

020262-EI  
020263-EI

# Appendix C-5 Output

DOCUMENT NUMBER-DATE 01594

03362 MAR 22 88

FPSC-COMMISSION CLERK

CONTROL REPORT PAGE 1

MIRROR IMAGE REPORT PAGE 2

ERROR REPORT PAGE 9

STUDY PARAMETER REPORT PAGE 15

\*\*\* THERE WERE 0 ANALYSIS WARNING MESSAGES FOR THIS RUN

\*\*\*\*\*

EEEEEEEE	GGGGG	EEEEEEEE	AAAAAA	SSSSSS
EEEEEEEE	GGGGGGG	EEEEEEEE	AAAAAAAA	SSSSSSSS
EE	GG GG	EE	AA AA	SS
EEEEEEEE	GG	EEEEEEEE	AAAAAAAA	SSSSSSS
EEEEEEEE	GG GGG	EEEEEEEE	AAAAAAAA	SSSSSSS
EE	GG GG	EE	AA AA	SS
EEEEEEEE	GGGGGGG	EEEEEEEE	AA AA	SSSSSSSS
EEEEEEEE	GGGGG	EEEEEEEE	AA AA	SSSSSS

ELECTRIC GENERATION EXPANSION ANALYSIS SYSTEM

01595

REPORT PROGRAM

\*\*  
\*\* 2001 IRP EGEAS REPORT  
\*\*  
\*\*

RPI 1529

ELECTRIC POWER RESEARCH INSTITUTE  
3412 HILL VIEW AVENUE  
PALO ALTO, CALIFORNIA 94304  
IRP01 EGEAS BASECASE

1ELECTRIC POWER RESEARCH INSTITUTE

1/ 9/ 2 22:35:17

-----  
EGEAS REPORT VERSION 7.32 CONTROL REPORT PAGE 1  
\*\*\*\*\*

REPORT FILE OPTION 0 - STANDARD

FILE OPTIONS

-----  
SUBPERIOD REPORT 0 - NONE  
UNIT REPORT 1 - PROVIDED  
UNIT CAPITAL COST REPORT 1 - PROVIDED

01596

REPORT OPTIONS

```

CONTROL           1 - GENERATE
MIRROR IMAGE      1 - GENERATE
ERROR             3 - ALL MESSAGES
REPORT SELECTION  1 - GENERATE
  
```

INPUT FILES	NAME	VERSION	UPDATE	RUN	CREATION DATE	CREATION TIME	DESCRIPTION	EGEAS VERS.
EGEAS DATA BASE	FPL	0	0		1/ 9/ 2	18:43:48	IRP-2001 BASE CASE	732
EXPANSION PLAN	FPL	0	0	1	1/ 9/ 2	18:43:55	IRP-2001 RFP BASE CASE	732
UNIT REPORT	FPL	0	0	1	1/ 9/ 2	18:43:55	IRP-2001 RFP BASE CASE	732
UNIT CAPITAL COST REPORT	FPL	0	0	1	1/ 9/ 2	18:43:55	IRP-2001 RFP BASE CASE	732
1ELECTRIC POWER RESEARCH INSTITUTE					IRP01 EGEAS BASECASE			1/ 9/ 2 22:35:17

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EGEAS REPORT VERSION 7.32
MIRROR IMAGE REPORT
PAGE 2
  
```

RECORD DESCRIPTION	REC. C	REF NO.	SEQ NO.	DATA FIELDS								ASSIGNED REC. NO.	
RECORD COLS	1	2	3	4	5	6	7	8					
1	2345	678	90	1234567890123456789012345678901234567890123456789012345678901234567890									
** COMMENT **	* **	200	1	IRP EGEAS REPORT								1	
	* **												2
	* **												3
	* **												4
	*												5
	* 1			2	3	4	5	6	7				6
	* 2345	678	90	12345678901234567890123456789012345678901234567890123456789012									7
	*												8
	* ---												9
	* RCC	CO		NTROL RECORD								10	
	*												11
	* SUC			C	M	E	S		F				12
	* UNA			T	I	R	E		I				13
	* BTP			L	R	R	L		L	DESCRIPTIVE INFORMATION			14
	* - + -			+	-	+	-		+				15
CONTROL RECORD	RCC			0 1 1	1 1 3 1	0		IRP01 EGEAS BASECASE					16



```

** COMMENT **          * --- --
* RFF      IN          PUT FILES
* --- --
*          NAME      V U RUN
*          -----++-----

```

```

FILE IDENTIFICATION  RFF          FPL      0000  1

```

```

** COMMENT **          *
* --- --
* RRA      PL          AN SELECTION
* --- --
*          PLANS C O   C E M
*          DR  1  L P M   S N O
*          -----++-----
*          --AREAS TO INCLUDE--
*          -----++-----

```

```

PLAN SELECTION       RRA          1  1  1  0  1          1

```

```

** COMMENT **          *
* RRA          1  1  1  1  1          1
* --- --
* RRB      TI          ME PERIODS
* --- --
*          --YEARS-- -SG- -SW-
*          1ST LAST  1 L 1 L
*          -----++-----

```

```

TIME PERIOD          RRB          2001 2030  112  1  3

```

```

RECORD COLS          1          2          3          4          5          6          7          8
1 2345 678 90      1234567890123456789012345678901234567890123456789012  34567890
ELECTRIC POWER RESEARCH INSTITUTE      IRP01 EGEAS BASECASE      1/ 9/ 2      22:35:17

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EGEAS REPORT VERSION 7.32          MIRROR IMAGE REPORT          PAGE 3
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```

RECORD DESCRIPTION  REC. REF SEQ          DATA FIELDS          ASSIGNED
C TYPE NO. NO.          REC. NO.
-----
RECORD COLS          1          2          3          4          5          6          7          8
1 2345 678 90      1234567890123456789012345678901234567890123456789012  34567890

```

```

** COMMENT **          *
* --- --
* RRC      RE          PORT SELECTION
* --- --
*          -PROD- MNT -STORAGE-- -FL EM- -ECON INT- -COST-

```

.	S S S UOBRRSU	OSPD	-PJ-	SU CSU	STU CUT	UCTCA	45
.	Y U YAFNRLEEYN	PWRS C 1 L	YN AYN	YIN OFF	NOOOS		46
.	S M SRLTDKLSST	RKDP E 1 L	ST PST	SET PCT.	TNTVT		47
.	- + -+--+--+	-+--+ -+--+	+ - + - +	-+--+ +--+	-+--+		48

REPORT SELECTION RRC 3 2 11112 11 1 0 1 1 1 311 49

\*\* COMMENT \*\*

.	UNIT EM IS	SION REPORT OPTION IS TURNED ON					50
.	RRC	3 2 11112 31 1	0	1 1		311	51
.	RRC	3 2 1 112 31	0	1 1		311	52
.	FULL OU TP	UT					53
.	RRC	3 2 1 12 31	0	1 1		311	54
.	FUEL AN D	RELIABILITY REPORTS					55
.	RRC	3 2 111 31		11			56
.	EMIS SIO N	REPORTS					57
.	RRC	3 1 1 3			1		58
.	CAPA CIT IE	S AND RESERVE MARGIN REPORTS					59
.	RRC	3 2 1 31 1					60
.	CAPI TAL A	ND REVENUE REQUIREMENT REPORTS					61
.	RRC	3 2 31				311	62
.	PROD UCT IO	N REPORT FOR ALL SYSTEMS DEFINED					63
.	RRC	5 111 1					64
.	ANNU AL PR	DUCTION COSTS, RELIABILITY, EMISSIONS AND TOTAL COST REPORTS					65
.	RRC	3 2 1 11 11	1			311	66
.	ANNU AL SY	STEM, RELIABILITY, TOTAL COST REPORTS					67
.	RRC	3 2 1				1	68
.							69
.	* **** ** *	***** END OF REPORT INPUT *****					70

RECORD COLS	1	2	3	4	5	6	7	8
1ELECTRIC POWER RESEARCH INSTITUTE	1 2345 678 90	12345678901234567890123456789012345678901234567890123456789012	34567890	12345678901234567890123456789012345678901234567890123456789012	34567890	1/ 9/ 2	22:35:17	

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 EGEAS REPORT VERSION 7.32 ERROR REPORT PAGE 4  
 \*\*\*\*\*

ASSIGNED	REC.	1	2	3	4	5	6	7	8
REC. NO.	COLS	1 2345 678 90	12345678901234567890123456789012345678901234567890123456789012	34567890	12345678901234567890123456789012345678901234567890123456789012	34567890	1234567890123456789012345678901234567890123456789012	34567890	
30	RRA	1 1 1 0 1				1			
	DEFAULT	R1120	COLS. 26-26 (COST SCALE OPTION )				MISSING, USED DEFAULT VALUE OF		0
	DEFAULT	R1120	COLS. 28-28 (ENERGY SCALE OPTION )				MISSING, USED DEFAULT VALUE OF		0
	DEFAULT	R1120	COLS. 30-30 (MONTHLY OUTPUT OPT. )				MISSING, USED DEFAULT VALUE OF		0

ASSIGNED	REC.	1	2	3	4	5	6	7	8
REC. NO.	COLS	1 2345 678 90	12345678901234567890123456789012345678901234567890123456789012	34567890	12345678901234567890123456789012345678901234567890123456789012	34567890	1234567890123456789012345678901234567890123456789012	34567890	
49	RRC	3 2 11112 11 1	0	1 1 1			311		

--- WARNING R2130 COLS. 12-12 (SYS. DISPATCH OPTION) MUST BE 1 BECAUSE ECONOMY INTERCHANGE NOT MODELED

\*\*\*\*\*

01600

```

*****
*****
**
**
**          DIAGNOSTIC SUMMARY          **
**
**          TERMINAL ERRORS             0          **
**          FATAL ERRORS                0          **
**          WARNING MESSAGES            1          **
**          DEFAULTS                     3          **
**
**          HIGHEST ERROR LEVEL FOUND IS WARNING **
**
**          REPORT PROGRAM INPUT SUCCEEDED      **
**
*****
*****

```

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 EGEAS REPORT VERSION 7.32

SELECTED REPORTS

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```

RRA  EXPANSION PLAN DIRECTORY      = 1 - YES

      FIRST EXPANSION PLAN         = 1
      LAST EXPANSION PLAN          = 1
      COST SCALING OPTION           = 0 - 1.000 M$
      ENERGY SCALING OPTION        = 0 - 1.000 GWH
      MONTHLY OUTPUT OPTION         = 0 - NO

      CAPACITY OPTION = 0 - RATED
      FIXED O+M OPTION = 1 - SEPARATE ITEM IN PRODUCTION COST

      SYSTEMS INCLUDED IN INTERCONNECTED SYSTEM REPORTS
      1

RRB  FIRST YEAR = 2001             FIRST SEGMENT = 1             FIRST SUBWEEK = 1

```

LAST YEAR = 2030                      LAST SEGMENT = 12                      LAST SUBWEEK = 3

RRC    SYSTEM/DISPATCH OPTION                      = 3 - SYSTEM A, POOL DISPATCH

EXPANSION PLAN SUMMARY                      = 2 - YES, WITH RESERVE CAPACITY

PRODUCTION COST REPORTS

    SYSTEM    = 1 - ANNUAL                      UNIT ORDER OPTION                      = 2 - LOADING ORDER

    SERVICE AREAS                                      = 1 - ANNUAL                      LOADING BLOCK OPTION = 0 - UNIT

    FUEL CLASSES                                        = 1 - ANNUAL

    UNITS    = 1 - ANNUAL

    DETAILED COSTS BY UNITS                      = 0 - NO

RELIABILITY REPORTS

    RELIABILITY                                        = 1 - ANNUAL

    RESERVE     = 1 - ANNUAL

MAINTENANCE SCHEDULE REPORTS

    SYSTEM     = 0 - NO

    UNITS    = 1 - YES

FUEL USAGE REPORTS

    SYSTEM     = 1 - ANNUAL

    UNITS    = 0 - NO

ENVIRONMENTAL REPORTS

    SYSTEM EMISSIONS                                = 1 - ANNUAL

    SITE EMISSIONS                                    = 0 - NO

    UNIT EMISSIONS                                    = 1 - ANNUAL

COST ANALYSIS REPORTS

    UNIT OUTLAYS                                      = 3 - ALL INSTALLED UNITS

    CONSTRUCTION COST                               = 1 - YES

    TOTAL COST                                        = 1 - YES

    INTEREST COVERAGE                               = 0 - NO

    EARNING ASSETS                                    = 0 - NO

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EGEAS    REPORT    VERSION 7.32                      EXPANSION PLAN DIRECTORY                      PAGE    7

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PLAN	NEW UNITS ADDED										PLAN	NEW UNITS ADDED										PLAN	NEW UNITS ADDED									
1	1	2	3	4	5	6	7	8	9	10	2	1	2	3	4	5	6	7	8	9	10	3	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	2001	0	0	0	0	0	0	0	0	0	0	2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	2002	0	0	0	0	0	0	0	0	0	0	2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	2003	0	0	0	0	0	0	0	0	0	0	2003	0	0	0	0	0	0	0	0	0	0

2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0	0
2015	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	1	0	0	0
2017	0	0	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	0	4	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0	0
2015	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	1	0	0	0
2017	0	0	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0	0
2015	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	1	0	0	0
2017	0	0	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	1	0	0	0
2019	0	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

-----  
TOTAL COST, M\$  
--W/O EXT. 40970.  
--WITH EXT. 40970.

-----  
TOTAL COST, M\$  
--W/O EXT. 40974.  
--WITH EXT. 40974.

-----  
TOTAL COST, M\$  
--W/O EXT. 40976.  
--WITH EXT. 40976.

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EGEAS REPORT VERSION 7.32

EXPANSION PLAN DIRECTORY

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PLAN	NEW UNITS ADDED									
4	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
5	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
6	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0

2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	0	2
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	0	2
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	0	4
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 40998.  
 --WITH EXT. 40998.

TOTAL COST, M\$  
 --W/O EXT. 41002.  
 --WITH EXT. 41002.

TOTAL COST, M\$  
 --W/O EXT. 41010.  
 --WITH EXT. 41010.

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PLAN 7	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0

PLAN 8	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0

PLAN 9	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0

2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41022.  
 --WITH EXT. 41022.

TOTAL COST, M\$  
 --W/O EXT. 41050.  
 --WITH EXT. 41050.

TOTAL COST, M\$  
 --W/O EXT. 41063.  
 --WITH EXT. 41063.

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PLAN 10	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0	0
2015	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	3	0

PLAN 11	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0	0
2015	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	1	0	0

PLAN 12	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0



2019	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

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TOTAL COST, M\$  
--W/O EXT. 41069.  
--WITH EXT. 41069.

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TOTAL COST, M\$  
--W/O EXT. 41076.  
--WITH EXT. 41076.

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TOTAL COST, M\$  
--W/O EXT. 41085.  
--WITH EXT. 41085.

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PLAN	NEW UNITS ADDED									
13	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0	0
2015	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	1	0	0
2018	0	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41093.  
--WITH EXT. 41093.  
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PLAN	NEW UNITS ADDED									
14	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41096.  
--WITH EXT. 41096.  
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PLAN	NEW UNITS ADDED									
15	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	0	4	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41108.  
--WITH EXT. 41108.  
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PLAN	NEW UNITS ADDED									
16	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
17	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
18	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0

2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	2
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	2
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	1
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41116.  
 --WITH EXT. 41116.

TOTAL COST, M\$  
 --W/O EXT. 41123.  
 --WITH EXT. 41123.

TOTAL COST, M\$  
 --W/O EXT. 41128.  
 --WITH EXT. 41128.

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EXPANSION PLAN DIRECTORY

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PLAN	NEW UNITS ADDED									
19	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0

PLAN	NEW UNITS ADDED									
20	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0

PLAN	NEW UNITS ADDED									
21	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0

2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	1	0	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	1	0	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	0	2
2016	0	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

-----  
TOTAL COST, M\$

--W/O EXT. 41133.

--WITH EXT. 41133.

-----  
TOTAL COST, M\$

--W/O EXT. 41139.

--WITH EXT. 41139.

-----  
TOTAL COST, M\$

--W/O EXT. 41145.

--WITH EXT. 41145.

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EXPANSION PLAN DIRECTORY

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PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0

2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	0	2	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41158.  
 --WITH EXT. 41158.

TOTAL COST, M\$  
 --W/O EXT. 41165.  
 --WITH EXT. 41165.

TOTAL COST, M\$  
 --W/O EXT. 41168.  
 --WITH EXT. 41168.

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EXPANSION PLAN DIRECTORY

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PLAN 25	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0

PLAN 26	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	1	0	0

PLAN 27	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0

2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2018	0	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41173.  
 --WITH EXT. 41173.

TOTAL COST, M\$  
 --W/O EXT. 41176.  
 --WITH EXT. 41176.  
 IRP01 EGEAS BASECASE

TOTAL COST, M\$  
 --W/O EXT. 41178.  
 --WITH EXT. 41178.  
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PLAN	NEW UNITS ADDED									
28	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
29	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	1	0	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
30	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0

2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

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 TOTAL COST, M\$  
 --W/O EXT. 41181.  
 --WITH EXT. 41181.

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 TOTAL COST, M\$  
 --W/O EXT. 41185.  
 --WITH EXT. 41185.  
 IRP01 EGEAS BASECASE

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 TOTAL COST, M\$  
 --W/O EXT. 41186.  
 --WITH EXT. 41186.  
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PLAN	NEW UNITS ADDED									
31	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41191.  
--WITH EXT. 41191.

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PLAN	NEW UNITS ADDED									
32	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	4	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41194.  
--WITH EXT. 41194.

IRP01 EGEAS BASECASE

PLAN	NEW UNITS ADDED									
33	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	4	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41195.  
--WITH EXT. 41195.

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PLAN	NEW UNITS ADDED									
34	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
35	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
36	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0



2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	1	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41204.  
 --WITH EXT. 41204.  
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TOTAL COST, M\$  
 --W/O EXT. 41205.  
 --WITH EXT. 41205.  
 IRP01 EGEAS BASECASE

TOTAL COST, M\$  
 --W/O EXT. 41212.  
 --WITH EXT. 41212.  
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PLAN	NEW UNITS ADDED									
37	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
38	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
39	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	1
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

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TOTAL COST, M\$  
--W/O EXT. 41213.  
--WITH EXT. 41213.

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TOTAL COST, M\$  
--W/O EXT. 41218.  
--WITH EXT. 41218.

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TOTAL COST, M\$  
--W/O EXT. 41236.  
--WITH EXT. 41236.

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PLAN	NEW UNITS ADDED										
	40	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0	0
2010	0	0	0	0	0	0	1	0	0	0	0
2011	0	0	0	0	0	0	0	0	1	0	0

PLAN	NEW UNITS ADDED										
	41	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0	0
2010	0	0	0	0	0	0	1	0	0	0	0
2011	0	0	0	0	0	0	0	1	0	0	0

PLAN	NEW UNITS ADDED										
	42	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0	0
2010	0	0	0	0	0	0	1	0	0	0	0
2011	0	0	0	0	0	0	0	0	1	0	0

2012	0	0	0	0	0	0	0	0	0	2
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	4
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	0	0	4
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	0	2
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41237.  
 --WITH EXT. 41237.

TOTAL COST, M\$  
 --W/O EXT. 41240.  
 --WITH EXT. 41240.

TOTAL COST, M\$  
 --W/O EXT. 41252.  
 --WITH EXT. 41252.

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PLAN	NEW UNITS ADDED									
43	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	1	0	0

PLAN	NEW UNITS ADDED									
44	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0

PLAN	NEW UNITS ADDED									
45	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0

2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$

--W/O EXT. 41258.  
 --WITH EXT. 41258.

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TOTAL COST, M\$

--W/O EXT. 41279.  
 --WITH EXT. 41279.

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TOTAL COST, M\$

--W/O EXT. 41283.  
 --WITH EXT. 41283.

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PLAN 46	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	1	0	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	3

PLAN 47	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	1	0	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0

PLAN 48	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	3

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

-----  
 TOTAL COST, M\$

--W/O EXT. 41288.  
 --WITH EXT. 41288.

-----  
 TOTAL COST, M\$

--W/O EXT. 41294.  
 --WITH EXT. 41294.

-----  
 TOTAL COST, M\$

--W/O EXT. 41300.  
 --WITH EXT. 41300.

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PLAN	NEW UNITS ADDED									
49	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	1	0	0
2018	0	0	0	0	0	0	0	1	0	0
2019	0	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41310.  
--WITH EXT. 41310.

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PLAN	NEW UNITS ADDED									
50	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	0	2
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41313.  
--WITH EXT. 41313.

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PLAN	NEW UNITS ADDED									
51	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41320.  
--WITH EXT. 41320.

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PLAN	NEW UNITS ADDED									
52	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
53	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
54	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	1	0	0
2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	1	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	1	0	2
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

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TOTAL COST, M\$  
--W/O EXT. 41360.  
--WITH EXT. 41360.

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TOTAL COST, M\$  
--W/O EXT. 41366.  
--WITH EXT. 41366.

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TOTAL COST, M\$  
--W/O EXT. 41367.  
--WITH EXT. 41367.

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PLAN	NEW UNITS ADDED										
	55	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED										
	56	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED										
	57	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	1	0	2
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	1	0	2
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	1	0	2
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	1
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

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TOTAL COST, M\$  
--W/O EXT. 41368.  
--WITH EXT. 41368.

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TOTAL COST, M\$  
--W/O EXT. 41369.  
--WITH EXT. 41369.

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TOTAL COST, M\$  
--W/O EXT. 41371.  
--WITH EXT. 41371.

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PLAN	NEW UNITS ADDED										
	58	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	2	0
2010	0	0	0	0	0	0	1	0	2	0	0
2011	0	0	0	0	0	0	0	1	0	0	0

PLAN	NEW UNITS ADDED										
	59	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0	0

PLAN	NEW UNITS ADDED										
	60	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	0	1	0	2	0
2011	0	0	0	0	0	0	0	0	1	0	0



2012	0	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	1	0	
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0	
2021	0	0	0	0	0	0	0	0	0	
2022	0	0	0	0	0	0	0	0	0	
2023	0	0	0	0	0	0	0	0	0	
2024	0	0	0	0	0	0	0	0	0	
2025	0	0	0	0	0	0	0	0	0	
2026	0	0	0	0	0	0	0	0	0	
2027	0	0	0	0	0	0	0	0	0	
2028	0	0	0	0	0	0	0	0	0	
2029	0	0	0	0	0	0	0	0	0	
2030	0	0	0	0	0	0	0	0	0	

2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2012	0	0	0	0	0	0	0	0	0	3	
2013	0	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$

--W/O EXT. 41372.  
 --WITH EXT. 41372.

TOTAL COST, M\$

--W/O EXT. 41373.  
 --WITH EXT. 41373.

TOTAL COST, M\$

--W/O EXT. 41373.  
 --WITH EXT. 41373.

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PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	1	0	0	2
2011	0	0	0	0	0	0	0	0	0	4
2012	0	0	0	0	0	0	0	0	0	2
2013	0	0	0	0	0	0	0	1	0	
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3

PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	1	0	0	2
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	1	0
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3

PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	0	1	0	2
2011	0	0	0	0	0	0	0	0	0	4
2012	0	0	0	0	0	0	0	0	0	2
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41377.  
 --WITH EXT. 41377.

TOTAL COST, M\$  
 --W/O EXT. 41378.  
 --WITH EXT. 41378.

TOTAL COST, M\$  
 --W/O EXT. 41380.  
 --WITH EXT. 41380.

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PLAN 64	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2	0
2010	0	0	0	0	0	0	1	0	2	0
2011	0	0	0	0	0	0	0	0	4	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	1	0	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0

PLAN 65	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	1	0
2011	0	0	0	0	0	0	0	0	3	0
2012	0	0	0	0	0	0	0	0	3	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	1	0	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0

PLAN 66	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	0	1
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

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 TOTAL COST, M\$  
 --W/O EXT. 41384.  
 --WITH EXT. 41384.

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 TOTAL COST, M\$  
 --W/O EXT. 41387.  
 --WITH EXT. 41387.  
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 TOTAL COST, M\$  
 --W/O EXT. 41390.  
 --WITH EXT. 41390.

