRONT OF NAME)        00000290
//*                                                                      00000320
//* PARAMETERS - THAT CHANGE INFREQUENTLY :                              00000330
//*   PREFIX    FILE ID UNIQUE TO ALL EGEAS ENTITIES                     00000340
//*   VOL       DISKDRIVE DESTINATION FOR FILES                          00000350
//*   LOADLIB   LOCATION OF EGEAS SOFTWARE MODULES                       00000360
//*   USER      YOUR TSO ID                                            00000370
//*                                                                      00000380
//* FILES :                                                              00000390
//*   F35    ORTHOGONALIZED LOAD FILE                                  00000500
//*            (PREVIOUSLY PRODUCED BY ORTHOG)                         00000510
//*                                                                      00000600
//* ********************************************************************  00000610
//*                                                                      00000750
//***  RUN EGEAS EDIT                                                  00000760
//*                                                                     00000770
//EDIT   EXEC PGM=EDIT,REGION=3500K,TIME=(,20)                         00000780
//STEPLIB  DD DSN=&LOADLIB,DISP=SHR                                    00000790
//         DD DSN=&STEPLIB,DISP=SHR                                    00000800
//*                                                                     00000810
//* INPUT DATA                                                          00000820
```

01025

```
//FT05F001 DD DUMMY                                                     00000830
//*                                                                     00000850
//* REPORT FILES                                                        00000860
//FT06F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=6600)           00000870
//FT12F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=133,BLKSIZE=1330)           00000880
//*                                                                     00000890
//*                                                                     00000895
//***  ORTHOGONALIZED LOAD FILE  ***                                    00000900
//*                                                                     00000905
//FT35F001 DD DSN=&USER..&PREFIX..OUT.D&DB..O.F35,
//            DISP=SHR,LABEL=(,,,IN)                                    00000930
//*                                                                     00000940
//* EGEAS DATA BASE                                                     00000950
//FT40F001 DD DSN=&&DATABASE,DISP=(NEW,PASS),                           00000960
//            DCB=(RECFM=VBS,LRECL=2308,BLKSIZE=23080),                 00000990
//            SPACE=(6200,(25,25),RLSE)                                 00001000
//*                                                                     00001010
//***  RUN EGEAS CANAL                                                  00001020
//*                                                                     00001030
//CANAL  EXEC PGM=CANAL,REGION=6500K,TIME=600                           00001040
//STEPLIB  DD DSN=&LOADLIB,DISP=SHR                                     00001050
//         DD DSN=&STEPLIB,DISP=SHR                                     00001060
//*                                                                     00001070
//FT05F001 DD DUMMY                                                     00001080
//*                                                                     00001100
//* REPORT FILES                                                        00001110
//FT06F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=7200)           00001120
//FT12F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=3600)           00001130
//*                                                                     00001140
//* EGEAS DATA BASE                                                     00001150
//FT40F001 DD DSN=&&DATABASE,                                           00001160
//            DISP=(OLD,PASS),LABEL=(,,,IN)                             00001170
//*                                                                     00001180
//* EXPANSION PLAN FILE                                                 00001190
//FT50F001 DD DSN=&&EXPNPLAN,DISP=(NEW,PASS),                           00001200
//            UNIT=SYSDA,                                               00001220
//            DCB=(RECFM=VBS,LRECL=5684,BLKSIZE=3600),                  00001230
//            SPACE=(3600,(300,300),RLSE)                               00001240
//*           SPACE=(3600,(300,100),RLSE)                               00001250
//*                                                                     00001260
//* SUBPERIOD REPORT FILE                                               00001270
//FT51F001 DD DSN=&&SUBPREPT,DISP=(NEW,PASS),                           00001280
//            UNIT=SYSDA,                                               00001290
//            DCB=(RECFM=VBS,LRECL=5684,BLKSIZE=6200),                  00001300
//*** ASK FOR MORE THAN 300 TRK TO AVOID IN CORE DISK AND B37 ABEND.     00001305
//            SPACE=(TRK,(400,50),RLSE)                                 00001310
//*           SPACE=(TRK,(200,50),RLSE)                                 00001312
```

```
//*           SPACE=(6200,(500,50),RLSE)                                  00001313
//*                                                                       00001320
//* UNIT REPORT FILE                                                      00001330
//FT52F001 DD DSN=&&UNITREPT,DISP=(NEW,PASS),                             00001340
//            UNIT=SYSDA,                                                 00001350
//            DCB=(RECFM=VBS,LRECL=32028,BLKSIZE=6200),                   00001360
//            SPACE=(CYL,(300,100),RLSE)                                  00001370
//*                                                                       00001380
//* UNIT CAPITAL COST REPORT FILE                                         00001390
//FT53F001 DD DSN=&&UCAPREPT,DISP=(NEW,PASS),                             00001400
//            UNIT=SYSDA,                                                 00001410
//*           DCB=(RECFM=VBS,LRECL=84,BLKSIZE=6200),    FIX 9-13-94       00001420
//            DCB=(RECFM=VBS,LRECL=150,BLKSIZE=15004),                    00001425
//*           SPACE=(6200,(10,5),RLSE)                                    00001430
//            SPACE=(6200,(30,10),RLSE)                                   00001432
//*                                                                       00001440
//* SENSITIVITY ANALYSIS REPORT FILE                                      00001450
//FT55F001 DD DSN=&&SENSANA,DISP=(NEW,PASS),                              00001460
//            UNIT=SYSDA,                                                 00001480
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=6320),                       00001490
//            SPACE=(6320,(5,5),RLSE)                                     00001500
//* DYNAMIC PROGRAM LINK FILE                                             00001510
//FT80F001 DD DSN=&&DPLINK,DISP=(NEW,PASS),                               00001520
//            UNIT=SYSDA,                                                 00001540
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=6320),                       00001550
//            SPACE=(6320,(10,5),RLSE)                                    00001560
//*                                                                       00001570
//* DYNAMIC PROGRAM MERGE FILE                                            00001580
//FT84F001 DD DUMMY                                                       00001590
//*                                                                       00001600
//* DYNAMIC PROGRAM FAST FILE                                             00001610
//FT85F001 DD DISP=(NEW,DELETE),                                          00001620
//            UNIT=SYSDA,                                                 00001630
//*           DCB=(RECFM=VBS,LRECL=84,BLKSIZE=6200),  S&W FIX 7-27-93     00001640
//            DCB=(RECFM=VBS,BLKSIZE=6200),                               00001650
//            SPACE=(TRK,(50,50),RLSE)
//*           SPACE=(6200,(20,20),RLSE)                                   00001670
//* BENDERS RESTART FILE                                                  00001680
//FT95F001 DD DISP=(NEW,DELETE),UNIT=SYSDA,                               00001690
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=800),                        00001710
//            SPACE=(800,(50,25),RLSE)                                    00001720
//*                                                                       00001730
//* BENDERS TEMPORARY FILE                                                00001740
//FT96F001 DD DISP=(NEW,DELETE),UNIT=SYSDA,                               00001750
//            DCB=(RECFM=FB,LRECL=80,BLKSIZE=6320),                       00001770
//            SPACE=(6320,(10,10),RLSE)                                   00001780
//*                                                                       00001790
```

```
//***  RUN EGEAS REPORT                                                    00001800
//*                                                                        00001810
//REPORT EXEC PGM=REPORT,REGION=1700K,TIME=(,20)                           00001820
//STEPLIB  DD DSN=&LOADLIB,DISP=SHR                                        00001830
//         DD DSN=&STEPLIB,DISP=SHR                                        00001840
//*                                                                        00001850
//* INPUT DATA                                                            00001860
//FT05F001 DD DUMMY                                                       00001870
//*                                                                        00001890
//* REPORT FILES                                                          00001900
//FT06F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=7200)             00001910
//FT12F001 DD SYSOUT=*,DCB=(RECFM=FBA,LRECL=120,BLKSIZE=3600)             00001920
//*                                                                        00001930
//* EGEAS DATA BASE                                                       00001940
//FT40F001 DD DSN=&&DATABASE,                                             00001950
//            DISP=(OLD,PASS),LABEL=(,,,IN)                               00001960
//*                                                                        00001970
//* EXPANSION PLAN FILE                                                   00001980
//FT50F001 DD DSN=&&EXPNPLAN,                                             00001990
//            DISP=(OLD,PASS),LABEL=(,,,IN)                               00002000
//*                                                                        00002010
//* SUBPERIOD REPORT FILE                                                 00002020
//FT51F001 DD DSN=&&SUBPREPT,DISP=(OLD,PASS),                             00002030
//            LABEL=(,,,IN)                                               00002040
//*                                                                        00002050
//* UNIT REPORT FILE                                                      00002060
//FT52F001 DD DSN=&&UNITREPT,DISP=(OLD,PASS),                             00002070
//            LABEL=(,,,IN)                                               00002080
//*                                                                        00002090
//* UNIT CAPITAL COST REPORT FILE                                         00002100
//FT53F001 DD DSN=&&UCAPREPT,DISP=(OLD,PASS),                             00002110
//            LABEL=(,,,IN)                                               00002120
//*                                                                        00002130
//* STAFF DATA INPUT FILE                                                 00002140
//FT71F001 DD DUMMY                                                       00002150
//*                                                                        00002160
//* STAFF DATA OUTPUT FILE                                                00002170
//FT72F001 DD DUMMY                                                       00002180
// PEND                                                                   00002190
//RUN     EXEC GO                                                         00002200
//*************************************************************************00002201
//***  ENTER EDIT INPUT BELOW                                             00002202
//*************************************************************************00002203
//EDIT.FT05F001 DD *                                                      00002204
.
. UPDATE COMMENT CARDS AS DATA IS UPDATED
.    ** Updated discount rate, AFUDC rate, composite tax rate and prorperty
```

01028

```
.        Tax rates per Finance's EDM (April 01).
.    ** Updated capacity based on lastest "Woody Letter" (8/27/01).
.    ** Updated all units heat rate per FADJ and IRP01 data sent by Jenny
.         in file entitled "2001-2005 irp heat rate rev 2 as sent 5-2-01.xls"
.    ** Updated CPI and Hourly Compensation Multipliers per Finance 4/01 EDM
.        mode. (8/27/01).
.    Updated fuel forecast the following are the assumptions for % sulfur oil
.        PPE, PMT, PTP, and PCC on 1.0% Sulfur
.        PSN on 1.8% Sulfur
.        PRV on 2.2% Sulfur
.        PMR on 1.0% Sulfur (70% oil; 30% gas)
.        Gas Turbines at distillate fuel oil
.        *** Using Sept 10, 2001 forecast (same as Fuel Adj. and Rate Case)
.        Gas price is variable (Dispatch) cost moving under firm.
.        All new units using Phase VI variable dispatch price.
.        Updated all nuclear fuel forecast based on IRP2001 submittal
.    Update all units FOR's per Sharon's FOR spreadsheet (same as TIGER)
.    Updated emission constants per J. Hamp (used values used in repowering
.        analysis).
.    Updated SO2 cost and trajectory.
.    Updated all QF data.
.    Updated all FIRM EMT Purchase's
.    Updated Economy per J. Enjamio's submittal.
.    Updated DSM per Steve Sim.
.    UPDATED NEW ALTERNATIVES PER PGBU'S NEW ALTERNATIVES TRANSMITTAL.
.    UPDATED NEW ALTERNATIVES CONSTRUCTION EXPENDITURES.
.
. DATA WE NEED TO CHECK ON/VERIFY
.
.
.
.
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.
.================================================================================
. ECC   CONTROL RECORD
. --------------------------------------------------------------------------------
.          M L O C   ---REPORTS---
.          O O R O   C M E     F C
.          D A T S   T I R     I N
.          E D H T   L R R     L T      DESCRIPTIVE INFORMATION
.          + - + -   + - +     - +      --------------------------------
. ECC      1 2   3   1 0 2     0 1      IRP-2001 BASE CASE
.
..
..
```

```
EFFA   REF. DATA BASE      ORTHOGONALIZED LOAD FILE (FROM ORTHOG)
         NAME      V U         NAME      V U
         --------++--         --------++--
EFF      FPL      0000         FPL      0000


--- Updated August 10, based on Finance's EDM model April 2001 -------
EGLA  GENERAL DATA
         BASE   DISC HOUR S  C -BENCHMARK- UNS. ENERGY
         YEAR   RATE  /YR W  M YEAR  PEAK    $/MWH  TJCUSDISINFRATCST
         ----++++++ ---- + -- ++++ ------ ++++++++---++++++------+++
EGLA     2001  8.50 8736 1  6               200.0   12              1
```

```
..
.----------------- UNSERVED ENERGY    /MWH ----------------------------
.--- Using 200/mWh for 2001 escalated at 3% -the same as Production Cost
 ETJ   12 1 2 1 30 2001   1.0 2002  1.03 2003 1.061 2004 1.093 2005 1.126
 ETJ   12 2        2006 1.159 2007 1.194 2008 1.230 2009 1.267 2010 1.305
 ETJ   12 3        2011 1.344 2012 1.384 2013 1.426 2014 1.469 2015 1.513
 ETJ   12 4        2016 1.558 2017 1.605 2018 1.653 2019 1.702 2020 1.754
 ETJ   12 5        2021 1.806 2022 1.860 2023 1.916 2024 1.974 2025 2.033
 ETJ   12 6        2026 2.094 2027 2.157 2028 2.221 2029 2.288 2030 2.357
.=========================================================================
..
..
..
.=========================================================================
. ------------------------------------------------------------------------
. --- Updated August 10, based on Finance's EDM model April 2001 -------
. ---     Property tax value of 2.55 = 2.18 (property tax) + .37 (property
.                                                              insurance)
. ------------------------------------------------------------------------
. EZR   RETURN ON RATE BASE
.            --CAPITAL STRUC-- -RATES OF RETURN- INCOME  PROP
.          YEAR COMM  PREF  DEBT  COMM  PREF  DEBT  TAX    TAX
.          ----++++++-----++++++-----++++++-----++++++------
 EZR   1 12001 55.00  0.00 45.00  11.7  0.00  7.40 38.58  2.55
.=========================================================================
..
..
.=========================================================================
. EZA   ALLOWNANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
. ------------------------------------------------------------------------
. --- Updated August 10, based on Finance's EDM model April 2001 -------
. ------------------------------------------------------------------------
.          == ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ==
.          YEAR OPT   RATE
.          ---- +     ------
 EZA   1   2001 1        0.0
.=========================================================================
..
..
.=========================================================================
. ERL   SYSTEM RELIABILITY CONSTRAINTS
. ------------------------------------------------------------------------
.              -RES. MARG.-    MAX.  MAX.   --SPIN-
.          YEAR MIN.  MAX.     LOLH  EUE    O  REQ.
.          ----++++++------  ++++++------ +------
 ERL   1   2001  5.00  20.0      4.2   1.5 2
.=========================================================================
```

```
..
..
.=====================================================================
. EEM   EMISSIONS TYPES
. ---------------------------------------------------------------------
.                ---NAME (A), UNIT OF MASS (B), CLASS (C) FOR TYPE----
.         N       1      2      3      4      5      6      7      8
.         -     ++++   ----   ++++   ----   ++++   ----   ++++   ----
 EEMA     7     PMT1    SO2    NOX     CO    VOC    C02    HG
 EEMB           TONS   TONS   TONS   TONS   TONS   TONS   TONS
 EEMC           INPT   INPT   INPT   INPT   INPT   INPT   INPT
.=====================================================================
..
.=====================================================================
.                ENVIRONMENTAL EMISSIONS DATA
         1         2         3         4         567
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.--Update SO2 Allowance Price and Trajectories 8-30-01 ------------------
 EET    01    -1.
 EET    02143887.798            200.0799  115.07992000
 EET    03    -1.
 EET    04    -1.
 EET    05    -1.
 EET    06    -1.
 EET    07    -1.
 EET    08    -1.
.-------TRAJECTORIES FOR EMISSION LIMITS -------------------------------
 ETJ 798 1 2 1 30 2001 1.000 2002 1.000 2003 1.000 2004 1.000 2005 1.000
 ETJ 798 2        2006 1.000 2007 1.000 2008 1.000 2009 1.000 2010 1.000
 ETJ 798 3        2011 .9657 2012 .9657 2013 .9657 2014 .9657 2015 .9657
 ETJ 798 4        2016 .9657 2017 .9657 2018 .9657 2019 .9657 2020 .9657
 ETJ 798 5        2021 .9657 2022 .9657 2023 .9657 2024 .9657 2025 .9657
 ETJ 798 6        2026 .9657 2027 .9657 2028 .9657 2029 .9657 2030 .9657
.-------TRAJECTORIES FOR ALLOWANCE COSTS -------------------------------
 ETJ 799 1 2 1 30 2001  1.00 2002  1.07 2003  1.15 2004  1.23 2005  1.91
 ETJ 799 2        2006  2.04 2007  2.18 2008  2.33 2009  2.49 2010  2.66
 ETJ 799 3        2011  2.81 2012  2.96 2013  3.12 2014  3.29 2015  3.47
 ETJ 799 4        2016  3.47 2017  3.47 2018  3.47 2019  3.47 2020  3.47
 ETJ 799 5        2021  3.47 2022  3.47 2023  3.47 2024  3.47 2025  3.47
 ETJ 799 6        2026  3.47 2027  3.47 2028  3.47 2029  3.47 2030  3.47
.=====================================================================
.
.               BASIC PLANT DATASET RECORD DESCRIPTIONS
.
.=====================================================================
.                        FLORIDA POWER & LIGHT                        .
.                    UNIT AND UNIT SPECIFIC DATA                      .
```

```
.=====================================================================
..
.============================= TURKEY POINT #1 ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA 10  TURKEY POINT 1   THRM I E HOIL          100.0      1967 99
 EBPB 10   410.0                [redacted]
 EBPC 10
 EBPD 10               10  3                    10    10
 EBPE 10     S  0  0     0     1 1.055
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC  10  10102   0    0    4    0    0    0    2    0    0    4
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA 10  5
 ELBB 10
 ELBC 10
.---------------------------ENVIRONMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)-
 EEP  10 10.00026 0.000
 EEP  10 20.00350 0.086
 EEP  10 30.00139 82.16
 EEP  10 40.00011396.51
 EEP  10 50.0000299.375
 EEP  10 60.0529611.329
 EEP  10 70.00024.01300
.=====================================================================
..
.============================= TURKEY POINT #2 ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA 20  TURKEY POINT 2   THRM I E HOIL          100.0      1968 99
 EBPB 20   400.0              0.0   [redacted]
 EBPC 20
 EBPD 20               20  3                    20    20
 EBPE 20     S  0  0     0     1 1.060
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC  20  10102   7    0    0    0    4    0    0    2    0    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA 20  5
 ELBB 20
 ELBC 20
.--------------------------ENVIRONMENTAL DATASET(SO2,NOX,CO,VOC,CO2)
 EEP  20 10.00026 0.000
 EEP  20 20.00351 0.085
 EEP  20 30.00126 81.27
 EEP  20 40.00011396.51
```

```
EEP  20 50.0000299.375
EEP  20 60.0529611.329
EEP  20 70.00024.01300
.================================================================================
..
.================================ TURKEY POINT #3 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 30  TURKEY POINT 3    THRM B E NUCL           100.0      1972 99
EBPB 30    693.              0.0 [redacted]
EBPC 30
EBPD 30                 30 30
EBPE 30   M S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  30   1 12   4
.================================================================================
..
.================================ TURKEY POINT #4 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 40  TURKEY POINT 4    THRM B E NUCL           100.0      1973 99
EBPB 40    693.              0.0 [redacted]
EBPC 40
EBPD 40                 40 40
EBPE 40   M S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  40   1 12   4
.================================================================================
..
.================================ FT LAUDERDALE#4 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 50  FT LAUD 4         THRM I E  GAS           100.0      1993 99 30
EBPB 50   427.0              0.0 [redacted]
EBPC 50
EBPD 50                 50  1                    50    50
EBPE 50      S  0  0      0    11
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  50  10102   1    4    0    1    1    4    1    4    1    1
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 50  5 [redacted]
ELBB 50
ELBC 50
.-------------------------ENVIROMENTaL DATASET(PM,SO2,NOX,CO,VOC,CO2)
```

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```
EEP  50 10.00000 0.000
EEP  50 20.00145 0.652
EEP  50 30.06280 0.012
EEP  50 40.00475 0.054
EEP  50 50.00010 0.200
EEP  50 60.56000 0.116
EEP  50 70.01300.00087
.================================================================================
..
.================================ FT LAUDERDALE#5 ========================
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 60  FT LAUD 5        THRM I E  GAS            100.0      1993 99 30
EBPB 60   427.0             0.0     [redacted]
EBPC 60
EBPD 60                60  1                        60    60
EBPE 60     S  0  0     0    11
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  60  10102   1    4    0    1    1    4    1    4    1    1
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 60  5  [redacted]
ELBB 60
ELBC 60
.-------------------------ENVIRONMENTAL DATASET(SO2,NOX,CO,VOC,CO2)
EEP  60 10.00000 0.000
EEP  60 20.00145 0.652
EEP  60 30.06235 0.000
EEP  60 40.00475 0.054
EEP  60 50.00010 0.200
EEP  60 60.56000 0.116
EEP  60 70.01300.00087
.================================================================================
..
.================================ PT EVERGLADES#1 ========================
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA 70  EVERGLADES 1     THRM I E HOIL           100.0      1960 99
EBPB 70    221.             0.0     [redacted]
EBPC 70
EBPD 70                  70  4                    70    70
EBPE 70     S  0  0     0     1 1.049
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC  70  10102   2    0    0    0    0    0    4    0    0    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 70  5  [redacted]
```

```
ELBB 70
ELBC 70
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP  70 10.00026 0.000
 EEP  70 20.00339 0.089
 EEP  70 30.00082 46.98
 EEP  70 40.00011396.94
 EEP  70 50.0000299.484
 EEP  70 60.0529011.341
 EEP  70 70.000240.0130
.=============================================================================
..
.============================== PT EVERGLADES#2 ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA 80  EVERGLADES 2     THRM I E HOIL           100.0      1961 99
 EBPB 80    221.             0.0
 EBPC 80
 EBPD 80               80  4                   80    80
```

```
EBPE 80     S  0  0     0     1 1.061
.------------------------------------------------- MAINTENENCE CYCLE-
EMC  80  10102   1    0    2    0    0    0    4    0    0    0
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 80  5
ELBB 80
ELBC 80
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP  80 10.00026 0.000
EEP  80 20.00340 0.088
EEP  80 30.00095 84.39
EEP  80 40.00011396.94
EEP  80 50.0000299.484
EEP  80 60.0529011.341
EEP  80 70.000240.0130
.================================================================================
..
.============================== PT EVERGLADES#3 ========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
EBPA 90  EVERGLADES 3     THRM I E HOIL          100.0      1964 99
EBPB 90    390.
EBPC 90
EBPD 90                90  4                    90    90
EBPE 90     S  0  0     0     1 1.070
.------------------------------------------------- MAINTENENCE CYCLE-
EMC  90  10102   0    8    0    0    2    0    0    4    0    0
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA 90  5
ELBB 90
ELBC 90
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP  90 10.00026 0.000
EEP  90 20.00340 0.088
EEP  90 30.00151 42.04
EEP  90 40.00011396.94
EEP  90 50.0000299.484
EEP  90 60.0529011.341
EEP  90 70.000240.0130
.================================================================================
..
.============================== PT EVERGLADES#4 ========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
```

```
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA100  EVERGLADES 4      THRM I E HOIL           100.0      1965 99
 EBPB100    410.              0.0 [redacted]
 EBPC100
 EBPD100                100  4                    100   100
 EBPE100      S  0  0      0     1 1.070
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 100  10102    8    0    0    2    0    0    4    0    0    2
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA100  5 [redacted]
 ELBB100
 ELBC100
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 100 10.00026 0.000
 EEP 100 20.00340 0.088
 EEP 100 30.00153 46.03
 EEP 100 40.00011396.94
 EEP 100 50.0000299.484
 EEP 100 60.0529011.341
 EEP 100 70.000240.0130
.=========================================================================
..
.============================== RIVIERA  3      ========================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA110  RIVIERA 3         THRM I E HOIL           100.0      1962 99
 EBPB110    283.              0.0 [redacted]
 EBPC110
 EBPD110                110  5                    110   110
 EBPE110      S  0  0      0     1 1.050
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 110  10102    3    9    0    0    0    0    2    0    0    4
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA110  5 [redacted]
 ELBB110
 ELBC110
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 110 10.00045 0.000
 EEP 110 20.00554 0.054
 EEP 110 30.00122 94.39
 EEP 110 40.00011398.81
 EEP 110 50.0000299.953
 EEP 110 60.0526611.395
 EEP 110 70.000240.0130
```

```
.=================================================================
..
.================================ RIVIERA  4      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA120  RIVIERA 4         THRM I E HOIL           100.0      1963 99
 EBPB120    290.              0.0 [redacted]
 EBPC120
 EBPD120               120  5                    120   120
 EBPE120      S  0  0      0      1 1.050
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 120  10102    0    4    0    0    4    0    0    2    0    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA120  5 [redacted]
 ELBB120
 ELBC120
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 120 10.00045 0.000
 EEP 120 20.00547 0.055
 EEP 120 30.00147 78.63
 EEP 120 40.00011398.81
 EEP 120 50.0000299.953
 EEP 120 60.0526611.395
 EEP 120 70.000240.0130
.=================================================================
..
.================================ ST LUCIE 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA130  ST LUCIE 1        THRM B E NUCL           100.0      1984 99
 EBPB130    839.              0.0 [redacted]
 EBPC130
 EBPD130               130130
 EBPE130    M S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 130    1 12   3
.=================================================================
..
.================================ ST LUCIE 2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA140  ST LUCIE 2        THRM B E NUCL           100.0      1983 99
 EBPB140    714.              0.0 [redacted]
```

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EBPC140
EBPD140              140140
EBPE140   M S  0  0     0
.------------------------------------------------- MAINTENENCE CYCLE-
EMC 140   1 12   3
.================================================================================
..
.============================== CAPE CAN 1      ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
EBPA150  CAPE CAN 1       THRM I E HOIL          100.0      1965 99
EBPB150    403.             0.0 [redacted]
EBPC150
EBPD150              150  6                  150   150
EBPE150     S  0  0     0     1 1.071
.------------------------------------------------- MAINTENENCE CYCLE-
EMC 150  10102   2    0    4    0    0    2    0    0    0    4
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA150  5 [redacted]
ELBB150
ELBC150
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP 150 10.00035 0.000
EEP 150 20.00392 0.077
EEP 150 30.00255 66.72
EEP 150 40.00011397.00
EEP 150 50.0000299.875
EEP 150 60.0529011.343
EEP 150 70.000000.0130
.================================================================================
..
.============================== CAPE CAN 2      ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
EBPA160  CAPE CAN 2       THRM I E HOIL          100.0      1969 99
EBPB160    403.             0.0 [redacted]
EBPC160
EBPD160              160  6                  160   160
EBPE160     S  0  0     0     1 1.071
.------------------------------------------------- MAINTENENCE CYCLE-
EMC 160  10102   2    7    2    0    0    4    0    0    3    0
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA160  5 [redacted]
ELBB160
```

```
ELBC160 [redacted]
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 160 10.00035 0.000
 EEP 160 20.00393 0.076
 EEP 160 30.00234 64.06
 EEP 160 40.00011397.00
 EEP 160 50.0000299.875
 EEP 160 60.0529011.343
 EEP 160 70.000000.0130
.=========================================================================
..
.================================ SANFORD  3      ========================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA170  SANFORD 3        THRM I E HOIL           100.0      1959 99
 EBPB170    142.             0.0 [redacted]
 EBPC170
 EBPD170              170  7                   170   170
 EBPE170     S  0  0     0     1 1.065
.------------------------------------------------------- MAINTENENCE CYCLE-
 EMC 170  10102   8    4    0    0    0    0    0    0    0    2
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA170  5 [redacted]
 ELBB170
 ELBC170
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 170 10.00048 0.000
 EEP 170 20.00392 0.076
 EEP 170 30.00156 53.42
 EEP 170 40.00011392.76
 EEP 170 50.0000298.436
 EEP 170 60.0534711.222
 EEP 170 70.000250.0130
.=========================================================================
..
.================================ SANFORD  4      ========================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA180  SANFORD 4        THRM I E HOIL           100.0      1986 16
 EBPB180    381.             0.0 [redacted]
 EBPC180
 EBPD180              180  7                   180   180
 EBPE180     S  0  0     0     1 1.050
```

01041

```
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 180  10102   1    7    2    0    0    4    0    2    3    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA180  5
 ELBB180
 ELBC180
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAAABBBBBB
 EEP 180 10.00048 0.000
 EEP 180 20.00388 0.077
 EEP 180 30.00277 55.65
 EEP 180 40.00011392.76
 EEP 180 50.0000298.436
 EEP 180 60.0534711.222
 EEP 180 70.000250.0130
.=============================================================================
..
.============================== SANFORD  5      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
```

01042

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EBPA190  SANFORD 5         THRM I E HOIL           100.0      1986 16
EBPB190    391.              0.0 [redacted]
EBPC190
EBPD190                190  7                    190   190
EBPE190      S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 190  10102    1     0     0     2     0     0     0     4     0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA190  5 [redacted]
ELBB190
ELBC190
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP 190 10.00048 0.000
EEP 190 20.00379 0.079
EEP 190 30.00201 56.33
EEP 190 40.00011392.76
EEP 190 50.0000298.436
EEP 190 60.0534711.222
EEP 190 70.000250.0130
.=======================================================================
..
.============================== PUTNAM   1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA200  PUTNAM 1          THRM I E  GAS           100.0      1978 99
EBPB200    249.              0.0 [redacted]
EBPC200
EBPD200                200  1                    200   200
EBPE200      S  0  0      0    12
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 200  10102    2     3     2     2     1     1     2     3     1     1
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA200  5 [redacted]
ELBB200
ELBC200
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP 200 10.00000 0.000
EEP 200 20.00300 3.044
EEP 200 30.18255 0.003
EEP 200 40.05500 0.003
EEP 200 50.00170 0.002
EEP 200 60.80616 0.058
EEP 200 70.15000.00087
.=======================================================================
```

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..
.================================ PUTNAM   2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA210  PUTNAM 2          THRM I E  GAS            100.0      1985 99
 EBPB210    249.              0.0  [redacted]
 EBPC210
 EBPD210               210  1                   210   210
 EBPE210     S  0  0     0    12
.------------------------------------------------------- MAINTENENCE CYCLE-
 EMC 210  10102   6    0    2    0    4    0    2    0    4    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA210  5
 ELBB210
 ELBC210
.-------------------------ENVIRONMENTAL DATASET(SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 210 10.00000 0.000
 EEP 210 20.00300 3.044
 EEP 210 30.18710 0.003
 EEP 210 40.05500 0.003
 EEP 210 50.00170 0.002
 EEP 210 60.80616 0.058
 EEP 210 70.15000.00087
.================================================================================
..
.================================ MANATEE  1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA220  MANATEE 1         THRM I E HOIL            100.0      1976 99
 EBPB220    815.              0.0  [redacted]                      1.00
 EBPC220
 EBPD220               220  2                   220   220
 EBPE220     S  0  0     0
.------------------------------------------------------- MAINTENENCE CYCLE-
 EMC 220  10102   0    0   13    3    2    3    0    3    7    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA220  5
 ELBB220
 ELBC220
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 220 10.00026 0.000
 EEP 220 20.00344 0.000
 EEP 220 30.00083 0.000
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EEP 220 40.00205 0.000
EEP 220 50.00002 0.000
EEP 220 60.05315 0.000
EEP 220 70.00024 0.000
.=============================================================================
..
.================================ MANATEE  2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA230  MANATEE 2         THRM I E HOIL           100.0      1977 99
EBPB230    810.              0.0 [redacted]                      1.00
EBPC230
EBPD230               230  2                   230   230
EBPE230     S  0  0     0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 230  10102   2   13    0    3    5    0    3    2    3    3
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA230  5 [redacted]
ELBB230
ELBC230
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP 230 10.00026 0.000
EEP 230 20.00345 0.000
EEP 230 30.00078 0.000
EEP 230 40.00205 0.000
EEP 230 50.00002 0.000
EEP 230 60.05315 0.000
EEP 230 70.00024 0.000
.=============================================================================
..
.================================ FT MYERS 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA240  FT MYERS 1        THRM I E HOIL           100.0      1958 44
EBPB240    141.              0.0 [redacted]
EBPC240
EBPD240               240  5                   240   240
EBPE240     S  0  0     0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 240  10102   7    0    0    0    0    2    0    0    0    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA240  5 [redacted]
ELBB240
ELBC240
```

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.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 240 10.00047 0.000
 EEP 240 20.00435 0.000
 EEP 240 30.00120 0.000
 EEP 240 40.00011 0.000
 EEP 240 50.00002 0.000
 EEP 240 60.05281 0.000
 EEP 240 70.00024 0.000
.=========================================================================
..
.============================== FT MYERS 2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
 EBPA250  FT MYERS 2        THRM I E HOIL           100.0      1969 33
 EBPB250    402.              0.0 [redacted]
 EBPC250
 EBPD250               250  5                   250   250
 EBPE250      S  0  0      0
.------------------------------------------------- MAINTENENCE CYCLE-
 EMC 250  10102    0    2    0    0    0    0    4    0    0    2
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA250  5 [redacted]
 ELBB250
 ELBC250
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 250 10.00047 0.000
 EEP 250 20.00441 0.000
 EEP 250 30.00243 0.000
 EEP 250 40.00011 0.000
 EEP 250 50.00002 0.000
 EEP 250 60.05281 0.000
 EEP 250 70.00024 0.000
.=========================================================================
..
.============================== CUTLER   5      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
 EBPA260  CUTLER 5          THRM I E  GAS           100.0      1988 99
 EBPB260    71.0              0.0 [redacted]
 EBPC260
 EBPD260               260  1                   260   260
 EBPE260      S  0  0      0
.------------------------------------------------- MAINTENENCE CYCLE-
```

```
EMC 260  10102   0    0    0    0    0    0    0    0   0    0
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA260  4
ELBB260
ELBC260
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP 260 10.00000 0.000
EEP 260 20.00030 0.000
EEP 260 30.42550 0.000
EEP 260 40.04200 0.000
EEP 260 50.00160 0.000
EEP 260 60.60000 0.000
EEP 260 70.01300 0.000
.================================================================================
..
.============================== CUTLER   6      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
EBPA270  CUTLER 6         THRM I E  GAS           100.0      1988 99
EBPB270   144.0             0.0
EBPC270
EBPD270              270  1                  270   270
EBPE270     S  0  0     0
.------------------------------------------------- MAINTENENCE CYCLE-
EMC 270  10102   0    0    0    0    0    0    0    0   0    0
.------------------ LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA270  5
ELBB270
ELBC270
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP 270 10.00000 0.000
EEP 270 20.00030 0.000
EEP 270 30.46250 0.000
EEP 270 40.04200 0.000
EEP 270 50.00160 0.000
EEP 270 60.60000 0.000
EEP 270 70.01300 0.000
.================================================================================
..
.============================== MARTIN   1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
EBPA280  MARTIN 1         THRM I E HOIL           100.0      1987 99
```

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EBPB280    824.             0.0 [redacted]
EBPC280
EBPD280              280 10                    280   280
EBPE280     S  0  0     0     1 1.050
EBPI280    30.0  70.0  30.0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 280  10102   0    1    0    4    0    4    0    0   0    2
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA280  5 [redacted]
ELBB280
ELBC280
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
EEP 280 10.00025 0.000
EEP 280 20.00314 0.095
EEP 280 30.00090 60.66
EEP 280 40.00205 20.46
EEP 280 50.0000299.124
EEP 280 60.0531011.300
EEP 280 70.000240.0130
.=======================================================================
```

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..
.============================== MARTIN   2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA290  MARTIN 2          THRM I E HOIL            100.0      1980 99
 EBPB290    816.               0.0
 EBPC290
 EBPD290               290 10                    290   290
 EBPE290     S  0  0     0     1 1.056
 EBPI290    30.0  70.0  30.0
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 290  10102   8    1    4    0    0    0    4    0    0    0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA290  5
 ELBB290
 ELBC290
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX  YY ZAAAAAAABBBBBB
 EEP 290 10.00025 0.000
 EEP 290 20.00340 0.088
 EEP 290 30.00090 34.21
 EEP 290 40.00205 20.46
 EEP 290 50.0000299.124
 EEP 290 60.0531011.300
 EEP 290 70.000240.0130
.================================================================================
..
.============================== MARTIN   3      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA480  MARTIN 3          THRM I E  GAS            100.    1 1994 99 30
 EBPB480    474.       1.000
 EBPC480
 EBPD480              480  1                   480   480
 EBPE480     S  0  0     0
.------------------------------------------------------ MAINTENENCE CYCLE-
 EMC 480  10102   1    7    0    0    2    2    1    1    6    1
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA480  5
 ELBB480
 ELBC480
.--------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
 EEP 480 10.00000  0.00
 EEP 480 20.00145  0.00
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```
EEP 480 30.02045  0.00
EEP 480 40.00400  0.00
EEP 480 50.00015  0.00
EEP 480 60.60000 0.000
EEP 480 70.01300 0.000
.=========================================================================
..
.================================ MARTIN   4      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA490  MARTIN 4          THRM I E  GAS             100.    1 1994 99 30
EBPB490    474.        1.000 .00  [redacted]
EBPC490
EBPD490                490  1                    490   490
EBPE490     S  0  0     0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 490  10102   3    1    1    6    1    1    2    1    1    6
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA490  5
ELBB490  [redacted]
ELBC490
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
EEP 490 10.00000  0.00
EEP 490 20.00145  0.00
EEP 490 30.01995  0.00
EEP 490 40.00400  0.00
EEP 490 50.00015  0.00
EEP 490 60.60000 0.000
EEP 490 70.01300 0.000
.=========================================================================
..
.================================PFM 2-GT 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA300  PFM 2-4 GT'S      THRM P E LOIL           100.0      1986 99
EBPB300    212.              0.0  [redacted]                    1.00
EBPC300
EBPD300                      8                    300   300
EBPE300     S  0  0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA300  4
ELBB300  [redacted]
ELBC300
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
```

```
.XXX YYY ZAAAAAAABBBBBB
 EEP 300 10.00011 0.000
 EEP 300 20.00086 0.000
 EEP 300 30.00201 0.000
 EEP 300 40.00014 0.000
 EEP 300 50.00000 0.000
 EEP 300 60.04728 0.000
 EEP 300 70.00087 0.000
.=============================================================================
..
.================================ PFM 2-GT 2      ========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA310  PFM 2-4 GT'S     THRM P E LOIL           100.0      1986 99
 EBPB310    212.             0.0 [redacted]
 EBPC310
 EBPD310                    8                   310   310
 EBPE310     S  0  0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA310  4 [redacted]
 ELBB310
 ELBC310
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
 EEP 310 10.00011 0.000
 EEP 310 20.00086 0.000
 EEP 310 30.00201 0.000
 EEP 310 40.00014 0.000
 EEP 310 50.00000 0.000
 EEP 310 60.04728 0.000
 EEP 310 70.00087 0.000
.=============================================================================
..
.================================ PFM 2-GT 3      ========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA320  PFM 2-4 GT'S     THRM P E LOIL           100.0      1986 99
 EBPB320    212.             0.0 [redacted]
 EBPC320
 EBPD320                    8                   320   320
 EBPE320     S  0  0     0
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA320  4 [redacted]
 ELBB320
 ELBC320
```

```
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
 EEP 320 10.00011 0.000
 EEP 320 20.00086 0.000
 EEP 320 30.00201 0.000
 EEP 320 40.00014 0.000
 EEP 320 50.00000 0.000
 EEP 320 60.04728 0.000
 EEP 320 70.00087 0.000
.=============================================================================
..
.================================ PFL 3-GT 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA330  PFL 3-2 GT'S     THRM P E LOIL             100.      1986 99
 EBPB330    210.             0.0 [redacted]
 EBPC330
 EBPD330                    9                    330   330
 EBPE330     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA330  5
 ELBB330  [redacted]
 ELBC330
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
 EEP 330 10.00011 0.000
 EEP 330 20.00066 0.456
 EEP 330 30.00207106.44
 EEP 330 40.00014386.84
 EEP 330 50.00000448.84
 EEP 330 60.0485611.532
 EEP 330 70.000870.0130
.=============================================================================
..
..
.================================ PFL 3-GT 2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA340  PFL 3-2 GT'S     THRM P E LOIL            100.0      1986 99
 EBPB340    210.             0.0 [redacted]
 EBPC340
 EBPD340                    9                    340   340
 EBPE340     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA340  5  [redacted]
```

01052

```
ELBB340
ELBC340
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
 EEP 340 10.00011 0.000
 EEP 340 20.00066 0.456
 EEP 340 30.00207106.44
 EEP 340 40.00014386.84
 EEP 340 50.00000448.84
 EEP 340 60.0485611.532
 EEP 340 70.000870.0130
.=========================================================================
..
.============================== PFL 3-GT 3      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA350  PFL 3-2 GT'S     THRM P E LOIL           100.0      1986 99
 EBPB350    210.             0.0
 EBPC350
 EBPD350                    9                  350   350
 EBPE350     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
 ELBA350  5
 ELBB350
 ELBC350
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
 EEP 350 10.00011 0.000
 EEP 350 20.00066 0.456
 EEP 350 30.00207106.47
 EEP 350 40.00014386.84
 EEP 350 50.00000448.84
 EEP 350 60.0485511.536
 EEP 350 70.000870.0130
.=========================================================================
..
.============================== PFL 3-GT 4      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA360  PFL 3-2 GT'S     THRM P E LOIL           100.0      1986 99
 EBPB360    210.             0.0
 EBPC360
 EBPD360                    9                  360   360
 EBPE360     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
```

01053

```
ELBA360  5 [redacted]
ELBB360
ELBC360
.------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
 EEP 360 10.00011 0.000
 EEP 360 20.00066 0.456
 EEP 360 30.00207106.47
 EEP 360 40.00014386.84
 EEP 360 50.00000448.84
 EEP 360 60.0485511.536
 EEP 360 70.000870.0130
.=========================================================================
..
.============================== PPE 3-GT 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA370  PPE 3-2 GT'S     THRM P E LOIL           100.0      1986 99
 EBPB370    210.             0.0 [redacted]
 EBPC370
```

```
EBPD370                    9                    370   370
EBPE370     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA370  5
ELBB370
ELBC370
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
EEP 370 10.00011 00.00
EEP 370 20.00038 0.785
EEP 370 30.00210104.73
EEP 370 40.00014380.60
EEP 370 50.00000448.84
EEP 370 60.0493512.157
EEP 370 70.000870.0130
.=========================================================================
..
..
.================================ PPE 3-GT 2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA380  PPE 3-2 GT'S     THRM P E LOIL           100.0      1986 99
EBPB380    210.             0.0
EBPC380
EBPD380                    9                    380   380
EBPE380     S  0  0     0     1 1.050
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA380  5
ELBB380
ELBC380
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
.XXX YYY ZAAAAAAABBBBBB
EEP 380 10.00011 00.00
EEP 380 20.00038 0.785
EEP 380 30.00210104.73
EEP 380 40.00014380.60
EEP 380 50.00000448.84
EEP 380 60.0493512.157
EEP 380 70.000870.0130
.=========================================================================
..
.================================ TP-DIESELS 1-5  ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA381  TPDIESEL 1-5     THRM P E LOIL           100.0      1986 99
```

```
EBPB381     12.              0.0 [redacted]
EBPC381
EBPD381                    9
EBPE381     S  0  0      0
.=========================================================================
..
.============================ SOUTHERN COMPANY (UPS) ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA390  SOUCO             THRM I E PURC           100.0      1985 25
EBPB390    928.               0.0   0.18  10000
EBPC390
EBPD390                    390
EBPE390     S  0  0      0
.=========================================================================
.
.
.======================== ECONOMY (FLA BKR/ SO. ECON) ====================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA420  ECONOM   1        HYDR I E ECON           100.0      1997 99
EBPB420   210.0                     0.0  10000.  10.                0.0
EBPC420
EBPD420                    420   421                             422
.------------------------------------------------------ ENERGY LIMITATION --
ETJ 421 1 2 1 30 2001   4.0 2002  40.0 2003  12.5 2004  12.5 2005  12.5
ETJ 421 2        2006  12.5 2007  12.5 2008  12.5 2009  12.5 2010  12.5
ETJ 421 3        2011  12.5 2012  12.5 2013  12.5 2014  12.5 2015  12.5
ETJ 421 4        2016  12.5 2017  12.5 2018  12.5 2019  12.5 2020  12.5
ETJ 421 5        2021  12.5 2022  12.5 2023  12.5 2024  12.5 2025  12.5
ETJ 421 6        2026  12.5 2027  12.5 2028  12.5 2029  12.5 2030  12.5
.------------------------------------------------------ RATED CAPACITY --
ETJ 422 1 2 1 30 2001  0.25 2002  0.25 2003  1.00 2004  1.00 2005  1.00
ETJ 422 2        2006  1.00 2007  1.00 2008  1.00 2009  1.00 2010  1.00
ETJ 422 3        2011  1.00 2012  1.00 2013  1.00 2014  1.00 2015  1.00
ETJ 422 4        2016  1.00 2017  1.00 2018  1.00 2019  1.00 2020  1.00
ETJ 422 5        2021  1.00 2022  1.00 2023  1.00 2024  1.00 2025  1.00
ETJ 422 6        2026  1.00 2027  1.00 2028  1.00 2029  1.00 2030  1.00
.=========================================================================
..
.============================== SCHERER  4 ===============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA430  SCHERER  4       THRM I E COAL           100.0      1991 99
```