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PLAN	NEW UNITS ADDED									
67	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	1	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	3	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	1	0	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41405.  
--WITH EXT. 41405.  
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PLAN	NEW UNITS ADDED									
68	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2	0
2010	0	0	0	0	0	0	1	0	2	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	3	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	1	0	0	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	0	4	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41411.  
--WITH EXT. 41411.  
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PLAN	NEW UNITS ADDED									
69	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	0	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
--W/O EXT. 41413.  
--WITH EXT. 41413.  
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PLAN	NEW UNITS ADDED									
70	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
71	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
72	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2	
2010	0	0	0	0	0	0	1	0	2	
2011	0	0	0	0	0	0	0	1	0	
2012	0	0	0	0	0	0	0	0	3	
2013	0	0	0	0	0	0	0	0	3	
2014	0	0	0	0	0	0	0	0	3	
2015	0	0	0	0	0	0	0	0	3	
2016	0	0	0	0	0	0	0	0	3	
2017	0	0	0	0	0	0	0	0	3	
2018	0	0	0	0	0	0	0	0	3	
2019	0	0	0	0	0	0	0	0	3	
2020	0	0	0	0	0	0	0	1	0	
2021	0	0	0	0	0	0	0	0	0	
2022	0	0	0	0	0	0	0	0	0	
2023	0	0	0	0	0	0	0	0	0	
2024	0	0	0	0	0	0	0	0	0	
2025	0	0	0	0	0	0	0	0	0	
2026	0	0	0	0	0	0	0	0	0	
2027	0	0	0	0	0	0	0	0	0	
2028	0	0	0	0	0	0	0	0	0	
2029	0	0	0	0	0	0	0	0	0	
2030	0	0	0	0	0	0	0	0	0	

2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2	
2010	0	0	0	0	0	0	1	0	2	
2011	0	0	0	0	0	0	0	1	0	
2012	0	0	0	0	0	0	0	0	3	
2013	0	0	0	0	0	0	0	0	3	
2014	0	0	0	0	0	0	0	0	3	
2015	0	0	0	0	0	0	0	0	3	
2016	0	0	0	0	0	0	0	0	3	
2017	0	0	0	0	0	0	0	0	3	
2018	0	0	0	0	0	0	0	0	3	
2019	0	0	0	0	0	0	0	0	3	
2020	0	0	0	0	0	0	0	0	3	
2021	0	0	0	0	0	0	0	0	0	
2022	0	0	0	0	0	0	0	0	0	
2023	0	0	0	0	0	0	0	0	0	
2024	0	0	0	0	0	0	0	0	0	
2025	0	0	0	0	0	0	0	0	0	
2026	0	0	0	0	0	0	0	0	0	
2027	0	0	0	0	0	0	0	0	0	
2028	0	0	0	0	0	0	0	0	0	
2029	0	0	0	0	0	0	0	0	0	
2030	0	0	0	0	0	0	0	0	0	

2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	0	0	1
2012	0	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

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TOTAL COST, M\$  
--W/O EXT. 41416.  
--WITH EXT. 41416.  
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TOTAL COST, M\$  
--W/O EXT. 41424.  
--WITH EXT. 41424.  
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TOTAL COST, M\$  
--W/O EXT. 41427.  
--WITH EXT. 41427.  
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PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	1	0	2
2011	0	0	0	0	0	0	0	0	4
2012	0	0	0	0	0	0	0	0	2
2013	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	4
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	2
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0	
2008	0	0	0	0	0	0	0	0	0	
2009	0	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0	
2011	0	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41441.  
 --WITH EXT. 41441.

TOTAL COST, M\$  
 --W/O EXT. 41444.  
 --WITH EXT. 41444.

TOTAL COST, M\$  
 --W/O EXT. 41450.  
 --WITH EXT. 41450.

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EXPANSION PLAN DIRECTORY

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PLAN	NEW UNITS ADDED										
	76	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0	0

PLAN	NEW UNITS ADDED										
	77	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0	0

PLAN	NEW UNITS ADDED										
	78	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0	0
2010	0	0	0	0	0	0	1	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0	0

2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	1	0	0
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	1	0	0
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41453.  
 --WITH EXT. 41453.

TOTAL COST, M\$  
 --W/O EXT. 41456.  
 --WITH EXT. 41456.

TOTAL COST, M\$  
 --W/O EXT. 41459.  
 --WITH EXT. 41459.

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EXPANSION PLAN DIRECTORY

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PLAN 79	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2	0
2010	0	0	0	0	0	0	1	0	2	0
2011	0	0	0	0	0	0	0	0	4	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	4	0
2016	0	0	0	0	0	0	0	0	3	0

PLAN 80	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	1	0	0

PLAN 81	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	0	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	1	0

2017	0	0	0	0	0	0	0	0	2
2018	0	0	0	0	0	0	0	0	4
2019	0	0	0	0	0	0	0	0	2
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$

--W/O EXT. 41460.  
 --WITH EXT. 41460.

TOTAL COST, M\$

--W/O EXT. 41464.  
 --WITH EXT. 41464.

TOTAL COST, M\$

--W/O EXT. 41465.  
 --WITH EXT. 41465.

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PLAN 82	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0

PLAN 83	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0

PLAN 84	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0



2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

2022 0 0 0 0 0 0 0 0 0  
 2023 0 0 0 0 0 0 0 0 0  
 2024 0 0 0 0 0 0 0 0 0  
 2025 0 0 0 0 0 0 0 0 0  
 2026 0 0 0 0 0 0 0 0 0  
 2027 0 0 0 0 0 0 0 0 0  
 2028 0 0 0 0 0 0 0 0 0  
 2029 0 0 0 0 0 0 0 0 0  
 2030 0 0 0 0 0 0 0 0 0

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 TOTAL COST, M\$  
 --W/O EXT. 41466.  
 --WITH EXT. 41466.  
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 TOTAL COST, M\$  
 --W/O EXT. 41469.  
 --WITH EXT. 41469.  
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 TOTAL COST, M\$  
 --W/O EXT. 41475.  
 --WITH EXT. 41475.  
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PLAN	NEW UNITS ADDED									
85	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2	0
2010	0	0	0	0	0	0	1	0	2	0
2011	0	0	0	0	0	0	0	0	4	0
2012	0	0	0	0	0	0	0	0	2	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	4	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	2	0
2018	0	0	0	0	0	0	0	0	4	0
2019	0	0	0	0	0	0	0	0	2	0
2020	0	0	0	0	0	0	0	0	3	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
86	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	3	0
2020	0	0	0	0	0	0	0	1	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
87	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	0	2	0
2016	0	0	0	0	0	0	0	0	3	0
2017	0	0	0	0	0	0	0	0	3	0
2018	0	0	0	0	0	0	0	0	3	0
2019	0	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	1	0	3
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41486.  
 --WITH EXT. 41486.

TOTAL COST, M\$  
 --W/O EXT. 41492.  
 --WITH EXT. 41492.

TOTAL COST, M\$  
 --W/O EXT. 41497.  
 --WITH EXT. 41497.

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PLAN	NEW UNITS ADDED									
88	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
89	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
90	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	2
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	1	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	0	2
2016	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	1	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	1
2010	0	0	0	0	0	0	0	1	1
2011	0	0	0	0	0	0	0	0	1
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0	1
2014	0	0	0	0	0	0	0	0	1
2015	0	0	0	0	0	0	0	0	2
2016	0	0	0	0	0	0	0	0	1
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$

--W/O EXT. 41502.  
 --WITH EXT. 41502.

TOTAL COST, M\$

--W/O EXT. 41508.  
 --WITH EXT. 41508.

TOTAL COST, M\$

--W/O EXT. 41514.  
 --WITH EXT. 41514.

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PLAN	NEW UNITS ADDED									
91	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
92	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

PLAN	NEW UNITS ADDED									
93	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	0	2
2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2007	0	0	0	0	0	0	1	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	1	1	0
2011	0	0	0	0	0	0	0	1	0
2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$  
 --W/O EXT. 41527.  
 --WITH EXT. 41527.

TOTAL COST, M\$  
 --W/O EXT. 41534.  
 --WITH EXT. 41534.

TOTAL COST, M\$  
 --W/O EXT. 41574.  
 --WITH EXT. 41574.

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EXPANSION PLAN DIRECTORY

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PLAN 94	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0

PLAN 95	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0

PLAN 96	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0

2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2012	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0
2014	0	0	0	0	0	0	0	1	0
2015	0	0	0	0	0	0	0	1	0
2016	0	0	0	0	0	0	0	1	0
2017	0	0	0	0	0	0	0	1	0
2018	0	0	0	0	0	0	0	0	1
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$

--W/O EXT. 41580.  
 --WITH EXT. 41580.

TOTAL COST, M\$

--W/O EXT. 41586.  
 --WITH EXT. 41586.

TOTAL COST, M\$

--W/O EXT. 41604.  
 --WITH EXT. 41604.

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EXPANSION PLAN DIRECTORY

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PLAN 97	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	1	0	0
2010	0	0	0	0	0	0	1	1	0	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	1	0	0
2014	0	0	0	0	0	0	0	1	0	0
2015	0	0	0	0	0	0	0	1	0	0
2016	0	0	0	0	0	0	0	1	0	0

PLAN 98	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	2	0
2010	0	0	0	0	0	0	0	2	2	0
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	3	0
2013	0	0	0	0	0	0	0	0	3	0
2014	0	0	0	0	0	0	0	0	3	0
2015	0	0	0	0	0	0	0	0	3	0
2016	0	0	0	0	0	0	0	0	3	0

PLAN 99	NEW UNITS ADDED									
	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	1	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	0	0	2	2
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3

2017	0	0	0	0	0	0	0	0	1
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	1	0
2019	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

2017	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	1	0
2020	0	0	0	0	0	0	0	0	3
2021	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

TOTAL COST, M\$

--W/O EXT. 41626.  
 --WITH EXT. 41626.

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TOTAL COST, M\$

--W/O EXT. 41647.  
 --WITH EXT. 41647.

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TOTAL COST, M\$

--W/O EXT. 41647.  
 --WITH EXT. 41647.

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PLAN NEW UNITS ADDED

100	1	2	3	4	5	6	7	8	9	10
2001	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	1	1	1	1	1	1	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	1	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	2
2010	0	0	0	0	0	0	0	2	2	2
2011	0	0	0	0	0	0	0	1	0	0
2012	0	0	0	0	0	0	0	0	0	3
2013	0	0	0	0	0	0	0	0	0	3
2014	0	0	0	0	0	0	0	0	0	3
2015	0	0	0	0	0	0	0	0	0	3
2016	0	0	0	0	0	0	0	0	0	3
2017	0	0	0	0	0	0	0	0	0	3
2018	0	0	0	0	0	0	0	0	0	3
2019	0	0	0	0	0	0	0	0	0	3
2020	0	0	0	0	0	0	0	0	1	0
2021	0	0	0	0	0	0	0	0	0	0

2022	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0	0
2025	0	0	0	0	0	0	0	0	0
2026	0	0	0	0	0	0	0	0	0
2027	0	0	0	0	0	0	0	0	0
2028	0	0	0	0	0	0	0	0	0
2029	0	0	0	0	0	0	0	0	0
2030	0	0	0	0	0	0	0	0	0

-----  
TOTAL COST, M\$

--W/O EXT. 41647.  
--WITH EXT. 41647.

UNIT TYPES

1 PA	1 MR EXPAN 4x1	984.000 MW	2 PA	2 MR EXPAN 4x1 DF	96.000 MW	3 PA	3 MR EXPAN 4x1 PF	27.000 MW
4 PA	4 MT 4x1 M	984.000 MW	5 PA	5 MT 4x1 M DF	96.000 MW	6 PA	6 MT 4x1 M PF	27.000 MW
7 PA	7 CC-(GREENFIELD)	1107.000 MW	8 PA	8 CC-(SMALLER)	547.000 MW	9 PA	9 CT	159.000 MW

NOTES - ALL COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2001.  
 - W/O EXT. = COST FOR STUDY PERIOD ONLY.  
 - WITH EXT. = TOTAL COST FOR STUDY AND EXTENSION PERIODS.

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PLAN 1

NUMBER OF NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9
2001	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2002	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2003	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2004	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2005	1.00	1.00	1.00	1.00	1.00	1.00	0.00	0.00	0.00
2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2007	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00
2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2009	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00
2010	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00
2011	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00
2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2014	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00
2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2016	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00
2017	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2018	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
2019	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00
2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00
2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2023	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	1.00	1.00	1.00	1.00	1.00	1.00	6.00	0.00	7.00

UNIT TYPES

1 PA 1 MR EXPAN 4x1	984.000 MW	2 PA 2 MR EXPAN 4x1 DF	96.000 MW	3 PA 3 MR EXPAN 4x1 PF	27.000 MW
4 PA 4 MT 4x1 M	984.000 MW	5 PA 5 MT 4x1 M DF	96.000 MW	6 PA 6 MT 4x1 M PF	27.000 MW
7 PA 7 CC-(GREENFIELD)	1107.000 MW	8 PA 8 CC-(SMALLER)	547.000 MW	9 PA 9 CT	159.000 MW

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EXPANSION PLAN SUMMARY

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PLAN 1

NEW CAPACITY ADDED, MW

YEAR	1	2	3	4	5	6	7	8	9
2001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2005	984.000	96.000	27.000	984.000	96.000	27.000	0.000	0.000	0.000
2006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2008	0.000	0.000	0.000	0.000	0.000	0.000	1107.000	0.000	0.000
2009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2010	0.000	0.000	0.000	0.000	0.000	0.000	1107.000	0.000	0.000
2011	0.000	0.000	0.000	0.000	0.000	0.000	1107.000	0.000	0.000
2012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2013	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2014	0.000	0.000	0.000	0.000	0.000	0.000	1107.000	0.000	0.000
2015	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2016	0.000	0.000	0.000	0.000	0.000	0.000	1107.000	0.000	0.000
2017	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2018	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2019	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	159.000
2020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	318.000
2021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	636.000
2022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

2025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2026	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2028	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2029	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	984.000	96.000	27.000	984.000	96.000	27.000	6642.000	0.000	1113.000	

UNIT TYPES

1 PA 1 MR EXPAN 4x1	984.000 MW	2 PA 2 MR EXPAN 4x1 DF	96.000 MW	3 PA 3 MR EXPAN 4x1 PF	27.000 MW
4 PA 4 MT 4x1 M	984.000 MW	5 PA 5 MT 4x1 M DF	96.000 MW	6 PA 6 MT 4x1 M PF	27.000 MW
7 PA 7 CC-(GREENFIELD)	1107.000 MW	8 PA 8 CC-(SMALLER)	547.000 MW	9 PA 9 CT	159.000 MW

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EXPANSION PLAN SUMMARY

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PLAN 1

YEAR	PEAK LOAD, MW	ENERGY GWH	.....RATED CAPACITY, MW.....				RESERVE CAPACITY	RESERVE PERCENT	LOSS OF LOAD PROBABILITY	..CAPITAL COSTS, M\$ ..	
			INSTALLED	RETIRED	CHANGED	TOTAL				NEW UNITS	CHANGES
2001	18754.0	95685.	1580.0	0.0	1060.5	21583.1	21530.6	15.93	0.0000	0.	0.
2002	19131.0	99162.	2000.0	1324.0	665.0	22924.1	22871.6	21.11	0.0000	0.	0.
2003	19765.0	104414.	1177.0	0.0	85.5	24186.6	23976.6	23.05	0.0000	0.	0.
2004	20226.0	108042.	0.0	0.0	79.0	24265.6	24055.6	20.53	0.0000	0.	0.
2005	20719.0	111772.	2214.0	598.0	-367.0	25514.6	25304.6	24.05	0.0000	976.	0.
2006	21186.0	115602.	0.0	133.0	79.0	25460.6	25250.6	20.89	0.0000	0.	0.
2007	21556.0	118157.	1107.0	447.0	78.0	26198.6	25988.6	22.44	0.0000	629.	0.
2008	21870.0	120549.	0.0	0.0	79.0	26277.6	26067.6	21.01	0.0000	0.	0.
2009	22271.0	122922.	1107.0	50.6	76.0	27410.0	27200.0	24.27	0.0000	650.	0.
2010	22687.0	125448.	1107.0	971.5	23.0	27568.5	27358.5	22.57	0.0000	661.	0.
2011	23106.0	127512.	1107.0	45.0	2.0	28632.5	28422.5	25.17	0.0000	672.	0.
2012	23495.0	128965.	0.0	0.0	0.0	28632.5	28422.5	22.91	0.0000	0.	0.
2013	23887.0	130434.	0.0	0.0	0.0	28632.5	28422.5	20.71	0.0000	0.	0.
2014	24294.0	132014.	1107.0	0.0	0.0	29739.5	29529.5	23.47	0.0000	707.	0.
2015	24696.0	133571.	0.0	0.0	0.0	29739.5	29529.5	21.28	0.0000	0.	0.
2016	25110.0	135223.	1107.0	0.0	0.0	30846.5	30636.5	23.90	0.0000	731.	0.
2017	25489.0	136989.	0.0	0.0	0.0	30846.5	30636.5	21.90	0.0000	0.	0.
2018	25890.0	138629.	159.0	0.0	0.0	31005.5	30795.5	20.52	0.0000	108.	0.
2019	26267.0	140153.	318.0	0.0	0.0	31323.5	31113.5	19.96	0.0000	219.	0.
2020	26680.0	141533.	636.0	0.0	0.0	31959.5	31749.5	20.53	0.0000	446.	0.
2021	27100.0	142926.	0.0	0.0	0.0	31959.5	31749.5	18.51	0.0000	0.	0.
2022	27100.0	142926.	0.0	382.0	0.0	31577.5	31367.5	16.99	0.0000	0.	0.
2023	27100.0	142926.	0.0	0.0	0.0	31577.5	31367.5	16.99	0.0000	0.	0.

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2024	27100.0	142926.	0.0	0.0	0.0	31577.5	31367.5	16.99	0.0000	0.	0.
2025	27100.0	142926.	0.0	250.0	0.0	31327.5	31117.5	16.00	0.0000	0.	0.
2026	27100.0	142926.	0.0	330.0	0.0	30997.5	30787.5	14.68	0.0000	0.	0.
2027	27100.0	142926.	0.0	14.5	0.0	30983.0	30773.0	14.63	0.0000	0.	0.
2028	27100.0	142926.	0.0	0.0	0.0	30983.0	30773.0	14.63	0.0000	0.	0.
2029	27100.0	142926.	0.0	0.0	0.0	30983.0	30773.0	14.63	0.0000	0.	0.
2030	27100.0	142926.	0.0	0.0	0.0	30983.0	30773.0	14.63	0.0000	0.	0.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.

- PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2001.

- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES. SEE RESERVE REPORT FOR DETAILS.

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EXPANSION PLAN SUMMARY

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PLAN 1

YEAR	PRODUCTION COST	CAPITAL FIXED CHARGES	.....COST SUMMARY.....			
			ANNUAL	CUMULATIVE ANNUAL	PRESENT WORTH	CUMULATIVE PRES WORTH
2001	2178.	0.	2178.	2178.	2178.	2178.
2002	1913.	0.	1913.	4091.	1763.	3941.
2003	2081.	0.	2081.	6172.	1768.	5709.
2004	2117.	0.	2117.	8289.	1657.	7367.
2005	2237.	196.	2433.	10722.	1756.	9122.
2006	2379.	188.	2567.	13289.	1707.	10829.
2007	2499.	306.	2805.	16094.	1719.	12549.
2008	2631.	293.	2924.	19019.	1652.	14201.
2009	2780.	411.	3191.	22209.	1661.	15862.
2010	3045.	526.	3571.	25781.	1714.	17576.
2011	3220.	638.	3858.	29639.	1706.	19282.
2012	3366.	611.	3977.	33616.	1621.	20903.
2013	3492.	584.	4076.	37691.	1531.	22435.
2014	3683.	699.	4382.	42073.	1517.	23952.
2015	3903.	668.	4571.	46644.	1459.	25411.
2016	4113.	783.	4896.	51541.	1440.	26851.
2017	4293.	747.	5040.	56581.	1366.	28217.
2018	4492.	732.	5224.	61805.	1305.	29523.
2019	4678.	740.	5418.	67223.	1248.	30770.
2020	4899.	791.	5690.	72912.	1208.	31978.
2021	5092.	750.	5842.	78754.	1143.	33121.
2022	5357.	709.	6066.	84820.	1094.	34214.
2023	5510.	669.	6179.	90999.	1027.	35241.
2024	5672.	628.	6300.	97299.	965.	36206.
2025	5895.	589.	6484.	103783.	915.	37121.

2026	6097.	551.	6648.	110431.	865.	37986.
2027	6284.	515.	6799.	117231.	815.	38801.
2028	6466.	479.	6945.	124176.	768.	39569.
2029	6650.	445.	7095.	131270.	723.	40292.
2030	6853.	374.	7227.	138498.	678.	40970.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.  
 - PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2001.

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PLAN 1

.....ENERGY, GWH.....							
GENERATION	DUMP	CHARGING	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	UNMET	TOTAL
-----	-----	-----	-----	-----	-----	-----	-----
2001	95684.	0.	0.	0.	0.	0.	95685.
2002	99161.	0.	0.	0.	0.	0.	99162.
2003	104413.	0.	0.	0.	0.	0.	104414.
2004	108041.	0.	0.	0.	0.	0.	108042.
2005	111771.	0.	0.	0.	0.	0.	111772.
2006	115601.	0.	0.	0.	0.	0.	115602.
2007	118156.	0.	0.	0.	0.	0.	118157.
2008	120548.	0.	0.	0.	0.	0.	120549.
2009	122921.	0.	0.	0.	0.	0.	122922.
2010	125447.	0.	0.	0.	0.	0.	125448.
2011	127511.	0.	0.	0.	0.	0.	127512.
2012	128964.	0.	0.	0.	0.	0.	128965.
2013	130433.	0.	0.	0.	0.	0.	130434.
2014	132013.	0.	0.	0.	0.	0.	132014.
2015	133570.	0.	0.	0.	0.	0.	133571.
2016	135222.	0.	0.	0.	0.	0.	135223.
2017	136988.	0.	0.	0.	0.	0.	136989.
2018	138628.	0.	0.	0.	0.	0.	138629.
2019	140152.	0.	0.	0.	0.	0.	140153.
2020	141532.	0.	0.	0.	0.	0.	141533.
2021	142925.	0.	0.	0.	0.	0.	142926.
2022	142925.	0.	0.	0.	0.	0.	142926.
2023	142925.	0.	0.	0.	0.	0.	142926.
2024	142925.	0.	0.	0.	0.	0.	142926.
2025	142925.	0.	0.	0.	0.	0.	142926.
2026	142925.	0.	0.	0.	0.	0.	142926.
2027	142925.	0.	0.	0.	0.	0.	142926.
2028	142925.	0.	0.	0.	0.	0.	142926.

2029	142925.	0.	0.	0.	0.	0.	0.	142926.
2030	142925.	0.	0.	0.	0.	0.	0.	142926.

NOTE - GENERATION INCLUDES CHARGING OF STORAGE UNITS (IF ANY).

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PRODUCTION COST - SYSTEM ANNUAL REPORT

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PLAN 1

	.....COST, M\$.....									
	FUEL	VARIABLE O+M	FIXED O+M	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	EMISSION COST	ALLOWANCES CREDIT	UNMET ENERGY	TOTAL
2001	2164.	0.	0.	0.	0.	0.	14.	0.	0.	2178.
2002	1918.	0.	0.	0.	0.	0.	0.	-5.	0.	1913.
2003	2085.	0.	0.	0.	0.	0.	0.	-4.	0.	2081.
2004	2119.	0.	0.	0.	0.	0.	0.	-2.	0.	2117.
2005	2150.	1.	97.	0.	0.	0.	0.	-10.	0.	2237.
2006	2288.	1.	97.	0.	0.	0.	0.	-7.	0.	2379.