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EBPB430   658.0        1.054          [redacted]
EBPC430
EBPD430               430430                    430   430
EBPE430      S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 430  10102    0    3    0    3    6    0    2    2    0    3
.------------------- LOADING BLOCK CAPACITY, HEATRATE, & FOR MULTIPLIERS-
ELBA430  5        [redacted]
ELBB430
ELBC430
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 430 10.00029 0.000
EEP 430 20.01051 0.000
EEP 430 30.00573 0.000
EEP 430 40.00143 0.000
EEP 430 50.00003 0.000
EEP 430 60.21470 0.000
EEP 430 70.01147 0.000
.=======================================================================
..
.=============================== JESJRIVR 1      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA440  SJRPP 1 (OWN)    THRM I E COAL           100.0      1986 99
EBPB440    254.          1.0          [redacted]
EBPC440
EBPD440               440440                     440
EBPE440      S  0  0      0
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 440  10102    4    0    4    0    9    0    4    0    4    0
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 440 10.00036 0.000
EEP 440 20.00917 0.000
EEP 440 30.00724 0.000
EEP 440 40.00181 0.000
EEP 440 50.00003 0.000
EEP 440 60.24466 0.000
EEP 440 70.00579 0.000
.=======================================================================
..
.=============================== JESJRIVR 2      ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA450  SJRPP 2 (PURCH)  THRM I E SJRP           100.0      1986 36
EBPB450    382.          1.0          [redacted]
```

```
EBPC450
EBPD450              450440                          450
EBPE450     S  0  0      0
.------------------------------------------------------ FUEL PARAMETERS-
.Use same fuel as SJRPP 1
.------------------------------------------------------ MAINTENENCE CYCLE-
EMC 450  10102    0    5    0    4    0    4    0    9    0    4
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 450 10.00036 0.000
EEP 450 20.00917 0.000
EEP 450 30.00724 0.000
EEP 450 40.00181 0.000
EEP 450 50.00003 0.000
EEP 450 60.24466 0.000
EEP 450 70.00579 0.000
.=============================================================================
.
.
.============================ FT. MYERS REPOWERING ========================
EBPA750  PFMREP   1 CT/CC THRM I E GAS              100.     1 2001 99
EBPB750   894.0       1.000 0.0 [redacted]
EBPC750
EBPD750                    1                        750             750
EBPE750     S  0  0      0
.-------------------------------------------------------RATED CAPACITY -
ETJ 750 1 2 1 30[redacted]
ETJ 750 2
ETJ 750 3
ETJ 750 4
ETJ 750 5
ETJ 750 6
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 750 10.004500.0210
EEP 750 20.001500.9710
EEP 750 30.045000.0160
EEP 750 40.005000.0330
EEP 750 50.000750.0230
EEP 750 60.586000.0820
EEP 750 70.00070.00099
.=============================================================================
.
.============================ SANFORD REPOWERING ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA760  PSNREP   4       THRM B C  GAS                    2003 99
EBPB760    957.       1.000  0. [redacted]
```

```
EBPC760
EBPD760                      1                          620
EBPE760      S  0  0      0
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 620 10.004500.0210
EEP 620 20.001500.9710
EEP 620 30.045000.0160
EEP 620 40.005000.0330
EEP 620 50.000750.0230
EEP 620 60.586000.0820
EEP 620 70.00070.00099
.*************************************************************************
.
.------------------------------------------------------ BASIC PLANT DATA-
EBPA770  PSNREP    5       THRM B C  GAS                    2002 99
EBPB770    957.        1.000  0.  [redacted]
EBPC770
EBPD770                      1                          621
EBPE770      S  0  0      0
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 621 10.004500.0210
EEP 621 20.001500.9710
EEP 621 30.045000.0160
EEP 621 40.005000.0330
EEP 621 50.000750.0230
EEP 621 60.586000.0820
EEP 621 70.00070.00099
.*************************************************************************
.
.
.*********************** 2 ADVANCED CT @ MARTIN  ***********************
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------------------------- BASIC PLANT DATA-
EBPA670  2 ADV CT-MART    THRM P E  GAS             100.     1 2001 99
EBPB670    318.        1.000  [redacted]
EBPC670
EBPD670                      1                          670
EBPE670      S  0  0      0
.-------------------------ENVIROMENTAL DATASET(PM,SO2,NOX,CO,VOC,CO2)
EEP 670 10.004500.0210
EEP 670 20.001500.9710
EEP 670 30.045000.0160
EEP 670 40.005000.0330
EEP 670 50.000750.0230
EEP 670 60.586000.0820
EEP 670 70.00070.00099
```

```
.=================================================================
.
.======================== 2 ADVANCED CT @ FORT MYERS  ===================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA680  2 ADV CT-FT MY    THRM P E  GAS             100.    1 2001 99
EBPB680     318.        1.000
EBPC680
EBPD680                      1                        670
EBPE680      S  0  0      0
.=================================================================
.
.
.======================== PURCHASES (EMT) ================================
.========================   FPC PURCHASE  ================================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA675  FPC PURCHASE      THRM P E  PUR             100.    1 2001  4 30
EBPB675      50.        1.000
```

```
EBPC675
EBPD675                  13
EBPE675     S  0  0     0
.=============================================================================

.========================   UNITS (OLEANDER/SHADY HILLS/WHIDDEN) ========
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA676  FIRM PURCHASE    THRM P C  GAS             100.    1 2002  5
EBPB676    149.       1.000       [redacted]
EBPC676
EBPD676                   1                         670            676
EBPE676     S  0  0     0    14
.------------------------------------------------------- RATED CAPACITY
ETJ 676 1 2 1  6 2001  0.00 2002  7.00 2003  6.00 2004  6.00 2005  3.00
ETJ 676 2        2006  3.00
.=============================================================================

.========================   LAKE WORTH REPOWERING CC   ==================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA677  LW CC PURCH      THRM P C  GAS             100.    1 2003  2
EBPB677    220.       1.000       [redacted]
EBPC677
EBPD677                   1                         670
EBPE677     S  0  0     0    14
.=============================================================================
.====================   END OF FIRM PURCHASE MODELLING   ================

.
.
.================================ FIRM QF'S  ==============================
.================================ CEDAR BAY  ==============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA500  CEDAR BAY        THRM B E COGN             100.    1 1994 31
EBPB500    250.         1.0       0.070  9745
EBPC500
EBPD500               500500
EBPE500     S  0  0     0
.------------------------------------------------------- MAINTENENCE CYCLE-
EMC 500   1 12   6
.=============================================================================
.
.================================ ICL  ====================================
```

```
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA510  IND-TOWN          THRM B E COGN             100.    1 1996 30
EBPB510    330.          1.0       0.040 10000
EBPC510
EBPD510               510510
EBPE510     S  0  0     0
.---------------------------------------------------- MAINTENENCE CYCLE-
EMC 510   1 12   5
.=============================================================================
.
.============================  PALM BEACH  ===================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA520  PALM BEACH        THRM B E COGN             100.    1 1995 15
EBPB520    43.5          1.0       0.130 10500
EBPC520
EBPD520                  520
EBPE520     S  0  0      0
.=============================================================================
.
.==================  FLORIDA CRUSHTONE  ======================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA
EBPA540  FLCSTONE          THRM B E COGN             100.    1 1995 11
EBPB540    133.          1.0        .170 10500
EBPC540
EBPD540                  540
EBPE540     S            0
.=============================================================================
.
.============================  BROWARD NORTH 1  ==============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA550  BROWARD NORTH 1   THRM B E COGN             100.    1 1995 16
EBPB550     45.           1.0       0.040 10500
EBPC550
EBPD550                  550
EBPE550     S  0  0      0
.=============================================================================
.
.============================  BROWARD NORTH 2  ==============================
.        1         2         3         4         5         6         7
```

```
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA560  BROWARD NORTH 2  THRM B E COGN            100.    1 1995 32
EBPB560    11.0          1.0       0.130 10500
EBPC560
EBPD560                  560
EBPE560     S  0  0      0
.=================================================================================
.
.=========================  BROWARD SOUTH 1    ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA570  BROWARD SOUTH 1  THRM B E COGN            100.    1 1995 14
EBPB570    50.6          1.0       0.040 10500
EBPC570
EBPD570                  570
EBPE570     S  0  0      0
.=================================================================================
.
.=========================  BROWARD SOUTH 2    ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA580  BROWARD SOUTH 2  THRM B E COGN            100.    1 1995 32
EBPB580     3.5          1.0       0.130 10500
EBPC580
EBPD580                  580
EBPE580     S  0  0      0
.=================================================================================
.
.=========================  BIO ENERGY         ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA590  BIO ENERGY       THRM B E COGN            100.    1 1995 10
EBPB590     10.          1.0       0.150  9790
EBPC590
EBPD590                  590
EBPE590     S  0  0      0
.=================================================================================
.
.=====  ROYSTER MULBERRY ==========================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA591  ROYSTER          THRM B E COGN            100.    1 1996  6
```

```
EBPB591       9.          1.0        0.100 10500
EBPC591
EBPD591                   591
EBPE591      S  0  0      0
.=============================================================================
.======================  END OF FIRM QF MODELLING  ==========================
.
.
.========================   RFP PROPOSAL BIDS  ============================
.
.========================        FC 1 - CC       ============================
.======================  Same as FC 47 for 2006  ============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA601  FC 1&47           THRM P G  GAS             100.     1       10
EBPB601     712.        1.000
EBPC601
EBPD601      101201601
EBPE601      S  0  0      0     14
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 101 1 2 1 30
ETJ 101 2
ETJ 101 3
ETJ 101 4
ETJ 101 5
ETJ 101 6
.---------------------------------- Escalation for Variable O&M --------
ETJ 201 1 2 1 15
ETJ 201 2
ETJ 201 3
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 601 1 2 1 15
ETJ 601 2
ETJ 601 3
.=============================================================================
.
.========================        FC 4 - CC       ============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA602  FC 4              THRM P G  GAS             100.     1       20
EBPB602     447.        1.000
EBPC602
EBPD602      102202602
EBPE602      S  0  0      0     14
.---------------------------------- Escalation for Fixed O&M (Capacity)
```

```
ETJ 102 1 2 1 25 [redacted]
ETJ 102 2
ETJ 102 3
ETJ 102 4
ETJ 102 5
.-------------------------------- Escalation for Variable O&M -------
ETJ 202 1 2 1 25 [redacted]
ETJ 202 2
ETJ 202 3
ETJ 202 4
ETJ 202 5
.-------------------------------- Trajectory for Forced Outage Rate --
ETJ 602 1 2 1 25 [redacted]
ETJ 602 2
ETJ 602 3
ETJ 602 4
ETJ 602 5
.================================================================================
.
.================ FC 6 - CC (same as FC 40 different yrs) ==============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------------------------- BASIC PLANT DATA-
EBPA603  FC 6              THRM P G  GAS             100.    1        3
EBPB603    800.        1.000 [redacted]
EBPC603
EBPD603     103203603 [redacted]
EBPE603     S  0  0     0
.-------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 103 1 2 1 14 [redacted]
ETJ 103 2
ETJ 103 3
.-------------------------------- Escalation for Variable O&M -------
ETJ 203 1 2 1 14 [redacted]
ETJ 203 2
ETJ 203 3
.-------------------------------- Trajectory for Forced Outage Rate --
ETJ 603 1 2 1 15 [redacted]
ETJ 603 2
ETJ 603 3
.================================================================================
.
.========================       FC 7 - CT      ==========================
.================== Same as FC 13, FC 53, and FC 54 ======================
.================== FC 53 and FC 54 in-service 2005 ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
```

```
.------------------------------------------------------ BASIC PLANT DATA-
EBPA604  FC 7&13&53&54    THRM P G  GAS            100.    1       10
EBPB604    220.        1.000
EBPC604
EBPD604      104204604
EBPE604      S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 104 1 2 1 14
ETJ 104 2
ETJ 104 3
.---------------------------------- Escalation for Variable O&M -------
ETJ 204 1 2 1 14
ETJ 204 2
ETJ 204 3
.------------------------------- Trajectory for Forced Outage Rate --
ETJ 604 1 2 1 14
ETJ 604 2
ETJ 604 3
.=====================================================================
.
.=========================      FC 12 - CC ================================
```

```
.================= Same as FC 57 except inservice in 2006 ===============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA605  FC 12&57          THRM P G  GAS              100.    1       10
EBPB605    467.       1.000
EBPC605
EBPD605      105205605
EBPE605      S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 105 1 2 1 15
ETJ 105 2
ETJ 105 3
.---------------------------------- Escalation for Variable O&M -------
. Escalated based on CPI.
ETJ 205 1 2 1 15
ETJ 205 2
ETJ 205 3
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 605 1 2 1 15
ETJ 605 2
ETJ 605 3
.=====================================================================

.=======================     FC 12 - CC  ** DUCT FIRED ** ==============
.================= Same as FC 57 except inservice in 2006 ===============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA639  FC 12&57 DF       THRM P G  GAS              100.    1       10
EBPB639    109.       1.000
EBPC639
EBPD639        205605
EBPE639     S  0  0     0
.---------------------------------- Trajectory for Forced Outage Rate --
. Same trajectory for FOR as FC 12&57 ETJ 605.
.=====================================================================

.============================  FC 20 & 23 - CT  ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA606  FC 20&23&59&60    THRM P G  GAS              100.    1       5
EBPB606    242.       1.000
EBPC606
EBPD606     106206606
EBPE606     S  0  0     0
```

```
.--------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 106 1 2 1 10 [redacted]
ETJ 106 2
.--------------------------------- Escalation for Variable O&M -------
ETJ 206 1 2 1 10 [redacted]
ETJ 206 2
.--------------------------------- Trajectory for Forced Outage Rate --
ETJ 606 1 2 1 10 [redacted]
ETJ 606 2
.=============================================================================
.
.================ FC 40 - CC (same as FC 6 different yrs) ==============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA607  FC 40             THRM P G  GAS              100.    1      10
EBPB607    800.        1.000          [redacted]
EBPC607
EBPD607      103203603    [redacted]
EBPE607      S  0  0      0
.--------------------------------- Escalation for Fixed O&M (Capacity)
. Same as FC 6 using ETJ 103.
.--------------------------------- Escalation for Variable O&M -------
. Same as FC 6 using ETJ 203.
.--------------------------------- Trajectory for Forced Outage Rate --
. Same as FC 6 using ETJ 603.
.=============================================================================
.
.================ FC 2 - CC (same as FC 30 different yrs) ==============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA608  FC 2              THRM P G  GAS              100.    1       7
EBPB608    589.        1.000          [redacted]
EBPC608
EBPD608      108205       [redacted]
EBPE608      S  0  0      0     14
.--------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 108 1 2 1 12 [redacted]
ETJ 108 2
ETJ 108 3
.--------------------------------- Escalation for Variable O&M -------
. Escalated at CPI using ETJ 205 which has multipliers starting in 2005.
.--------------------------------- Trajectory for Forced Outage Rate --
. Availability remains the same
.=============================================================================
.
```

```
.================ FC 2 - CC (same as FC 30 different yrs) ==============
.======================= *** DUCT FIRED *** ============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA645  FC 2 DF           THRM P G  GAS             100.    1        7
 EBPB645     29.        1.000
 EBPC645
 EBPD645        205
 EBPE645     S  0  0      0     14
.=====================================================================

.================ FC 30 - CC (same as FC 2 different yrs) ==============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA609  FC 30             THRM P G  GAS             100.    1        7
 EBPB609    589.        1.000
 EBPC609
 EBPD609     108205                                                   609
 EBPE609     S  0  0      0     14
.--------------------------------- Escalation for Fixed O&M (Capacity)
. Same as FC 2 using ETJ 108.
.---------------------------------- Escalation for Variable O&M -------
. Escalated at CPI using ETJ 205 which has multipliers starting in 2005.
.---------------------------------- Trajectory for Forced Outage Rate --
. Availability remains the same
.------------------------- Escalation for Rated Capacity Change --------
 ETJ 609 1 2 1 12
 ETJ 609 2
 ETJ 609 3
.=====================================================================

.================ FC 30 - CC (same as FC 2 different yrs) ==============
.======================= *** DUCT FIRED *** ============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA691  FC 30 DF          THRM P G  GAS             100.    1        7
 EBPB691     29.        1.000
 EBPC691
 EBPD691        205                                                   609
 EBPE691     S  0  0      0     14
.=====================================================================
.============ FC 11 - Sale (same as FC 38 different years) ============
.================ the same as FC48 except start of 2006 ===============
.        1         2         3         4         5         6         7
```

```
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------------------- BASIC PLANT DATA-
EBPA610  FC 11&48          THRM P G  GAS             100.    1       5
EBPB610    150.        1.000
EBPC610
EBPD610     101101
EBPE610     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. No escalation using ETJ for FC 1.
.---------------------------------- Escalation for Variable O&M -------
. No escalation using ETJ for FC 1.
.---------------------------------- Trajectory for Forced Outage Rate --
. Availability remains the same
.=============================================================================
.
.============ FC 38 - Sale (same as FC 11 different years) =============
.================ the same as FC49 except start of 2006 ================
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------------------- BASIC PLANT DATA-
EBPA611  FC 38&49          THRM P G  GAS             100.    1       3
EBPB611    150.        1.000
EBPC611
EBPD611     101101
EBPE611     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. No escalation using ETJ for FC 1.
.---------------------------------- Escalation for Variable O&M -------
. No escalation using ETJ for FC 1.
.---------------------------------- Trajectory for Forced Outage Rate --
. Availability remains the same
.=============================================================================
.
.================ THE FOLLOWING 8 BIDS HAVE SAME O&M COSTS =============
.================    DIFFERENT YEARS AND DIFFERENT MWS     =============
.---------------------- FC 16 & 71 ; 300MW, 3 YR ----------------------
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------------------- BASIC PLANT DATA-
EBPA612  FC 16&71          THRM P G  GAS             100.    1       3
EBPB612    300.        1.000
EBPC612
EBPD612     112212
EBPE612     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 112 1 2 1 15
ETJ 112 2
```

01070

```
ETJ 112 3                [redacted]
.---------------------------------- Escalation for Variable O&M -------
ETJ 212 1 2 1 15         [redacted]
ETJ 212 2
ETJ 212 3
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=============================================================================
.
.=============================================================================
.---------------------- FC 41 & 73 ; 300MW, 5 YR ----------------------
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA613  FC 41&73          THRM P G  GAS             100.    1       5
EBPB613    300.         1.000          [redacted]
EBPC613                                [redacted]
EBPD613     112212       [redacted]
EBPE613     S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as EBPA 612.
.---------------------------------- Escalation for Variable O&M -------
. Same as EBPA 612.
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=============================================================================
.
.=============================================================================
.---------------------- FC 42 & 74 ; 450MW, 3 YR ----------------------
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA614  FC 42&74          THRM P G  GAS             100.    1       3
EBPB614    450.         1.000          [redacted]
EBPC614                                [redacted]
EBPD614     112212       [redacted]
EBPE614     S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as EBPA 612.
.---------------------------------- Escalation for Variable O&M -------
. Same as EBPA 612.
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=============================================================================
.
.=============================================================================
.---------------------- FC 43 & 75 ; 450MW, 5 YR ----------------------
```

```
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
 EBPA615  FC 43&75          THRM P G  GAS             100.    1       5
 EBPB615    450.        1.000        [redacted]
 EBPC615
 EBPD615     112212       [redacted]
 EBPE615     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as EBPA 612.
.---------------------------------- Escalation for Variable O&M -------
. Same as EBPA 612.
.--------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=============================================================================
.
.=============================================================================
.---------------------- FC 44 & 76 ; 450MW, 10 YR ----------------------
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
```

```
EBPA616  FC 44&76          THRM P G  GAS             100.     1       10
EBPB616    450.         1.000          [redacted]
EBPC616                                [redacted]
EBPD616     112212        [redacted]
EBPE616     S  0  0       0
.--------------------------------- Escalation for Fixed O&M (Capacity)
. Same as EBPA 612.
.---------------------------------- Escalation for Variable O&M -------
. Same as EBPA 612.
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=============================================================================
.
.=============================================================================
.----------------------- FC 45 & 77 ; 900MW,  5 YR ----------------------
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA617  FC 45&77          THRM P G  GAS             100.     1       5
 EBPB617    900.         1.000          [redacted]
 EBPC617                                [redacted]
 EBPD617     112212        [redacted]
 EBPE617     S  0  0       0
.--------------------------------- Escalation for Fixed O&M (Capacity)
. Same as EBPA 612.
.---------------------------------- Escalation for Variable O&M -------
. Same as EBPA 612.
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=============================================================================
.
.=============================================================================
.----------------------- FC 46 & 78 ; 900MW, 10 YR ----------------------
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA618  FC 46&78          THRM P G  GAS             100.     1       10
 EBPB618    900.         1.000          [redacted]
 EBPC618                                [redacted]
 EBPD618     112212        [redacted]
 EBPE618     S  0  0       0
.--------------------------------- Escalation for Fixed O&M (Capacity)
. Same as EBPA 612.
.---------------------------------- Escalation for Variable O&M -------
. Same as EBPA 612.
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
```