2007	2344.	1.	165.	0.	0.	0.	0.	-11.	0.	2499.
2008	2473.	1.	167.	0.	0.	0.	0.	-10.	0.	2631.
2009	2555.	1.	237.	0.	0.	0.	0.	-14.	0.	2780.
2010	2750.	2.	309.	0.	0.	0.	0.	-15.	0.	3045.
2011	2851.	2.	384.	0.	0.	0.	0.	-18.	0.	3220.
2012	2992.	2.	390.	0.	0.	0.	0.	-18.	0.	3366.
2013	3111.	2.	396.	0.	0.	0.	0.	-18.	0.	3492.
2014	3227.	2.	476.	0.	0.	0.	0.	-23.	0.	3683.
2015	3439.	3.	484.	0.	0.	0.	0.	-23.	0.	3903.
2016	3565.	4.	569.	0.	0.	0.	0.	-24.	0.	4113.
2017	3734.	4.	579.	0.	0.	0.	0.	-23.	0.	4293.
2018	3914.	4.	596.	0.	0.	0.	0.	-22.	0.	4492.
2019	4075.	4.	619.	0.	0.	0.	0.	-20.	0.	4678.
2020	4257.	4.	657.	0.	0.	0.	0.	-20.	0.	4899.
2021	4433.	4.	671.	0.	0.	0.	0.	-18.	0.	5092.
2022	4686.	4.	686.	0.	0.	0.	0.	-20.	0.	5357.
2023	4824.	5.	702.	0.	0.	0.	0.	-20.	0.	5510.
2024	4969.	5.	718.	0.	0.	0.	0.	-20.	0.	5672.
2025	5175.	5.	734.	0.	0.	0.	0.	-19.	0.	5895.
2026	5356.	5.	752.	0.	0.	0.	0.	-16.	0.	6097.
2027	5525.	5.	770.	0.	0.	0.	0.	-16.	0.	6284.
2028	5687.	5.	789.	0.	0.	0.	0.	-16.	0.	6466.
2029	5851.	5.	809.	0.	0.	0.	0.	-15.	0.	6650.
2030	6033.	5.	830.	0.	0.	0.	0.	-16.	0.	6853.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY SERVICE AREAS REPORT

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PLAN 1

YEAR	.....TOTAL SYSTEM.....		..SERVICE AREA - OTHR..	
	ENERGY, GWH	COST, M\$	ENERGY, GWH	COST, M\$
2001	95684.	2164.	95684.	2164.
2002	99161.	1918.	99161.	1918.
2003	104413.	2085.	104413.	2085.
2004	108041.	2119.	108041.	2119.
2005	111771.	2248.	111771.	2248.
2006	115601.	2386.	115601.	2386.
2007	118156.	2510.	118156.	2510.
2008	120548.	2641.	120548.	2641.
2009	122921.	2794.	122921.	2794.
2010	125447.	3060.	125447.	3060.

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2011	127511.	3237.	127511.	3237.
2012	128964.	3384.	128964.	3384.
2013	130433.	3509.	130433.	3509.
2014	132013.	3706.	132013.	3706.
2015	133570.	3926.	133570.	3926.
2016	135222.	4137.	135222.	4137.
2017	136988.	4317.	136988.	4317.
2018	138628.	4514.	138628.	4514.
2019	140152.	4699.	140152.	4699.
2020	141532.	4918.	141532.	4918.
2021	142925.	5109.	142925.	5109.
2022	142925.	5377.	142925.	5377.
2023	142925.	5530.	142925.	5530.
2024	142925.	5691.	142925.	5691.
2025	142925.	5915.	142925.	5915.
2026	142925.	6113.	142925.	6113.
2027	142925.	6301.	142925.	6301.
2028	142925.	6482.	142925.	6482.
2029	142925.	6666.	142925.	6666.
2030	142925.	6869.	142925.	6869.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2001.

- COSTS INCLUDE FUEL, VARIABLE O+M, AND FIXED O+M.

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PRODUCTION COST - ANNUAL BY FUEL CLASS REPORT

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PLAN 1

YEAR	.....TOTAL SYSTEM.....		..FUEL CLASS - DSM..		..FUEL CLASS - HOIL..		..FUEL CLASS - NUCL..	
	ENERGY, GWH	COST, M\$	ENERGY, GWH	COST, M\$	ENERGY, GWH	COST, M\$	ENERGY, GWH	COST, M\$
2001	95684.	2164.	110.	0.	25923.	934.	22763.	99.
2002	99161.	1918.	265.	0.	9237.	330.	22763.	100.
2003	104413.	2085.	376.	0.	9498.	312.	22763.	103.
2004	108041.	2119.	485.	0.	13169.	425.	22763.	105.
2005	111771.	2248.	619.	0.	8243.	264.	22763.	108.
2006	115601.	2386.	755.	0.	10280.	332.	22763.	110.
2007	118156.	2510.	910.	0.	8608.	286.	22763.	105.
2008	120548.	2641.	1040.	0.	10044.	343.	22763.	106.
2009	122921.	2794.	1170.	0.	7307.	254.	22763.	109.
2010	125447.	3060.	1302.	0.	7514.	268.	22763.	110.
2011	127511.	3237.	1302.	0.	5329.	194.	22763.	111.
2012	128964.	3384.	1302.	0.	6252.	236.	22763.	114.
2013	130433.	3509.	1302.	0.	6374.	246.	22763.	114.

01644

2014	132013.	3706.	1302.	0.	4698.	185.	22763.	116.
2015	133570.	3926.	1302.	0.	5781.	236.	22763.	117.
2016	135222.	4137.	1302.	0.	4184.	173.	22763.	119.
2017	136988.	4317.	1302.	0.	4709.	201.	22763.	120.
2018	138628.	4514.	1302.	0.	5414.	239.	22763.	122.
2019	140152.	4699.	1302.	0.	5818.	264.	22763.	123.
2020	141532.	4918.	1302.	0.	6461.	303.	22763.	124.
2021	142925.	5109.	1302.	0.	7066.	342.	22763.	125.
2022	142925.	5377.	1302.	0.	8252.	413.	22763.	127.
2023	142925.	5530.	1302.	0.	7963.	407.	22763.	128.
2024	142925.	5691.	1302.	0.	8182.	429.	22763.	129.
2025	142925.	5915.	1302.	0.	8948.	484.	22763.	131.
2026	142925.	6113.	1302.	0.	9626.	535.	22763.	132.
2027	142925.	6301.	1302.	0.	9691.	555.	22763.	133.
2028	142925.	6482.	1302.	0.	9758.	574.	22763.	135.
2029	142925.	6666.	1302.	0.	9852.	595.	22763.	136.
2030	142925.	6869.	1302.	0.	9803.	611.	22763.	138.

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PLAN 1

YEAR	..FUEL CLASS ENERGY, GWH	- GAS.. COST, M\$	..FUEL CLASS ENERGY, GWH	- LOIL.. COST, M\$	..FUEL CLASS ENERGY, GWH	- PURC.. COST, M\$	..FUEL CLASS ENERGY, GWH	- ECON.. COST, M\$
2001	15206.	485.	140.	12.	6648.	104.	40.	2.
2002	32047.	823.	14.	1.	6648.	108.	4.	0.
2003	37287.	994.	1.	0.	6648.	110.	8.	0.
2004	36962.	921.	8.	1.	6648.	109.	13.	0.
2005	46277.	1219.	0.	0.	6648.	110.	125.	4.
2006	47806.	1276.	1.	0.	6648.	112.	125.	4.
2007	51860.	1440.	1.	0.	6648.	115.	125.	4.
2008	52449.	1492.	2.	0.	6648.	118.	125.	4.
2009	57129.	1716.	0.	0.	6648.	119.	125.	4.
2010	66158.	2072.	1.	0.	0.	0.	125.	4.
2011	70352.	2309.	0.	0.	0.	0.	125.	4.
2012	71298.	2404.	1.	0.	0.	0.	125.	4.
2013	72188.	2496.	1.	0.	0.	0.	125.	4.
2014	75824.	2743.	0.	0.	0.	0.	125.	4.
2015	82906.	3081.	1.	0.	0.	0.	125.	4.
2016	86682.	3365.	0.	0.	0.	0.	125.	5.
2017	87757.	3499.	0.	0.	0.	0.	125.	5.
2018	88825.	3645.	0.	0.	0.	0.	125.	5.
2019	89158.	3775.	0.	0.	0.	0.	125.	5.
2020	90161.	3947.	1.	0.	0.	0.	125.	5.

01645



2021	90448.	4073.	1.	0.	0.	0.	125.	5.
2022	92137.	4294.	2.	0.	0.	0.	125.	5.
2023	92367.	4438.	2.	0.	0.	0.	125.	5.
2024	92229.	4564.	1.	0.	0.	0.	125.	5.
2025	93646.	4762.	2.	0.	0.	0.	125.	5.
2026	94259.	4933.	3.	0.	0.	0.	125.	5.
2027	94617.	5096.	3.	0.	0.	0.	125.	5.
2028	94418.	5241.	3.	0.	0.	0.	125.	5.
2029	94229.	5385.	3.	0.	0.	0.	125.	5.
2030	94412.	5562.	5.	1.	0.	0.	125.	5.

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PLAN 1

YEAR	..FUEL CLASS ENERGY, GWH	- COAL.. COST, M\$	..FUEL CLASS ENERGY, GWH	- SJRP.. COST, M\$	..FUEL CLASS ENERGY, GWH	- COGN.. COST, M\$	..FUEL CLASS ENERGY, GWH	- PUR.. COST, M\$
2001	7507.	128.	3217.	46.	6632.	135.	428.	7.
2002	7361.	129.	2908.	43.	5928.	122.	428.	8.
2003	7516.	141.	3217.	47.	5721.	116.	428.	8.
2004	7361.	122.	2970.	44.	5890.	122.	428.	8.
2005	6671.	112.	3217.	48.	5671.	112.	0.	0.
2006	7680.	130.	2970.	45.	4814.	98.	0.	0.
2007	7303.	126.	3217.	49.	4855.	100.	0.	0.
2008	7467.	129.	2660.	41.	5541.	117.	0.	0.
2009	7516.	132.	3217.	50.	5116.	109.	0.	0.
2010	7361.	131.	2970.	47.	4786.	105.	0.	0.
2011	7516.	135.	3217.	52.	4408.	97.	0.	0.
2012	7361.	134.	2908.	47.	4408.	98.	0.	0.
2013	7516.	140.	3217.	53.	4408.	99.	0.	0.
2014	7361.	139.	2970.	50.	4408.	100.	0.	0.
2015	6671.	128.	3217.	55.	4408.	101.	0.	0.
2016	7680.	150.	2970.	52.	4408.	103.	0.	0.
2017	7303.	145.	3217.	57.	4408.	104.	0.	0.
2018	7467.	151.	2660.	48.	4408.	105.	0.	0.
2019	7516.	155.	3217.	59.	4408.	106.	0.	0.
2020	7361.	153.	2970.	55.	4408.	107.	0.	0.
2021	7516.	160.	3217.	61.	4408.	109.	0.	0.
2022	7361.	158.	0.	0.	4408.	110.	0.	0.
2023	7516.	165.	0.	0.	4408.	111.	0.	0.
2024	7361.	164.	0.	0.	4408.	113.	0.	0.
2025	6671.	151.	0.	0.	2612.	72.	0.	0.
2026	7680.	177.	0.	0.	110.	2.	0.	0.
2027	7303.	171.	0.	0.	0.	0.	0.	0.

01646

2028	7467.	177.	0.	0.	0.	0.	0.	0.
2029	7516.	182.	0.	0.	0.	0.	0.	0.
2030	7361.	181.	0.	0.	0.	0.	0.	0.

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YEAR	..FUEL CLASS ENERGY, GWH	- GAS .. COST, M\$
2001	7071.	212.
2002	11559.	255.
2003	10951.	254.
2004	11346.	263.
2005	11538.	269.
2006	11761.	277.
2007	11868.	284.
2008	11810.	290.
2009	11930.	301.
2010	12469.	324.
2011	12500.	335.
2012	12547.	346.
2013	12539.	356.
2014	12563.	368.
2015	6397.	203.
2016	5107.	171.
2017	5404.	186.
2018	5663.	200.
2019	5844.	213.
2020	5980.	224.
2021	6079.	235.
2022	6574.	270.
2023	6480.	277.
2024	6553.	288.
2025	6856.	310.
2026	7056.	328.
2027	7121.	340.
2028	7089.	349.
2029	7134.	361.
2030	7155.	372.

- NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.  
 - EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2001.  
 - COSTS INCLUDE FUEL, VARIABLE O+M, AND FIXED O+M.

01647

PLAN 1 YEAR 2001

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST	
	INST	CAPACITY	RATE	COST	FACTOR		FUEL	O + M	O + M	K\$	\$/MWH
YEAR	LODNG	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$	K\$	\$/MWH
ST LUCIE 2	MUST	714.000	[REDACTED]	0.3887	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TURKEY POINT 4	MUST	693.000	[REDACTED]	0.3850	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TURKEY POINT 3	MUST	693.000	[REDACTED]	0.3981	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ST LUCIE 1	MUST	839.000	[REDACTED]	0.4110	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SJRPP 1 (OWN)		254.000	[REDACTED]	1.4500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

SJRPP 2 (PURCH)	382.000	1.4500
SOUCO	928.000	1.5700
BROWARD SOUTH 2	3.500	1.5600
CEDAR BAY	250.000	1.6900
PALM BEACH	43.500	1.5900
FLCSTONE	133.000	1.5900
BROWARD NORTH 2	11.000	1.5900
ROYSTER	9.000	1.5900
FPC PURCHASE	50.000	1.7460
SCHERER 4	658.000	1.7200
IND-TOWN	330.000	2.3300
BIO ENERGY	10.000	2.5300
BROWARD NORTH 1	45.000	2.5300
BROWARD SOUTH 1	50.600	2.5300
MARTIN 4	474.000	4.3900
MARTIN 3	474.000	4.3900
PFMREP 1 CT/CC	894.000	4.3900
FT MYERS 2	402.000	3.3100
FT LAUD 5	427.000	4.3900
FT LAUD 4	427.000	4.3900
RIVIERA 3	283.000	3.3100
RIVIERA 4	290.000	3.3100
FT MYERS 1	141.000	3.3100
SANFORD 4	381.000	3.4600
CAPE CAN 1	403.000	3.7400
SANFORD 5	391.000	3.4600
TURKEY POINT 2	400.000	3.7600
TURKEY POINT 1	410.000	3.7600
EVERGLADES 3	390.000	3.7300
EVERGLADES 4	410.000	3.7300
PUTNAM 1	249.000	4.3900
PUTNAM 2	249.000	4.3900
EVERGLADES 2	221.000	3.7300
MANATEE 2	810.000	3.6900
SANFORD 3	142.000	3.4600

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PLAN 1 YEAR 2001

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST		
	INST						YEAR	LODNG	CAPACITY	RATE	COST	FACTOR
	YEAR	MW	BTU/KWH	\$/MBTU	PERCENT	GW	K\$	K\$	K\$	K\$	K\$	\$/MWH
CAPE CAN 2		403.000		3.7400								
DSM-CONS		62.000		0.0000								
MANATEE 1		815.000		3.6900								
EVERGLADES 1		221.000		3.7300								
MARTIN 2		816.000		3.9563								
ECONOM 1		52.500		4.1500								
MARTIN 1		824.000		3.9555								
2 ADV CT-MART		318.000		4.3900								
2 ADV CT-FT MY		318.000		4.3900								
CUTLER 6		144.000		4.3900								
CUTLER 5		71.000		4.3900								
PFM 2-4 GT'S		212.000		6.1300								
PFM 2-4 GT'S		212.000		6.1300								
PFM 2-4 GT'S		212.000		6.1300								
PPE 3-2 GT'S		210.000		6.0900								
PPE 3-2 GT'S		210.000		6.0900								
PFL 3-2 GT'S		210.000		6.0900								
PFL 3-2 GT'S		210.000		6.0900								
PFL 3-2 GT'S		210.000		6.0900								
TPDIESEL 1-5		12.000		6.0900								

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2002

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST		
	INST						YEAR	LODNG	CAPACITY	RATE	COST	FACTOR
	YEAR	MW	BTU/KWH	\$/MBTU	PERCENT	GW	K\$	K\$	K\$	K\$	K\$	\$/MWH

01650

TURKEY POINT 4	MUST	693.000	0.3915
ST LUCIE 2	MUST	714.000	0.3992
TURKEY POINT 3	MUST	693.000	0.4048
ST LUCIE 1	MUST	839.000	0.4168
SJRPP 1 (OWN)		254.000	1.5100
SJRPP 2 (PURCH)		382.000	1.5100
SOUCO		928.000	1.6200
BROWARD SOUTH 2		3.500	1.5800
CEDAR BAY		250.000	1.7400
PALM BEACH		43.500	1.6400
FLCSTONE		133.000	1.6400
BROWARD NORTH 2		11.000	1.6400
FPC PURCHASE		50.000	1.7750
SCHERER 4		658.000	1.7800
MARTIN 4		474.000	3.2300
PSNREP 5		957.000	3.2300
MARTIN 3		474.000	3.2300
PFMREP 1 CT/CC		1473.043	3.2300
IND-TOWN		330.000	2.3600
FT LAUD 5		427.000	3.2300
FT LAUD 4		427.000	3.2300
BIO ENERGY		10.000	2.6800
PUTNAM 1		249.000	3.2300
BROWARD NORTH 1		45.000	2.6800
BROWARD SOUTH 1		50.600	2.6800
PUTNAM 2		249.000	3.2300
2 ADV CT-MART		318.000	3.2300
FIRM PURCHASE		1043.000	3.2300
2 ADV CT-FT MY		318.000	3.2300
RIVIERA 3		283.000	3.2500
RIVIERA 4		290.000	3.2500
CAPE CAN 1		403.000	3.6700
MARTIN 2		816.000	3.5467
CUTLER 6		144.000	3.2300
TURKEY POINT 2		400.000	3.6900
DSM-CONS	DHYDR	122.000	0.0000
TURKEY POINT 1		410.000	3.6900
EVERGLADES 3		390.000	3.6600
EVERGLADES 4		410.000	3.6600
MARTIN 1		824.000	3.5472

PLAN 1 YEAR 2002

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST		
	INST						YEAR	LODNG	YEAR	LODNG	O + M	O + M
	YEAR	INST	LODNG	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$	\$/MWH
EVERGLADES 2				221.000		3.6600						
MANATEE 2				810.000		3.6200						
SANFORD 3				142.000		3.3900						
CAPE CAN 2				403.000		3.6700						
MANATEE 1				815.000		3.6200						
EVERGLADES 1				221.000		3.6600						
CUTLER 5				71.000		3.2300						
ECONOM 1			HYDR	52.500		4.1500						
DSM-LC			DHYDR	1292.000		0.0000						
PFM 2-4 GT'S				212.000		5.8400						
PFM 2-4 GT'S				212.000		5.8400						
PPE 3-2 GT'S				210.000		5.7900						
PPE 3-2 GT'S				210.000		5.7900						
PFL 3-2 GT'S				210.000		5.7900						
PFL 3-2 GT'S				210.000		5.7900						
PFL 3-2 GT'S				210.000		5.7900						
TPDIESEL 1-5				12.000		5.7900						

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

PLAN 1 YEAR 2003

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST		
	INST						YEAR	LODNG	YEAR	LODNG	O + M	O + M
	YEAR	INST	LODNG	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$	\$/MWH

01652

ST LUCIE 2	MUST	714.000	0.4092
TURKEY POINT 4	MUST	693.000	0.4033
TURKEY POINT 3	MUST	693.000	0.4142
ST LUCIE 1	MUST	839.000	0.4219
SJRPP 1 (OWN)		254.000	1.4900
SJRPP 2 (PURCH)		382.000	1.4900
BROWARD SOUTH 2		3.500	1.5700
SOUCO		928.000	1.6600
PALM BEACH		43.500	1.5900
FLCSTONE		133.000	1.5900
BROWARD NORTH 2		11.000	1.5900
CEDAR BAY		250.000	1.7300
FPC PURCHASE		50.000	1.8000
SCHERER 4		658.000	1.9400
MARTIN 4		474.000	3.4000
PSNREP 4		957.000	3.4000
PSNREP 5		957.000	3.4000
MARTIN 3		474.000	3.4000
PFMREP 1 CT/CC		1473.043	3.4000
IND-TOWN		330.000	2.3500
FT LAUD 5		427.000	5.4100
FT LAUD 4		427.000	4.1979
LW CC PURCH		220.000	3.4000
BIO ENERGY		10.000	2.7000
BROWARD NORTH 1		45.000	2.7000
BROWARD SOUTH 1		50.600	2.7000
PUTNAM 1		249.000	3.4000
PUTNAM 2		249.000	3.4000
RIVIERA 3		283.000	2.9600
RIVIERA 4		290.000	2.9600
CAPE CAN 1		403.000	3.4100
TURKEY POINT 2		400.000	3.4300
2 ADV CT-MART		318.000	3.4000
FIRM PURCHASE		894.000	3.4000
2 ADV CT-FT MY		318.000	3.4000
DSM-CONS	DHYDR	183.000	0.0000
TURKEY POINT 1		410.000	3.4300
EVERGLADES 3		390.000	3.4000
EVERGLADES 4		410.000	3.4000



MARTIN 2  
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816.000

3.4207

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PLAN 1 YEAR 2003

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST	
	INST	CAPACITY	RATE	COST	FACTOR		FUEL	O + M	O + M	K\$	\$/MWH
YEAR	LODNG	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$		
SANFORD 3		142.000		3.1100							
EVERGLADES 2		221.000		3.4000							
MANATEE 2		810.000		3.3600							
MARTIN 1		824.000		3.4207							
CAPE CAN 2		403.000		3.4100							

01654

MANATEE 1	815.000	3.3600							
DSM-LC	DHYDR 1308.000	0.0000							
ECONOM 1	HYDR 210.000	3.7000							
EVERGLADES 1	221.000	3.4000							
CUTLER 6	144.000	3.4000							
CUTLER 5	71.000	3.4000							
PFM 2-4 GT'S	212.000	5.4600							
PFM 2-4 GT'S	212.000	5.4600							
PFM 2-4 GT'S	212.000	5.4600							
PPE 3-2 GT'S	210.000	5.4100							
PPE 3-2 GT'S	210.000	5.4100							
PFL 3-2 GT'S	210.000	5.4100							
PFL 3-2 GT'S	210.000	5.4100							
PFL 3-2 GT'S	210.000	5.4100							
TPDIESEL 1-5	12.000	5.4100							

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PLAN 1 YEAR 2004

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4037							
ST LUCIE 2	MUST		714.000		0.4211							
TURKEY POINT 3	MUST		693.000		0.4257							
ST LUCIE 1	MUST		839.000		0.4368							
SJRPP 1 (OWN)			254.000		1.5100							
SJRPP 2 (PURCH)			382.000		1.5100							
SOUCO			928.000		1.6400							
BROWARD SOUTH 2			3.500		1.5900							
PALM BEACH			43.500		1.6100							
FLCSTONE			133.000		1.6100							

01655

BROWARD NORTH 2	11.000	1.6100								
CEDAR BAY	250.000	1.7500								
FPC PURCHASE	50.000	1.8250								
SCHERER 4	658.000	1.6500								
MARTIN 4	474.000	3.3900								
PSNREP 4	957.000	3.3900								
PSNREP 5	957.000	3.3900								
MARTIN 3	474.000	3.3900								
PFMREP 1 CT/CC	1473.043	3.3900								
IND-TOWN	330.000	2.3700								
FT LAUD 5	427.000	3.3900								
FT LAUD 4	427.000	3.3900								
LW CC PURCH	220.000	3.3900								
BIO ENERGY	10.000	2.8100								
BROWARD NORTH 1	45.000	2.8100								
BROWARD SOUTH 1	50.600	2.8100								
PUTNAM 1	249.000	3.3900								
PUTNAM 2	249.000	3.3900								
RIVIERA 3	283.000	2.8500								
RIVIERA 4	290.000	2.8500								
CAPE CAN 1	403.000	3.3400								
TURKEY POINT 2	400.000	3.3600								
EVERGLADES 3	390.000	3.3200								
EVERGLADES 4	410.000	3.3200								
TURKEY POINT 1	410.000	3.3600								
2 ADV CT-MART	318.000	3.3900								
FIRM PURCHASE	894.000	3.3900								
DSM-CONS	DHYDR 246.000	0.0000								
2 ADV CT-FT MY	318.000	3.3900								
MARTIN 2	816.000	3.3693								
1ELECTRIC POWER RESEARCH INSTITUTE		IRP01 EGEAS BASECASE							1/ 9/ 2	22.55.17

PLAN 1 YEAR 2004

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
SANFORD 3			142.000		3.0200							

EVERGLADES 2		221.000	3.3200
MANATEE 2		810.000	3.2900
CAPE CAN 2		403.000	3.3400
MARTIN 1		824.000	3.3693
MANATEE 1		815.000	3.2900
EVERGLADES 1		221.000	3.3200
ECONOM 1	HYDR	210.000	3.7000
CUTLER 6		144.000	3.3900
CUTLER 5		71.000	3.3900
PFM 2-4 GT'S		212.000	5.3400
DSM-LC	DHYDR	1324.000	0.0000
PFM 2-4 GT'S		212.000	5.3400
PFM 2-4 GT'S		212.000	5.3400
PPE 3-2 GT'S		210.000	5.2900
PPE 3-2 GT'S		210.000	5.2900
PFL 3-2 GT'S		210.000	5.2900
PFL 3-2 GT'S		210.000	5.2900
PFL 3-2 GT'S		210.000	5.2900
TPDIESEL 1-5		12.000	5.2900

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2005

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
ST LUCIE 2	MUST		714.000		0.4296							
TURKEY POINT 4	MUST		693.000		0.4301							
TURKEY POINT 3	MUST		693.000		0.4327							
ST LUCIE 1	MUST		839.000		0.4461							
SJRPP 1 (OWN)			254.000		1.5400							
SJRPP 2 (PURCH)			382.000		1.5400							
SOUCO			928.000		1.6600							

01657

BROWARD SOUTH 2		3.500		1.6100					
PALM BEACH		43.500		1.6400					
FLCSTONE		133.000		1.6400					
BROWARD NORTH 2		11.000		1.6400					
CEDAR BAY		250.000		1.7900					
MR EXPAN 4x1 PF	2005	27.000		3.4100					
MT 4x1 M PF	2005	27.000		3.4100					
SCHERER 4		658.000		1.6700					
BROWARD NORTH 1		45.000		2.0000					
BROWARD SOUTH 1		50.600		2.0000					
MARTIN 4		474.000		3.4100					
PSNREP 4		957.000		3.4100					
PSNREP 5		957.000		3.4100					
MARTIN 3		474.000		3.4100					
PFMREP 1 CT/CC		1473.043		3.4100					
MR EXPAN 4x1	2005	984.000		3.4100					
MT 4x1 M	2005	984.000		3.4100					
IND-TOWN		330.000		2.3900					
FT LAUD 5		427.000		3.4100					
FT LAUD 4		427.000		3.4100					
PUTNAM 1		249.000		3.4100					
MR EXPAN 4x1 DF	2005	96.000		3.4100					
MT 4x1 M DF	2005	96.000		3.4100					
PUTNAM 2		249.000		3.4100					
RIVIERA 4		290.000		2.8200					
RIVIERA 3		283.000		2.8200					
CAPE CAN 1		403.000		3.3400					
TURKEY POINT 2		400.000		3.3600					
FIRM PURCHASE		447.000		3.4100					
2 ADV CT-FT MY		318.000		3.4100					
DSM-CONS	DHYDR	310.000		0.0000					
EVERGLADES 3		390.000		3.3200					
EVERGLADES 4		410.000		3.3200					
1ELECTRIC POWER RESEARCH INSTITUTE				IRP01 EGEAS BASECASE				1/ 9/ 2	22:35:17

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PLAN 1 YEAR 2005 \* LOADING ORDER \*  
 ALT RATED HEAT FUEL CAPACITY VARIABLE FIXED

UNIT NAME	INST YEAR	LODNG	CAPACITY MW	RATE BTU/KWH	COST \$/MBTU	FACTOR PERCENT	GENERATION GWH	FUEL K\$	O + M K\$	O + M K\$	PRODUCTION COST K\$	COST \$/MWH
TURKEY POINT 1			410.000		3.3600							
MARTIN 2			816.000		3.3687							
SANFORD 3			142.000		2.9900							
EVERGLADES 2			221.000		3.3200							
ECONOM 1		HYDR	210.000		3.5000							
MANATEE 2			810.000		3.2800							
MARTIN 1			824.000		3.3686							
CAPE CAN 2			403.000		3.3400							
DSM-LC		DHYDR	1340.000		0.0000							
MANATEE 1			815.000		3.2800							
EVERGLADES 1			221.000		3.3200							
CUTLER 6			144.000		3.4100							
CUTLER 5			71.000		3.4100							
PFM 2-4 GT'S			212.000		5.3200							
PFM 2-4 GT'S			212.000		5.3200							
PFM 2-4 GT'S			212.000		5.3200							
PPE 3-2 GT'S			210.000		5.2800							
PPE 3-2 GT'S			210.000		5.2800							
PFL 3-2 GT'S			210.000		5.2800							
PFL 3-2 GT'S			210.000		5.2800							
PFL 3-2 GT'S			210.000		5.2800							
PFL 3-2 GT'S			210.000		5.2800							
TPDIESEL 1-5			12.000		5.2800							

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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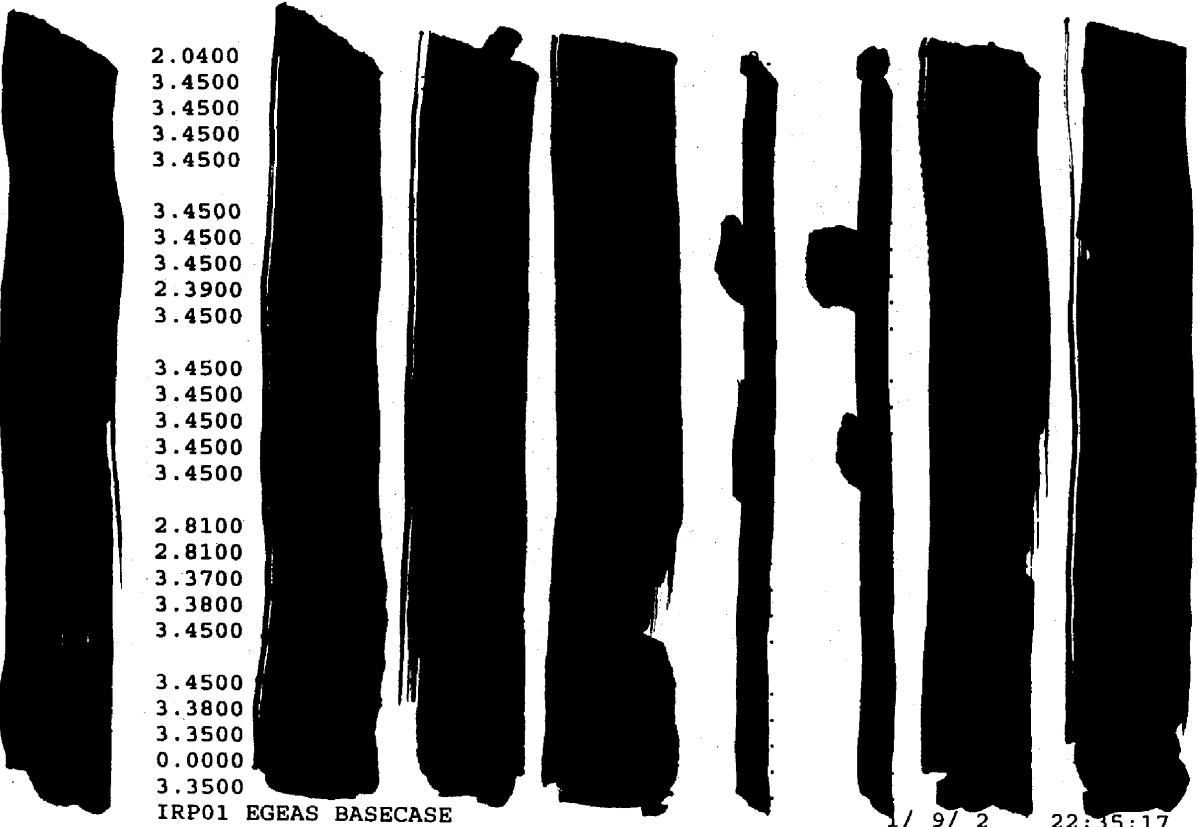
\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE FUEL K\$	O + M K\$	FIXED O + M K\$	PRODUCTION COST K\$	COST \$/MWH
ST LUCIE 2		MUST	714.000		0.4436							
TURKEY POINT 4		MUST	693.000		0.4357							

ST LUCIE 1	MUST	839.000	[REDACTED]	0.4478	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TURKEY POINT 3	MUST	693.000	[REDACTED]	0.4434	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BROWARD SOUTH 2		3.500	[REDACTED]	1.4700	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SJRPP 1 (OWN)		254.000	[REDACTED]	1.5400	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SJRPP 2 (PURCH)		382.000	[REDACTED]	1.5400	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PALM BEACH		43.500	[REDACTED]	1.5900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BROWARD NORTH 2		11.000	[REDACTED]	1.5900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SOUCO		928.000	[REDACTED]	1.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CEDAR BAY		250.000	[REDACTED]	1.7900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MR EXPAN 4x1 PF	2005	27.000	[REDACTED]	3.4500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MT 4x1 M PF	2005	27.000	[REDACTED]	3.4500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SCHERER 4		658.000	[REDACTED]	1.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
BROWARD NORTH 1		45.000	[REDACTED]	2.0400	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

01660

BROWARD SOUTH 1 50.600  
 MARTIN 4 474.000  
 PSNREP 4 957.000  
 PSNREP 5 957.000  
 MARTIN 3 474.000  
  
 PFMREP 1 CT/CC 1473.043  
 MR EXPAN 4x1 2005 984.000  
 MT 4x1 M 2005 984.000  
 IND-TOWN 330.000  
 FT LAUD 5 427.000  
  
 FT LAUD 4 427.000  
 PUTNAM 1 249.000  
 MR EXPAN 4x1 DF 2005 96.000  
 MT 4x1 M DF 2005 96.000  
 PUTNAM 2 249.000  
  
 RIVIERA 4 290.000  
 RIVIERA 3 283.000  
 CAPE CAN 1 403.000  
 TURKEY POINT 2 400.000  
 FIRM PURCHASE 447.000  
  
 2 ADV CT-FT MY 318.000  
 TURKEY POINT 1 410.000  
 EVERGLADES 3 390.000  
 DSM-CONS DHYDR 375.000  
 EVERGLADES 4 410.000



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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2006

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST		
	INST						CAPACITY	RATE	COST	FACTOR	GENERATION	FUEL
	YEAR	LODNG	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$	K\$	\$/MWH
MARTIN 2					816.000							
SANFORD 3					142.000							
EVERGLADES 2					221.000							
ECONOM 1		HYDR			210.000							
MANATEE 2					810.000							



MARTIN 1	824.000	3.4017
CAPE CAN 2	403.000	3.3700
MANATEE 1	815.000	3.3100
DSM-LC	DHYDR 1354.000	0.0000
EVERGLADES 1	221.000	3.3500
CUTLER 6	144.000	3.4500
CUTLER 5	71.000	3.4500
PFM 2-4 GT'S	212.000	5.3500
PFM 2-4 GT'S	212.000	5.3500
PFM 2-4 GT'S	212.000	5.3500
PPE 3-2 GT'S	210.000	5.3200
PPE 3-2 GT'S	210.000	5.3200
PFL 3-2 GT'S	210.000	5.3200
PFL 3-2 GT'S	210.000	5.3200
PFL 3-2 GT'S	210.000	5.3200
PFL 3-2 GT'S	210.000	5.3200
TPDIESEL 1-5	12.000	5.3200

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2007

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST									
	INST						YEAR	LODNG	CAPACITY	RATE	COST	FACTOR	PERCENT	GW	FUEL	O + M	O + M	K\$	\$/MWH
TURKEY POINT 4		MUST	693.000																
ST LUCIE 1		MUST	839.000				0.4237												
TURKEY POINT 3		MUST	693.000				0.4193												
ST LUCIE 2		MUST	714.000				0.4316												
BROWARD SOUTH 2			3.500				1.												
SJRPP 1 (OWN)			254.000				.												
SJRPP 2 (PURCH)			382.000				1												
PALM BEACH			43.500																
BROWARD NORTH 2			11.000				1.												
SOUCO			928.000				1												

01662

CEDAR BAY		250.000	1.8100
MR EXPAN 4x1 PF	2005	27.000	3.4900
MT 4x1 M PF	2005	27.000	3.4900
SCHERER 4		658.000	1.7200
BROWARD NORTH 1		45.000	2.0900
BROWARD SOUTH 1		50.600	2.0900
MARTIN 4		474.000	3.5000
PSNREP 4		957.000	3.5000
PSNREP 5		957.000	3.5000
MARTIN 3		474.000	3.5000
PFMREP 1 CT/CC		1473.043	3.5000
MR EXPAN 4x1	2005	984.000	3.4900
MT 4x1 M	2005	984.000	3.4900
IND-TOWN		330.000	2.4000
CC-(GREENFIELD)	2007	1107.000	3.4900
FT LAUD 5		427.000	3.5000
FT LAUD 4		427.000	3.5000
PUTNAM 1		249.000	3.5000
MR EXPAN 4x1 DF	2005	96.000	3.4900
MT 4x1 M DF	2005	96.000	3.4900
PUTNAM 2		249.000	3.5000
RIVIERA 4		290.000	2.8700
RIVIERA 3		283.000	2.8700
2 ADV CT-FT MY		318.000	3.5000
CAPE CAN 1		403.000	3.4500
TURKEY POINT 2		400.000	3.4700
EVERGLADES 3		390.000	3.4300
DSM-CONS	DHYDR	440.000	0.0000
EVERGLADES 4		410.000	3.4300
TURKEY POINT 1		410.000	3.4700

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2007

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
MARTIN 2			816.000		3.4725							

01663

SANFORD 3		142.000	3.0700							
EVERGLADES 2		221.000	3.4300							
ECONOM 1	HYDR	210.000	3.4200							
MARTIN 1		824.000	3.4724							
MANATEE 2		810.000	3.3900							
CAPE CAN 2		403.000	3.4500							
DSM-LC	DHYDR	1367.000	0.0000							
MANATEE 1		815.000	3.3900							
EVERGLADES 1		221.000	3.4300							
CUTLER 6		144.000	3.5000							
CUTLER 5		71.000	3.5000							
PFM 2-4 GT'S		212.000	5.4900							
PFM 2-4 GT'S		212.000	5.4900							
PFM 2-4 GT'S		212.000	5.4900							
PPE 3-2 GT'S		210.000	5.4600							
PPE 3-2 GT'S		210.000	5.4600							
PFL 3-2 GT'S		210.000	5.4600							
PFL 3-2 GT'S		210.000	5.4600							
PFL 3-2 GT'S		210.000	5.4600							
PFL 3-2 GT'S		210.000	5.4600							
TPDIESEL 1-5		12.000	5.4600							

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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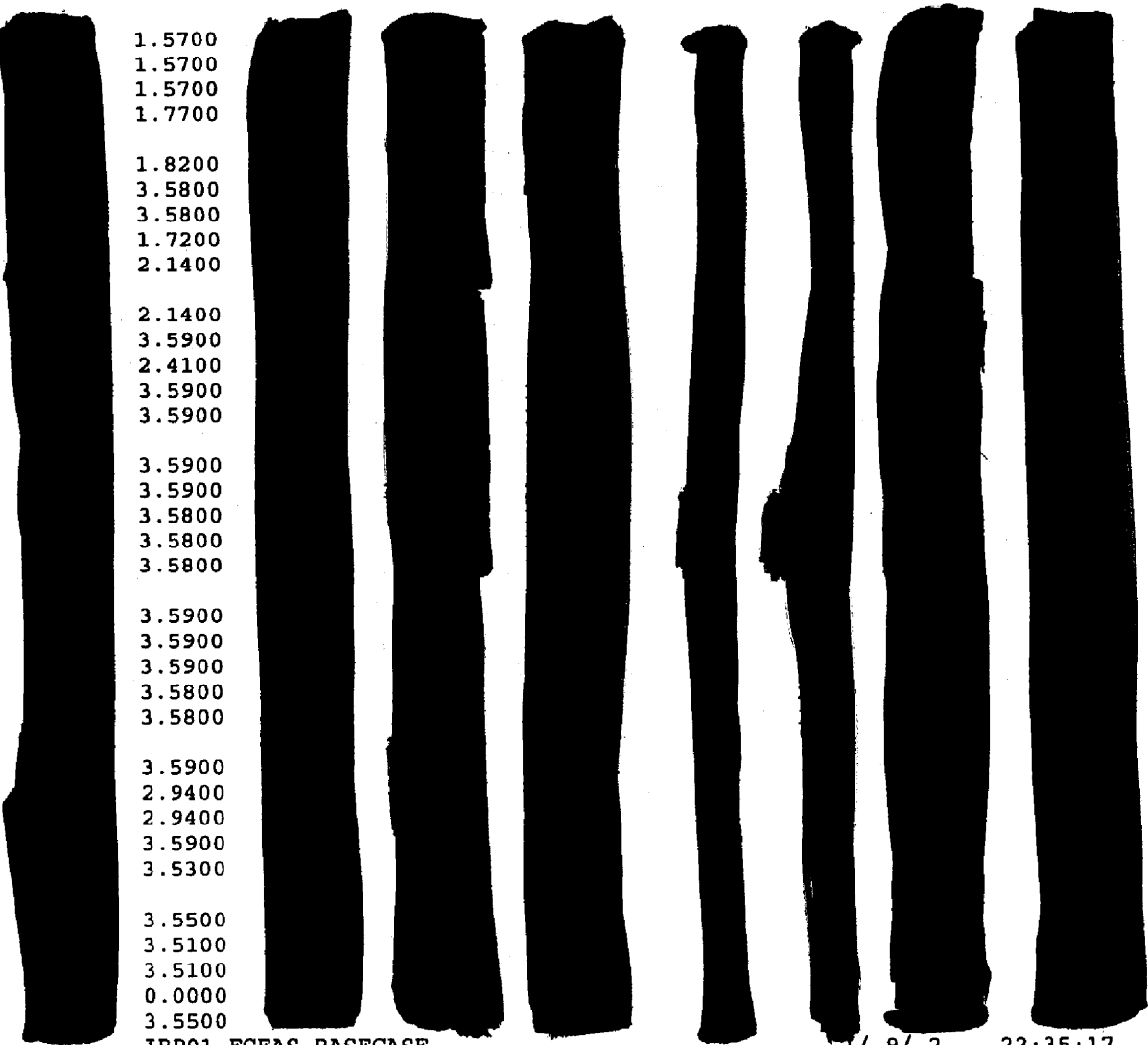
PLAN 1 YEAR 2008

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4222							
TURKEY POINT 3	MUST		693.000		0.4238							
ST LUCIE 1	MUST		839.000		0.4321							
ST LUCIE 2	MUST		714.000		0.4321							
BROWARD SOUTH 2			3.500		1.5200							
PALM BEACH			43.500		1.5700							

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BROWARD NORTH 2		11.000	1.5700
SJRPP 1 (OWN)		254.000	1.5700
SJRPP 2 (PURCH)		382.000	1.5700
SOUCO		928.000	1.7700
CEDAR BAY		250.000	1.8200
MR EXPAN 4x1 PF	2005	27.000	3.5800
MT 4x1 M PF	2005	27.000	3.5800
SCHERER 4		658.000	1.7200
BROWARD NORTH 1		45.000	2.1400
BROWARD SOUTH 1		50.600	2.1400
MARTIN 4		474.000	3.5900
IND-TOWN		330.000	2.4100
PSNREP 4		957.000	3.5900
PSNREP 5		957.000	3.5900
MARTIN 3		474.000	3.5900
PFMREP 1 CT/CC		1473.043	3.5900
MR EXPAN 4x1	2005	984.000	3.5800
MT 4x1 M	2005	984.000	3.5800
CC-(GREENFIELD)	2007	1107.000	3.5800
FT LAUD 5		427.000	3.5900
FT LAUD 4		427.000	3.5900
PUTNAM 1		249.000	3.5900
MR EXPAN 4x1 DF	2005	96.000	3.5800
MT 4x1 M DF	2005	96.000	3.5800
PUTNAM 2		249.000	3.5900
RIVIERA 4		290.000	2.9400
RIVIERA 3		283.000	2.9400
2 ADV CT-FT MY		318.000	3.5900
CAPE CAN 1		403.000	3.5300
TURKEY POINT 2		400.000	3.5500
EVERGLADES 3		390.000	3.5100
EVERGLADES 4		410.000	3.5100
DSM-CONS	DHYDR	506.000	0.0000
TURKEY POINT 1		410.000	3.5500



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PLAN 1 YEAR 2008

\* LOADING ORDER \*

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UNIT NAME	ALT	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
	INST YEAR						LODNG	FUEL K\$	O + M K\$	O + M K\$	K\$
MARTIN 2		816.000	[REDACTED]	3.5625	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SANFORD 3		142.000	[REDACTED]	3.1300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EVERGLADES 2		221.000	[REDACTED]	3.5100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 1		824.000	[REDACTED]	3.5624	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ECONOM 1		HYDR 210.000	[REDACTED]	3.4400	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MANATEE 2		810.000	[REDACTED]	3.4800	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CAPE CAN 2		403.000	[REDACTED]	3.5300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DSM-LC		DHYDR 1380.000	[REDACTED]	0.0000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MANATEE 1		815.000	[REDACTED]	3.4800	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EVERGLADES 1		221.000	[REDACTED]	3.5100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CUTLER 6	144.000		3.5900								
CUTLER 5	71.000		3.5900								
PFM 2-4 GT'S	212.000		5.6200								
PFM 2-4 GT'S	212.000		5.6200								
PFM 2-4 GT'S	212.000		5.6200								
PPE 3-2 GT'S	210.000		5.6000								
PPE 3-2 GT'S	210.000		5.6000								
PFL 3-2 GT'S	210.000		5.6000								
PFL 3-2 GT'S	210.000		5.6000								
PFL 3-2 GT'S	210.000		5.6000								
PFL 3-2 GT'S	210.000		5.6000								
TPDIESEL 1-5	12.000		5.6000								

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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PLAN 1 YEAR 2009

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST		
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
TURKEY POINT 4		MUST	693.000		0.4261								
ST LUCIE 1		MUST	839.000		0.4409								
ST LUCIE 2		MUST	714.000		0.4464								
TURKEY POINT 3		MUST	693.000		0.4383								
BROWARD SOUTH 2			3.500		1.5900								
PALM BEACH			43.500		1.6000								
BROWARD NORTH 2			11.000		1.6000								
SJRPP 1 (OWN)			254.000		1.5900								
SJRPP 2 (PURCH)			382.000		1.5900								
SOUCO			928.000		1.7900								
CEDAR BAY			250.000		1.8500								
MR EXPAN 4x1 PF	2005		27.000		3.6900								
MT 4x1 M PF	2005		27.000		3.6900								
SCHERER 4			658.000		1.7400								
BROWARD NORTH 1			45.000		2.1900								

01667

IND-TOWN		330.000		2.4300							
MARTIN 4		474.000		3.6900							
PSNREP 4		957.000		3.6900							
PSNREP 5		957.000		3.6900							
MARTIN 3		474.000		3.6900							
PFMREP 1 CT/CC		1473.043		3.6900							
MR EXPAN 4x1	2005	984.000		3.6900							
MT 4x1 M	2005	984.000		3.6900							
CC-(GREENFIELD)	2007	1107.000		3.6900							
CC-(GREENFIELD)	2009	1107.000		3.6900							
FT LAUD 5		427.000		3.6900							
FT LAUD 4		427.000		3.6900							
PUTNAM 1		249.000		3.6900							
MR EXPAN 4x1 DF	2005	96.000		3.6900							
MT 4x1 M DF	2005	96.000		3.6900							
PUTNAM 2		249.000		3.6900							
RIVIERA 4		290.000		3.0000							
RIVIERA 3		283.000		3.0000							
2 ADV CT-FT MY		318.000		3.6900							
CAPE CAN 1		403.000		3.6200							
TURKEY POINT 2		400.000		3.6400							
DSM-CONS	DHYDR	572.000		0.0000							
EVERGLADES 3		390.000		3.6000							
EVERGLADES 4		410.000		3.6000							
TURKEY POINT 1		410.000		3.6400							

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PLAN 1 YEAR 2009

\* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
MARTIN 2				816.000		3.6556								
SANFORD 3				142.000		3.2100								
EVERGLADES 2				221.000		3.6000								
ECONOM 1			HYDR	210.000		3.4600								
MARTIN 1				824.000		3.6555								

01668

MANATEE 2	810.000	3.5600							
DSM-LC	DHYDR 1390.000	0.0000							
CAPE CAN 2	403.000	3.6200							
MANATEE 1	815.000	3.5600							
EVERGLADES 1	221.000	3.6000							
CUTLER 6	144.000	3.6900							
CUTLER 5	71.000	3.6900							
PFM 2-4 GT'S	212.000	5.7600							
PFM 2-4 GT'S	212.000	5.7600							
PFM 2-4 GT'S	212.000	5.7600							
PPE 3-2 GT'S	210.000	5.7500							
PPE 3-2 GT'S	210.000	5.7500							
PFL 3-2 GT'S	210.000	5.7500							
PFL 3-2 GT'S	210.000	5.7500							
PFL 3-2 GT'S	210.000	5.7500							
PFL 3-2 GT'S	210.000	5.7500							
PFL 3-2 GT'S	210.000	5.7500							
TPDIESEL 1-5	12.000	5.7500							

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2010

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4326							
ST LUCIE 1	MUST		839.000		0.4434							
ST LUCIE 2	MUST		714.000		0.4514							
TURKEY POINT 3	MUST		693.000		0.4445							
BROWARD NORTH 2			11.000		1.6200							
BROWARD SOUTH 2			3.500		1.6400							
SJRPP 1 (OWN)			254.000		1.6200							
SJRPP 2 (PURCH)			382.000		1.6200							
CEDAR BAY			250.000		1.8800							
MR EXPAN 4x1 PF	2005		27.000		3.7900							