```
.=====================================================================
.
.=====================================================================
.---------------------- FC 39 & 72 ; 300MW, 10 YR ---------------------
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA619  FC 39&72          THRM P G  GAS             100.    1       10
 EBPB619    300.        1.000
 EBPC619
 EBPD619     112212
 EBPE619     S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as EBPA 612.
.---------------------------------- Escalation for Variable O&M -------
. Same as EBPA 612.
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=====================================================================
.
.======================== FC 5 - CC ==================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA620  FC 5              THRM P G  GAS             100.    1       6
 EBPB620    650.        1.000
 EBPC620
 EBPD620     120220
 EBPE620     S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 120 1 2 1 11
 ETJ 120 2
 ETJ 120 3
.---------------------------------- Escalation for Variable O&M -------
 ETJ 220 1 2 1 11
 ETJ 220 2
 ETJ 220 3
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=====================================================================
.
.======================== FC 5 - CC ** DUCT FIRED ** =================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA641  FC 5 DF           THRM P G  GAS             100.    1       6
 EBPB641     40.         1.000
```

```
EBPC641
EBPD641         220
EBPE641      S  0  0      0
.=============================================================================

.========================== FC 15 - CC ===================================
.================== Same as FC 70 (FC 15 in-service 2005) ================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA621  FC 15&70          THRM P G  GAS              100.    1       20
EBPB621   224.2         1.000
EBPC621
EBPD621      121221621
EBPE621      S  0  0      0
.----------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 121 1 2 1 25
ETJ 121 2
ETJ 121 3
ETJ 121 4
ETJ 121 5
.----------------------------------- Escalation for Variable O&M -------
ETJ 221 1 2 1 25
ETJ 221 2
ETJ 221 3
ETJ 221 4
ETJ 221 5
.----------------------------------- Trajectory for Forced Outage Rate -
ETJ 621 1 2 1 24
ETJ 621 2
ETJ 621 3
ETJ 621 4
ETJ 621 5
.=============================================================================

.========================== FC 19 - CC ===================================
.================== Same as FC 58 (FC 58 in-service in 2006) ==============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
EBPA622  FC 19&58          THRM P G  GAS              100.    1       3
EBPB622   478.2         1.000
EBPC622
EBPD622      122123
EBPE622      S  0  0      0
.----------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 122 1 2 1  7
```

```
ETJ 122 2
.---------------------------------- Escalation for Variable O&M -------
ETJ 123 1 2 1  7
ETJ 123 2
.---------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=================================================================
.
.============================ FC 19 - CC ** DUCT FIRED **================
.=================== Same as FC 58 (FC 58 in-service in 2006) ===========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA642  FC 19&58 DF      THRM P G  GAS             100.    1       3
EBPB642    47.3         1.000
EBPC642
EBPD642      142123
EBPE642      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 142 1 2 1  7
ETJ 142 2
.=================================================================
.
.======================= FC 8 & 17 & 22 - CC ============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA623  FC 8&17&22&62-4  THRM P G  GAS             100.    1      10
EBPB623    758.         1.000
EBPC623
EBPD623      101101623
EBPE623      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. No escalation using ETJ for FC 1.
.---------------------------------- Escalation for Variable O&M -------
. No escalation using ETJ for FC 1.
.---------------------------------- Trajectory for Forced Outage Rate --
ETJ 623 1 2 1 15
ETJ 623 2
ETJ 623 3
.=================================================================
.
.======================= FC 8 & 17 & 22 - CC ** DUCT FIRED ** ===========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA640  FC 8 DF          THRM P G  GAS             100.    1       10
```

```
EBPB640     53.0        1.000
EBPC640
EBPD640      101101623
EBPE640      S  0  0      0
.--------------------------------- Trajectory for Forced Outage Rate --
. Trajectory for FOR same as FC 8 - ETJ 623.
.=================================================================
.
.============================== FC 14 - CC ==============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901
.------------------------------------------------------ BASIC PLANT DATA-
EBPA624  FC 14              THRM P G  GAS              100.     1       10
EBPB624     490.        1.000
EBPC624
EBPD624      124224624
EBPE624      S  0  0      0
.--------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 124 1 2 1 15
ETJ 124 2
ETJ 124 3
.--------------------------------- Escalation for Variable O&M -------
ETJ 224 1 2 1 15
ETJ 224 2
ETJ 224 3
.--------------------------------- Trajectory for Forced Outage Rate --
ETJ 624 1 2 1 15
ETJ 624 2
ETJ 624 3
.=================================================================
.
.============================== FC 25 - CC ==============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901
.------------------------------------------------------ BASIC PLANT DATA-
EBPA625  FC 25              THRM P G  GAS              100.     1       10
EBPB625     400.        1.000
EBPC625
EBPD625      125205625                                                 525
EBPE625      S  0  0      0
.--------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 125 1 2 1 15
ETJ 125 2
ETJ 125 3
.--------------------------------- Escalation for Variable O&M -------
. Escalated at CPI using ETJ 205 which has multipliers starting in 2005.
.--------------------------------- Trajectory for Forced Outage Rate --
```

```
ETJ 625 1 2 1 15 [redacted]
ETJ 625 2
ETJ 625 3
.---------------------------------- Trajectory for Rated Capacity ------
ETJ 525 1 2 1 15 [redacted]
ETJ 525 2
ETJ 525 3
.=================================================================================

.============================== FC 26 - CC ==============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA626  FC 26              THRM P G  GAS              100.    1       10
EBPB626    800.         1.000 [redacted]
EBPC626
EBPD626      125205625  [redacted]                                      526
EBPE626      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as FC 25 - CC (EBPA 625)
.---------------------------------- Escalation for Variable O&M -------
```

```
. Escalated at CPI using ETJ 205 which has multipliers starting in 2005.
.--------------------------------- Trajectory for Forced Outage Rate --
. Same as FC 25 - CC (EBPA 625)
.--------------------------------- Trajectory for Rated Capacity ------
ETJ 526 1 2 1 15 [redacted]
ETJ 526 2
ETJ 526 3
.=================================================================
.
.============================ FC 27 - CC ============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA627  FC 27             THRM P G  GAS             100.    1       10
EBPB627   1200.       1.000 [redacted]
EBPC627
EBPD627      125205625 [redacted]
EBPE627      S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as FC 25 - CC (EBPA 625)
.---------------------------------- Escalation for Variable O&M -------
. Escalated at CPI using ETJ 205 which has multipliers starting in 2005.
.--------------------------------- Trajectory for Forced Outage Rate --
. Same as FC 25 - CC (EBPA 625)
.=================================================================
.
.=============== FC 50 - CC (same as FC 6 except in-service 2006) ======
.======================== Project for only 3 years ====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA628  FC 50             THRM P G  GAS             100.    1        3
EBPB628    800.       1.000 [redacted]
EBPC628
EBPD628      128228603 [redacted]
EBPE628      S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 128 1 2 1 15 [redacted]
ETJ 128 2
ETJ 128 3
.---------------------------------- Escalation for Variable O&M -------
ETJ 228 1 2 1 15 [redacted]
ETJ 228 2
ETJ 228 3
.--------------------------------- Trajectory for Forced Outage Rate --
. Using same escalation as FC 6.
.=================================================================
```

```
.=============== FC 51 - CC (same as FC 40 except in-service 2006) =====
.======================== Project for only 10 years ====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA629  FC 51              THRM P G  GAS              100.    1       10
 EBPB629    800.        1.000
 EBPC629
 EBPD629      128228603
 EBPE629      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as FC 50 using ETJ 128.
.---------------------------------- Escalation for Variable O&M -------
. Same as FC 50 using ETJ 228.
.---------------------------------- Trajectory for Forced Outage Rate --
. Same as FC 40.
.=============================================================================

.======================== FC 3 & FC 65 - CT ============================
.=================== FC 3 is in-service 2005 FC 65 in-service 2006 ======
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA630  FC 3&65            THRM P G  GAS              100.    1       25
 EBPB630    465.        1.000
 EBPC630
 EBPD630      130230
 EBPE630      S  0  0      0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 130 1 2 1 30
 ETJ 130 2
 ETJ 130 3
 ETJ 130 4
 ETJ 130 5
 ETJ 130 6
.---------------------------------- Escalation for Variable O&M -------
 ETJ 230 1 2 1 30
 ETJ 230 2
 ETJ 230 3
 ETJ 230 4
 ETJ 230 5
 ETJ 230 6
.---------------------------------- Trajectory for Forced Outage Rate --
. Availability remains constant.
.=============================================================================
```

```
.======================== FC 10 & FC 66 - CT ============================
.================ FC 10 is in-service 2005 FC 66 in-service 2006 =======
.=============== Same bid as FC 29 & FC 67 except for # of years =======
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA631  FC 10&66          THRM P G  GAS             100.    1      10
 EBPB631    205.        1.000
 EBPC631
 EBPD631     131230
 EBPE631     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 131 1 2 1 15
 ETJ 131 2
 ETJ 131 3
.---------------------------------- Escalation for Variable O&M -------
. Using PPI escalation for Variable O&M (ETJ 230)
.---------------------------------- Trajectory for Forced Outage Rate --
. Availability remains constant.
.=============================================================================
.
.======================== FC 10 & FC 66 - CT ** DUCT FIRED ** ==========
.================ FC 10 is in-service 2005 FC 66 in-service 2006 =======
.=============== Same bid as FC 29 & FC 67 except for # of years =======
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA643  FC 10&66 DF       THRM P G  GAS             100.    1      10
 EBPB643     15.         1.000
 EBPC643
 EBPD643     143230
 EBPE643     S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 143 1 2 1 15
 ETJ 143 2
 ETJ 143 3
.=============================================================================
.
.======================== FC 29 & FC 67 - CT ============================
.================ FC 29 is in-service 2005 FC 67 in-service 2006 =======
.=============== Same bid as FC 10 & FC 66 except for # of years =======
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA632  FC 29&67          THRM P G  GAS             100.    1      25
 EBPB632    205.        1.000
 EBPC632
```

```
EBPD632      132230
EBPE632      S  0  0      0
.--------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 132 1 2 1 30
ETJ 132 2
ETJ 132 3
ETJ 132 4
ETJ 132 5
ETJ 132 6
.--------------------------------- Escalation for Variable O&M -------
. Using PPI escalation for Variable O&M (ETJ 230)
.--------------------------------- Trajectory for Forced Outage Rate --
. Availability remains constant.
.=================================================================
.
.======================== FC 29 & FC 67 - CT ** DUCT FIRED ** ==========
.================= FC 29 is in-service 2005 FC 67 in-service 2006 =======
.================ Same bid as FC 10 & FC 66 except for # of years =======
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
EBPA644  FC 29&67 DF      THRM P G  GAS            100.    1      25
EBPB644      15.       1.000
EBPC644
EBPD644      144230
EBPE644      S  0  0      0
.--------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 144 1 2 1 30
ETJ 144 2
ETJ 144 3
ETJ 144 4
ETJ 144 5
ETJ 144 6
.=================================================================
.
.======================== FC 18 * FC 68 - CT ============================
.============= FC 18 is in-service 2005 FC 68 in-service 2006 ==========
.============ Same bid as FC 28 & FC 69 except for # of years ==========
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- BASIC PLANT DATA-
EBPA633  FC 18&68         THRM P G  GAS            100.    1      25
EBPB633     257.       1.000
EBPC633
EBPD633      133230
EBPE633      S  0  0      0
.--------------------------------- Escalation for Fixed O&M (Capacity)
```

```
ETJ 133 1 2 1 30 [redacted]
ETJ 133 2
ETJ 133 3
ETJ 133 4
ETJ 133 5
ETJ 133 6
.---------------------------------- Escalation for Variable O&M -------
. Using PPI escalation for Variable O&M (ETJ 230)
.---------------------------------- Trajectory for Forced Outage Rate --
. Availability remains constant.
.=============================================================================
.
.======================== FC 28 * FC 69 - CT ============================
.============= FC 28 is in-service 2005 FC 69 in-service 2006 ==========
.============= Same bid as FC 18 & FC 68 except for # of years ==========
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA634  FC 28&69          THRM P G  GAS              100.    1       10
 EBPB634    257.         1.000        [redacted]
 EBPC634
 EBPD634     134230        [redacted]
 EBPE634     S  0  0      0
 ---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 134 1 2 1 15 [redacted]
 ETJ 134 2
 ETJ 134 3
.---------------------------------- Escalation for Variable O&M -------
. Using PPI escalation for Variable O&M (ETJ 230)
.---------------------------------- Trajectory for Forced Outage Rate --
. Availability remains constant.
.=============================================================================
.
.================ FC 34 & FC 35 & FC 52 (System Sale) ====================
. Inservice 2003 (FC 34); Inservice 2005 (FC 35) Inservice 2006 (FC 52)
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA635  FC 34&35&52       THRM P G  GAS              100.    1       6
 EBPB635    300.         1.000        [redacted]
 EBPC635
 EBPD635     101235        [redacted]
 EBPE635     S  0  0      0
 ---------------------------------- Escalation for Fixed O&M (Capacity)
. Trajectory for Fixed O&M remains constant using ETJ 101.
 ---------------------------------- Escalation for Variable O&M -------
 ETJ 235 1 2 1 11 [redacted]
```

```
ETJ 235 2
ETJ 235 3
.--------------------------------- Trajectory for Forced Outage Rate --
. No trajectory for FOR.
.=============================================================================
.
.====================== FC 36 & FC 37 & FC 61 - CC =====================
. Inservice 2004 (FC 36); Inservice 2005 (FC 37) Inservice 2006 (FC 61)
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA636  FC 36&37&61       THRM P G  GAS              100.    1       3
 EBPB636    250.        1.000
 EBPC636
 EBPD636      101236636
 EBPE636      S  0  0     0
.--------------------------------- Escalation for Fixed O&M (Capacity)
. Trajectory for Fixed O&M remains constant using ETJ 101.
.--------------------------------- Escalation for Variable O&M -------
 ETJ 236 1 2 1  8
 ETJ 236 2
```

```
.---------------------------------- Trajectory for Forced Outage Rate --
 ETJ 636 1 2 1  8 [redacted]
 ETJ 636 2
.=============================================================================
.
.=======================   FC 55 & FC 56 ================================
.================= Same as FC 13, FC 53, and FC 54 =====================
.================= Except in-service year is  2006 =====================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA637  FC 55&56          THRM P G  GAS             100.    1      10
 EBPB637    220.        1.000      [redacted]
 EBPC637                           [redacted]
 EBPD637      137237637   [redacted]
 EBPE637      S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 137 1 2 1 15 [redacted]
 ETJ 137 2
 ETJ 137 3
.---------------------------------- Escalation for Variable O&M -------
 ETJ 237 1 2 1 15 [redacted]
 ETJ 237 2
 ETJ 237 3
.---------------------------------- Trajectory for Forced Outage Rate --
 ETJ 637 1 2 1 15 [redacted]
 ETJ 637 2
 ETJ 637 3
.=============================================================================
.
.============================== FC 24 - CC ================================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA638  FC 24             THRM P G  GAS             100.    1      10
 EBPB638   1200.         1.000      [redacted]
 EBPC638                           [redacted]
 EBPD638      138238638   [redacted]
 EBPE638      S  0  0     0
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 138 1 2 1 16 [redacted]
 ETJ 138 2
 ETJ 138 3
 ETJ 138 4
.---------------------------------- Escalation for Variable O&M -------
. Escalates at CPI using multipliers with Base Year 2006.
 ETJ 238 1 2 1 16 [redacted]
```

```
ETJ 238 2
ETJ 238 3
ETJ 238 4
.--------------------------------- Trajectory for Forced Outage Rate --
ETJ 638 1 2 1 16
ETJ 638 2
ETJ 638 3
ETJ 638 4
.=================================================================
.
.================== FC 31,32,33,70,80 & 81 Turnkey ====================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA646  FC 31-33&79-81   THRM B G  GAS             100.    1      99 25
EBPB646    758.       1.000
EBPC646
EBPD646     101101623
EBPE646     S  0  0     0                                          1
EBPF646                      101
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Fixed and Variable O&M stay constant.  Using ETJ 101.
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
. Construction cost remains the same.
.-------------------------------------- FORCED OUTAGE RATE TRAJECTORY ---
. Same as FC 8,17,22,62,63 & 64.
.=================================================================
.
.================== FC 31,32,33,70,80 & 81 DUCT FIRED ** ===========
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA681  FC 31 DF         THRM P G  GAS             100.    1      25
EBPB681    53.0       1.000
EBPC681
EBPD681         101623
EBPE681     S  0  0     0
.--------------------------------- Trajectory for Forced Outage Rate --
. Trajectory for FOR same as FC 8 - ETJ 623.
.=================================================================
.
.
.========================== FC 21 Turnkey ==========================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA669  FC 21            THRM B G  GAS             100.    1      99 25
```

```
EBPB669   447.3       1.000
EBPC669
EBPD669     169269602                                              1
EBPE669     S  0  0     0
EBPF669                      101
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 169 1 2 1 30
ETJ 169 2
ETJ 169 3
ETJ 169 4
ETJ 169 5
ETJ 169 6
.---------------------------------- Escalation for Variable O&M -------
ETJ 269 1 2 1 30
ETJ 269 2
ETJ 269 3
ETJ 269 4
ETJ 269 5
ETJ 269 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Construction cost remains the same.
.------------------------------------ FORCED OUTAGE RATE TRAJECTORY ---
. Same as FC 4.  Using trajectory 602.
.=============================================================================
.
.========================  FPL SELF BID OPTIONS  ========================
.======================== GENERATION ALERNATIVES ========================
.
.======================== FM Expansion 2x1 CC ===========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA648  PFM EXPANSION    THRM B G  GAS              100.    1       99 25
EBPB648    490.       1.000
EBPC648
EBPD648      148 11       41                                        1
EBPE648      S  0  0     0
EBPF648                      700 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 148 1 2 1 30
ETJ 148 2
ETJ 148 3
ETJ 148 4
ETJ 148 5
ETJ 148 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
ETJ 700 1 2 1  6
```

```
ETJ 700 2 [redacted]
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=====================================================================

.======================== FM Expansion 2x1 CC Duct Fired ===============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA649  PFM EXPAN DF     THRM B G  GAS            100.    1      99 25
 EBPB649     65.       1.000      [redacted]
 EBPC649
 EBPD649                   41
 EBPE649     S  0  0     0
.=====================================================================

.======================== MR Expansion 3x1 CC ==========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA650  MR EXPAN 3x1     THRM B G  GAS            100.    1      99 25
 EBPB650    735.       1.000      [redacted]
 EBPC650
 EBPD650     150 11       41                                  1
 EBPE650     S  0  0     0
 EBPF650  [redacted]              700 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 150 1 2 1 30 [redacted]
 ETJ 150 2
 ETJ 150 3
 ETJ 150 4
 ETJ 150 5
 ETJ 150 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=====================================================================

.======================== MR Expansion 3x1 CC Duct Fired ===============
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA651  MR EXPAN 3x1 DF  THRM B G  GAS            100.    1      99 25
 EBPB651     98.       1.000      [redacted]
 EBPC651
 EBPD651                   41
```

```
EBPE651     S  0  0     0
.=============================================================================

.======================== MR 3x1 Heavy ================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA652  MR 3x1 H          THRM B G  GAS              100.    1      99 25
EBPB652    731.        1.000
EBPC652
EBPD652     152 11        41                                      1
EBPE652     S  0  0     0
EBPF652                          700 71
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 152 1 2 1 30
ETJ 152 2
ETJ 152 3
ETJ 152 4
ETJ 152 5
ETJ 152 6
.---------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================

.====================== MR 3x1 H Duct Fired ============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA653  MR 3x1 H DF       THRM B G  GAS              100.    1      99 25
EBPB653    150.        1.000
EBPC653
EBPD653                   41
EBPE653     S  0  0     0
.=============================================================================

.======================== MR 3x1 Moderate ==============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA654  MR 3x1 M          THRM B G  GAS              100.    1      99 25
EBPB654    735.        1.000
EBPC654
EBPD654     154 11        41                                      1
EBPE654     S  0  0     0
EBPF654                          700 71
```

```
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 154 1 2 1 30 [redacted]
 ETJ 154 2
 ETJ 154 3
 ETJ 154 4
 ETJ 154 5
 ETJ 154 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=====================================================================
.
.======================== MR 3x1 M Duct Fired ============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA655  MR 3x1 M DF      THRM B G  GAS            100.    1      99 25
 EBPB655      98.       1.000       [redacted]
 EBPC655
 EBPD655                   41
```

```
EBPE655      S  0  0      0
.=============================================================================
.
.======================== MR 3x1 Light ================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA656  MR 3x1 L          THRM B G  GAS             100.    1       99 25
EBPB656     744.        1.000
EBPC656
EBPD656      156 11        41                                        1
EBPE656      S  0  0      0
EBPF656                          700 71
.------------------------------------ Escalation for Fixed O&M (Capacity)
ETJ 156 1 2 1 30
ETJ 156 2
ETJ 156 3
ETJ 156 4
ETJ 156 5
ETJ 156 6
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.-------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================
.
.======================== MR 3x1 L Duct Fired ============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA657  MR 3x1 L DF       THRM B G  GAS             100.    1       99 25
EBPB657      19.        1.000
EBPC657
EBPD657                    41
EBPE657      S  0  0      0
.=============================================================================
.
.======================== MT 3x1 Moderate ================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA658  MT 3x1 M          THRM B G  GAS             100.    1       99 25
EBPB658     735.        1.000
EBPC658
EBPD658      158 11        41                                        1
EBPE658      S  0  0      0
EBPF658                          700 71
```

```
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 158 1 2 1 30 [redacted]
 ETJ 158 2
 ETJ 158 3
 ETJ 158 4
 ETJ 158 5
 ETJ 158 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================
.
.======================== MT 3x1 M Duct Fired ============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA659  MT 3x1 M DF      THRM B G  GAS             100.    1      99 25
 EBPB659     98.        1.000      [redacted]
 EBPC659
 EBPD659                  41
 EBPE659     S  0  0     0
.=============================================================================
.
.======================== PPE 3 Repowering ===============================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA660  PPE 3 REP        THRM B G  GAS             100.    1      99 25
 EBPB660    994.        1.000      [redacted]
 EBPC660
 EBPD660     160 11       41                                      1
 EBPE660     S  0  0     0
 EBPF660  [redacted]            700 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 160 1 2 1 30 [redacted]
 ETJ 160 2
 ETJ 160 3
 ETJ 160 4
 ETJ 160 5
 ETJ 160 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================
.
```