01669



MT 4x1 M PF	2005	27.000	3.7900
SCHERER 4		658.000	1.7700
BROWARD NORTH 1		45.000	2.2400
IND-TOWN		330.000	2.4400
MARTIN 4		474.000	3.8000
PSNREP 4		957.000	3.8000
PSNREP 5		957.000	3.8000
MARTIN 3		474.000	3.8000
PFMREP 1 CT/CC		1473.043	3.8000
MR EXPAN 4x1	2005	984.000	3.7900
MT 4x1 M	2005	984.000	3.7900
CC-(GREENFIELD)	2007	1107.000	3.7900
CC-(GREENFIELD)	2009	1107.000	3.7900
CC-(GREENFIELD)	2010	1107.000	3.7900
FT LAUD 5		427.000	3.8000
FT LAUD 4		427.000	3.8000
PUTNAM 1		249.000	3.8000
MR EXPAN 4x1 DF	2005	96.000	3.7900
MT 4x1 M DF	2005	96.000	3.7900
PUTNAM 2		249.000	3.8000
RIVIERA 4		290.000	3.0700
RIVIERA 3		283.000	3.0700
2 ADV CT-FT MY		318.000	3.8000
CAPE CAN 1		403.000	3.7100
TURKEY POINT 2		400.000	3.7300
DSM-CONS	DHYDR	595.000	0.0000
EVERGLADES 3		390.000	3.6900
EVERGLADES 4		410.000	3.6900
TURKEY POINT 1		410.000	3.7300
MARTIN 2		816.000	3.7518

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PLAN 1      YEAR 2010      \* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
SANFORD 3			142.000		3.2900							

EVERGLADES 2		221.000	3.6900
ECONOM 1	HYDR	210.000	3.4800
MARTIN 1		824.000	3.7517
MANATEE 2		810.000	3.6600
CAPE CAN 2		403.000	3.7100
DSM-LC	DHYDR	1390.000	0.0000
MANATEE 1		815.000	3.6600
EVERGLADES 1		221.000	3.6900
CUTLER 6		144.000	3.8000
CUTLER 5		71.000	3.8000
PFM 2-4 GT'S		212.000	5.9200
PFM 2-4 GT'S		212.000	5.9200
PFM 2-4 GT'S		212.000	5.9200
PPE 3-2 GT'S		210.000	5.9100
PPE 3-2 GT'S		210.000	5.9100
PFL 3-2 GT'S		210.000	5.9100
PFL 3-2 GT'S		210.000	5.9100
PFL 3-2 GT'S		210.000	5.9100
TPDIESEL 1-5		12.000	5.9100

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2011

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4		MUST	693.000		0.4395							
TURKEY POINT 3		MUST	693.000		0.4419							
ST LUCIE 1		MUST	839.000		0.4504							
ST LUCIE 2		MUST	714.000		0.4516							
BROWARD SOUTH 2			3.500		1.5900							
BROWARD NORTH 2			11.000		1.6500							
SJRPP 1 (OWN)			254.000		1.6400							

01671

SJRPP 2 (PURCH)		382.000		1.6400					
CEDAR BAY		250.000		1.9100					
MR EXPAN 4x1 PF	2005	27.000		3.9100					
MT 4x1 M PF	2005	27.000		3.9100					
SCHERER 4		658.000		1.7900					
IND-TOWN		330.000		2.4600					
MARTIN 4		474.000		3.9200					
PSNREP 4		957.000		3.9200					
PSNREP 5		957.000		3.9200					
MARTIN 3		474.000		3.9200					
PFMREP 1 CT/CC		1473.043		3.9200					
MR EXPAN 4x1	2005	984.000		3.9100					
MT 4x1 M	2005	984.000		3.9100					

CC- (GREENFIELD)	2007	1107.000	3.9100
CC- (GREENFIELD)	2009	1107.000	3.9100
CC- (GREENFIELD)	2010	1107.000	3.9100
CC- (GREENFIELD)	2011	1107.000	3.9100
FT LAUD 5		427.000	3.9200
FT LAUD 4		427.000	3.9200
PUTNAM 1		249.000	3.9200
MR EXPAN 4x1 DF	2005	96.000	3.9100
MT 4x1 M DF	2005	96.000	3.9100
PUTNAM 2		249.000	3.9200
RIVIERA 4		290.000	3.1500
RIVIERA 3		283.000	3.1500
2 ADV CT-FT MY		318.000	3.9200
DSM-CONS	DHYDR	595.000	0.0000
CAPE CAN 1		403.000	3.8100
TURKEY POINT 2		400.000	3.8300
TURKEY POINT 1		410.000	3.8300
EVERGLADES 3		390.000	3.8000
EVERGLADES 4		410.000	3.8000
MARTIN 2		816.000	3.8580

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PLAN 1 YEAR 2011

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST			
	INST						YEAR	LODNG	CAPACITY	RATE	COST	FACTOR	PERCENT
	YEAR	LODNG	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$	K\$	\$/MWH	
SANFORD 3			142.000		3.3700								
ECONOM 1		HYDR	210.000		3.5000								
EVERGLADES 2			221.000		3.8000								
MARTIN 1			824.000		3.8579								
DSM-LC		DHYDR	1392.000		0.0000								
MANATEE 2			810.000		3.7600								
CAPE CAN 2			403.000		3.8100								
MANATEE 1			815.000		3.7600								
EVERGLADES 1			221.000		3.8000								
CUTLER 6			144.000		3.9200								

01673

CUTLER 5	71.000	3.9200
PFM 2-4 GT'S	212.000	6.0800
PFM 2-4 GT'S	212.000	6.0800
PFM 2-4 GT'S	212.000	6.0800
PPE 3-2 GT'S	210.000	6.0800
PPE 3-2 GT'S	210.000	6.0800
PFL 3-2 GT'S	210.000	6.0800
PFL 3-2 GT'S	210.000	6.0800
PFL 3-2 GT'S	210.000	6.0800
PFL 3-2 GT'S	210.000	6.0800
TPDIESEL 1-5	12.000	6.0800

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2012

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4464							
TURKEY POINT 3	MUST		693.000		0.4538							
ST LUCIE 1	MUST		839.000		0.4632							
ST LUCIE 2	MUST		714.000		0.4648							
BROWARD SOUTH 2			3.500		1.6100							
BROWARD NORTH 2			11.000		1.6800							
SJRPP 1 (OWN)			254.000		1.6700							
SJRPP 2 (PURCH)			382.000		1.6700							
CEDAR BAY			250.000		1.9400							
SCHERER 4			658.000		1.8200							
MR EXPAN 4x1 PF	2005		27.000		4.0300							
MT 4x1 M PF	2005		27.000		4.0300							
IND-TOWN			330.000		2.4800							
MARTIN 4			474.000		4.0400							
PSNREP 4			957.000		4.0400							
PSNREP 5			957.000		4.0400							

01674

MARTIN 3		474.000	4.0400
PFMREP 1 CT/CC		1473.043	4.0400
MR EXPAN 4x1	2005	984.000	4.0300
MT 4x1 M	2005	984.000	4.0300
CC-(GREENFIELD)	2007	1107.000	4.0300
CC-(GREENFIELD)	2009	1107.000	4.0300
CC-(GREENFIELD)	2010	1107.000	4.0300
CC-(GREENFIELD)	2011	1107.000	4.0300
FT LAUD 5		427.000	4.0400
FT LAUD 4		427.000	4.0400
PUTNAM 1		249.000	4.0400
MR EXPAN 4x1 DF	2005	96.000	4.0300
MT 4x1 M DF	2005	96.000	4.0300
PUTNAM 2		249.000	4.0400
RIVIERA 4		290.000	3.2300
RIVIERA 3		283.000	3.2300
2 ADV CT-FT MY		318.000	4.0400
CAPE CAN 1		403.000	3.9200
DSM-CONS	DHYDR	595.000	0.0000
TURKEY POINT 2		400.000	3.9400
EVERGLADES 3		390.000	3.9000
EVERGLADES 4		410.000	3.9000
TURKEY POINT 1		410.000	3.9400
MARTIN 2		816.000	3.9712

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PLAN 1 YEAR 2012

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
SANFORD 3			142.000		3.4600							
EVERGLADES 2			221.000		3.9000							
ECONOM 1		HYDR	210.000		3.5200							
MARTIN 1			824.000		3.9710							
MANATEE 2			810.000		3.8600							
CAPE CAN 2			403.000		3.9200							
DSM-LC		DHYDR	1392.000		0.0000							

01675

MANATEE 1	815.000		3.8600							
EVERGLADES 1	221.000		3.9000							
CUTLER 6	144.000		4.0400							
CUTLER 5	71.000		4.0400							
PFM 2-4 GT'S	212.000		6.2500							
PFM 2-4 GT'S	212.000		6.2500							
PFM 2-4 GT'S	212.000		6.2500							
PPE 3-2 GT'S	210.000		6.2600							
PPE 3-2 GT'S	210.000		6.2600							
PFL 3-2 GT'S	210.000		6.2600							
PFL 3-2 GT'S	210.000		6.2600							
PFL 3-2 GT'S	210.000		6.2600							
TPDIESEL 1-5	12.000		6.2600							

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2013

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE FUEL K\$	O + M K\$	FIXED O + M K\$	PRODUCTION COST K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4498							
ST LUCIE 1	MUST		839.000		0.4646							
TURKEY POINT 3	MUST		693.000		0.4569							
ST LUCIE 2	MUST		714.000		0.4696							
BROWARD SOUTH 2			3.500		1.6400							
BROWARD NORTH 2			11.000		1.7000							
SJRPP 1 (OWN)			254.000		1.7000							
SJRPP 2 (PURCH)			382.000		1.7000							
CEDAR BAY			250.000		1.9700							
SCHERER 4			658.000		1.8500							
MR EXPAN 4x1 PF	2005		27.000		4.1500							
MT 4x1 M PF	2005		27.000		4.1500							
IND-TOWN			330.000		2.5000							

01676

MARTIN 4		474.000	4.1600
PSNREP 4		957.000	4.1600
PSNREP 5		957.000	4.1600
MARTIN 3		474.000	4.1600
PFMREP 1 CT/CC		1473.043	4.1600
MR EXPAN 4x1	2005	984.000	4.1500
MT 4x1 M	2005	984.000	4.1500
CC-(GREENFIELD)	2007	1107.000	4.1500
CC-(GREENFIELD)	2009	1107.000	4.1500
CC-(GREENFIELD)	2010	1107.000	4.1500
CC-(GREENFIELD)	2011	1107.000	4.1500
FT LAUD 5		427.000	4.1600
FT LAUD 4		427.000	4.1600
PUTNAM 1		249.000	4.1600
MR EXPAN 4x1 DF	2005	96.000	4.1500
MT 4x1 M DF	2005	96.000	4.1500
PUTNAM 2		249.000	4.1600
RIVIERA 4		290.000	3.3100
RIVIERA 3		283.000	3.3100
2 ADV CT-FT MY		318.000	4.1600
DSM-CONS	DHYDR	595.000	0.0000
CAPE CAN 1		403.000	4.0300
TURKEY POINT 2		400.000	4.0500
EVERGLADES 3		390.000	4.0100
EVERGLADES 4		410.000	4.0100
TURKEY POINT 1		410.000	4.0500
SANFORD 3		142.000	3.5500

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2013

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
MARTIN 2			816.000		4.0843							
EVERGLADES 2			221.000		4.0100							
ECONOM 1		HYDR	210.000		3.5500							
MARTIN 1			824.000		4.0841							

01677



MANATEE 2	810.000		3.9700
DSM-LC	DHYDR 1392.000		0.0000
CAPE CAN 2	403.000		4.0300
MANATEE 1	815.000		3.9700
EVERGLADES 1	221.000		4.0100
CUTLER 6	144.000		4.1600
CUTLER 5	71.000		4.1600
PFM 2-4 GT'S	212.000		6.4300
PFM 2-4 GT'S	212.000		6.4300
PFM 2-4 GT'S	212.000		6.4300
PPE 3-2 GT'S	210.000		6.4400



PPE 3-2 GT'S	210.000	6.4400
PFL 3-2 GT'S	210.000	6.4400
PFL 3-2 GT'S	210.000	6.4400
PFL 3-2 GT'S	210.000	6.4400
PFL 3-2 GT'S	210.000	6.4400
TPDIESEL 1-5	12.000	6.4400

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2014

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								O + M K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4540							
ST LUCIE 1	MUST		839.000		0.4678							
TURKEY POINT 3	MUST		693.000		0.4629							
ST LUCIE 2	MUST		714.000		0.4786							
BROWARD SOUTH 2			3.500		1.5900							
BROWARD NORTH 2			11.000		1.7300							
SJRPP 1 (OWN)			254.000		1.7300							
SJRPP 2 (PURCH)			382.000		1.7300							
CEDAR BAY			250.000		2.0000							
SCHERER 4			658.000		1.8800							
MR EXPAN 4x1 PF	2005		27.000		4.2800							
MT 4x1 M PF	2005		27.000		4.2800							
IND-TOWN			330.000		2.5200							
MARTIN 4			474.000		4.2900							
PSNREP 4			957.000		4.2900							
PSNREP 5			957.000		4.2900							
MARTIN 3			474.000		4.2900							
PFMREP 1 CT/CC			1473.043		4.2900							
MR EXPAN 4x1	2005		984.000		4.2800							
MT 4x1 M	2005		984.000		4.2800							

01679

CC-(GREENFIELD)	2007	1107.000		4.2800							
CC-(GREENFIELD)	2009	1107.000		4.2800							
CC-(GREENFIELD)	2010	1107.000		4.2800							
CC-(GREENFIELD)	2011	1107.000		4.2800							
CC-(GREENFIELD)	2014	1107.000		4.2800							
FT LAUD 5		427.000		4.2900							
FT LAUD 4		427.000		4.2900							
PUTNAM 1		249.000		4.2900							
MR EXPAN 4x1 DF	2005	96.000		4.2800							
MT 4x1 M DF	2005	96.000		4.2800							
PUTNAM 2		249.000		4.2900							
RIVIERA 4		290.000		3.3900							
DSM-CONS	DHYDR	595.000		0.0000							
RIVIERA 3		283.000		3.3900							
CAPE CAN 1		403.000		4.1400							
2 ADV CT-FT MY		318.000		4.2900							
TURKEY POINT 2		400.000		4.1600							
EVERGLADES 3		390.000		4.1200							
EVERGLADES 4		410.000		4.1200							
TURKEY POINT 1		410.000		4.1600							

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PLAN    1      YEAR    2014      \*    LOADING ORDER    \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	K\$	\$/MWH
SANFORD 3				142.000		3.6400								
ECONOM 1			HYDR	210.000		3.5700								
MARTIN 2				816.000		4.2005								
EVERGLADES 2				221.000		4.1200								
MARTIN 1				824.000		4.2003								
DSM-LC			DHYDR	1392.000		0.0000								
MANATEE 2				810.000		4.0800								
CAPE CAN 2				403.000		4.1400								
MANATEE 1				815.000		4.0800								
EVERGLADES 1				221.000		4.1200								
CUTLER 6				144.000		4.2900								

CUTLER 5	71.000	4.2900
PFM 2-4 GT'S	212.000	6.6100
PFM 2-4 GT'S	212.000	6.6100
PFM 2-4 GT'S	212.000	6.6100
PPE 3-2 GT'S	210.000	6.6300
PPE 3-2 GT'S	210.000	6.6300
PFL 3-2 GT'S	210.000	6.6300
PFL 3-2 GT'S	210.000	6.6300
PFL 3-2 GT'S	210.000	6.6300
PFL 3-2 GT'S	210.000	6.6300
TPDIESEL 1-5	12.000	6.6300

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2015

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4610							
ST LUCIE 1	MUST		839.000		0.4748							
TURKEY POINT 3	MUST		693.000		0.4693							
ST LUCIE 2	MUST		714.000		0.4801							
BROWARD SOUTH 2			3.500		1.6100							
BROWARD NORTH 2			11.000		1.7600							
SJRPP 1 (OWN)			254.000		1.7600							
SJRPP 2 (PURCH)			382.000		1.7600							
CEDAR BAY			250.000		2.0400							
SCHERER 4			658.000		1.9100							
MR EXPAN 4x1 PF	2005		27.000		4.4200							
MT 4x1 M PF	2005		27.000		4.4200							
IND-TOWN			330.000		2.5400							
MR EXPAN 4x1	2005		984.000		4.4200							
MT 4x1 M	2005		984.000		4.4200							
CC- (GREENFIELD)	2007		1107.000		4.4200							

01681

CC- (GREENFIELD)	2009	1107.000	4.4200
CC- (GREENFIELD)	2010	1107.000	4.4200
CC- (GREENFIELD)	2011	1107.000	4.4200
CC- (GREENFIELD)	2014	1107.000	4.4200
MARTIN 4		474.000	4.6400
PSNREP 4		957.000	4.6400
PSNREP 5		957.000	4.6400
MARTIN 3		474.000	4.6400
PFMREP 1 CT/CC		1473.043	4.6400
FT LAUD 5		427.000	4.6400
FT LAUD 4		427.000	4.6400
MR EXPAN 4x1 DF	2005	96.000	4.4200
MT 4x1 M DF	2005	96.000	4.4200
PUTNAM 1		249.000	4.6400
PUTNAM 2		249.000	4.6400
RIVIERA 4		290.000	3.4800
RIVIERA 3		283.000	3.4800
DSM-CONS	DHYDR	595.000	0.0000
CAPE CAN 1		403.000	4.2500
TURKEY POINT 2		400.000	4.2700
EVERGLADES 3		390.000	4.2300
TURKEY POINT 1		410.000	4.2700
EVERGLADES 4		410.000	4.2300
SANFORD 3		142.000	3.7400

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2015

\* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
MARTIN 2				816.000		4.3853								
EVERGLADES 2				221.000		4.2300								
ECONOM 1			HYDR	210.000		3.5900								
2 ADV CT-FT MY				318.000		4.6400								
MANATEE 2				810.000		4.2000								
CAPE CAN 2				403.000		4.2500								
DSM-LC			DHYDR	1392.000		0.0000								

01682

MARTIN 1	824.000	4.3848
MANATEE 1	815.000	4.2000
EVERGLADES 1	221.000	4.2300
CUTLER 6	144.000	4.6400
CUTLER 5	71.000	4.6400
PFM 2-4 GT'S	212.000	6.8000
PFM 2-4 GT'S	212.000	6.8000
PFM 2-4 GT'S	212.000	6.8000
PPE 3-2 GT'S	210.000	6.8300
PPE 3-2 GT'S	210.000	6.8300
PFL 3-2 GT'S	210.000	6.8300
PFL 3-2 GT'S	210.000	6.8300
PFL 3-2 GT'S	210.000	6.8300
PFL 3-2 GT'S	210.000	6.8300
TPDIESEL 1-5	12.000	6.8300

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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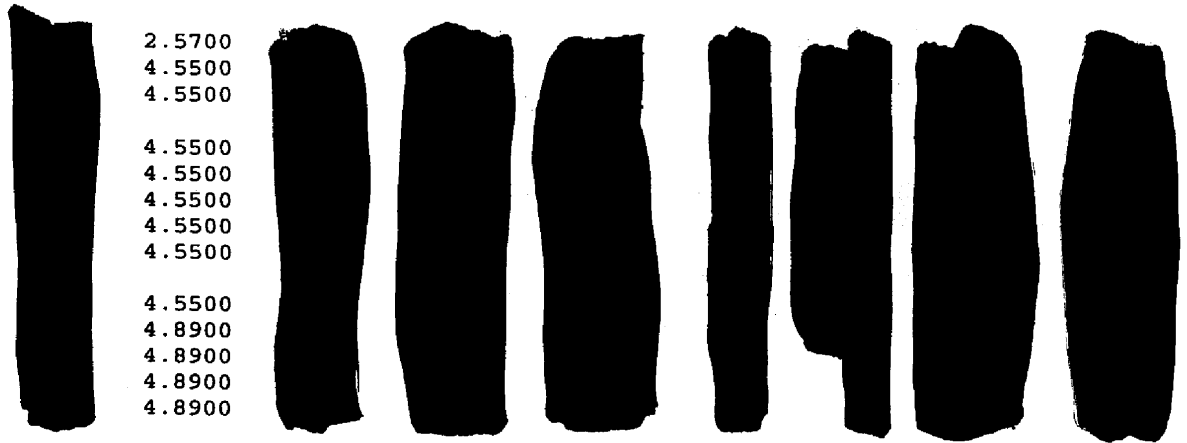
PLAN 1 YEAR 2016

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4696							
ST LUCIE 1	MUST		839.000		0.4842							
TURKEY POINT 3	MUST		693.000		0.4755							
ST LUCIE 2	MUST		714.000		0.4879							
BROWARD SOUTH 2			3.500		1.5700							
BROWARD NORTH 2			11.000		1.7900							
SJRPP 1 (OWN)			254.000		1.7900							
SJRPP 2 (PURCH)			382.000		1.7900							
CEDAR BAY			250.000		2.0700							
SCHERER 4			658.000		1.9400							
MR EXPAN 4x1 PF	2005		27.000		4.5500							
MT 4x1 M PF	2005		27.000		4.5500							

01683

IND-TOWN		330.000	2.5700
MR EXPAN 4x1	2005	984.000	4.5500
MT 4x1 M	2005	984.000	4.5500
CC- (GREENFIELD)	2007	1107.000	4.5500
CC- (GREENFIELD)	2009	1107.000	4.5500
CC- (GREENFIELD)	2010	1107.000	4.5500
CC- (GREENFIELD)	2011	1107.000	4.5500
CC- (GREENFIELD)	2014	1107.000	4.5500
CC- (GREENFIELD)	2016	1107.000	4.5500
MARTIN 4		474.000	4.8900
PSNREP 4		957.000	4.8900
PSNREP 5		957.000	4.8900
MARTIN 3		474.000	4.8900



PFMREP 1 CT/CC		1473.043	4.8900
FT LAUD 5		427.000	4.8900
FT LAUD 4		427.000	4.8900
MR EXPAN 4x1 DF	2005	96.000	4.5500
MT 4x1 M DF	2005	96.000	4.5500
RIVIERA 4		290.000	3.5600
DSM-CONS	DHYDR	595.000	0.0000
RIVIERA 3		283.000	3.5600
PUTNAM 1		249.000	4.8900
PUTNAM 2		249.000	4.8900
CAPE CAN 1		403.000	4.3700
TURKEY POINT 2		400.000	4.3900
TURKEY POINT 1		410.000	4.3900
EVERGLADES 3		390.000	4.3500
EVERGLADES 4		410.000	4.3500

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2016

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST							
	INST						YEAR	LODNG	CAPACITY	RATE	COST	FACTOR	PERCENT	GENERATION	FUEL	O + M	O + M
SANFORD 3		142.000		3.8300													
ECONOM 1		210.000		3.6200													
EVERGLADES 2		221.000		4.3500													
MANATEE 2		810.000		4.3100													
MARTIN 2		816.000		4.5458													
CAPE CAN 2		403.000		4.3700													
DSM-LC	DHYDR	1392.000		0.0000													
MANATEE 1		815.000		4.3100													
EVERGLADES 1		221.000		4.3500													
MARTIN 1		824.000		4.5452													
2 ADV CT-FT MY		318.000		4.8900													
CUTLER 6		144.000		4.8900													
CUTLER 5		71.000		4.8900													
PFM 2-4 GT'S		212.000		6.9900													
PFM 2-4 GT'S		212.000		6.9900													

01685



PFM 2-4 GT'S	212.000	[REDACTED]	6.9900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PPE 3-2 GT'S	210.000	[REDACTED]	7.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PPE 3-2 GT'S	210.000	[REDACTED]	7.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S	210.000	[REDACTED]	7.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S	210.000	[REDACTED]	7.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S	210.000	[REDACTED]	7.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TPDIESEL 1-5	12.000	[REDACTED]	7.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2017

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST		
	INST						LODNG	CAPACITY	RATE	COST	FACTOR	PERCENT
	YEAR	MW	BTU/KWH	\$/MBTU	PERCENT	GW	K\$	K\$	K\$	K\$	\$/MWH	
TURKEY POINT 4	MUST	693.000	[REDACTED]	0.4742	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
TURKEY POINT 3	MUST	693.000	[REDACTED]	0.4779	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
ST LUCIE 1	MUST	839.000	[REDACTED]	0.4900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
ST LUCIE 2	MUST	714.000	[REDACTED]	0.4900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
BROWARD SOUTH 2		3.500	[REDACTED]	1.6000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
BROWARD NORTH 2		11.000	[REDACTED]	1.8200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SJRPP 1 (OWN)		254.000	[REDACTED]	1.8200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SJRPP 2 (PURCH)		382.000	[REDACTED]	1.8200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
CEDAR BAY		250.000	[REDACTED]	2.1100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
SCHERER 4		658.000	[REDACTED]	1.9700	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
IND-TOWN		330.000	[REDACTED]	2.5900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
MR EXPAN 4x1 PF	2005	27.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
MT 4x1 M PF	2005	27.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
MR EXPAN 4x1	2005	984.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
MT 4x1 M	2005	984.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
CC- (GREENFIELD)	2007	1107.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
CC- (GREENFIELD)	2009	1107.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
CC- (GREENFIELD)	2010	1107.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
CC- (GREENFIELD)	2011	1107.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
CC- (GREENFIELD)	2014	1107.000	[REDACTED]	4.6900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

CC- (GREENFIELD)	2016	1107.000	4.6900
MARTIN 4		474.000	5.0400
PSNREP 4		957.000	5.0400
PSNREP 5		957.000	5.0400
MARTIN 3		474.000	5.0400
PFMREP 1 CT/CC		1473.043	5.0400
FT LAUD 5		427.000	5.0400
FT LAUD 4		427.000	5.0400
MR EXPAN 4x1 DF	2005	96.000	4.6900
MT 4x1 M DF	2005	96.000	4.6900
RIVIERA 4		290.000	3.6500
DSM-CONS	DHYDR	595.000	0.0000
RIVIERA 3		283.000	3.6500
PUTNAM 1		249.000	5.0400
PUTNAM 2		249.000	5.0400
CAPE CAN 1		403.000	4.4900
TURKEY POINT 2		400.000	4.5100
TURKEY POINT 1		410.000	4.5100
EVERGLADES 3		390.000	4.4700
EVERGLADES 4		410.000	4.4700

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2017

\* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
SANFORD 3				142.000		3.9300								
EVERGLADES 2				221.000		4.4700								
ECONOM 1			HYDR	210.000		3.6400								
MANATEE 2				810.000		4.4300								
MARTIN 2				816.000		4.6751								
CAPE CAN 2				403.000		4.4900								
DSM-LC			DHYDR	1392.000		0.0000								
MANATEE 1				815.000		4.4300								
EVERGLADES 1				221.000		4.4700								
MARTIN 1				824.000		4.6745								

01687

2 ADV CT-FT MY	318.000		5.0400							
CUTLER 6	144.000		5.0400							
CUTLER 5	71.000		5.0400							
PFM 2-4 GT'S	212.000		7.1900							
PFM 2-4 GT'S	212.000		7.1900							
PFM 2-4 GT'S	212.000		7.1900							
PPE 3-2 GT'S	210.000		7.2400							
PPE 3-2 GT'S	210.000		7.2400							
PFL 3-2 GT'S	210.000		7.2400							
PFL 3-2 GT'S	210.000		7.2400							
PFL 3-2 GT'S	210.000		7.2400							
PFL 3-2 GT'S	210.000		7.2400							
TPDIESEL 1-5	12.000		7.2400							

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.  
 - EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.  
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PRODUCTION COST - ANNUAL BY UNITS REPORT

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\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4		MUST	693.000		0.4813							
ST LUCIE 2		MUST	714.000		0.4936							
TURKEY POINT 3		MUST	693.000		0.4849							
ST LUCIE 1		MUST	839.000		0.4956							
BROWARD SOUTH 2			3.500		1.6200							
BROWARD NORTH 2			11.000		1.8500							
SJRPP 1 (OWN)			254.000		1.8500							
SJRPP 2 (PURCH)			382.000		1.8500							
CEDAR BAY			250.000		2.1400							
SCHERER 4			658.000		2.0100							
IND-TOWN			330.000		2.6100							
MR EXPAN 4x1 PF	2005		27.000		4.8400							
MT 4x1 M PF	2005		27.000		4.8400							
MR EXPAN 4x1	2005		984.000		4.8400							
MT 4x1 M	2005		984.000		4.8400							

01688

CC- (GREENFIELD)	2007	1107.000	4.8400
CC- (GREENFIELD)	2009	1107.000	4.8400
CC- (GREENFIELD)	2010	1107.000	4.8400
CC- (GREENFIELD)	2011	1107.000	4.8400
CC- (GREENFIELD)	2014	1107.000	4.8400
CC- (GREENFIELD)	2016	1107.000	4.8400
MARTIN 4		474.000	5.1800
PSNREP 4		957.000	5.1800
PSNREP 5		957.000	5.1800
MARTIN 3		474.000	5.1800
PFMREP 1 CT/CC		1473.043	5.1800
FT LAUD 5		427.000	5.1800
FT LAUD 4		427.000	5.1800
MR EXPAN 4x1 DF	2005	96.000	4.8400
MT 4x1 M DF	2005	96.000	4.8400
RIVIERA 4		290.000	3.7500
RIVIERA 3		283.000	3.7500
PUTNAM 1		249.000	5.1800
DSM-CONS	DHYDR	595.000	0.0000
PUTNAM 2		249.000	5.1800
CAPE CAN 1		403.000	4.6200
TURKEY POINT 2		400.000	4.6400
TURKEY POINT 1		410.000	4.6400
EVERGLADES 3		390.000	4.6000
EVERGLADES 4		410.000	4.6000

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST									
	INST						YEAR	LODNG	CAPACITY	RATE	COST	FACTOR	PERCENT	GENERATION	FUEL	O + M	O + M	K\$	\$/MWH
SANFORD 3		142.000		4.0400															
EVERGLADES 2		221.000		4.6000															
ECONOM 1		210.000	HYDR	3.6600															
MANATEE 2		810.000		4.5600															
MARTIN 2		816.000		4.8082															

01689

CAPE CAN 2		403.000		4.6200
MANATEE 1		815.000		4.5600
DSM-LC	DHYDR	1392.000		0.0000
EVERGLADES 1		221.000		4.6000
MARTIN 1		824.000		4.8076
2 ADV CT-FT MY		318.000		5.1800
CT	2018	159.000		5.5991
CUTLER 6		144.000		5.1800
CUTLER 5		71.000		5.1800
PFM 2-4 GT'S		212.000		7.4000
PFM 2-4 GT'S		212.000		7.4000
PFM 2-4 GT'S		212.000		7.4000
PPE 3-2 GT'S		210.000		7.4500
PPE 3-2 GT'S		210.000		7.4500
PFL 3-2 GT'S		210.000		7.4500

PFL 3-2 GT'S	210.000	7.4500
PFL 3-2 GT'S	210.000	7.4500
PFL 3-2 GT'S	210.000	7.4500
TPDIESEL 1-5	12.000	7.4500

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2019

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								O + M K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 4	MUST		693.000		0.4833							
TURKEY POINT 3	MUST		693.000		0.4880							
ST LUCIE 2	MUST		714.000		0.5000							
ST LUCIE 1	MUST		839.000		0.5024							
BROWARD SOUTH 2			3.500		1.6500							
BROWARD NORTH 2			11.000		1.8800							
SJRPP 1 (OWN)			254.000		1.8800							
SJRPP 2 (PURCH)			382.000		1.8800							
CEDAR BAY			250.000		2.1800							
SCHERER 4			658.000		2.0400							
IND-TOWN			330.000		2.6300							
MR EXPAN 4x1 PF	2005		27.000		4.9900							
MT 4x1 M PF	2005		27.000		4.9900							
MR EXPAN 4x1	2005		984.000		4.9900							
MT 4x1 M	2005		984.000		4.9900							
CC- (GREENFIELD)	2007		1107.000		4.9900							
CC- (GREENFIELD)	2009		1107.000		4.9900							
CC- (GREENFIELD)	2010		1107.000		4.9900							
CC- (GREENFIELD)	2011		1107.000		4.9900							
CC- (GREENFIELD)	2014		1107.000		4.9900							
CC- (GREENFIELD)	2016		1107.000		4.9900							
MARTIN 4			474.000		5.3300							
PSNREP 4			957.000		5.3300							

01691

PSNREP 5		957.000		5.3300							
MARTIN 3		474.000		5.3300							
PFMREP 1 CT/CC		1473.043		5.3300							
FT LAUD 5		427.000		5.3300							
FT LAUD 4		427.000		5.3300							
MR EXPAN 4x1 DF	2005	96.000		4.9900							
MT 4x1 M DF	2005	96.000		4.9900							
RIVIERA 4		290.000		3.8300							
RIVIERA 3		283.000		3.8300							
PUTNAM 1		249.000		5.3300							
DSM-CONS	DHYDR	595.000		0.0000							
PUTNAM 2		249.000		5.3300							
CAPE CAN 1		403.000		4.7400							
TURKEY POINT 2		400.000		4.7600							
TURKEY POINT 1		410.000		4.7600							
EVERGLADES 3		390.000		4.7200							
EVERGLADES 4		410.000		4.7200							

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\* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
SANFORD 3				142.000		4.1300								
EVERGLADES 2				221.000		4.7200								
MANATEE 2				810.000		4.6800								
ECONOM 1			HYDR	210.000		3.6800								
MARTIN 2				816.000		4.9376								
CAPE CAN 2				403.000		4.7400								
MANATEE 1				815.000		4.6800								
EVERGLADES 1				221.000		4.7200								
DSM-LC			DHYDR	1392.000		0.0000								
MARTIN 1				824.000		4.9369								
2 ADV CT-FT MY				318.000		5.3300								
CT		2018		159.000		5.7499								
CT		2019		159.000		5.7499								
CT		2019		159.000		5.7499								

CUTLER 6	144.000	5.3300								
CUTLER 5	71.000	5.3300								
PFM 2-4 GT'S	212.000	7.6000								
PFM 2-4 GT'S	212.000	7.6000								
PFM 2-4 GT'S	212.000	7.6000								
PPE 3-2 GT'S	210.000	7.6600								
PPE 3-2 GT'S	210.000	7.6600								
PFL 3-2 GT'S	210.000	7.6600								
PFL 3-2 GT'S	210.000	7.6600								
PFL 3-2 GT'S	210.000	7.6600								
PFL 3-2 GT'S	210.000	7.6600								
TPDIESEL 1-5	12.000	7.6600								

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2020

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 3		MUST	693.000		0.4899							
TURKEY POINT 4		MUST	693.000		0.4915							
ST LUCIE 2		MUST	714.000		0.5021							
ST LUCIE 1		MUST	839.000		0.5102							
BROWARD SOUTH 2			3.500		1.6800							
BROWARD NORTH 2			11.000		1.9200							
SJRPP 1 (OWN)			254.000		1.9100							
SJRPP 2 (PURCH)			382.000		1.9100							
CEDAR BAY			250.000		2.2100							
SCHERER 4			658.000		2.0700							
IND-TOWN			330.000		2.6500							
MR EXPAN 4x1 PF	2005		27.000		5.1400							
MT 4x1 M PF	2005		27.000		5.1400							
MR EXPAN 4x1	2005		984.000		5.1400							
MT 4x1 M	2005		984.000		5.1400							

01693



CC- (GREENFIELD)	2007	1107.000	5.1400							
CC- (GREENFIELD)	2009	1107.000	5.1400							
CC- (GREENFIELD)	2010	1107.000	5.1400							
CC- (GREENFIELD)	2011	1107.000	5.1400							
CC- (GREENFIELD)	2014	1107.000	5.1400							
CC- (GREENFIELD)	2016	1107.000	5.1400							
MARTIN 4		474.000	5.4900							
PSNREP 4		957.000	5.4900							
PSNREP 5		957.000	5.4900							
MARTIN 3		474.000	5.4900							
PFMREP 1 CT/CC		1473.043	5.4900							
FT LAUD 5		427.000	5.4900							
FT LAUD 4		427.000	5.4900							
MR EXPAN 4x1 DF	2005	96.000	5.1400							
MT 4x1 M DF	2005	96.000	5.1400							
RIVIERA 4		290.000	3.9300							
RIVIERA 3		283.000	3.9300							
PUTNAM 1		249.000	5.4900							
PUTNAM 2		249.000	5.4900							
DSM-CONS	DHYDR	595.000	0.0000							
CAPE CAN 1		403.000	4.8700							
TURKEY POINT 2		400.000	4.8900							
TURKEY POINT 1		410.000	4.8900							
EVERGLADES 3		390.000	4.8500							
EVERGLADES 4		410.000	4.8500							

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PLAN 1      YEAR 2020      \* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
SANFORD 3				142.000		4.2400								
EVERGLADES 2				221.000		4.8500								
MANATEE 2				810.000		4.8100								
ECONOM 1			HYDR	210.000		3.7100								
MARTIN 2				816.000		5.0769								

CAPE CAN 2		403.000	[REDACTED]	4.8700	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MANATEE 1		815.000	[REDACTED]	4.8100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EVERGLADES 1		221.000	[REDACTED]	4.8500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 1		824.000	[REDACTED]	5.0762	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DSM-LC	DHYDR	1392.000	[REDACTED]	0.0000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 ADV CT-FT MY		318.000	[REDACTED]	5.4900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2018	159.000	[REDACTED]	5.9047	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2019	159.000	[REDACTED]	5.9047	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2019	159.000	[REDACTED]	5.9047	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	5.9047	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	5.9047	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	5.9047	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CUTLER 6		144.000	[REDACTED]	5.4900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CUTLER 5		71.000	[REDACTED]	5.4900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFM 2-4 GT'S		212.000	[REDACTED]	7.8200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFM 2-4 GT'S		212.000	[REDACTED]	7.8200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFM 2-4 GT'S		212.000	[REDACTED]	7.8200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PPE 3-2 GT'S		210.000	[REDACTED]	7.8900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PPE 3-2 GT'S		210.000	[REDACTED]	7.8900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S		210.000	[REDACTED]	7.8900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S		210.000	[REDACTED]	7.8900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S		210.000	[REDACTED]	7.8900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S		210.000	[REDACTED]	7.8900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TPDIESEL 1-5		12.000	[REDACTED]	7.8900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2021

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 3	MUST		693.000	[REDACTED]	0.4919	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ST LUCIE 2	MUST		714.000	[REDACTED]	0.5043	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TURKEY POINT 4	MUST		693.000	[REDACTED]	0.4998	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

01695

ST LUCIE 1		839.000	0.5180						
BROWARD SOUTH 2	MUST	3.500	1.7000						
BROWARD NORTH 2		11.000	1.9500						
SJRPP 1 (OWN)		254.000	1.9400						
SJRPP 2 (PURCH)		382.000	1.9400						
CEDAR BAY		250.000	2.2500						
SCHERER 4		658.000	2.1100						
IND-TOWN		330.000	2.6800						
MR EXPAN 4x1 PF	2005	27.000	5.3000						
MT 4x1 M PF	2005	27.000	5.3000						
MR EXPAN 4x1	2005	984.000	5.3000						
MT 4x1 M	2005	984.000	5.3000						

CC- (GREENFIELD)	2007	1107.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CC- (GREENFIELD)	2009	1107.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CC- (GREENFIELD)	2010	1107.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CC- (GREENFIELD)	2011	1107.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CC- (GREENFIELD)	2014	1107.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CC- (GREENFIELD)	2016	1107.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 4		474.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PSNREP 4		957.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PSNREP 5		957.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 3		474.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFMREP 1 CT/CC		1473.043	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FT LAUD 5		427.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FT LAUD 4		427.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MR EXPAN 4x1 DF	2005	96.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MT 4x1 M DF	2005	96.000	[REDACTED]	5.3000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RIVIERA 4		290.000	[REDACTED]	4.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RIVIERA 3		283.000	[REDACTED]	4.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PUTNAM 1		249.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PUTNAM 2		249.000	[REDACTED]	5.6500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DSM-CONS	DHYDR	595.000	[REDACTED]	0.0000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CAPE CAN 1		403.000	[REDACTED]	5.0100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TURKEY POINT 2		400.000	[REDACTED]	5.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TURKEY POINT 1		410.000	[REDACTED]	5.0300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EVERGLADES 3		390.000	[REDACTED]	4.9900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EVERGLADES 4		410.000	[REDACTED]	4.9900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2021

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
SANFORD 3			142.000	[REDACTED]	4.3500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EVERGLADES 2			221.000	[REDACTED]	4.9900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MANATEE 2			810.000	[REDACTED]	4.9500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 2			816.000	[REDACTED]	5.2232	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ECONOM 1		HYDR	210.000	[REDACTED]	3.7300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CAPE CAN 2		403.000	5.0100
MANATEE 1		815.000	4.9500
EVERGLADES 1		221.000	4.9900
MARTIN 1		824.000	5.2224
DSM-LC	DHYDR	1392.000	0.0000
2 ADV CT-FT MY		318.000	5.6500
CT	2018	159.000	6.0655
CT	2019	159.000	6.0655
CT	2019	159.000	6.0655
CT	2020	159.000	6.0655
CT	2020	159.000	6.0655
CT	2020	159.000	6.0655
CT	2020	159.000	6.0655
CUTLER 6		144.000	5.6500
CUTLER 5		71.000	5.6500
PFM 2-4 GT'S		212.000	8.0500
PFM 2-4 GT'S		212.000	8.0500
PFM 2-4 GT'S		212.000	8.0500
PPE 3-2 GT'S		210.000	8.1300
PPE 3-2 GT'S		210.000	8.1300
PFL 3-2 GT'S		210.000	8.1300
PFL 3-2 GT'S		210.000	8.1300
PFL 3-2 GT'S		210.000	8.1300
PFL 3-2 GT'S		210.000	8.1300
TPDIESEL 1-5		12.000	8.1300

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2022

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST	
	INST						FUEL	O + M	O + M	K\$	\$/MWH
YEAR	LODNG	CAPACITY	RATE	COST	FACTOR	GWH	K\$	K\$	K\$	K\$	\$/MWH
		MW	BTU/KWH	\$/MBTU	PERCENT						
TURKEY POINT 3	MUST	693.000		0.4939							
ST LUCIE 2	MUST	714.000		0.5064							
TURKEY POINT 4	MUST	693.000		0.5083							

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ST LUCIE 1	MUST	839.000	0.5260
BROWARD SOUTH 2		3.500	1.7300
BROWARD NORTH 2		11.000	1.9800
SJRPP 1 (OWN)		254.000	1.9800
CEDAR BAY		250.000	2.2900
SCHERER 4		658.000	2.1400
IND-TOWN		330.000	2.7000
MR EXPAN 4x1 PF	2005	27.000	5.4700
MT 4x1 M PF	2005	27.000	5.4700
MR EXPAN 4x1	2005	984.000	5.4700
MT 4x1 M	2005	984.000	5.4700
CC-(GREENFIELD)	2007	1107.000	5.4700
CC-(GREENFIELD)	2009	1107.000	5.4700
CC-(GREENFIELD)	2010	1107.000	5.4700
CC-(GREENFIELD)	2011	1107.000	5.4700
CC-(GREENFIELD)	2014	1107.000	5.4700
CC-(GREENFIELD)	2016	1107.000	5.4700
MARTIN 4		474.000	6.0100
PSNREP 4		957.000	6.0100
PSNREP 5		957.000	6.0100
MARTIN 3		474.000	6.0100
PFMREP 1 CT/CC		1473.043	6.0100
FT LAUD 5		427.000	6.0100
FT LAUD 4		427.000	6.0100
MR EXPAN 4x1 DF	2005	96.000	5.4700
MT 4x1 M DF	2005	96.000	5.4700
RIVIERA 4		290.000	4.1300
RIVIERA 3		283.000	4.1300
PUTNAM 1		249.000	6.0100
PUTNAM 2		249.000	6.0100
CAPE CAN 1		403.000	5.1500
TURKEY POINT 2		400.000	5.1700
DSM-CONS	DHYDR	595.000	0.0000
TURKEY POINT 1		410.000	5.1700
EVERGLADES 3		390.000	5.1300
EVERGLADES 4		410.000	5.1300
SANFORD 3		142.000	4.4700

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PLAN 1 YEAR 2022

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	FUEL K\$	VARIABLE O + M K\$	FIXED O + M K\$	PRODUCTION COST K\$	\$/MWH
EVERGLADES 2			221.000		5.1300							
MANATEE 2			810.000		5.0900							
CAPE CAN 2			403.000		5.1500							
MANATEE 1			815.000		5.0900							
ECONOM 1		HYDR	210.000		3.7500							
MARTIN 2			816.000		5.4317							
EVERGLADES 1			221.000		5.1300							
MARTIN 1			824.000		5.4307							
2 ADV CT-FT MY CT		2018	318.000		6.0100							
			159.000		6.2307							
CT		2019	159.000		6.2307							
CT		2019	159.000		6.2307							
DSM-LC		DHYDR	1392.000		0.0000							
CT		2020	159.000		6.2307							
CT		2020	159.000		6.2307							
CT		2020	159.000		6.2307							
CT		2020	159.000		6.2307							
CUTLER 6			144.000		6.0100							
CUTLER 5			71.000		6.0100							
PFM 2-4 GT'S			212.000		8.2800							
PFM 2-4 GT'S			212.000		8.2800							
PFM 2-4 GT'S			212.000		8.2800							
PPE 3-2 GT'S			210.000		8.3700							
PPE 3-2 GT'S			210.000		8.3700							
PFL 3-2 GT'S			210.000		8.3700							
PFL 3-2 GT'S			210.000		8.3700							
PFL 3-2 GT'S			210.000		8.3700							
PFL 3-2 GT'S			210.000		8.3700							
TPDIESEL 1-5			12.000		8.3700							

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.  
 - EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.  
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PLAN 1 YEAR 2023

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	FUEL K\$	VARIABLE O + M K\$	FIXED O + M K\$	PRODUCTION COST K\$	\$/MWH
TURKEY POINT 3	MUST		693.000		0.4959							
ST LUCIE 2	MUST		714.000		0.5086							
TURKEY POINT 4	MUST		693.000		0.5169							
ST LUCIE 1	MUST		839.000		0.5341							
BROWARD SOUTH 2			3.500		1.7600							
BROWARD NORTH 2			11.000		2.0100							
SJRPP 1 (OWN)			254.000		2.0100							
CEDAR BAY			250.000		2.3300							
SCHERER 4			658.000		2.1800							
IND-TOWN			330.000		2.7300							
MR EXPAN 4x1 PF	2005		27.000		5.6400							
MT 4x1 M PF	2005		27.000		5.6400							
MR EXPAN 4x1	2005		984.000		5.6400							
MT 4x1 M	2005		984.000		5.6400							
CC-(GREENFIELD)	2007		1107.000		5.6400							
CC-(GREENFIELD)	2009		1107.000		5.6400							
CC-(GREENFIELD)	2010		1107.000		5.6400							
CC-(GREENFIELD)	2011		1107.000		5.6400							
CC-(GREENFIELD)	2014		1107.000		5.6400							
CC-(GREENFIELD)	2016		1107.000		5.6400							
MARTIN 4			474.000		6.2500							
PSNREP 4			957.000		6.2500							
PSNREP 5			957.000		6.2500							
MARTIN 3			474.000		6.2500							
PFMREP 1 CT/CC			1473.043		6.2500							
FT LAUD 5			427.000		6.2500							
FT LAUD 4			427.000		6.2500							
RIVIERA 4			290.000		4.2300							
RIVIERA 3			283.000		4.2300							
MR EXPAN 4x1 DF	2005		96.000		5.6400							
MT 4x1 M DF	2005		96.000		5.6400							



PUTNAM 1	249.000		6.2500						
PUTNAM 2	249.000		6.2500						
CAPE CAN 1	403.000		5.2900						
DSM-CONS	DHYDR 595.000		0.0000						
TURKEY POINT 2	400.000		5.3200						
TURKEY POINT 1	410.000		5.3200						
EVERGLADES 3	390.000		5.2700						
EVERGLADES 4	410.000		5.2700						
SANFORD 3	142.000		4.5900						
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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2023

\* LOADING ORDER \*

UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST		
	INST						LODNG	CAPACITY		RATE	COST	FACTOR
	YEAR	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$	K\$	K\$	\$/MWH
EVERGLADES 2		221.000	[REDACTED]	5.2700	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MANATEE 2		810.000	[REDACTED]	5.2300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CAPE CAN 2		403.000	[REDACTED]	5.2900	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ECONOM 1		210.000	[REDACTED]	3.7800	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MANATEE 1		815.000	[REDACTED]	5.2300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EVERGLADES 1		221.000	[REDACTED]	5.2700	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 2		816.000	[REDACTED]	5.6029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 1		824.000	[REDACTED]	5.6017	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 ADV CT-FT MY		318.000	[REDACTED]	6.2500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2018	159.000	[REDACTED]	6.4022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DSM-LC		DHYDR 1392.000	[REDACTED]	0.0000	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2019	159.000	[REDACTED]	6.4022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2019	159.000	[REDACTED]	6.4022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	6.4022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	6.4022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	6.4022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	6.4022	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CUTLER 6		144.000	[REDACTED]	6.2500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CUTLER 5		71.000	[REDACTED]	6.2500	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFM 2-4 GT'S		212.000	[REDACTED]	8.5200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFM 2-4 GT'S		212.000	[REDACTED]	8.5200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFM 2-4 GT'S		212.000	[REDACTED]	8.5200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PPE 3-2 GT'S		210.000	[REDACTED]	8.6300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PPE 3-2 GT'S		210.000	[REDACTED]	8.6300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S		210.000	[REDACTED]	8.6300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S		210.000	[REDACTED]	8.6300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
PFL 3-2 GT'S		210.000	[REDACTED]	8.6300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TPDIESEL 1-5		12.000	[REDACTED]	8.6300	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PLAN 1 YEAR 2024