```
.======================== PPE 3 Repowering Duct Fired ====================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA661  PPE 3 REP DF     THRM B G  GAS            100.    1      99 25
 EBPB661     25.       1.000      [redacted]
 EBPC661
 EBPD661                  41
 EBPE661     S  0  0     0
.=========================================================================
.
.======================== MR Expansion 4x1 ===============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA662  MR EXPAN 4x1     THRM B G  GAS            100.    1      99 25
 EBPB662    984.       1.000      [redacted]
 EBPC662
 EBPD662     162 11       41                                    1
 EBPE662     S  0  0     0
 EBPF662  [redacted]           700 71
.------------------------------------ Escalation for Fixed O&M (Capacity)
 ETJ 162 1 2 1 30 [redacted]
 ETJ 162 2
 ETJ 162 3
 ETJ 162 4
 ETJ 162 5
 ETJ 162 6
.------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=========================================================================
.
.======================== MR EXPAN 4x1 Duct Fired ========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- BASIC PLANT DATA-
 EBPA663  MR EXPAN 4x1 DF  THRM B G  GAS            100.    1      99 25
 EBPB663     96.       1.000      [redacted]
 EBPC663
 EBPD663      10 11       41
 EBPE663     S  0  0     0
.=========================================================================
.
.======================== MR EXPAN 4x1 Peak Firing ========================
.        1         2         3         4         5         6         7
```

```
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA685  MR EXPAN 4x1 PF  THRM B G  GAS            100.    1      99 25
EBPB685     27.       1.000      [redacted]
EBPC685
EBPD685      10 11       41
EBPE685     S  0  0     0
.=============================================================================

.======================== MR 4x1 Moderate ================================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA664  MR 4x1 M         THRM B G  GAS            100.    1      99 25
EBPB664    980.       1.000      [redacted]
EBPC664
EBPD664     164 11       41                                    1
EBPE664     S  0  0     0
EBPF664    [redacted]              700 71
.----------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 164 1 2 1 30 [redacted]
ETJ 164 2
ETJ 164 3
ETJ 164 4
ETJ 164 5
ETJ 164 6
.-------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.-------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================

.======================== MR 4x1 Moderate Duct Fired =====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
EBPA665  MR 4x1 M DF      THRM B G  GAS            100.    1      99 25
EBPB665    130.       1.000      [redacted]
EBPC665
EBPD665                  41
EBPE665     S  0  0     0
.=============================================================================

.======================== MR PET COKE ====================================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- BASIC PLANT DATA-
```

```
EBPA666  MR PET COKE      THRM B G  GAS            100.    1      99 40
EBPB666    600.       1.000
EBPC666
EBPD666      10 11       50                                    1
EBPE666     S  0  0     0
EBPF666                          700 71
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================
.
.======================== Sanford 4 Power Aug ==========================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA667  PSN 4 PWR AUG    THRM B G  GAS            100.    1      99 25
 EBPB667    214.       1.000
 EBPC667
 EBPD667     167 11       41                                    1
 EBPE667     S  0  0     0
 EBPF667                          700 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 167 1 2 1 30
 ETJ 167 2
 ETJ 167 3
 ETJ 167 4
 ETJ 167 5
 ETJ 167 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================
.
.======================== Sanford 5 Power Aug ==========================
.       1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA668  PSN 5 PWR AUG    THRM B G  GAS            100.    1      99 25
 EBPB668    214.       1.000
 EBPC668
 EBPD668     167 11       41                                    1
 EBPE668     S  0  0     0
 EBPF668                          700 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
. Same as PSN 4 PWR AUG ETJ 167.
```

```
.---------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.---------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=============================================================================
.
.======================== MT 4x1 (Option #13) ============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA682  MT 4x1 M          THRM B G  GAS              100.    1       99 25
EBPB682    984.         1.000
EBPC682
EBPD682     182 11        41                                        1
EBPE682     S  0  0      0
EBPF682                          700 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 182 1 2 1 30
ETJ 182 2
ETJ 182 3
ETJ 182 4
```

```
ETJ 182 5
ETJ 182 6
.------------------------------------ MULTIPLIER FOR CONSTRUCTION COST
. Same as FM expansion multiplier construction cost.
.------------------------------------ CONSTRUCTION EXPENDITURE PATTERN-
. Same construction expenditure as Greenfield CC.
.=====================================================================

.======================== MT 4x1 Duct Fired ==============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA683  MT 4x1 M DF       THRM B G  GAS              100.    1       99 25
 EBPB683      96.         1.000
 EBPC683
 EBPD683       10 11         41
 EBPE683      S  0  0      0
.=====================================================================

.======================== MT 4x1 Peak Firing =============================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA684  MT 4x1 M PF       THRM B G  GAS              100.    1       99 25
 EBPB684      27.         1.000
 EBPC684
 EBPD684       10 11         41
 EBPE684      S  0  0      0
.=====================================================================

.========================== CC at Greenfield Site ====================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
 EBPA647  CC-(GREENFIELD)   THRM B G  GAS              100.    1       99 25
 EBPB647    1107.         1.000
 EBPC647
 EBPD647      147 11         41                                    1
 EBPE647      S  0  0      0
 EBPF647                              800 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
 ETJ 147 1 2 1 30
 ETJ 147 2
 ETJ 147 3
 ETJ 147 4
 ETJ 147 5
 ETJ 147 6
```

```
.---------------------------------------- MULTIPLIER FOR CONSTRUCTION COST
ETJ 800 1 2 1 20 [redacted]
ETJ 800 2
ETJ 800 3
ETJ 800 4
.---------------------------------------- CONSTRUCTION EXPENDITURE PATTERN-
EZC  71 1 1        100.0
.=============================================================================
.
.
.==================== CC at Greenfield Site (smaller unit) ==============
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA600  CC-(SMALLER)      THRM B G  GAS              100.    1      99 25
EBPB600     547.        1.000 [redacted]
EBPC600
EBPD600      100 11        41                                      1
EBPE600      S  0  0      0
EBPF600 [redacted]              800 71
.---------------------------------- Escalation for Fixed O&M (Capacity)
ETJ 100 1 2 1 30 [redacted]
ETJ 100 2
ETJ 100 3
ETJ 100 4
ETJ 100 5
ETJ 100 6
.=============================================================================
.
.============================  CT  ===================================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ BASIC PLANT DATA-
EBPA400  CT                THRM B G  GAS              100.    1      99 25
EBPB400     159.        1.000 [redacted]
EBPC400
EBPD400      10 11         47                                      1
EBPE400      S  0  0      0
EBPF400 [redacted]              800 71
.=============================================================================
.
.
.
.                                        1ST  LAST
.          NAME              BP ES       YEAR YEAR
.          ----------------++++---       ++++ ----
. ----------------------------------------
```

```
. Combination Run # 2
 EPA    1  FC 27              627  0       2005 2005
 EPA    2  FC 3&65            630  0       2005 2005
 EPA    3  FC 3&65            630  0       2006 2006
 EPA    4  FC 19&58           622  0       2005 2005
 EPA    5  FC 19&58 DF        642  0       2005 2005         4 10     0 1
 EPA    6  FC 19&58           622  0       2006 2006
 EPA    7  FC 19&58 DF        642  0       2006 2006         6 10     0 1
 EPA    8  FC 38&49           611  0       2005 2005
 EPA    9  FC 38&49           611  0       2006 2006
 EPA   10  FC 39&72           619  0       2005 2005
 EPA   11  FC 39&72           619  0       2006 2006
 EPA   12  FC 11&48           610  0       2005 2005
 EPA   13  FC 11&48           610  0       2006 2006
 EPA   14  FC 8&17&22&62-4    623  0       2005 2005
 EPA   15  FC 8 DF            640  0       2005 2005        14 10     0 1
. --- FPL Proposals ----------------------------
 EPA   16  MR EXPAN 4x1       662  0       2005 2006   670 18 10     0 1
 EPA   17  MR EXPAN 4x1 DF    663  0       2005 2006       16 10     0 1
 EPA   18  MR EXPAN 4x1 PF    685  0       2005 2006
. --- Filler Units ----------------------------
 EPA   19  CC-(GREENFIELD)    647  0       2007 2020
 EPA   20  CT                400  0       2007 2020
. ---------------------------------------------
.EPA    1  FC 1&47            601  0       2005 2005
.EPA    1  FC 1&47            601  0       2006 2006
.EPA    2  FC 4               602  0       2006 2006
.EPA    3  FC 6               603  0       2005 2005
.EPA    4  FC 7&13&53&54      604  0       2004 2004
.EPA    4  FC 7&13&53&54      604  0       2005 2005
.EPA    5  FC 12&57           605  0       2005 2005
.EPA   39  FC 12&57 DF        639  0       2005 2005         5 10     0 1
.EPA    5  FC 12&57           605  0       2006 2006
.EPA   39  FC 12&57 DF        639  0       2006 2006         5 10     0 1
.EPA    6  FC 20&23&59&60     606  0       2005 2005
.EPA    6  FC 20&23&59&60     606  0       2006 2006
.EPA    7  FC 40              607  0       2005 2005
.EPA    8  FC 2               608  0       2005 2005
.EPA   45  FC 2 DF            645  0       2005 2005         8 10     0 1
.EPA    9  FC 30              609  0       2005 2005
.EPA   45  FC 30 DF           691  0       2005 2005         9 10     0 1
.EPA   10  FC 11&48           610  0       2005 2005
.EPA   10  FC 11&48           610  0       2006 2006
.EPA   11  FC 38&49           611  0       2005 2005
.EPA   11  FC 38&49           611  0       2006 2006
.EPA   12  FC 16&71           612  0       2005 2005
.EPA   12  FC 16&71           612  0       2006 2006
```

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.EPA  13  FC 41&73          613  0      2005 2005
.EPA  13  FC 41&73          613  0      2006 2006
.EPA  14  FC 42&74          614  0      2005 2005
.EPA  14  FC 42&74          614  0      2006 2006
.EPA  15  FC 43&75          615  0      2005 2005
.EPA  15  FC 43&75          615  0      2006 2006
.EPA  16  FC 44&76          616  0      2005 2005
.EPA  16  FC 44&76          616  0      2006 2006
.EPA  17  FC 45&77          617  0      2005 2005
.EPA  17  FC 45&77          617  0      2006 2006
.EPA  18  FC 46&78          618  0      2005 2005
.EPA  18  FC 46&78          618  0      2006 2006
.EPA  19  FC 39&72          619  0      2005 2005
.EPA  19  FC 39&72          619  0      2006 2006
.EPA  20  FC 5              620  0      2006 2006
.EPA  41  FC 5 DF           641  0      2006 2006      20 10     0 1
.EPA  21  FC 15&70          621  0      2005 2005
.EPA  21  FC 15&70          621  0      2006 2006
.EPA  22  FC 19&58          622  0      2005 2005
.EPA  42  FC 19&58 DF       642  0      2005 2005      22 10     0 1
.EPA  22  FC 19&58          622  0      2006 2006
.EPA  42  FC 19&58 DF       642  0      2006 2006      22 10     0 1
.EPA  23  FC 8&17&22&62-4   623  0      2005 2005
.EPA  40  FC 8 DF           640  0      2005 2005      23 10     0 1
.EPA  23  FC 8&17&22&62-4   623  0      2006 2006
.EPA  40  FC 8 DF           640  0      2006 2006      23 10     0 1
.EPA  24  FC 14             624  0      2006 2006
.EPA  25  FC 25             625  0      2005 2005
.EPA  26  FC 26             626  0      2005 2005
.EPA  27  FC 27             627  0      2005 2005
.EPA  28  FC 50             628  0      2006 2006
.EPA  29  FC 51             629  0      2006 2006
.EPA  30  FC 3&65           630  0      2005 2005
.EPA  30  FC 3&65           630  0      2006 2006
.EPA  31  FC 10&66          631  0      2005 2005
.EPA  43  FC 10&66 DF       643  0      2005 2005      31 10     0 1
.EPA  31  FC 10&66          631  0      2006 2006
.EPA  43  FC 10&66 DF       643  0      2006 2006      31 10     0 1
.EPA  32  FC 29&67          632  0      2005 2005
.EPA  44  FC 29&67 DF       644  0      2005 2005      32 10     0 1
.EPA  32  FC 29&67          632  0      2006 2006
.EPA  44  FC 29&67 DF       644  0      2006 2006      32 10     0 1
.EPA  33  FC 18&68          633  0      2005 2005
.EPA  33  FC 18&68          633  0      2006 2006
.EPA  34  FC 28&69          634  0      2005 2005
.EPA  34  FC 28&69          634  0      2006 2006
.EPA  35  FC 34&35&52       635  0      2005 2005
```

```
.EPA  35  FC 34&35&52      635  0      2006 2006
.EPA  36  FC 36&37&61      636  0      2005 2005
.EPA  36  FC 36&37&61      636  0      2006 2006
.EPA  37  FC 55&56         637  0      2006 2006
.EPA  38  FC 24            638  0      2006 2006
.EPA  46  FC 31-33&79-81   646  0      2005 2005
.EPA  47  FC 31 DF         681  0      2005 2005       46 10    0 1
.EPA  46  FC 31-33&79-81   646  0      2006 2006
.EPA  47  FC 31 DF         681  0      2006 2006       46 10    0 1
.EPA  48  FC 21            669  0      2005 2005
.EPA  48  FC 21            669  0      2006 2006
.---------------- FPL SELF BUILD OPTIONS (ALL) ------------------
.EPA   1  PFM EXPANSION   648  0      2005 2006   680
.EPA   2  PFM EXPAN DF     649  0      2005 2006        1 10    0 1
.EPA   3  MR EXPAN 3x1     650  0      2005 2006   670
.EPA   4  MR EXPAN 3x1 DF  651  0      2005 2006        3 10    0 1
.EPA   5  MR 3x1 H         652  0      2005 2006
.EPA   6  MR 3x1 H DF      653  0      2005 2006        5 10    0 1
.EPA   7  MR 3x1 M         654  0      2005 2006
.EPA   8  MR 3x1 M DF      655  0      2005 2006        7 10    0 1
.EPA   9  MR 3x1 L         656  0      2005 2006
.EPA  10  MR 3x1 L DF      657  0      2005 2006        9 10    0 1
.EPA  11  MT 3x1 M         658  0      2005 2006
.EPA  12  MT 3x1 M DF      659  0      2005 2006       11 10    0 1
.EPA  13  PPE 3 REP        660  0      2005 2005    90
.EPA  14  PPE 3 REP DF     661  0      2005 2005       13 10    0 1
.EPA  15  PPE 4 REP        660  0      2005 2005   100
.EPA  16  PPE 4 REP DF     661  0      2005 2005       15 10    0 1
.EPA  17  MR EXPAN 4x1     662  0      2005 2006   670 19 10    0 1
.EPA  18  MR EXPAN 4x1 DF  663  0      2005 2006       17 10    0 1
.EPA  19  MR EXPAN 4x1 PF  685  0      2005 2006
.EPA  20  MR 4x1 M         664  0      2005 2006
.EPA  21  MR 4x1 M DF      665  0      2005 2006       19 10    0 1
.EPA  22  MR PET COKE      666  0      2005 2006
.EPA  23  PSN 4 PWR AUG    667  0      2005 2006
.EPA  24  PSN 5 PWR AUG    668  0      2005 2006
.EPA  25  MT 4x1 M         682  0      2005 2006       27 10    0 1
.EPA  26  MT 4x1 M DF      683  0      2005 2006       25 10    0 1
.EPA  27  MT 4x1 M PF      684  0      2005 2006
. FILLER UNITS ---------------------------------
.EPA   1  CC-(GREENFIELD)  647  0      2007 2020
.EPA   2  CC-(SMALLER)     600  0      2005 2020
.EPA   3  CT               400  0      2005 2020
. ----------------------------------------------
.==============================================================================
.
.
```

```
.
.=============================================================================
.                          GENERIC FUEL DATA
.-------------------------- MIDBAND FUEL PRICES --------------------------
.
.======================== NATURAL GAS PARAMETERS ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------- GAS FUEL PARAMETERS-
.
. ---------------------------------------------------------------------------
. EFL   FUEL TYPES
. ---------------------------------------------------------------------------
.         == FUEL TYPES ==
.
. PER Tim Wehnes, Add an additional 100 MCF/DAY for 2004, 2005 and 2006.
.
. NATURAL GAS LIMITS UPDATED 08/17/01.  VALUES MATCH GENE'S TOTAL FIRM &
. NONFIRM GAS AVAILABILITY NUMBER FOR AUGUST OF EACH YEAR
.              VALUES ARE:
.                 2001 - 947 MCF/DAY
```

```
                2002 - 1007MCF/DAY
                2003 - 894 MCF/DAY
                2004 - 994 MCF/DAY  *** Additional 100 MCF/Day
                2005 - 994 MCF/DAY  *** Additional 100 MCF/Day
                2006 - 974 MCF/DAY  *** Additional 100 MCF/Day
                2007 - 874 MCF/DAY
                2008 - 874 MCF/DAY
                2009 - 874 MCF/DAY
                2010 - 874 MCF/DAY
                2011 - 874 MCF/DAY
                2012 - 874 MCF/DAY
                2013 - 874 MCF/DAY
                2014 - 874 MCF/DAY
                2015 - 874 MCF/DAY
                2016 - 874 MCF/DAY
                2017 - 874 MCF/DAY
                2018 - 874 MCF/DAY
                2019 - 874 MCF/DAY
                2020 - 874 MCF/DAY
                2021 - 874 MCF/DAY
                2022 - 874 MCF/DAY
                2023 - 874 MCF/DAY
                2024 - 874 MCF/DAY
                2025 - 874 MCF/DAY
                2026 - 874 MCF/DAY
                2027 - 874 MCF/DAY
                2028 - 874 MCF/DAY
                2029 - 874 MCF/DAY
                2030 - 874 MCF/DAY

 ---------------------------------------------------------------------
                MASS     HEAT     AVAILABLE    FUEL     AV CS
          NAME UNIT    CONTENT     FUEL       COST     TJ TJ
          ---- ++++ ----------++++++++++----------++++---
 EFL    1  GAS   MCF      1000.0     345655       1.00  1  2
.------------------------------------------------- AVAILABILITY RATES
 EEF    1             1.0    1.0    1.0    1.0    1.0 100.0 0.00001
 ETJ    1 1 2 1 30 2001 1.000 2002 1.063 2003 0.944 20041.0496 20051.0496
 ETJ    1 2         20061.0285 2007 0.923 2008 0.923 2009 0.923 2010 0.923
 ETJ    1 3         2011 0.923 2012 0.923 2013 0.923 2014 0.923 2015 0.923
 ETJ    1 4         2016 0.923 2017 0.923 2018 0.923 2019 0.923 2020 0.923
 ETJ    1 5         2021 0.923 2022 0.923 2023 0.923 2024 0.923 2025 0.923
 ETJ    1 6         2026 0.923 2027 0.923 2028 0.923 2029 0.923 2030 0.923
.=====================================================================
 ETJ    2 1 2 1 30 2001  4.39 2002  3.23 2003  3.40 2004  3.39 2005  3.41
 ETJ    2 2         2006  3.45 2007  3.50 2008  3.59 2009  3.69 2010  3.80
 ETJ    2 3         2011  3.92 2012  4.04 2013  4.16 2014  4.29 2015  4.64
```

```
 ETJ   2 4        2016  4.89 2017  5.04 2018  5.18 2019  5.33 2020  5.49
 ETJ   2 5        2021  5.65 2022  6.01 2023  6.25 2024  6.43 2025  6.61
 ETJ   2 6        2026  6.80 2027  7.00 2028  7.20 2029  7.41 2030  7.62
.===============   HIGH PRICE FUEL PRICE FORECAST   ===================
.ETJ 702 1 2 1 30 2001  5.03 2002  4.30 2003  4.52 2004  4.51 2005  4.54
.ETJ 702 2        2006  4.59 2007  4.65 2008  4.77 2009  4.91 2010  5.05
.ETJ 702 3        2011  5.21 2012  5.37 2013  5.53 2014  5.71 2015  6.10
.ETJ 702 4        2016  6.40 2017  6.59 2018  6.78 2019  6.98 2020  7.19
.ETJ 702 5        2021  7.40 2022  7.82 2023  8.12 2024  8.36 2025  8.60
.ETJ 702 6        2026  8.85 2027  9.11 2028  9.38 2029  9.66 2030  9.94
.=============================================================================
.
.
.========================= NEW GAS ID (New Alternatives)===============
.-----------------------GAS PRICE MOVING UNDER FIRM PHASE VI ----------
.        1         2         3         4         5         6         7
.------------------------------------ GAS  FUEL PARAMETERS -----------
.--- ANNUAL AVAIL = UNLIMITED -------------------------------------------
.-----------------------------------------------------------------------
 EFL  41  GAS4  MCF     1000.0         -1       1.00    41
 EEF  41            1.0    1.0    1.0    1.0    1.0 100.0 0.00001
.-------- GAS PRICE ESCALATORS- Excluding Transportation Demand Charges
.---------- Firm Phase VI - ------------------------------------------
.-----------------------------------------------------------------------
 ETJ  41 1 2 1 30 2001  4.38 2002  3.22 2003  3.39 2004  3.38 2005  3.41
 ETJ  41 2        2006  3.45 2007  3.49 2008  3.58 2009  3.69 2010  3.79
 ETJ  41 3        2011  3.91 2012  4.03 2013  4.15 2014  4.28 2015  4.42
 ETJ  41 4        2016  4.55 2017  4.69 2018  4.84 2019  4.99 2020  5.14
 ETJ  41 5        2021  5.30 2022  5.47 2023  5.64 2024  5.82 2025  6.00
 ETJ  41 6        2026  6.19 2027  6.38 2028  6.59 2029  6.79 2030  7.01
.===============   HIGH PRICE FUEL PRICE FORECAST   ===================
.ETJ 741 1 2 1 30 2001  5.02 2002  4.30 2003  4.52 2004  4.50 2005  4.53
.ETJ 741 2        2006  4.58 2007  4.64 2008  4.76 2009  4.90 2010  5.04
.ETJ 741 3        2011  5.20 2012  5.36 2013  5.53 2014  5.70 2015  5.87
.ETJ 741 4        2016  6.06 2017  6.24 2018  6.44 2019  6.64 2020  6.84
.ETJ 741 5        2021  7.06 2022  7.28 2023  7.51 2024  7.74 2025  7.99
.ETJ 741 6        2026  8.24 2027  8.50 2028  8.77 2029  9.04 2030  9.33
.=============================================================================
.
.
.========================= NEW GAS ID (New Alternatives)===============
.-----------------------GAS PRICE MOVING UNDER FIRM PHASE VI ----------
.------------- ***** Including Transportation Demand Charge (CT) ------
.--- ANNUAL AVAIL = UNLIMITED -------------------------------------------
.-----------------------------------------------------------------------
 EFL  47  GAS4  MCF     1000.0         -1       1.00    47
 EEF  47            1.0    1.0    1.0    1.0    1.0 100.0 0.00001
```

```
ETJ  47 1 2 1 30 20015.1416 20023.9828 20034.1501 20044.1411 20054.1679
ETJ  47 2        20064.2092 20074.2506 20084.3442 20094.4471 20104.5541
ETJ  47 3        20114.6726 20124.7912 20134.9163 20145.0441 20155.1770
ETJ  47 4        20165.3129 20175.4542 20185.5991 20195.7499 20205.9047
ETJ  47 5        20216.0655 20226.2307 20236.4022 20246.5789 20256.7624
ETJ  47 6        20266.9513 20277.1465 20287.3476 20297.5553 20307.7694
```

```
========================== NEW GAS ID (New Alternatives)===============
-------------------------  HENRY HUB NATURAL GAS PRICES ---------------
.        1         2         3         4         5         6         7
-------------------------------------- GAS  FUEL PARAMETERS -----------
--- ANNUAL AVAIL = UNLIMITED -------------------------------------------
-------------------------------------------------------------------------
EFL  43  GASH  MCF      1000.0        -1       1.00    43
EEF  43             1.0    1.0    1.0    1.0    1.0 100.0 0.00001
-------------------------------------------------------------------------
-------- GAS PRICE ESCALATORS- Excluding Transportation Demand Charges
 ETJ  43 1 2 1 30 2001  4.41 2002  3.16 2003  3.31 2004  3.29 2005  3.31
 ETJ  43 2        2006  3.34 2007  3.38 2008  3.47 2009  3.57 2010  3.68
 ETJ  43 3        2011  3.79 2012  3.91 2013  4.03 2014  4.15 2015  4.28
 ETJ  43 4        2016  4.42 2017  4.55 2018  4.70 2019  4.84 2020  4.99
 ETJ  43 5        2021  5.15 2022  5.31 2023  5.48 2024  5.65 2025  5.83
 ETJ  43 6        2026  6.02 2027  6.21 2028  6.40 2029  6.61 2030  6.81
================   HIGH PRICE FUEL PRICE FORECAST   ==================
.ETJ 741 1 2 1 30 2001  5.02 2002  4.30 2003  4.52 2004  4.50 2005  4.53
.ETJ 741 2        2006  4.58 2007  4.64 2008  4.76 2009  4.90 2010  5.04
.ETJ 741 3        2011  5.20 2012  5.36 2013  5.53 2014  5.70 2015  5.87
.ETJ 741 4        2016  6.06 2017  6.24 2018  6.44 2019  6.64 2020  6.84
.ETJ 741 5        2021  7.06 2022  7.28 2023  7.51 2024  7.74 2025  7.99
.ETJ 741 6        2026  8.24 2027  8.50 2028  8.77 2029  9.04 2030  9.33
=========================================================================
```

```
========================== NEW GAS ID (New Alternatives)===============
------------------- HENRY HUB NATURAL GAS PRICES * 1.03 ----------------
.        1         2         3         4         5         6         7
-------------------------------------- GAS  FUEL PARAMETERS -----------
--- ANNUAL AVAIL = UNLIMITED -------------------------------------------
-------------------------------------------------------------------------
EFL  46  GASH  MCF      1000.0        -1       1.00    56
EEF  46             1.0    1.0    1.0    1.0    1.0 100.0 0.00001
-------------------------------------------------------------------------
-------- GAS PRICE ESCALATORS- Excluding Transportation Demand Charges
 ETJ  56 1 2 1 30 2001  4.54 2002  3.25 2003  3.41 2004  3.39 2005  3.41
```

```
ETJ  56 2         2006  3.44 2007  3.48 2008  3.57 2009  3.68 2010  3.79
ETJ  56 3         2011  3.91 2012  4.02 2013  4.15 2014  4.28 2015  4.41
ETJ  56 4         2016  4.55 2017  4.69 2018  4.84 2019  4.99 2020  5.14
ETJ  56 5         2021  5.31 2022  5.47 2023  5.64 2024  5.82 2025  6.01
ETJ  56 6         2026  6.20 2027  6.39 2028  6.59 2029  6.80 2030  7.02
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 741 1 2 1 30 2001  5.02 2002  4.30 2003  4.52 2004  4.50 2005  4.53
.ETJ 741 2        2006  4.58 2007  4.64 2008  4.76 2009  4.90 2010  5.04
.ETJ 741 3        2011  5.20 2012  5.36 2013  5.53 2014  5.70 2015  5.87
.ETJ 741 4        2016  6.06 2017  6.24 2018  6.44 2019  6.64 2020  6.84
.ETJ 741 5        2021  7.06 2022  7.28 2023  7.51 2024  7.74 2025  7.99
.ETJ 741 6        2026  8.24 2027  8.50 2028  8.77 2029  9.04 2030  9.33
.=============================================================================
.
.
.====================== NEW GAS ID (New Alternatives) ==================
.---------------------- (HENRY HUB PRICES + 0.78) * 2 ------------------
.        1         2         3         4         5         6         7
.---------------------------------------- GAS  FUEL PARAMETERS -----------
.--- ANNUAL AVAIL = UNLIMITED ---------------------------------------------
.-----------------------------------------------------------------------
 EFL  44  GASF  MCF     1000.0        -1       1.00    44
 EEF  44             1.0    1.0    1.0    1.0    1.0 100.0 0.00001
.-----------------------------------------------------------------------
.-------- GAS PRICE ESCALATORS- Excluding Transportation Demand Charges
 ETJ  44 1 2 1 30 2001 10.38 2002  7.88 2003  8.18 2004  8.15 2005  8.18
 ETJ  44 2        2006  8.24 2007  8.32 2008  8.50 2009  8.70 2010  8.91
 ETJ  44 3        2011  9.14 2012  9.37 2013  9.62 2014  9.87 2015 10.13
 ETJ  44 4        2016 10.39 2017 10.67 2018 10.95 2019 11.25 2020 11.55
 ETJ  44 5        2021 11.86 2022 12.18 2023 12.52 2024 12.86 2025 13.22
 ETJ  44 6        2026 13.59 2027 13.97 2028 14.37 2029 14.77 2030 15.19
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 741 1 2 1 30 2001  5.02 2002  4.30 2003  4.52 2004  4.50 2005  4.53
.ETJ 741 2        2006  4.58 2007  4.64 2008  4.76 2009  4.90 2010  5.04
.ETJ 741 3        2011  5.20 2012  5.36 2013  5.53 2014  5.70 2015  5.87
.ETJ 741 4        2016  6.06 2017  6.24 2018  6.44 2019  6.64 2020  6.84
.ETJ 741 5        2021  7.06 2022  7.28 2023  7.51 2024  7.74 2025  7.99
.ETJ 741 6        2026  8.24 2027  8.50 2028  8.77 2029  9.04 2030  9.33
.=============================================================================
..
.========================== 1.0% SULFUR OIL PARAMETERS ==================
.==========================         MANATEE UNITS       ==================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 1.0% SULFUR OIL FUEL PARAMETERS-
 EFL   2  1%MT  BBL      6.390        -1       1.00     3
 EEF   2             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
```