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	FUEL K\$	VARIABLE O + M K\$	FIXED O + M K\$	PRODUCTION COST K\$	\$/MWH
TURKEY POINT 3	MUST		693.000		0.4979							
ST LUCIE 2	MUST		714.000		0.5107							
TURKEY POINT 4	MUST		693.000		0.5257							
ST LUCIE 1	MUST		839.000		0.5424							
BROWARD SOUTH 2			3.500		1.7900							
BROWARD NORTH 2			11.000		2.0500							
SJRPP 1 (OWN)			254.000		2.0500							
CEDAR BAY			250.000		2.3700							
SCHERER 4			658.000		2.2100							
IND-TOWN			330.000		2.7500							
MR EXPAN 4x1 PF	2005		27.000		5.8200							
MT 4x1 M PF	2005		27.000		5.8200							
MR EXPAN 4x1	2005		984.000		5.8200							
MT 4x1 M	2005		984.000		5.8200							
CC-(GREENFIELD)	2007		1107.000		5.8200							
CC-(GREENFIELD)	2009		1107.000		5.8200							
CC-(GREENFIELD)	2010		1107.000		5.8200							
CC-(GREENFIELD)	2011		1107.000		5.8200							
CC-(GREENFIELD)	2014		1107.000		5.8200							
CC-(GREENFIELD)	2016		1107.000		5.8200							
MARTIN 4			474.000		6.4300							
PSNREP 4			957.000		6.4300							
PSNREP 5			957.000		6.4300							
MARTIN 3			474.000		6.4300							
PFMREP 1 CT/CC			1473.043		6.4300							
FT LAUD 5			427.000		6.4300							
FT LAUD 4			427.000		6.4300							
RIVIERA 4			290.000		4.3400							
RIVIERA 3			283.000		4.3400							
MR EXPAN 4x1 DF	2005		96.000		5.8200							
MT 4x1 M DF	2005		96.000		5.8200							
PUTNAM 1			249.000		6.4300							

PUTNAM 2 249.000  
 CAPE CAN 1 403.000  
 DSM-CONS DHYDR 595.000  
  
 TURKEY POINT 2 400.000  
 TURKEY POINT 1 410.000  
 SANFORD 3 142.000  
 EVERGLADES 3 390.000  
 EVERGLADES 4 410.000

6.4300  
 5.4400  
 0.0000  
  
 5.4600  
 5.4600  
 4.7100  
 5.4200  
 5.4200

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2024

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	FUEL K\$	VARIABLE O + M K\$	FIXED O + M K\$	PRODUCTION COST K\$	\$/MWH
EVERGLADES 2			221.000		5.4200							
MANATEE 2			810.000		5.3800							
CAPE CAN 2			403.000		5.4400							
ECONOM 1		HYDR	210.000		3.8100							
MANATEE 1			815.000		5.3800							
EVERGLADES 1			221.000		5.4200							
MARTIN 2			816.000		5.7622							
MARTIN 1			824.000		5.7610							
2 ADV CT-FT MY			318.000		6.4300							
DSM-LC		DHYDR	1392.000		0.0000							
CT	2018		159.000		6.5789							
CT	2019		159.000		6.5789							
CT	2019		159.000		6.5789							
CT	2020		159.000		6.5789							
CT	2020		159.000		6.5789							
CT	2020		159.000		6.5789							
CT	2020		159.000		6.5789							
CUTLER 6			144.000		6.4300							
CUTLER 5			71.000		6.4300							
PFM 2-4 GT'S			212.000		8.7700							
PFM 2-4 GT'S			212.000		8.7700							
PFM 2-4 GT'S			212.000		8.7700							
PPE 3-2 GT'S			210.000		8.8900							

01705

PPE 3-2 GT'S	210.000	8.8900
PFL 3-2 GT'S	210.000	8.8900
PFL 3-2 GT'S	210.000	8.8900
PFL 3-2 GT'S	210.000	8.8900
PFL 3-2 GT'S	210.000	8.8900
TPDIESEL 1-5	12.000	8.8900

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PLAN 1 YEAR 2025

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 3		MUST	693.000		0.4999							
ST LUCIE 2		MUST	714.000		0.5129							
TURKEY POINT 4		MUST	693.000		0.5346							
ST LUCIE 1		MUST	839.000		0.5508							
BROWARD SOUTH 2			3.500		1.8200							
BROWARD NORTH 2			11.000		2.0800							
SJRPP 1 (OWN)			254.000		2.0800							
SCHERER 4			658.000		2.2500							
IND-TOWN			330.000		2.7800							
MR EXPAN 4x1 PF	2005		27.000		6.0000							
MT 4x1 M PF	2005		27.000		6.0000							
MR EXPAN 4x1	2005		984.000		6.0000							
MT 4x1 M	2005		984.000		6.0000							
CC-(GREENFIELD)	2007		1107.000		6.0000							
CC-(GREENFIELD)	2009		1107.000		6.0000							
CC-(GREENFIELD)	2010		1107.000		6.0000							
CC-(GREENFIELD)	2011		1107.000		6.0000							
CC-(GREENFIELD)	2014		1107.000		6.0000							
CC-(GREENFIELD)	2016		1107.000		6.0000							
MARTIN 4			474.000		6.6100							
PSNREP 4			957.000		6.6100							

PSNREP 5		957.000	6.6100
MARTIN 3		474.000	6.6100
PFMREP 1 CT/CC		1473.043	6.6100
FT LAUD 5		427.000	6.6100
FT LAUD 4		427.000	6.6100
RIVIERA 4		290.000	4.4500
RIVIERA 3		283.000	4.4500
MR EXPAN 4x1 DF	2005	96.000	6.0000
MT 4x1 M DF	2005	96.000	6.0000
PUTNAM 1		249.000	6.6100
PUTNAM 2		249.000	6.6100
CAPE CAN 1		403.000	5.6000
TURKEY POINT 2		400.000	5.6200
SANFORD 3		142.000	4.8300
DSM-CONS	DHYDR	595.000	0.0000
TURKEY POINT 1		410.000	5.6200
EVERGLADES 3		390.000	5.5700
EVERGLADES 4		410.000	5.5700
EVERGLADES 2		221.000	5.5700

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PLAN 1 YEAR 2025

\* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
MANATEE 2				810.000		5.5300								
CAPE CAN 2				403.000		5.6000								
MANATEE 1				815.000		5.5300								
ECONOM 1			HYDR	210.000		3.8400								
EVERGLADES 1				221.000		5.5700								
MARTIN 2				816.000		5.9284								
MARTIN 1				824.000		5.9272								
2 ADV CT-FT MY				318.000		6.6100								
CT		2018		159.000		6.7624								
CT		2019		159.000		6.7624								
DSM-LC			DHYDR	1392.000		0.0000								
CT		2019		159.000		6.7624								

01707

CT	2020	159.000	6.7624
CT	2020	159.000	6.7624
CT	2020	159.000	6.7624
CT	2020	159.000	6.7624
CUTLER 6		144.000	6.6100
CUTLER 5		71.000	6.6100
PFM 2-4 GT'S		212.000	9.0300
PFM 2-4 GT'S		212.000	9.0300
PFM 2-4 GT'S		212.000	9.0300
PPE 3-2 GT'S		210.000	9.1600
PPE 3-2 GT'S		210.000	9.1600
PFL 3-2 GT'S		210.000	9.1600
PFL 3-2 GT'S		210.000	9.1600

PFL 3-2 GT'S  
PFL 3-2 GT'S  
TPDIESEL 1-5

210.000  
210.000  
12.000

9.1600  
9.1600  
9.1600

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2026

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 3		MUST	693.000		0.5019							
ST LUCIE 2		MUST	714.000		0.5151							
TURKEY POINT 4		MUST	693.000		0.5436							
ST LUCIE 1		MUST	839.000		0.5593							
BROWARD SOUTH 2			3.500		1.8500							
BROWARD NORTH 2			11.000		2.1200							
SJRPP 1 (OWN)			254.000		2.1200							
SCHERER 4			658.000		2.2900							
MR EXPAN 4x1 PF	2005		27.000		6.1900							
MT 4x1 M PF	2005		27.000		6.1900							
MR EXPAN 4x1	2005		984.000		6.1900							
MT 4x1 M	2005		984.000		6.1900							
CC- (GREENFIELD)	2007		1107.000		6.1900							
CC- (GREENFIELD)	2009		1107.000		6.1900							
CC- (GREENFIELD)	2010		1107.000		6.1900							
CC- (GREENFIELD)	2011		1107.000		6.1900							
CC- (GREENFIELD)	2014		1107.000		6.1900							
CC- (GREENFIELD)	2016		1107.000		6.1900							
MARTIN 4			474.000		6.8000							
PSNREP 4			957.000		6.8000							
PSNREP 5			957.000		6.8000							
MARTIN 3			474.000		6.8000							
PFMREP 1 CT/CC			1473.043		6.8000							
FT LAUD 5			427.000		6.8000							

01709



FT LAUD 4		427.000	6.8000
RIVIERA 4		290.000	4.5600
RIVIERA 3		283.000	4.5600
MR EXPAN 4x1 DF	2005	96.000	6.1900
MT 4x1 M DF	2005	96.000	6.1900
PUTNAM 1		249.000	6.8000
CAPE CAN 1		403.000	5.7500
PUTNAM 2		249.000	6.8000
SANFORD 3		142.000	4.9600
TURKEY POINT 2		400.000	5.7800
DSM-CONS	DHYDR	595.000	0.0000
TURKEY POINT 1		410.000	5.7800
EVERGLADES 3		390.000	5.7300
EVERGLADES 4		410.000	5.7300
EVERGLADES 2		221.000	5.7300
MANATEE 2		810.000	5.6900

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\* LOADING ORDER \*

UNIT NAME	ALT	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
	INST YEAR						LODNG	O + M K\$	O + M K\$	K\$	K\$
CAPE CAN 2		403.000		5.7500							
MANATEE 1		815.000		5.6900							
EVERGLADES 1		221.000		5.7300							
ECONOM 1		210.000	HYDR	3.8700							
MARTIN 2		816.000		6.0978							
MARTIN 1		824.000		6.0966							
2 ADV CT-FT MY		318.000		6.8000							
CT	2018	159.000		6.9513							
CT	2019	159.000		6.9513							
CT	2019	159.000		6.9513							
DSM-LC		1392.000	DHYDR	0.0000							
CT	2020	159.000		6.9513							
CT	2020	159.000		6.9513							
CT	2020	159.000		6.9513							
CT	2020	159.000		6.9513							

01710

CUTLER 6	144.000	6.8000
CUTLER 5	71.000	6.8000
PFM 2-4 GT'S	212.000	9.3000
PFM 2-4 GT'S	212.000	9.3000
PFM 2-4 GT'S	212.000	9.3000
PPE 3-2 GT'S	210.000	9.4400
PPE 3-2 GT'S	210.000	9.4400
PFL 3-2 GT'S	210.000	9.4400
PFL 3-2 GT'S	210.000	9.4400
PFL 3-2 GT'S	210.000	9.4400
PFL 3-2 GT'S	210.000	9.4400
TPDIESEL 1-5	12.000	9.4400

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PLAN 1 YEAR 2027

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 3		MUST	693.000		0.5040							
ST LUCIE 2		MUST	714.000		0.5173							
TURKEY POINT 4		MUST	693.000		0.5528							
ST LUCIE 1		MUST	839.000		0.5679							
SJRPP 1 (OWN)			254.000		2.1600							
SCHERER 4			658.000		2.3200							
MR EXPAN 4x1 PF	2005		27.000		6.3800							
MT 4x1 M PF	2005		27.000		6.3800							
MR EXPAN 4x1	2005		984.000		6.3800							
MT 4x1 M	2005		984.000		6.3800							
CC-(GREENFIELD)	2007		1107.000		6.3800							
CC-(GREENFIELD)	2009		1107.000		6.3800							
CC-(GREENFIELD)	2010		1107.000		6.3800							
CC-(GREENFIELD)	2011		1107.000		6.3800							
CC-(GREENFIELD)	2014		1107.000		6.3800							

01711

CC- (GREENFIELD)	2016	1107.000	6.3800
MARTIN 4		474.000	7.0000
PSNREP 4		957.000	7.0000
PSNREP 5		957.000	7.0000
MARTIN 3		474.000	7.0000
PFMREP 1 CT/CC		1473.043	7.0000
FT LAUD 5		427.000	7.0000
FT LAUD 4		427.000	7.0000
RIVIERA 4		290.000	4.6800
RIVIERA 3		283.000	4.6800
MR EXPAN 4x1 DF	2005	96.000	6.3800
MT 4x1 M DF	2005	96.000	6.3800
PUTNAM 1		249.000	7.0000
CAPE CAN 1		403.000	5.9200
SANFORD 3		142.000	5.0900
PUTNAM 2		249.000	7.0000
TURKEY POINT 2		400.000	5.9400
DSM-CONS	DHYDR	595.000	0.0000
TURKEY POINT 1		410.000	5.9400
EVERGLADES 3		390.000	5.9000
EVERGLADES 4		410.000	5.9000
EVERGLADES 2		221.000	5.9000
MANATEE 2		810.000	5.8500
CAPE CAN 2		403.000	5.9200
MANATEE 1		815.000	5.8500

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2027

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
EVERGLADES 1			221.000		5.9000							
ECONOM 1		HYDR	210.000		3.9100							
MARTIN 2			816.000		6.2703							
MARTIN 1			824.000		6.2690							
2 ADV CT-FT MY			318.000		7.0000							

01712

CT	2018	159.000	7.1465
CT	2019	159.000	7.1465
CT	2019	159.000	7.1465
CT	2020	159.000	7.1465
DSM-LC	DHYDR	1392.000	0.0000
CT	2020	159.000	7.1465
CT	2020	159.000	7.1465
CT	2020	159.000	7.1465
CUTLER 6		144.000	7.0000
CUTLER 5		71.000	7.0000
PFM 2-4 GT'S		212.000	9.5700
PFM 2-4 GT'S		212.000	9.5700
PFM 2-4 GT'S		212.000	9.5700
PPE 3-2 GT'S		210.000	9.7300
PPE 3-2 GT'S		210.000	9.7300
PFL 3-2 GT'S		210.000	9.7300
PFL 3-2 GT'S		210.000	9.7300
PFL 3-2 GT'S		210.000	9.7300
PFL 3-2 GT'S		210.000	9.7300
TPDIESEL 1-5		12.000	9.7300

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 3		MUST	693.000		0.5060							
ST LUCIE 2		MUST	714.000		0.5195							
TURKEY POINT 4		MUST	693.000		0.5622							
ST LUCIE 1		MUST	839.000		0.5767							
SJRPP 1 (OWN)			254.000		2.1900							
SCHERER 4			658.000		2.3600							
MR EXPAN 4x1 PF	2005		27.000		6.5900							
MT 4x1 M PF	2005		27.000		6.5900							

01713

MR EXPAN 4x1	2005	984.000	[REDACTED]	6.5900
MT 4x1 M	2005	984.000	[REDACTED]	6.5900
CC- (GREENFIELD)	2007	1107.000	[REDACTED]	6.5900
CC- (GREENFIELD)	2009	1107.000	[REDACTED]	6.5900
CC- (GREENFIELD)	2010	1107.000	[REDACTED]	6.5900
CC- (GREENFIELD)	2011	1107.000	[REDACTED]	6.5900
CC- (GREENFIELD)	2014	1107.000	[REDACTED]	6.5900
CC- (GREENFIELD)	2016	1107.000	[REDACTED]	6.5900
MARTIN 4		474.000	[REDACTED]	7.2000
PSNREP 4		957.000	[REDACTED]	7.2000
PSNREP 5		957.000	[REDACTED]	7.2000
MARTIN 3		474.000	[REDACTED]	7.2000

PFMREP 1 CT/CC		1473.043	7.2000
FT LAUD 5		427.000	7.2000
FT LAUD 4		427.000	7.2000
RIVIERA 4		290.000	4.8000
RIVIERA 3		283.000	4.8000
MR EXPAN 4x1 DF	2005	96.000	6.5900
MT 4x1 M DF	2005	96.000	6.5900
PUTNAM 1		249.000	7.2000
CAPE CAN 1		403.000	6.0900
SANFORD 3		142.000	5.2300
PUTNAM 2		249.000	7.2000
TURKEY POINT 2		400.000	6.1100
DSM-CONS	DHYDR	595.000	0.0000
TURKEY POINT 1		410.000	6.1100
EVERGLADES 3		390.000	6.0600
EVERGLADES 4		410.000	6.0600
EVERGLADES 2		221.000	6.0600
MANATEE 2		810.000	6.0200
CAPE CAN 2		403.000	6.0900
MANATEE 1		815.000	6.0200

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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\* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
EVERGLADES 1				221.000		6.0600							
ECONOM 1			HYDR	210.000		3.9500							
MARTIN 2				816.000		6.4496							
MARTIN 1				824.000		6.4483							
2 ADV CT-FT MY				318.000		7.2000							
CT		2018		159.000		7.3476							
CT		2019		159.000		7.3476							
CT		2019		159.000		7.3476							
DSM-LC			DHYDR	1392.000		0.0000							
CT		2020		159.000		7.3476							

01715

CT	2020	159.000	7.3476
CT	2020	159.000	7.3476
CT	2020	159.000	7.3476
CUTLER 6		144.000	7.2000
CUTLER 5		71.000	7.2000
PFM 2-4 GT'S		212.000	9.8600
PFM 2-4 GT'S		212.000	9.8600
PFM 2-4 GT'S		212.000	9.8600
PPE 3-2 GT'S		210.000	10.0300
PPE 3-2 GT'S		210.000	10.0300
PFL 3-2 GT'S		210.000	10.0300
PFL 3-2 GT'S		210.000	10.0300
PFL 3-2 GT'S		210.000	10.0300
PFL 3-2 GT'S		210.000	10.0300
TPDIESEL 1-5		12.000	10.0300

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

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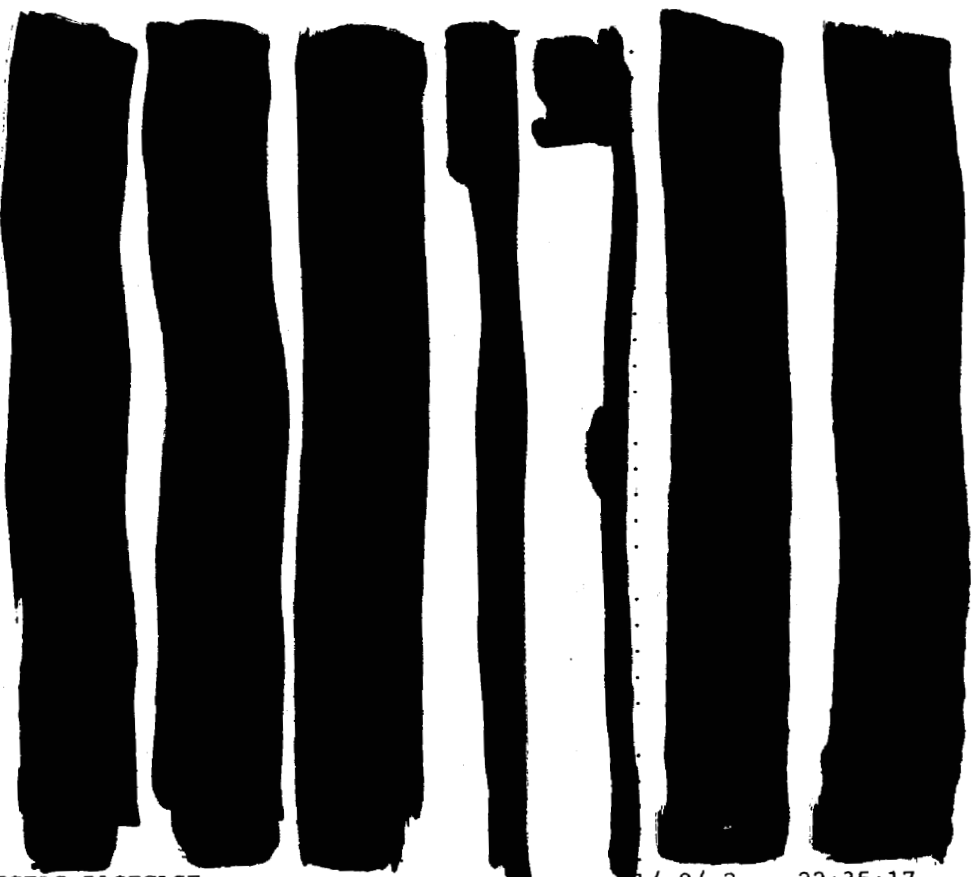
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\* LOADING ORDER \*

UNIT NAME	ALT INST	YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED		PRODUCTION COST	
									FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH	
TURKEY POINT 3	MUST			693.000		0.5081								
ST LUCIE 2	MUST			714.000		0.5217								
TURKEY POINT 4	MUST			693.000		0.5717								
ST LUCIE 1	MUST			839.000		0.5856								
SJRPP 1 (OWN)				254.000		2.2300								
SCHERER 4				658.000		2.4000								
MR EXPAN 4x1 PF	2005			27.000		6.7900								
MT 4x1 M PF	2005			27.000		6.7900								
MR EXPAN 4x1	2005			984.000		6.7900								
MT 4x1 M	2005			984.000		6.7900								
CC- (GREENFIELD)	2007			1107.000		6.7900								
CC- (GREENFIELD)	2009			1107.000		6.7900								
CC- (GREENFIELD)	2010			1107.000		6.7900								

01716

CC- (GREENFIELD)	2011	1107.000	6.7900
CC- (GREENFIELD)	2014	1107.000	6.7900
CC- (GREENFIELD)	2016	1107.000	6.7900
MARTIN 4		474.000	7.4100
PSNREP 4		957.000	7.4100
PSNREP 5		957.000	7.4100
MARTIN 3		474.000	7.4100
PFMREP 1 CT/CC		1473.043	7.4100
FT LAUD 5		427.000	7.4100
FT LAUD 4		427.000	7.4100
RIVIERA 4		290.000	4.9200
RIVIERA 3		283.000	4.9200
MR EXPAN 4x1 DF	2005	96.000	6.7900
MT 4x1 M DF	2005	96.000	6.7900
CAPE CAN 1		403.000	6.2600
PUTNAM 1		249.000	7.4100
SANFORD 3		142.000	5.3700
TURKEY POINT 2		400.000	6.2800
PUTNAM 2		249.000	7.4100
DSM-CONS	DHYDR	595.000	0.0000
TURKEY POINT 1		410.000	6.2800
EVERGLADES 3		390.000	6.2400
EVERGLADES 4		410.000	6.2400
EVERGLADES 2		221.000	6.2400
MANATEE 2		810.000	6.1900
CAPE CAN 2		403.000	6.2600
MANATEE 1		815.000	6.1900



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PRODUCTION COST - ANNUAL BY UNITS REPORT

PAGE 109

PLAN 1 YEAR 2029

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
EVERGLADES 1			221.000		6.2400							
ECONOM 1		HYDR	210.000		3.9900							
MARTIN 2			816.000		6.6321							
MARTIN 1			824.000		6.6307							

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2 ADV CT-FT MY		318.000	7.4100
CT	2018	159.000	7.5553
CT	2019	159.000	7.5553
CT	2019	159.000	7.5553
CT	2020	159.000	7.5553
DSM-LC	DHYDR	1392.000	0.0000
CT	2020	159.000	7.5553
CT	2020	159.000	7.5553
CT	2020	159.000	7.5553
CUTLER 6		144.000	7.4100
CUTLER 5		71.000	7.4100
PFM 2-4 GT'S		212.000	10.1500
PFM 2-4 GT'S		212.000	10.1500
PFM 2-4 GT'S		212.000	10.1500
PPE 3-2 GT'S		210.000	10.3400
PPE 3-2 GT'S		210.000	10.3400
PFL 3-2 GT'S		210.000	10.3400
PFL 3-2 GT'S		210.000	10.3400
PFL 3-2 GT'S		210.000	10.3400
PFL 3-2 GT'S		210.000	10.3400
TPDIESEL 1-5		12.000	10.3400