01106

```
.------------------------------------ 1.0% SULFUR OIL PRICE MULTIPLIERS-
 ETJ   3 1 2 1 30 2001  3.69 2002  3.62 2003  3.36 2004  3.29 2005  3.28
 ETJ   3 2        2006  3.31 2007  3.39 2008  3.48 2009  3.56 2010  3.66
 ETJ   3 3        2011  3.76 2012  3.86 2013  3.97 2014  4.08 2015  4.20
 ETJ   3 4        2016  4.31 2017  4.43 2018  4.56 2019  4.68 2020  4.81
 ETJ   3 5        2021  4.95 2022  5.09 2023  5.23 2024  5.38 2025  5.53
 ETJ   3 6        2026  5.69 2027  5.85 2028  6.02 2029  6.19 2030  6.38
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 703 1 2 1 30 2001  4.92 2002  4.83 2003  4.48 2004  4.38 2005  4.38
.ETJ 703 2        2006  4.42 2007  4.53 2008  4.63 2009  4.75 2010  4.88
.ETJ 703 3        2011  5.01 2012  5.15 2013  5.29 2014  5.44 2015  5.59
.ETJ 703 4        2016  5.75 2017  5.91 2018  6.07 2019  6.24 2020  6.41
.ETJ 703 5        2021  6.59 2022  6.78 2023  6.97 2024  7.17 2025  7.37
.ETJ 703 6        2026  7.58 2027  7.80 2028  8.02 2029  8.25 2030  8.48
.=============================================================================
..
..
.========================== 1.0% SULFUR OIL PARAMETERS ====================
.==========================     TURKEY POINT UNITS     ====================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 1.0% SULFUR OIL FUEL PARAMETERS-
 EFL   3  1%TP  BBL      6.390        -1       1.00     4
 EEF   3             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ 1.0% SULFUR OIL PRICE MULTIPLIERS-
 ETJ   4 1 2 1 30 2001  3.76 2002  3.69 2003  3.43 2004  3.36 2005  3.36
 ETJ   4 2        2006  3.38 2007  3.47 2008  3.55 2009  3.64 2010  3.73
 ETJ   4 3        2011  3.83 2012  3.94 2013  4.05 2014  4.16 2015  4.27
 ETJ   4 4        2016  4.39 2017  4.51 2018  4.64 2019  4.76 2020  4.89
 ETJ   4 5        2021  5.03 2022  5.17 2023  5.32 2024  5.46 2025  5.62
 ETJ   4 6        2026  5.78 2027  5.94 2028  6.11 2029  6.28 2030  6.47
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 704 1 2 1 30 2001  5.01 2002  4.92 2003  4.58 2004  4.48 2005  4.47
.ETJ 704 2        2006  4.51 2007  4.62 2008  4.73 2009  4.85 2010  4.97
.ETJ 704 3        2011  5.11 2012  5.25 2013  5.39 2014  5.54 2015  5.70
.ETJ 704 4        2016  5.85 2017  6.02 2018  6.18 2019  6.34 2020  6.52
.ETJ 704 5        2021  6.70 2022  6.89 2023  7.09 2024  7.28 2025  7.49
.ETJ 704 6        2026  7.70 2027  7.92 2028  8.15 2029  8.38 2030  8.61
.=============================================================================
..
..
.========================== 1.0% SULFUR OIL PARAMETERS ====================
.==========================   PORT EVERGLADES UNITS    ====================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 1.0% SULFUR OIL FUEL PARAMETERS-
 EFL   4  1%PE  BBL      6.390        -1       1.00     5
```

```
EEF   4            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ 1.0% SULFUR OIL PRICE MULTIPLIERS-
ETJ   5 1 2 1 30 2001  3.73 2002  3.66 2003  3.40 2004  3.32 2005  3.32
ETJ   5 2        2006  3.35 2007  3.43 2008  3.51 2009  3.60 2010  3.69
ETJ   5 3        2011  3.80 2012  3.90 2013  4.01 2014  4.12 2015  4.23
ETJ   5 4        2016  4.35 2017  4.47 2018  4.60 2019  4.72 2020  4.85
ETJ   5 5        2021  4.99 2022  5.13 2023  5.27 2024  5.42 2025  5.57
ETJ   5 6        2026  5.73 2027  5.90 2028  6.06 2029  6.24 2030  6.42
.================   HIGH PRICE FUEL PRICE FORECAST   ==================
.ETJ 705 1 2 1 30 2001  4.97 2002  4.87 2003  4.53 2004  4.43 2005  4.42
.ETJ 705 2        2006  4.46 2007  4.57 2008  4.68 2009  4.80 2010  4.92
.ETJ 705 3        2011  5.06 2012  5.20 2013  5.34 2014  5.49 2015  5.64
.ETJ 705 4        2016  5.80 2017  5.96 2018  6.13 2019  6.29 2020  6.46
.ETJ 705 5        2021  6.65 2022  6.83 2023  7.03 2024  7.23 2025  7.43
.ETJ 705 6        2026  7.64 2027  7.86 2028  8.08 2029  8.31 2030  8.54
.=============================================================================
..
..
.========================== 2.2% SULFUR OIL PARAMETERS ==================
.==========================       RIVIERA UNITS        ==================
.        1         2         3         4         5         6         7
```

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.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------- 2.2% SULFUR OIL FUEL PARAMETERS-
 EFL   5  2%RV  BBL       6.380         -1       1.00     6
 EEF   5              1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.-------------------------------------- 2.2% SULFUR OIL PRICE MULTIPLIERS-
 ETJ   6 1 2 1 30 2001  3.31 2002  3.25 2003  2.96 2004  2.85 2005  2.82
 ETJ   6 2         2006  2.81 2007  2.87 2008  2.94 2009  3.00 2010  3.07
 ETJ   6 3         2011  3.15 2012  3.23 2013  3.31 2014  3.39 2015  3.48
 ETJ   6 4         2016  3.56 2017  3.65 2018  3.75 2019  3.83 2020  3.93
 ETJ   6 5         2021  4.03 2022  4.13 2023  4.23 2024  4.34 2025  4.45
 ETJ   6 6         2026  4.56 2027  4.68 2028  4.80 2029  4.92 2030  5.06
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 706 1 2 1 30 2001  4.42 2002  4.33 2003  3.95 2004  3.80 2005  3.76
.ETJ 706 2         2006  3.75 2007  3.83 2008  3.91 2009  4.00 2010  4.10
.ETJ 706 3         2011  4.20 2012  4.30 2013  4.41 2014  4.52 2015  4.64
.ETJ 706 4         2016  4.75 2017  4.87 2018  4.99 2019  5.11 2020  5.23
.ETJ 706 5         2021  5.37 2022  5.50 2023  5.64 2024  5.79 2025  5.93
.ETJ 706 6         2026  6.08 2027  6.24 2028  6.40 2029  6.56 2030  6.72
.=============================================================================
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..
.========================== 1.0% SULFUR OIL PARAMETERS ==================
.==========================    CAPE CANAVERAL UNITS    ================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------- 1.0% SULFUR OIL FUEL PARAMETERS
 EFL   6  1%CC  BBL       6.390         -1       1.00     7
 EEF   6              1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.-------------------------------------- 1.0% SULFUR OIL PRICE MULTIPLIERS
 ETJ   7 1 2 1 30 2001  3.74 2002  3.67 2003  3.41 2004  3.34 2005  3.34
 ETJ   7 2         2006  3.37 2007  3.45 2008  3.53 2009  3.62 2010  3.71
 ETJ   7 3         2011  3.81 2012  3.92 2013  4.03 2014  4.14 2015  4.25
 ETJ   7 4         2016  4.37 2017  4.49 2018  4.62 2019  4.74 2020  4.87
 ETJ   7 5         2021  5.01 2022  5.15 2023  5.29 2024  5.44 2025  5.60
 ETJ   7 6         2026  5.75 2027  5.92 2028  6.09 2029  6.26 2030  6.45
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 707 1 2 1 30 2001  4.99 2002  4.89 2003  4.55 2004  4.45 2005  4.45
.ETJ 707 2         2006  4.49 2007  4.59 2008  4.70 2009  4.82 2010  4.95
.ETJ 707 3         2011  5.09 2012  5.22 2013  5.37 2014  5.52 2015  5.67
.ETJ 707 4         2016  5.82 2017  5.99 2018  6.15 2019  6.32 2020  6.49
.ETJ 707 5         2021  6.67 2022  6.86 2023  7.05 2024  7.25 2025  7.46
.ETJ 707 6         2026  7.67 2027  7.89 2028  8.11 2029  8.34 2030  8.57
.=============================================================================
..
..
.========================== 1.8% SULFUR OIL PARAMETERS ==================
.==========================          SANFORD UNITS      ================
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.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------- 1.8% DISTILLATE FUEL PARAMETERS
 EFL   7  1.8S  BBL       5.840         -1       1.00      8
 EEF   7              1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------ 1.8% DISTILLATE FUEL  MULTIPLIERS
 ETJ   8 1 2 1 30 2001  3.46 2002  3.39 2003  3.11 2004  3.02 2005  2.99
 ETJ   8 2         2006  3.00 2007  3.07 2008  3.13 2009  3.21 2010  3.29
 ETJ   8 3         2011  3.37 2012  3.46 2013  3.55 2014  3.64 2015  3.74
 ETJ   8 4         2016  3.83 2017  3.93 2018  4.04 2019  4.13 2020  4.24
 ETJ   8 5         2021  4.35 2022  4.47 2023  4.59 2024  4.71 2025  4.83
 ETJ   8 6         2026  4.96 2027  5.09 2028  5.23 2029  5.37 2030  5.52
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 708 1 2 1 30 2001  4.61 2002  4.52 2003  4.15 2004  4.02 2005  3.99
.ETJ 708 2        2006  3.99 2007  4.09 2008  4.18 2009  4.28 2010  4.38
.ETJ 708 3        2011  4.50 2012  4.61 2013  4.73 2014  4.85 2015  4.98
.ETJ 708 4        2016  5.11 2017  5.24 2018  5.38 2019  5.51 2020  5.65
.ETJ 708 5        2021  5.80 2022  5.96 2023  6.11 2024  6.27 2025  6.44
.ETJ 708 6        2026  6.61 2027  6.79 2028  6.97 2029  7.16 2030  7.35
.=============================================================================
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..
.========================== 0.5% DISTILLATE OIL ========================
.======================  FORT MYERS GAS TURBINES ======================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.-------------------------------------- 0.5% DISTILLATE FUEL PARAMETERS
 EFL   8  .5FM  BBL       5.810         -1       1.00      9
 EEF   8              1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------ 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ   9 1 2 1 30 2001  6.13 2002  5.84 2003  5.46 2004  5.34 2005  5.32
 ETJ   9 2         2006  5.35 2007  5.49 2008  5.62 2009  5.76 2010  5.92
 ETJ   9 3         2011  6.08 2012  6.25 2013  6.43 2014  6.61 2015  6.80
 ETJ   9 4         2016  6.99 2017  7.19 2018  7.40 2019  7.60 2020  7.82
 ETJ   9 5         2021  8.05 2022  8.28 2023  8.52 2024  8.77 2025  9.03
 ETJ   9 6         2026  9.30 2027  9.57 2028  9.86 2029 10.15 2030 10.46
.================   HIGH PRICE FUEL PRICE FORECAST   ====================
.ETJ 709 1 2 1 30 2001  8.17 2002  7.79 2003  7.27 2004  7.12 2005  7.09
.ETJ 709 2        2006  7.14 2007  7.31 2008  7.49 2009  7.68 2010  7.89
.ETJ 709 3        2011  8.11 2012  8.34 2013  8.57 2014  8.81 2015  9.07
.ETJ 709 4        2016  9.32 2017  9.59 2018  9.86 2019 10.13 2020 10.43
.ETJ 709 5        2021 10.73 2022 11.04 2023 11.36 2024 11.69 2025 12.04
.ETJ 709 6        2026 12.39 2027 12.76 2028 13.14 2029 13.53 2030 13.92
.=============================================================================
.
..
.========================== 0.5% DISTILLATE OIL ========================
```

```
.======================  PPE & PFL GAS TURBINES  ======================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 0.5% DISTILLATE FUEL PARAMETERS
 EFL   9  .5GT  BBL       5.810        -1       1.00    13
 EEF   9             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ  13 1 2 1 30 2001  6.09 2002  5.79 2003  5.41 2004  5.29 2005  5.28
 ETJ  13 2        2006  5.32 2007  5.46 2008  5.60 2009  5.75 2010  5.91
 ETJ  13 3        2011  6.08 2012  6.26 2013  6.44 2014  6.63 2015  6.83
 ETJ  13 4        2016  7.03 2017  7.24 2018  7.45 2019  7.66 2020  7.89
 ETJ  13 5        2021  8.13 2022  8.37 2023  8.63 2024  8.89 2025  9.16
 ETJ  13 6        2026  9.44 2027  9.73 2028 10.03 2029 10.34 2030 10.67
.================   HIGH PRICE FUEL PRICE FORECAST   ==================
.ETJ 713 1 2 1 30 2001  8.11 2002  7.72 2003  7.21 2004  7.06 2005  7.04
.ETJ 713 2        2006  7.09 2007  7.27 2008  7.46 2009  7.66 2010  7.87
.ETJ 713 3        2011  8.10 2012  8.34 2013  8.58 2014  8.84 2015  9.10
.ETJ 713 4        2016  9.37 2017  9.64 2018  9.93 2019 10.21 2020 10.52
.ETJ 713 5        2021 10.84 2022 11.16 2023 11.50 2024 11.85 2025 12.21
.ETJ 713 6        2026 12.58 2027 12.97 2028 13.37 2029 13.78 2030 14.19
.=============================================================================
.
..
.========================== 1.0% SULFUR OILD PARAMETERS ================
.==========================         MARTIN UNITS         ================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 0.5% DISTILLATE FUEL PARAMETERS
 EFL  10  1%MR  BBL       6.390        -1       1.00    14
 EEF  10             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ  14 1 2 1 30 2001  3.76 2002  3.69 2003  3.43 2004  3.36 2005  3.35
 ETJ  14 2        2006  3.38 2007  3.46 2008  3.55 2009  3.64 2010  3.73
 ETJ  14 3        2011  3.83 2012  3.94 2013  4.05 2014  4.16 2015  4.27
 ETJ  14 4        2016  4.39 2017  4.51 2018  4.64 2019  4.76 2020  4.89
 ETJ  14 5        2021  5.03 2022  5.17 2023  5.31 2024  5.46 2025  5.62
 ETJ  14 6        2026  5.78 2027  5.94 2028  6.11 2029  6.28 2030  6.47
.================   HIGH PRICE FUEL PRICE FORECAST   ==================
.ETJ 714 1 2 1 30 2001  5.01 2002  4.92 2003  4.57 2004  4.47 2005  4.47
.ETJ 714 2        2006  4.51 2007  4.62 2008  4.73 2009  4.85 2010  4.97
.ETJ 714 3        2011  5.11 2012  5.25 2013  5.39 2014  5.54 2015  5.69
.ETJ 714 4        2016  5.85 2017  6.01 2018  6.18 2019  6.34 2020  6.52
.ETJ 714 5        2021  6.70 2022  6.89 2023  7.08 2024  7.28 2025  7.49
.ETJ 714 6        2026  7.70 2027  7.92 2028  8.14 2029  8.37 2030  8.60
.=============================================================================
.
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.========================== DISTILLATE FUEL OIL AT CCs  ================
.==========================    FT LAUDERDALE UNITS      ================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 0.5% DISTILLATE FUEL PARAMETERS
 EFL  11  .5FL  BBL      5.810        -1      1.00    15
 EEF  11            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ  15 1 2 1 30 2001  6.09 2002  5.79 2003  5.41 2004  5.29 2005  5.28
 ETJ  15 2        2006  5.32 2007  5.46 2008  5.60 2009  5.75 2010  5.91
 ETJ  15 3        2011  6.08 2012  6.26 2013  6.44 2014  6.63 2015  6.83
 ETJ  15 4        2016  7.03 2017  7.24 2018  7.45 2019  7.66 2020  7.89
 ETJ  15 5        2021  8.13 2022  8.37 2023  8.63 2024  8.89 2025  9.16
 ETJ  15 6        2026  9.44 2027  9.73 2028 10.03 2029 10.34 2030 10.67
.================   HIGH PRICE FUEL PRICE FORECAST   ==================
.ETJ 715 1 2 1 30 2001  8.11 2002  7.72 2003  7.21 2004  7.06 2005  7.04
.ETJ 715 2        2006  7.09 2007  7.27 2008  7.46 2009  7.66 2010  7.87
.ETJ 715 3        2011  8.10 2012  8.34 2013  8.58 2014  8.84 2015  9.10
.ETJ 715 4        2016  9.37 2017  9.64 2018  9.93 2019 10.21 2020 10.52
.ETJ 715 5        2021 10.84 2022 11.16 2023 11.50 2024 11.85 2025 12.21
.ETJ 715 6        2026 12.58 2027 12.97 2028 13.37 2029 13.78 2030 14.19
.=============================================================================
.
..
.========================== DISTILLATE FUEL OIL AT CCs  ================
.==========================         PUTNAM UNITS        ================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------ 0.5% DISTILLATE FUEL PARAMETERS
 EFL  12  .5PN  BBL      5.810        -1      1.00    16
 EEF  12            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ 0.5% DISTILLATE FUEL  MULTIPLIERS
 ETJ  16 1 2 1 30 2001  5.91 2002  5.61 2003  5.22 2004  5.11 2005  5.10
 ETJ  16 2        2006  5.13 2007  5.27 2008  5.41 2009  5.56 2010  5.71
 ETJ  16 3        2011  5.88 2012  6.06 2013  6.24 2014  6.43 2015  6.62
 ETJ  16 4        2016  6.82 2017  7.03 2018  7.24 2019  7.45 2020  7.67
 ETJ  16 5        2021  7.91 2022  8.15 2023  8.40 2024  8.66 2025  8.93
 ETJ  16 6        2026  9.21 2027  9.49 2028  9.79 2029 10.09 2030 10.42
.================   HIGH PRICE FUEL PRICE FORECAST   ==================
.ETJ 716 1 2 1 30 2001  7.88 2002  7.48 2003  6.96 2004  6.81 2005  6.79
.ETJ 716 2        2006  6.84 2007  7.02 2008  7.21 2009  7.41 2010  7.62
.ETJ 716 3        2011  7.84 2012  8.08 2013  8.32 2014  8.57 2015  8.83
.ETJ 716 4        2016  9.09 2017  9.37 2018  9.65 2019  9.93 2020 10.23
.ETJ 716 5        2021 10.54 2022 10.87 2023 11.20 2024 11.54 2025 11.90
.ETJ 716 6        2026 12.27 2027 12.65 2028 13.05 2029 13.45 2030 13.80
.=============================================================================
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.========================== FPC PURCHASE ENERGY COST ====================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FPC Purchase ---
 EFL  13  FPC   PUR       1.000         -1       1.00    17
 EEF  13             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------- FPC Purchase Energy ---
 ETJ  17 1 2 1  4 2001 1.746 2002 1.775 2003 1.800 2004 1.825
.=============================================================================
.
..
.================== DISTILLATE FUEL OIL FOR EMT PURCHASES ==============
.==================             Backup Fuel                ==============
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------- 0.3% DISTILLATE FUEL PARAMETERS
 EFL  14  .3MR  BBL       5.810         -1       1.00    18
 EEF  14             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------ 0.3% DISTILLATE FUEL  MULTIPLIERS
 ETJ  18 1 2 1 30 2001  6.16 2002  5.87 2003  5.48 2004  5.37 2005  5.36
 ETJ  18 2         2006  5.40 2007  5.54 2008  5.68 2009  5.83 2010  5.99
 ETJ  18 3         2011  6.16 2012  6.34 2013  6.53 2014  6.72 2015  6.91
 ETJ  18 4         2016  7.12 2017  7.32 2018  7.54 2019  7.75 2020  7.98
 ETJ  18 5         2021  8.22 2022  8.47 2023  8.72 2024  8.99 2025  9.26
 ETJ  18 6         2026  9.54 2027  9.83 2028 10.13 2029 10.44 2030 10.77
.================   HIGH PRICE FUEL PRICE FORECAST   ==================
.ETJ 718 1 2 1 30 2001  8.22 2002  7.82 2003  7.31 2004  7.16 2005  7.15
.ETJ 718 2         2006  7.20 2007  7.38 2008  7.57 2009  7.77 2010  7.98
.ETJ 718 3         2011  8.22 2012  8.45 2013  8.70 2014  8.95 2015  9.21
.ETJ 718 4         2016  9.48 2017  9.76 2018 10.05 2019 10.34 2020 10.64
.ETJ 718 5         2021 10.96 2022 11.29 2023 11.63 2024 11.98 2025 12.34
.ETJ 718 6         2026 12.72 2027 13.11 2028 13.50 2029 13.92 2030 14.34
.=============================================================================
.
.
.========================== TURKEY POINT UNIT 3 ========================
.         1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL  30  NUCL  NUC       1.000         -1      0.010    36
.------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ  36 1 2 1 30 2001 39.81 2002 40.48 2003 41.42 2004 42.57 2005 43.27
 ETJ  36 2         2006 44.34 2007 41.93 2008 42.38 2009 43.83 2010 44.45
 ETJ  36 3         2011 44.19 2012 45.38 2013 45.69 2014 46.29 2015 46.93
 ETJ  36 4         2016 47.55 2017 47.79 2018 48.49 2019 48.80 2020 48.99
 ETJ  36 5         2021 49.19 2022 49.39 2023 49.59 2024 49.79 2025 49.99
```

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 ETJ  36 6        2026 50.19 2027 50.40 2028 50.60 2029 50.81 2030 51.01
.=============================================================================
.
.
.========================== TURKEY POINT UNIT 4 ==========================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123
.------------------------------------------------------- FUEL PARAMETERS-
 EFL  40  NUCL  NUC      1.000        -1     0.010    46
.------------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ  46 1 2 1 30 2001 38.50 2002 39.15 2003 40.33 2004 40.37 2005 43.01
 ETJ  46 2        2006 43.57 2007 41.54 2008 42.22 2009 42.61 2010 43.26
 ETJ  46 3        2011 43.95 2012 44.64 2013 44.98 2014 45.40 2015 46.10
 ETJ  46 4        2016 46.96 2017 47.42 2018 48.13 2019 48.33 2020 49.15
 ETJ  46 5        2021 49.98 2022 50.83 2023 51.69 2024 52.57 2025 53.46
 ETJ  46 6        2026 54.36 2027 55.28 2028 56.22 2029 57.17 2030 58.14
.=============================================================================
.
.
.========================== ST LUCIE UNIT 1 ==========================
.        1         2         3         4         5         6         7
```

```
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 130  NUCL  NUC      1.000        -1     0.010   136
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 136 1 2 1 30 2001 41.10 2002 41.68 2003 42.19 2004 43.68 2005 44.61
 ETJ 136 2        2006 44.78 2007 42.37 2008 43.21 2009 44.09 2010 44.34
 ETJ 136 3        2011 45.04 2012 46.32 2013 46.46 2014 46.78 2015 47.48
 ETJ 136 4        2016 48.42 2017 49.00 2018 49.56 2019 50.24 2020 51.02
 ETJ 136 5        2021 51.80 2022 52.60 2023 53.41 2024 54.24 2025 55.08
 ETJ 136 6        2026 55.93 2027 56.79 2028 57.67 2029 58.56 2030 59.46
.=====================================================================
.
.
.
.========================== ST LUCIE UNIT 2 ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 140  NUCL  NUC      1.000        -1     0.010   146
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 146 1 2 1 30 2001 38.87 2002 39.92 2003 40.92 2004 42.11 2005 42.96
 ETJ 146 2        2006 44.36 2007 43.16 2008 43.21 2009 44.64 2010 45.14
 ETJ 146 3        2011 45.16 2012 46.48 2013 46.96 2014 47.86 2015 48.01
 ETJ 146 4        2016 48.79 2017 49.00 2018 49.36 2019 50.00 2020 50.21
 ETJ 146 5        2021 50.43 2022 50.64 2023 50.86 2024 51.07 2025 51.29
 ETJ 146 6        2026 51.51 2027 51.73 2028 51.95 2029 52.17 2030 52.39
.=====================================================================
.
.
.========================== SJRPP COAL PRICE ==========================
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------- SJRPP DISTILLATE FUEL PARAMETERS
 EFL 440  CSJR  TON     24.140        -1      1.00   446
 EEF 440             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.---------------------------------- SJRPP DISTILLATE FUEL  MULTIPLIERS
 ETJ 446 1 2 1 30 2001  1.45 2002  1.51 2003  1.49 2004  1.51 2005  1.54
 ETJ 446 2        2006  1.54 2007  1.56 2008  1.57 2009  1.59 2010  1.62
 ETJ 446 3        2011  1.64 2012  1.67 2013  1.70 2014  1.73 2015  1.76
 ETJ 446 4        2016  1.79 2017  1.82 2018  1.85 2019  1.88 2020  1.91
 ETJ 446 5        2021  1.94 2022  1.98 2023  2.01 2024  2.05 2025  2.08
 ETJ 446 6        2026  2.12 2027  2.16 2028  2.19 2029  2.23 2030  2.27
.=====================================================================
.
.
.========================== CEDAR BAY QF ==============================
.Updated per OZZIE IRP_DATA_QF_UPS_SJRPP_Capacity and Energy Projection
```

```
.  _Rev062001.xls  (8/27/01)
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 500  QCB   COG      24.000         -1       1.00   506
 EEF 500             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 506 1 2 1 24 2001  1.69 2002  1.74 2003  1.73 2004  1.75 2005  1.79
 ETJ 506 2        2006  1.79 2007  1.81 2008  1.82 2009  1.85 2010  1.88
 ETJ 506 3        2011  1.91 2012  1.94 2013  1.97 2014  2.00 2015  2.04
 ETJ 506 4        2016  2.07 2017  2.11 2018  2.14 2019  2.18 2020  2.21
 ETJ 506 5        2021  2.25 2022  2.29 2023  2.33 2024  2.37
.=====================================================================.
.
.
.========================== ICL ======================================
.Updated per OZZIE IRP_DATA_QF_UPS_SJRPP_Capacity and Energy Projection
.  _Rev062001.xls  (8/27/01)
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 510  QICL  COG      24.000         -1       1.00   516
 EEF 510             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 516 1 2 1 25 2001  2.33 2002  2.36 2003  2.35 2004  2.37 2005  2.39
 ETJ 516 2        2006  2.39 2007  2.40 2008  2.41 2009  2.43 2010  2.44
 ETJ 516 3        2011  2.46 2012  2.48 2013  2.50 2014  2.52 2015  2.54
 ETJ 516 4        2016  2.57 2017  2.59 2018  2.61 2019  2.63 2020  2.65
 ETJ 516 5        2021  2.68 2022  2.70 2023  2.73 2024  2.75 2025  2.78
.=====================================================================.
.
.
.========================== PALM BEACH ================================
. Uses SJRPP Coal Price per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL 520  QPB   COG      24.000         -1       1.00   576
 EEF 520             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 576 1 2 1 10 2001  1.59 2002  1.64 2003  1.59 2004  1.61 2005  1.64
 ETJ 576 2        2006  1.59 2007  1.61 2008  1.57 2009  1.60 2010  1.62
.=====================================================================.
.
.
.========================== FLORIDA CRUSHSTONE ========================
. Uses SJRPP Coal Price per Ozzie Lom IRP01 data
```

```
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS
 EFL 540  QFCS  COG     24.000        -1       1.00   546
 EEF 540             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.---------------------------------------------------- FUEL COST MULTIPLIERS
 ETJ 546 1 2 1  5 2001  1.59 2002  1.64 2003  1.59 2004  1.61 2005  1.64
.=====================================================================.
.
.
.========================== BROWARD NORTH 1 ============================
. Uses Big Bend Coal Price Per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 550  QBN1  COG     24.000        -1       1.00   556
 EEF 550             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.---------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 556 1 2 1 10 2001  2.53 2002  2.68 2003  2.70 2004  2.81 2005  2.00
 ETJ 556 2         2006  2.04 2007  2.09 2008  2.14 2009  2.19 2010  2.24
.=====================================================================.
.
.
.
.========================== BROWARD NORTH 2 ============================
. Uses SJRPP Coal Price per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 560  QBN2  COG     24.000        -1       1.00   566
 EEF 560             1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.---------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 566 1 2 1 26 2001  1.59 2002  1.64 2003  1.59 2004  1.61 2005  1.64
 ETJ 566 2         2006  1.59 2007  1.61 2008  1.57 2009  1.60 2010  1.62
 ETJ 566 3         2011  1.65 2012  1.68 2013  1.70 2014  1.73 2015  1.76
 ETJ 566 4         2016  1.79 2017  1.82 2018  1.85 2019  1.88 2020  1.92
 ETJ 566 5         2021  1.95 2022  1.98 2023  2.01 2024  2.05 2025  2.08
 ETJ 566 6         2026  2.12
.=====================================================================.
.
.
.========================== BROWARD SOUTH 1 ============================
. Uses Big Bend Coal Price Per Ozzie Lom IRP01 data
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.---------------------------------------------------- FUEL PARAMETERS-
 EFL 570  QBS1  COG     24.000        -1       1.00   476
```

```
EEF 570            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
ETJ 476 1 2 1  9 2001  2.53 2002  2.68 2003  2.70 2004  2.81 2005  2.00
ETJ 476 2        2006  2.04 2007  2.09 2008  2.14 2009  2.19
.================================================================================
.
.
.========================== BROWARD SOUTH 2 ============================
. Uses SJRPP weighted average coal price
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ FUEL PARAMETERS-
EFL 580  QBS2  COG     24.000        -1      1.00   586
EEF 580            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
ETJ 586 1 2 1 26 2001  1.56 2002  1.58 2003  1.57 2004  1.59 2005  1.61
ETJ 586 2        2006  1.47 2007  1.49 2008  1.52 2009  1.59 2010  1.64
ETJ 586 3        2011  1.59 2012  1.61 2013  1.64 2014  1.59 2015  1.61
ETJ 586 4        2016  1.57 2017  1.60 2018  1.62 2019  1.65 2020  1.68
ETJ 586 5        2021  1.70 2022  1.73 2023  1.76 2024  1.79 2025  1.82
ETJ 586 6        2026  1.85
.================================================================================.
.
.
.========================== BIO ENERGY ================================
.  Uses Big Bend Coal Price per Ozzie Lom IRP01 Data
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ FUEL PARAMETERS-
EFL 590  QBIO  COG     24.000        -1      1.00   596
EEF 590            1.0    1.0    1.0    1.0    1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
ETJ 596 1 2 1  4 2001  2.53 2002  2.68 2003  2.70 2004  2.81
.================================================================================.
.
.
.========================== ROYSTER ===================================
.  Uses SJRPP Coal Price per Ozzie Lom IRP01 Data
.       1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.------------------------------------------------------ FUEL PARAMETERS-
EFL 591  QROY  COG     24.000        -1      1.00   597
.------------------------------------------------- FUEL COST MULTIPLIERS-
ETJ 597 1 2 1  2 2001  1.59 2002  1.64
.================================================================================.
.
.
```

```
.========================== SOUTHERN COMPANY (UPS) ====================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS-
 EFL 390  MIL  TON       23.000         -1      1.000   396
 EEF 390             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS
 ETJ 396 1 2 1 10 2001  1.57 2002  1.62 2003  1.66 2004  1.64 2005  1.66
 ETJ 396 2         2006  1.69 2007  1.73 2008  1.77 2009  1.79 2010  1.80
.=====================================================================.
.
.
.========================== ECONOMY ===================================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS-
 EFL 420  ECON  TON      23.000         -1       1.00   426
 EEF 420             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 426 1 2 1 30 2001  4.15 2002  4.15 2003  3.70 2004  3.70 2005  3.50
 ETJ 426 2         2006  3.40 2007  3.42 2008  3.44 2009  3.46 2010  3.48
 ETJ 426 3         2011  3.50 2012  3.52 2013  3.55 2014  3.57 2015  3.59
 ETJ 426 4         2016  3.62 2017  3.64 2018  3.66 2019  3.68 2020  3.71
 ETJ 426 5         2021  3.73 2022  3.75 2023  3.78 2024  3.81 2025  3.84
 ETJ 426 6         2026  3.87 2027  3.91 2028  3.95 2029  3.99 2030  4.04
.=====================================================================.
.
.
.========================== SCHERER ===================================
.        1         2         3         4         5         6         7
.2345678901234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------- FUEL PARAMETERS-
 EFL 430  CSH4  TON      19.110         -1      1.000   436
 EEF 430             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------- FUEL COST MULTIPLIERS-
 ETJ 436 1 2 1 30 2001  1.72 2002  1.78 2003  1.94 2004  1.65 2005  1.67
 ETJ 436 2         2006  1.69 2007  1.72 2008  1.72 2009  1.74 2010  1.77
 ETJ 436 3         2011  1.79 2012  1.82 2013  1.85 2014  1.88 2015  1.91
 ETJ 436 4         2016  1.94 2017  1.97 2018  2.01 2019  2.04 2020  2.07
 ETJ 436 5         2021  2.11 2022  2.14 2023  2.18 2024  2.21 2025  2.25
 ETJ 436 6         2026  2.29 2027  2.32 2028  2.36 2029  2.40 2030  2.44
.=====================================================================.
.
.
.========================== Fuel for FC 11 and FC 38 ==================
. RFP - System Sales
.        1         2         3         4         5         6         7
```

```
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL  42  SALE  SAL      1.000         -1       1.00   542
 EEF  42             1.0    1.0     1.0     1.0    1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 542 1 2 1 10 2001  2.50 2002  2.50 2003  2.50 2004  2.50 2005  2.50
 ETJ 542 2        2006  2.50 2007  2.50 2008  2.50 2009  2.50 2010  2.50
.=====================================================================.
.
.
.======================== Fuel for FC 34, FC 35, FC 52 =================
. RFP - System Sales
.        1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL  45  SALE  SAL      1.000         -1       1.00   543
 EEF  45             1.0    1.0     1.0     1.0    1.0  10.0 0.00001
.------------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 543 1 2 1 11 2001  2.50 2002  2.50 2003 2.298 2004  2.54 2005 2.595
 ETJ 543 2        2006 2.651 2007 2.736 2008 2.834 2009 2.913 2010 2.997
 ETJ 543 3        2011 2.994
```

```
.=====================================================================.
.
.======================== Fuel for PET Coke Option ====================
.         1         2         3         4         5         6         7
.234567890123456789012345678901234567890123456789012345678901234567890123456789012
.------------------------------------------------------ FUEL PARAMETERS-
 EFL  50  COKE TON       23.000         -1       1.00    544
 EEF  50             1.0     1.0     1.0     1.0     1.0  10.0 0.00001
.------------------------------------------------ FUEL COST MULTIPLIERS-
 ETJ 544 1 2 1 30 2001  0.83 2002  0.79 2003  0.78 2004  0.76 2005  0.76
 ETJ 544 2         2006  0.76 2007  0.77 2008  0.77 2009  0.78 2010  0.79
 ETJ 544 3         2011  0.80 2012  0.81 2013  0.83 2014  0.84 2015  0.86
 ETJ 544 4         2016  0.87 2017  0.88 2018  0.90 2019  0.92 2020  0.94
 ETJ 544 5         2021  0.96 2022  0.98 2023  1.00 2024  1.02 2025  1.04
 ETJ 544 6         2026  1.06 2027  1.09 2028  1.11 2029  1.13 2030  1.16
.=====================================================================.
.
.
.=====================================================================.
.              CPI AND COMPENSATION ESCALATION FORECAST               .
.           MULTIPLIERS WERE OBTAINED FROM FINANCE 4/01 EDM            .
.=====================================================================.
.         1         2         3         4         5         6         7 .
.234567890123456789012345678901234567890123456789012345678901234567890123456789012.
.------------------------ FIXED O&M Multipliers(BASED ON COMPENSATION)-
 ETJ  10 1 2 1 30 2001 1.000 20021.0385 20031.0841 20041.1257 20051.1644
 ETJ  10 2         20061.2041 20071.2477 20081.2955 20091.3477 20101.4048
 ETJ  10 3         20111.4673 20121.5327 20131.6009 20141.6721 20151.7466
 ETJ  10 4         20161.8243 20171.9054 20181.9902 20192.0788 20202.1714
 ETJ  10 5         20212.2680 20222.3692 20232.4748 20242.5852 20252.7005
 ETJ  10 6         20262.8209 20272.9467 20283.0781 20293.2154 20303.3587
.------------------------------ VARIABLE O&M Multipliers(BASED ON CPI)-
 ETJ  11 1 2 1 30 2001 1.000 20021.0249 20031.0535 20041.0831 20051.1128
 ETJ  11 2         20061.1417 20071.1712 20081.2012 20091.2317 20101.2627
 ETJ  11 3         20111.2943 20121.3266 20131.3598 20141.3938 20151.4287
 ETJ  11 4         20161.4644 20171.5010 20181.5385 20191.5770 20201.6164
 ETJ  11 5         20211.6568 20221.6982 20231.7407 20241.7842 20251.8288
 ETJ  11 6         20261.8745 20271.9214 20281.9694 20292.0186 20302.0691
.=====================================================================
..
..
..
. ------------------------------------------------------------------
. EZT   TAX DEPRECIATION TABLE
. ------------------------------------------------------------------
.                    --------DEPRECIATION PERCENTAGES FOR YEARS--------
.         YR          1    2    3    4    5    6    7    8    9   10
```

EZT	001	121	3.75	7.22	6.68	6.18	5.71	5.29	4.89	4.52	4.46	4.46
EZT	001	2	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
EZT	001	3	2.23									

EZX NON-EGEAS ASSETS ORIGINAL 8-3-95

---UPDATE---

	YEAR	BOOK DEPREC.	RATE BASE	CWIP BALANCE	OPERATING COST	OTHER REVENUES
EZX 1	2001				6260000.0	
EZX 2	2002				6385000.0	
EZX 3	2003				6512000.0	
EZX 4	2004				6643000.0	
EZX 5	2005				6776000.0	
EZX 6	2006				6911000.0	
EZX 7	2007				7049000.0	
EZX 8	2008				7190000.0	
EZX 9	2009				7334000.0	
EZX 10	2010				7481000.0	
EZX 11	2011				7630000.0	
EZX 12	2012				7783000.0	
EZX 13	2013				7939000.0	
EZX 14	2014				8097000.0	
EZX 15	2015				8259000.0	
EZX 16	2016				8425000.0	
EZX 17	2017				8593000.0	
EZX 18	2018				8765000.0	
EZX 19	2019				8940000.0	
EZX 20	2020				9119000.0	
EZX 21	2021				9301000.0	
EZX 22	2022				9487000.0	
EZX 23	2023				9677000.0	
EZX 24	2024				9871000.0	
EZX 25	2025				10068000.0	
EZX 26	2026				10269000.0	
EZX 27	2027				10475000.0	
EZX 28	2028				10684000.0	
EZX 29	2029				10898000.0	
EZX 30	2030				11116000.0	

```
. EZZ   COST ANALYSIS PARAMETERS
. ---------------------------------------------------------------------
.              LINE   WORKING
.         YEAR LOSS   CAPITAL
.         ----++++++----------
 EZZ   1  2001  6.75
.
.
.=============================================================================
.----   DSM FROM "DSM MW BY MONTH FOR IRP2001
.=============================================================================
.        1         2         3         4         5         6         7         8
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.
. ALL DSM NUMBERS ARE BASED AT THE GENERATOR.BASE NUMBER IS AUGUST NUMBER.
 EBPA  1  DSM-LC            DHYD   E  DSM                        1996 99 99
 EBPB  1  100.00                    000000      1.0000
 EBPC  1                              100.00
 EBPD  1      21                 22                                      24
...  FOM
 ETJ  21 1 2 1 30 2001 00.00 2002 00.00 2003 00.00 2004 00.00 2005 00.00
 ETJ  21 2        2006 00.00 2007 00.00 2008 00.00 2009 00.00 2010 00.00
 ETJ  21 3        2011 00.00 2012 00.00 2013 00.00 2014 00.00 2015 00.00
 ETJ  21 4        2016 00.00 2017 00.00 2018 00.00 2019 00.00 2020 00.00
 ETJ  21 5        2021 00.00 2022 00.00 2023 00.00 2024 00.00 2025 00.00
 ETJ  21 6        2026 00.00 2027 00.00 2028 00.00 2029 00.00 2030 00.00
...  ENERGY
 ETJ  22 1 2 1 30 2001 19.00 2002 33.00 2003 25.00 2004 12.00 2005 23.00
 ETJ  22 2        2006 31.00 2007 56.00 2008 57.00 2009 57.00 2010 58.00
 ETJ  22 3        2011 58.00 2012 58.00 2013 58.00 2014 58.00 2015 58.00
 ETJ  22 4        2016 58.00 2017 58.00 2018 58.00 2019 58.00 2020 58.00
 ETJ  22 5        2021 58.00 2022 58.00 2023 58.00 2024 58.00 2025 58.00
 ETJ  22 6        2026 58.00 2027 58.00 2028 58.00 2029 58.00 2030 58.00
...  RATED CAPACITY
 ETJ  24 1 2 1 30 2001 12.66 2002 12.92 2003 13.08 2004 13.24 2005 13.40
 ETJ  24 2        2006 13.54 2007 13.67 2008 13.80 2009 13.90 2010 13.90
 ETJ  24 3        2011 13.92 2012 13.92 2013 13.92 2014 13.92 2015 13.92
 ETJ  24 4        2016 13.92 2017 13.92 2018 13.92 2019 13.92 2020 13.92
 ETJ  24 5        2021 13.92 2022 13.92 2023 13.92 2024 13.92 2025 13.92
 ETJ  24 6        2026 13.92 2027 13.92 2028 13.92 2029 13.92 2030 13.92
.=============================================================================
.
.=============================================================================
.        1         2         3         4         5         6         7         8
.2345678901234567890123456789012345678901234567890123456789012345678901234567890
.=============================================================================
 EBPA  2  DSM-CONS          DHYD   E  DSM                        1996 99 99
```

```
EBPB  2  10.000                    000000      100.00
EBPC  2                            100.00
EBPD  2      31                32                                  34
...  RATED CAPACITY
ETJ  34 1 2 1 30 2001  6.20 2002 12.20 2003 18.30 2004 24.60 2005 31.00
ETJ  34 2        2006 37.50 2007 44.00 2008 50.60 2009 57.20 2010 59.50
ETJ  34 3        2011 59.50 2012 59.50 2013 59.50 2014 59.50 2015 59.50
ETJ  34 4        2016 59.50 2017 59.50 2018 59.50 2019 59.50 2020 59.50
ETJ  34 5        2021 59.50 2022 59.50 2023 59.50 2024 59.50 2025 59.50
ETJ  34 6        2026 59.50 2027 59.50 2028 59.50 2029 59.50 2030 59.50
...  ENERGY
ETJ  32 1 2 1 30 2001 .9100 2002 2.320 2003 3.510 2004 4.730 2005 5.960
ETJ  32 2        2006 7.240 2007 8.540 2008 9.830 2009 11.13 2010 12.44
ETJ  32 3        2011 12.44 2012 12.44 2013 12.44 2014 12.44 2015 12.44
ETJ  32 4        2016 12.44 2017 12.44 2018 12.44 2019 12.44 2020 12.44
ETJ  32 5        2021 12.44 2022 12.44 2023 12.44 2024 12.44 2025 12.44
ETJ  32 6        2026 12.44 2027 12.44 2028 12.44 2029 12.44 2030 12.44
...  FOM
ETJ  31 1 2 1 30 2001 00.00 2002 00.00 2003 00.00 2004 00.00 2005 00.00
ETJ  31 2        2006 00.00 2007 00.00 2008 00.00 2009 00.00 2010 00.00
ETJ  31 3        2011 00.00 2012 00.00 2013 00.00 2014 00.00 2015 00.00
ETJ  31 4        2016 00.00 2017 00.00 2018 00.00 2019 00.00 2020 00.00
ETJ  31 5        2021 00.00 2022 00.00 2023 00.00 2024 00.00 2025 00.00
ETJ  31 6        2026 00.00 2027 00.00 2028 00.00 2029 00.00 2030 00.00
.=============================================================================
.
.
*******************************************************************************
************************  END OF EDIT INPUT   *************************
/*
//*********************************************************************
//***  ENTER CANAL INPUT BELOW
//*********************************************************************
//CANAL.FT05F001 DD *
***
*** 2001 IRP EGEAS CANAL INPUT
***
***
*
*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*
* ---------------------------------------------------------------------
* CCC   CONTROL RECORD
* ---------------------------------------------------------------------
*                     C M E P
*          RUN        T I R R
```

```
*          NO.       L R R M            DESCRIPTIVE INFORMATION
*         ++++       - + - +            -------------------------------
 CCC         1        1 1 3 1            IRP-2001 RFP BASE CASE
*
* ---------------------------------------------------------------------
* CFF   FILE IDENTIFICATION
* ---------------------------------------------------------------------
*         EGEAS DATA BASE
*         NAME     V U
*         --------++--
 CFF      FPL      0000
*
* ---------------------------------------------------------------------
* CYR   STUDY PERIOD
* ---------------------------------------------------------------------
*          1ST LAST EXT
*         ---- ++++ ---
 CYR      2001 2030   0
*
* ---------------------------------------------------------------------
* CSB   SUBPERIOD DETAIL
* ---------------------------------------------------------------------
*              S   S --SUBYEAR TO WHICH EACH--
*              E S Y    SEGMENT IS ASSIGNED
*         YEAR G W R 1 2 3 4 5 6 7 8 9 0 1 2 3
*         ---- + - + - + - + - + - + - + - + - +
 CSB   1  2001 0 0
*
* ---------------------------------------------------------------------
* CAS   SELECTED ALTERNATIVES
* ---------------------------------------------------------------------
*           #        E AL E AL E AL E AL E AL E AL E AL E AL E AL E AL
*          ++        -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++
 CAS      1 20          1    2    3    4    5    6    7    8    9   10
 CAS      2            11   12   13   14   15   16   17   18   19   20
*
*=====================================================================
* B E G I N   D Y N A M I C   P R O G R A M M I N G   O P T I O N S
*=====================================================================
*
* ---------------------------------------------------------------------
* CDP   DYNAMIC PROGRAM OPTIONS
* ---------------------------------------------------------------------
*          R RUL S M N B   O B X T         S T R L O S U  C  P R
*          E END U N D L   B A T R MAX MAX U U U O U U N  A  L S
*          S LSC B T T K   J K R V FES RET P N N G T B T  P  N T
*          - +-+ - + - +   - -++--++++ --- +-- + - + - +  +--- +
```

```
 CDP       1 002 0  1  0   1 1 0 0   0   0 0-2 1 0 1 0 1  1100 0
*
* ---------------------------------------------------------------------
*
* ---------------------------------------------------------------------
* CRO   RELIABILITY CALCULATION OPTIONS
* ---------------------------------------------------------------------
***  DO NOT DERATE FOR MAINT IF USING RM CRITERIA.
***  DO DERATE FOR MAINT IF USING LOLP CRITERIA.
*
*          RM  LOLP
*          C M C M
*          + - + -
 CRO       0 0 0 0     MAINTENANCE IS NOT CONSIDERED
*
* ---------------------------------------------------------------------
* CRL   SYSTEM RELIABILITY CONSTRAINTS
* ---------------------------------------------------------------------
***  TO OFFSET ROUNDING OF REPORTED RM, REDUCE IT IN THE
*
*             -RES. MARG.-   MAX.  MAX.  --SPIN- MIN.
```

```
*          YEAR MIN.  MAX.     LOLH  EUE    O  REQ. LOLH
*          ----++++++------  ++++++------- +-----++++++
*
*
*** New values ..........
.Reserve Margin values prior to need year are rounded
 CRL    1  2001 15.90 30.00     0.25
 CRL    2  2002 21.10 30.00     0.25
 CRL    3  2003 23.00 30.00     0.25
 CRL    4  2004 20.50 30.00     0.25
 CRL    5  2005 19.99 30.00     0.25
 CRL    6  2006 20.00 30.00     0.25
 CRL    7  2007 19.99 30.00     0.25
 CRL    8  2008 19.98 30.00     0.25
 CRL    9  2009 19.98 30.00     0.25
 CRL   10  2010 19.97 30.00     0.25
 CRL   11  2011 19.97 30.00     0.25
 CRL   12  2012 19.97 30.00     0.25
 CRL   13  2013 19.97 30.00     0.25
 CRL   14  2014 19.96 30.00     0.25
 CRL   15  2015 19.97 30.00     0.25
 CRL   16  2016 19.96 30.00     0.25
 CRL   17  2017 19.96 30.00     0.25
 CRL   18  2018 19.97 30.00     0.25
 CRL   19  2019 19.95 30.00     0.25
 CRL   20  2020 19.96 30.00     0.25
 CRL   21  2021  5.00 30.00     0.25
.
.
.-------------------------------------------------------------------------
. CMX  MUTUALLY EXCLUSIVE CONSTRAINTS (NO MUTUALLY EXCLUSIVE CONSTRAINTS)
.-------------------------------------------------------------------------
.234567890123456789012345678901234567890123456789012345678901234567890
 CMX    1 1  2            2    3
 CMX    2 1  2            5    7
 CMX    3 1  2            8    9
 CMX    4 1  2           10   11
 CMX    5 1  2           12   13
 CMX    6 1  2            8   12
 CMX    7 1  2            8   13
 CMX    8 1  2            9   13
 CMX    9 1  2            9   12
*
* ------------------------------------------------------------------------
* CAI    ALTERNATIVE INSTALLATION CONSTRAINTS
* ------------------------------------------------------------------------
*       SEQ YEAR      LOW  UP    LOW  UP    LOW  UP    LOW  UP    LOW  UP
```

```
*       -- ++++      -----+++++-----+++++-----+++++-----+++++-----+++++
.
 CAI    1 1 2005             1.0        1.0        1.0        1.0        1.0
 CAI    1 2 2005             1.0        1.0        1.0        1.0        1.0
 CAI    1 3 2005             1.0        1.0        1.0        1.0        1.0
 CAI    1 4 2005             1.0        1.0        1.0        2.0       10.0
 CAI    2 1 2006             1.0        1.0        1.0        1.0        1.0
 CAI    2 2 2006             1.0        1.0        1.0        1.0        1.0
 CAI    2 3 2006             1.0        1.0        1.0        1.0        1.0
 CAI    2 4 2006             1.0        1.0        1.0        2.0       10.0
* ------------------------------------------------------------------------
*
*
* ------------------------------------------------------------------------
* CAL   ALTERNATIVE LIMITATIONS
* ------------------------------------------------------------------------
*           YEAR       1    2    3    4    5    6    7    8    9   10
*           ++++      -----+++++-----+++++-----+++++-----+++++-----+++++
 CAL    1 1 2005             1.0        1.0        1.0        1.0        1.0
 CAL    1 2 2005             1.0        1.0        1.0        1.0        1.0
 CAL    1 3 2005             1.0        1.0        1.0        1.0        1.0
 CAL    1 4 2005             1.0        1.0        1.0       10.0       30.0
 CAL    2 1 2006             1.0        1.0        1.0        1.0        1.0
 CAL    2 2 2006             1.0        1.0        1.0        1.0        1.0
 CAL    2 3 2006             1.0        1.0        1.0        1.0        1.0
 CAL    2 4 2006             1.0        1.0        1.0       10.0       30.0
.
*
*   E N D    D Y N A M I C    P R O G R A M M I N G    O P T I O N S
*========================================================================
*
*========================================================================
*             B E G I N    P A T H W A Y    O P T I O N S
*========================================================================
*
*
* ------------------------------------------------------------------------
* CPW   PATHWAY OPTIONS
* ------------------------------------------------------------------------
*                                          -PLANS-  --INCR---
*           F L     S MMN B     L S U  C    1   L--COST---
*           R D     U NND L     O U N  A    S   SOS     R O
*           C C     B TLT K     G B T  P    T   TPP PRMA U
*           - +     - + - +     + - +  -++++----+-++++- +
.CPW        0 2     0     0     0 0 1  1    0
*
* ------------------------------------------------------------------------
```

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```
*.CRO   RELIABILITY.CALCULATION OPTIONS
* ------------------------------------------------------------------------
***  DO NOT DERATE FOR MAINT IF USING RM.CRITERIA.
***  DO DERATE FOR MAINT IF USING LOLP.CRITERIA.
*
*          RM  LOLP
*         .C M.C M
*          + - + -
.CRO       0 0 0 0     MAINTENANCE IS NOT.CONSIDERED
*
*
*.CAM   ALTERNATIVE.CAPACITY MULTIPLIERS
* ------------------------------------------------------------------------
*          YEAR        1    2    3    4    5    6    7    8    9   10
*          ++++      -----++++-----+++++----++++++----+++++----+++++
*
*
.CAM   1 1 2001
.CAM   2 1 2002
*                    -----++++-----+++++-----++++++----+++++----+++++
.CAM   3 1 2003
.CAM   4 1 2004
.CAM   5 1 2005
.CAM   6 1 2006
.CAM   7 1 2007
*                    -----++++-----+++++-----++++++----+++++----+++++
.CAM   8 1 2008
.CAM   9 1 2009
.CAM  10 1 2010
.CAM  11 1 2011
.CAM  12 1 2012
*                    -----++++-----+++++-----++++++----+++++----+++++
.CAM  13 1 2013
.CAM  14 1 2014
.CAM  15 1 2015
.CAM  16 1 2016
.CAM  17 1 2017
.CAM  18 1 2018
.CAM  19 1 2019
.CAM  20 1 2020
.
.
.
.=========================================================================
.              E N D    P A T H W A Y    O P T I O N S
.=========================================================================
.
```

```
.    ENVIRONMENTAL EMISSIONS MODELING
.================================================================================
 CEC     01
 CEC     02      3      1 100            1    1 1 3
/CEC     02      0      1 100            1    1 1 3
*
* ------------------------------------------------------------------------
* CMS   MUST-RUN / SPINNING RESERVE / FUEL OPTIONS
* ------------------------------------------------------------------------
*          M D M      -SPINNING RESERVE-   --- FUEL ----
*          U U O D    M M B I P            M M MIN M    M
*          S M D O    O U A N E  MAX.      A I TP  I    A
*          T P F      D S S T K  PCT.      X N     N    X
*          - + - -    + - + - +------      + - +++-+    -
 CMS       1   1 0                         1 0          2
.
*
*
* ------------------------------------------------------------------------
* CZO   COST ANALYSIS MODELING OPTIONS
* ------------------------------------------------------------------------
*        INTEREST      ASSET     - RATE-    NUM
*                                           PLANS
*          ++ - +     -- + -     ++ - + -   ----
 CZO                                 1
*
* ------------------------------------------------------------------------
* CZB   COST CONSTRAINT BOUNDS
* ------------------------------------------------------------------------
*                        INTEREST        ASSET         RATE
*    +++  ----       ++++++------++++++------++++++------
.CZB   1  1999        99.99 99.99   1.0    1.0 99.99 99.99
*
*
**********************   END OF CANAL INPUT   *************************
/*                                                                      00002218
//*********************************************************************  00002219
//***  ENTER REPORT INPUT BELOW                                         00002220
//*********************************************************************  00002221
//REPORT.FT05F001 DD *                                                  00002222
***
***  2001 IRP EGEAS REPORT
***
***
*
*        1         2         3         4         5         6         7
*23456789012345678901234567890123456789012345678901234567890123456789012
```

01130

```
*
*-----------------------------------------------------------------------
* RCC   CONTROL RECORD
*-----------------------------------------------------------------------
*          S U C     C M E S   F
*          U N A     T I R E   I
*          B T P     L R R L   L        DESCRIPTIVE INFORMATION
*          - + -     + - + -   +        ------------------------------
 RCC       0 1 1     1 1 3 1   0        IRP01 EGEAS BASECASE
* ----------------------------------------------------------------------
* RFF   INPUT FILES
* ----------------------------------------------------------------------
*         NAME      V U RUN
*         --------++--++++
 RFF      FPL      0000   1
*
* ----------------------------------------------------------------------
* RRA   PLAN SELECTION
* ----------------------------------------------------------------------
*            PLANS C O   C E M
*         DR  1   L P M   S N O                    --AREAS TO INCLUDE--
*          -+++--- + -   + - +                     --++--++--++--++--++
 RRA      1   1   1 0 1                             1
.RRA      1   1   1 1 1                             1
*
* ----------------------------------------------------------------------
* RRB   TIME PERIODS
* ----------------------------------------------------------------------
*         --YEARS-- -SG- -SW-
*          1ST LAST  1 L 1 L
*         ---- ++++ --++ - +
 RRB     2001 2030  112 1 3
*
* ----------------------------------------------------------------------
* RRC   REPORT SELECTION
* ----------------------------------------------------------------------
.              -PROD-  MNT -STORAGE--    -FL  EM-     -ECON INT- -COST-
.          S S S  UOBRRSU  OSPD  -PJ-     SU CSU       STU  CUT  UCTCA
.          Y U YAFNRLEEYN  PWRS C 1 L     YN AYN       YIN  OFF  NOOOS
.          S M SRLTDKLSST  RKDP E 1 L     ST PST       SET  PCT. TNTVT
.          - + -+-+-+-+-+  -+-+ -++--     +- +-+      -+-++++++ -+-+-
 RRC       3 2 11112 11 1      0          1  1 1                  311
.UNIT EMISSION REPORT OPTION IS TURNED ON
.RRC       3 2 11112 31 1      0          1  1                    311
.RRC       3 2 1 112 31        0          1  1                    311
.FULL OUTPUT
.RRC       3 2 1  12 31        0          1  1                    311
```

```
.FUEL AND RELIABILITY REPORTS
.RRC        3 2 111    31                    11
.EMISSION REPORTS
.RRC        3 1     1  3                          1
.CAPACITIES AND RESERVE MARGIN REPORTS
.RRC        3 2  1     31 1
.CAPITAL AND REVENUE REQUIREMENT REPORTS
.RRC        3 2        31                                          311
.PRODUCTION REPORT FOR ALL SYSTEMS DEFINED
.RRC        5       111         1
.ANNUAL PRODUCTION COSTS, RELIABILITY, EMISSIONS AND TOTAL COST REPORTS
.RRC        3 2 1  11 11        1                                  311
.ANNUAL SYSTEM, RELIABILITY, TOTAL COST REPORTS
.RRC        3 2        1                                            1
.
************************  END OF REPORT INPUT   ************************
/*
//
```