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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PRODUCTION COST - ANNUAL BY UNITS REPORT

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PLAN 1 YEAR 2030

\* LOADING ORDER \*

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST \$/MBTU	CAPACITY FACTOR PERCENT	GENERATION GWH	VARIABLE		FIXED	PRODUCTION COST	
								FUEL K\$	O + M K\$	O + M K\$	K\$	\$/MWH
TURKEY POINT 3	MUST		693.000		0.5101							
ST LUCIE 2	MUST		714.000		0.5239							
TURKEY POINT 4	MUST		693.000		0.5814							
ST LUCIE 1	MUST		839.000		0.5946							
SJRPP 1 (OWN)			254.000		2.2700							
SCHERER 4			658.000		2.4400							

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MR EXPAN 4x1 PF	2005	27.000	7.0100						
MT 4x1 M PF	2005	27.000	7.0100						
MR EXPAN 4x1	2005	984.000	7.0100						
MT 4x1 M	2005	984.000	7.0100						
CC- (GREENFIELD)	2007	1107.000	7.0100						
CC- (GREENFIELD)	2009	1107.000	7.0100						
CC- (GREENFIELD)	2010	1107.000	7.0100						
CC- (GREENFIELD)	2011	1107.000	7.0100						
CC- (GREENFIELD)	2014	1107.000	7.0100						
CC- (GREENFIELD)	2016	1107.000	7.0100						
MARTIN 4		474.000	7.6200						
PSNREP 4		957.000	7.6200						
PSNREP 5		957.000	7.6200						
MARTIN 3		474.000	7.6200						
PFMREP 1 CT/CC		1473.043	7.6200						
FT LAUD 5		427.000	7.6200						
FT LAUD 4		427.000	7.6200						
RIVIERA 4		290.000	5.0600						
RIVIERA 3		283.000	5.0600						
MR EXPAN 4x1 DF	2005	96.000	7.0100						
MT 4x1 M DF	2005	96.000	7.0100						
SANFORD 3		142.000	5.5200						
CAPE CAN 1		403.000	6.4500						
PUTNAM 1		249.000	7.6200						
TURKEY POINT 2		400.000	6.4700						
PUTNAM 2		249.000	7.6200						
DSM-CONS	DHYDR	595.000	0.0000						
TURKEY POINT 1		410.000	6.4700						
EVERGLADES 3		390.000	6.4200						
EVERGLADES 4		410.000	6.4200						
EVERGLADES 2		221.000	6.4200						
MANATEE 2		810.000	6.3800						
CAPE CAN 2		403.000	6.4500						
MANATEE 1		815.000	6.3800						
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UNIT NAME	ALT	RATED	HEAT	FUEL	CAPACITY	GENERATION	VARIABLE		FIXED	PRODUCTION COST	
	INST						CAPACITY	RATE	COST	FACTOR	GW
YEAR	LODNG	MW	BTU/KWH	\$/MBTU	PERCENT	GWH	K\$	K\$	K\$	K\$	\$/MWH
EVERGLADES 1		221.000	[REDACTED]	6.4200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ECONOM 1	HYDR	210.000	[REDACTED]	4.0400	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 2		816.000	[REDACTED]	6.8283	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MARTIN 1		824.000	[REDACTED]	6.8269	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 ADV CT-FT MY		318.000	[REDACTED]	7.6200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2018	159.000	[REDACTED]	7.7694	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2019	159.000	[REDACTED]	7.7694	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2019	159.000	[REDACTED]	7.7694	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	7.7694	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CT	2020	159.000	[REDACTED]	7.7694	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CT	2020	159.000	7.7694
DSM-LC	DHYDR	1392.000	0.0000
CT	2020	159.000	7.7694
CUTLER 6		144.000	7.6200
CUTLER 5		71.000	7.6200
PFM 2-4 GT'S		212.000	10.4600
PFM 2-4 GT'S		212.000	10.4600
PFM 2-4 GT'S		212.000	10.4600
PPE 3-2 GT'S		210.000	10.6700
PPE 3-2 GT'S		210.000	10.6700
PFL 3-2 GT'S		210.000	10.6700
PFL 3-2 GT'S		210.000	10.6700
PFL 3-2 GT'S		210.000	10.6700
PFL 3-2 GT'S		210.000	10.6700
TPDIESEL 1-5		12.000	10.6700

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.

- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2001.

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RELIABILITY - ANNUAL REPORT

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PLAN 1

YEAR	PEAK LOAD MW	ENERGY GWH	RESERVE CAPACITY MW	RESERVE MARGIN PCT.	EMERGENCY CAPACITY MW	---LOSS OF LOAD--- HOURS	OF LOAD--- PROB.	OPERATING CAPACITY MW	--UNSERVED ENERGY-- GWH	ENERGY-- PCT.
2001	18754.0	95684.9	21530.6	15.93	21618.6	0.11	0.000012	21583.1	0.3	0.00
2002	19131.0	99161.8	22871.6	21.11	22959.7	0.01	0.000002	22924.1	0.1	0.00
2003	19765.0	104413.9	23976.6	23.05	24222.2	0.00	0.000000	24186.6	0.0	0.00
2004	20226.0	108041.9	24055.6	20.53	24301.2	0.01	0.000001	24265.6	0.0	0.00
2005	20719.0	111771.9	25304.6	24.05	25550.2	0.00	0.000000	25514.6	0.0	0.00
2006	21186.0	115601.9	25250.6	20.89	25496.2	0.01	0.000001	25460.6	0.0	0.00
2007	21556.0	118156.9	25988.6	22.44	26234.2	0.01	0.000001	26198.6	0.0	0.00
2008	21870.0	120548.9	26067.6	21.01	26313.2	0.02	0.000002	26277.6	0.0	0.00
2009	22271.0	122921.9	27200.0	24.27	27445.6	0.00	0.000001	27410.0	0.0	0.00
2010	22687.0	125447.9	27358.5	22.57	27604.1	0.00	0.000001	27568.5	0.0	0.00
2011	23106.0	127511.9	28422.5	25.17	28668.1	0.00	0.000000	28632.5	0.0	0.00
2012	23495.0	128964.9	28422.5	22.91	28668.1	0.00	0.000000	28632.5	0.0	0.00
2013	23887.0	130433.9	28422.5	20.71	28668.1	0.01	0.000001	28632.5	0.0	0.00
2014	24294.0	132013.9	29529.5	23.47	29775.1	0.00	0.000000	29739.5	0.0	0.00

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2015	24696.0	133570.9	29529.5	21.28	29775.1	0.01	0.000001	29739.5	0.0	0.00
2016	25110.0	135222.9	30636.5	23.90	30882.1	0.00	0.000000	30846.5	0.0	0.00
2017	25489.0	136988.9	30636.5	21.90	30882.1	0.00	0.000000	30846.5	0.0	0.00
2018	25890.0	138628.9	30795.5	20.52	31041.1	0.01	0.000001	31005.5	0.0	0.00
2019	26267.0	140152.9	31113.5	19.96	31359.1	0.01	0.000001	31323.5	0.0	0.00
2020	26680.0	141532.9	31749.5	20.53	31995.1	0.00	0.000001	31959.5	0.0	0.00
2021	27100.0	142925.9	31749.5	18.51	31995.1	0.01	0.000001	31959.5	0.0	0.00
2022	27100.0	142925.9	31367.5	16.99	31613.1	0.03	0.000003	31577.5	0.1	0.00
2023	27100.0	142925.9	31367.5	16.99	31613.1	0.03	0.000003	31577.5	0.0	0.00
2024	27100.0	142925.9	31367.5	16.99	31613.1	0.03	0.000003	31577.5	0.0	0.00
2025	27100.0	142925.9	31117.5	16.00	31363.1	0.04	0.000005	31327.5	0.1	0.00
2026	27100.0	142925.9	30787.5	14.68	31033.1	0.08	0.000009	30997.5	0.1	0.00
2027	27100.0	142925.9	30773.0	14.63	31018.6	0.08	0.000010	30983.0	0.1	0.00
2028	27100.0	142925.9	30773.0	14.63	31018.6	0.08	0.000010	30983.0	0.1	0.00
2029	27100.0	142925.9	30773.0	14.63	31018.6	0.08	0.000010	30983.0	0.1	0.00
2030	27100.0	142925.9	30773.0	14.63	31018.6	0.08	0.000010	30983.0	0.2	0.00

NOTE - RESERVE MARGIN: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE. SEE RESERVE REPORT FOR DETAIL.  
- LOSS OF LOAD: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE.  
- RESERVE, EMERGENCY AND OPERATING CAPACITIES SHOWN ABOVE ARE NOT DERATED FOR MAINTENANCE.  
- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES.

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RESERVE - ANNUAL REPORT

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PLAN 1

YEAR	LOADS				RESOURCES				RESERVE MARGIN PCT.
	PEAK LOAD MW	PURCH./SALE CONTRACTS	DEMAND-SIDE MANAGEMENT	NET LOADS MW	CAPACITY MW	RESERVE SHARING	PURCH./SALE CONTRACTS	NET RESOURCES MW	
2001	18754.0	0.0	-1328.0	17426.0	20202.6	0.0	0.0	20202.6	15.93
2002	19131.0	0.0	-1414.0	17717.0	21457.6	0.0	0.0	21457.6	21.11
2003	19765.0	0.0	-1491.0	18274.0	22485.6	0.0	0.0	22485.6	23.05
2004	20226.0	0.0	-1570.0	18656.0	22485.6	0.0	0.0	22485.6	20.53
2005	20719.0	0.0	-1650.0	19069.0	23654.6	0.0	0.0	23654.6	24.05
2006	21186.0	0.0	-1729.0	19457.0	23521.6	0.0	0.0	23521.6	20.89
2007	21556.0	0.0	-1807.0	19749.0	24181.6	0.0	0.0	24181.6	22.44
2008	21870.0	0.0	-1886.0	19984.0	24181.6	0.0	0.0	24181.6	21.01
2009	22271.0	0.0	-1962.0	20309.0	25238.0	0.0	0.0	25238.0	24.27
2010	22687.0	0.0	-1985.0	20702.0	25373.5	0.0	0.0	25373.5	22.57
2011	23106.0	0.0	-1987.0	21119.0	26435.5	0.0	0.0	26435.5	25.17
2012	23495.0	0.0	-1987.0	21508.0	26435.5	0.0	0.0	26435.5	22.91
2013	23887.0	0.0	-1987.0	21900.0	26435.5	0.0	0.0	26435.5	20.71
2014	24294.0	0.0	-1987.0	22307.0	27542.5	0.0	0.0	27542.5	23.47
2015	24696.0	0.0	-1987.0	22709.0	27542.5	0.0	0.0	27542.5	21.28

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2016	25110.0	0.0	-1987.0	23123.0	28649.5	0.0	0.0	28649.5	23.90
2017	25489.0	0.0	-1987.0	23502.0	28649.5	0.0	0.0	28649.5	21.90
2018	25890.0	0.0	-1987.0	23903.0	28808.5	0.0	0.0	28808.5	20.52
2019	26267.0	0.0	-1987.0	24280.0	29126.5	0.0	0.0	29126.5	19.96
2020	26680.0	0.0	-1987.0	24693.0	29762.5	0.0	0.0	29762.5	20.53
2021	27100.0	0.0	-1987.0	25113.0	29762.5	0.0	0.0	29762.5	18.51
2022	27100.0	0.0	-1987.0	25113.0	29380.5	0.0	0.0	29380.5	16.99
2023	27100.0	0.0	-1987.0	25113.0	29380.5	0.0	0.0	29380.5	16.99
2024	27100.0	0.0	-1987.0	25113.0	29380.5	0.0	0.0	29380.5	16.99
2025	27100.0	0.0	-1987.0	25113.0	29130.5	0.0	0.0	29130.5	16.00
2026	27100.0	0.0	-1987.0	25113.0	28800.5	0.0	0.0	28800.5	14.68
2027	27100.0	0.0	-1987.0	25113.0	28786.0	0.0	0.0	28786.0	14.63
2028	27100.0	0.0	-1987.0	25113.0	28786.0	0.0	0.0	28786.0	14.63
2029	27100.0	0.0	-1987.0	25113.0	28786.0	0.0	0.0	28786.0	14.63
2030	27100.0	0.0	-1987.0	25113.0	28786.0	0.0	0.0	28786.0	14.63

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MAINTENANCE SCHEDULE BY UNIT REPORT

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PLAN 1 YEAR 2001

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1266.000							
DSM-CONS		62.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							

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SANFORD 3 142.000  
 SANFORD 4 381.000  
 SANFORD 5 391.000  
 PUTNAM 1 249.000  
 PUTNAM 2 249.000  
 MANATEE 1 815.000  
 MANATEE 2 810.000  
 FT MYERS 1 141.000  
 FT MYERS 2 402.000  
 CUTLER 5 71.000  
 CUTLER 6 144.000  
 MARTIN 1 824.000  
 MARTIN 2 816.000  
 PFM 2-4 GT'S 212.000  
 PFM 2-4 GT'S 212.000  
 PFM 2-4 GT'S 212.000  
 PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PPE 3-2 GT'S 210.000  
 PPE 3-2 GT'S 210.000



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MAINTENANCE SCHEDULE BY UNIT REPORT

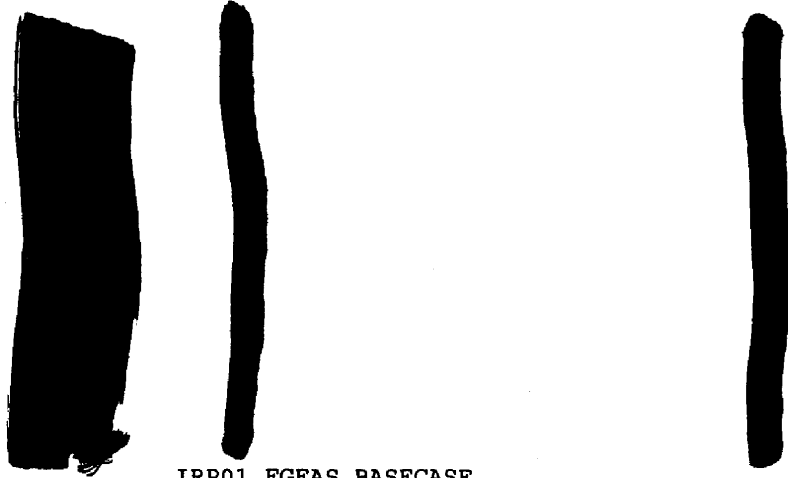
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PLAN 1 YEAR 2001

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
TPDIESEL 1-5		12.000							
SOUCO		928.000							
ECONOM 1		52.500							
SCHERER 4		658.000							
SJRPP 1 (OWN)		254.000							
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							

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IND-TOWN 330.000  
 PALM BEACH 43.500  
 FLCSTONE 133.000  
 BROWARD NORTH 1 45.000  
 BROWARD NORTH 2 11.000  
 BROWARD SOUTH 1 50.600  
  
 BROWARD SOUTH 2 3.500  
 BIO ENERGY 10.000  
 ROYSTER 9.000  
 2 ADV CT-MART 318.000  
 FPC PURCHASE 50.000  
  
 2 ADV CT-FT MY 318.000  
 PFMREP 1 CT/CC 894.000



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PLAN 1 YEAR 2002

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1292.000							
DSM-CONS		122.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							





CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000

PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PPE 3-2 GT'S 210.000

PPE 3-2 GT'S 210.000  
 TPDIESEL 1-5 12.000  
 SOUCO 928.000  
 ECONOM 1 52.500  
 SCHERER 4 658.000



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MAINTENANCE SCHEDULE BY UNIT REPORT

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PLAN 1 YEAR 2002

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 1 (OWN)		254.000							
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
PALM BEACH		43.500							
FLCSTONE		133.000							
BROWARD NORTH 1		45.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 1		50.600							
BROWARD SOUTH 2		3.500							
BIO ENERGY		10.000							
2 ADV CT-MART		318.000							
FPC PURCHASE		50.000							
FIRM PURCHASE		1043.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 5		957.000							



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PLAN 1 YEAR 2003

UNIT NAME	PLAN ALT	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
	INSTALL YEAR			NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1308.000							
DSM-CONS		183.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							

PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PPE 3-2 GT'S 210.000  
  
PPE 3-2 GT'S 210.000  
TPDIESEL 1-5 12.000  
SOUCO 928.000  
ECONOM 1 210.000  
SCHERER 4 658.000

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PLAN 1 YEAR 2003

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 1 (OWN)		254.000							0
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
PALM BEACH		43.500							
FLCSTONE		133.000							
BROWARD NORTH 1		45.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 1		50.600							
BROWARD SOUTH 2		3.500							
BIO ENERGY		10.000							
2 ADV CT-MART		318.000							
FPC PURCHASE		50.000							
FIRM PURCHASE		894.000							
LW CC PURCH		220.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							

PSNREP 5 957.000

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PLAN 1 YEAR 2004

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1324.000							
DSM-CONS		246.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							

PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PPE 3-2 GT'S 210.000

PPE 3-2 GT'S 210.000  
TPDIESEL 1-5 12.000  
SOUCO 928.000  
ECONOM 1 210.000  
SCHERER 4 658.000

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PLAN 1 YEAR 2004

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 1 (OWN)		254.000							
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
PALM BEACH		43.500							
FLCSTONE		133.000							
BROWARD NORTH 1		45.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 1		50.600							
BROWARD SOUTH 2		3.500							
BIO ENERGY		10.000							
2 ADV CT-MART		318.000							
FPC PURCHASE		50.000							
FIRM PURCHASE		894.000							
LW CC PURCH		220.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							

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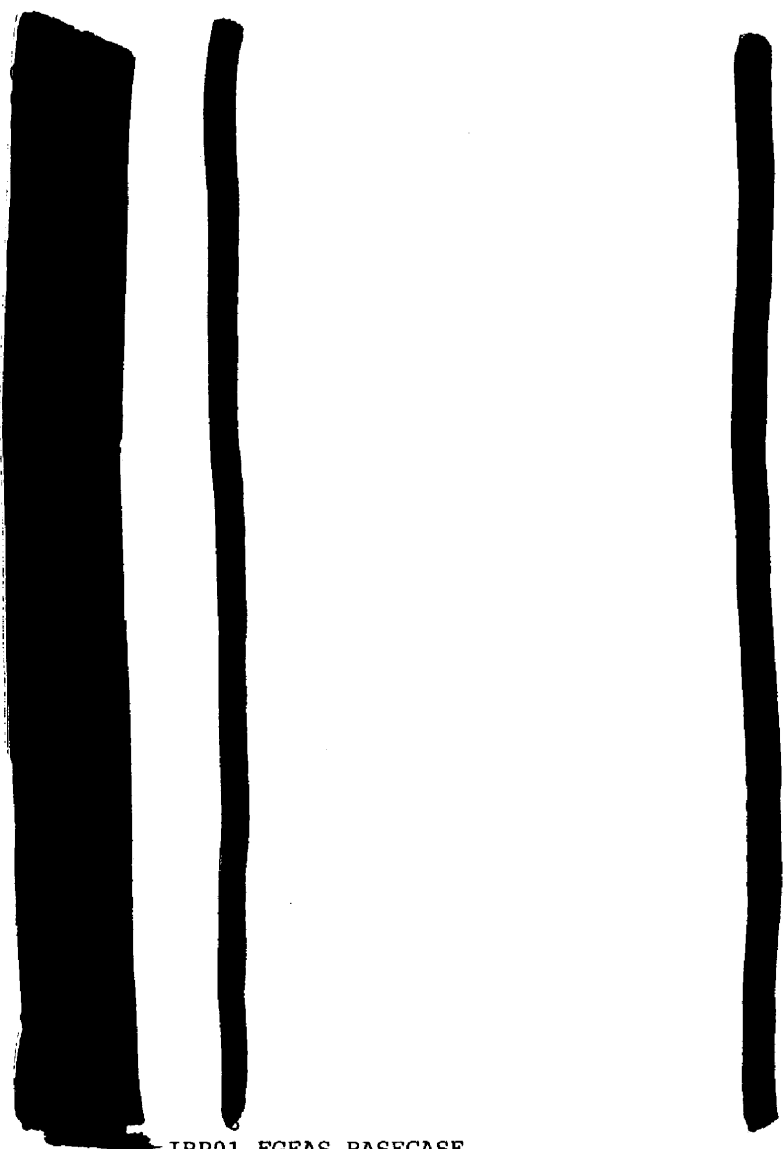
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PLAN 1 YEAR 2005

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1340.000							
DSM-CONS		310.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							

TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
SOUCO	928.000
ECONOM 1	210.000
SCHERER 4	658.000



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PLAN 1 YEAR 2005

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 1 (OWN)		254.000							
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
PALM BEACH		43.500							
FLCSTONE		133.000							
BROWARD NORTH 1		45.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 1		50.600							
BROWARD SOUTH 2		3.500							
FIRM PURCHASE		447.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
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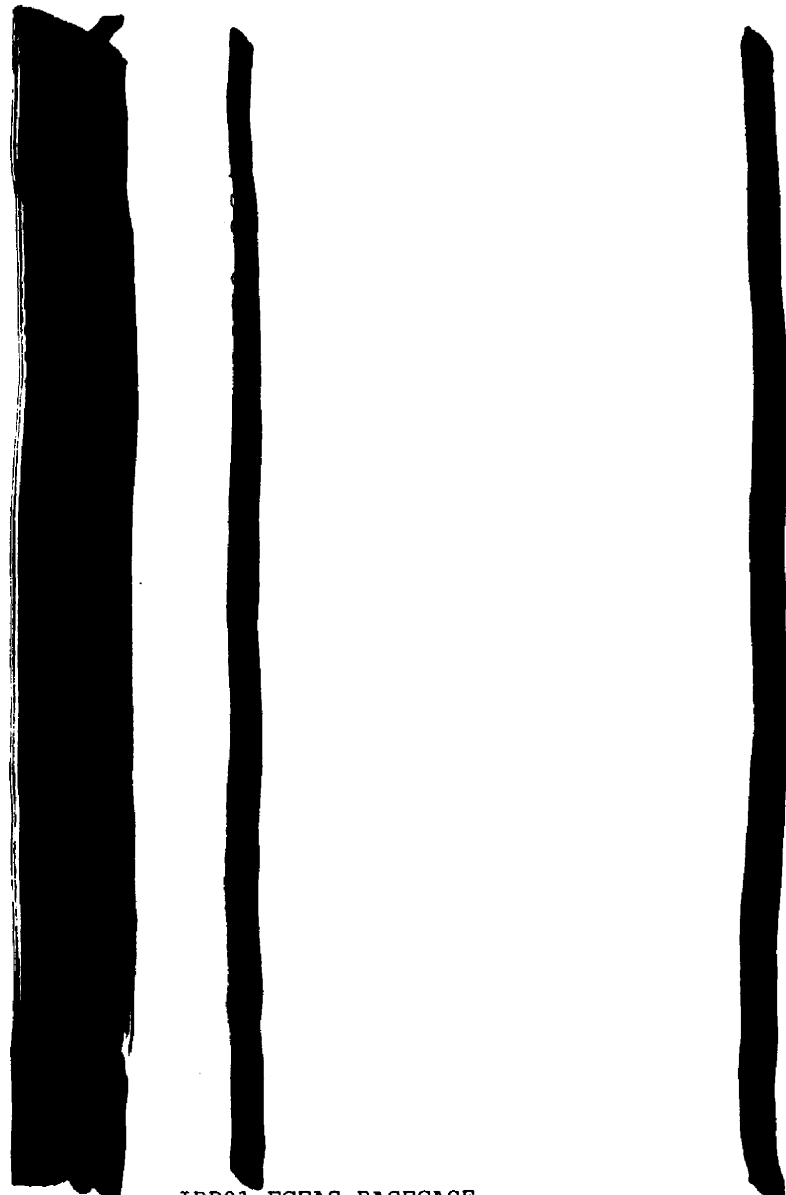
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PLAN 1 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1354.000							
DSM-CONS		375.000							
TURKEY POINT 1		410.000							

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TURKEY POINT 2	400.000
TURKEY POINT 3	693.000
TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
SOUCO	928.000
ECONOM 1	210.000
SCHERER 4	658.000



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PLAN 1 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 1 (OWN)		254.000							
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
PALM BEACH		43.500							
BROWARD NORTH 1		45.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 1		50.600							
BROWARD SOUTH 2		3.500							
FIRM PURCHASE		447.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							

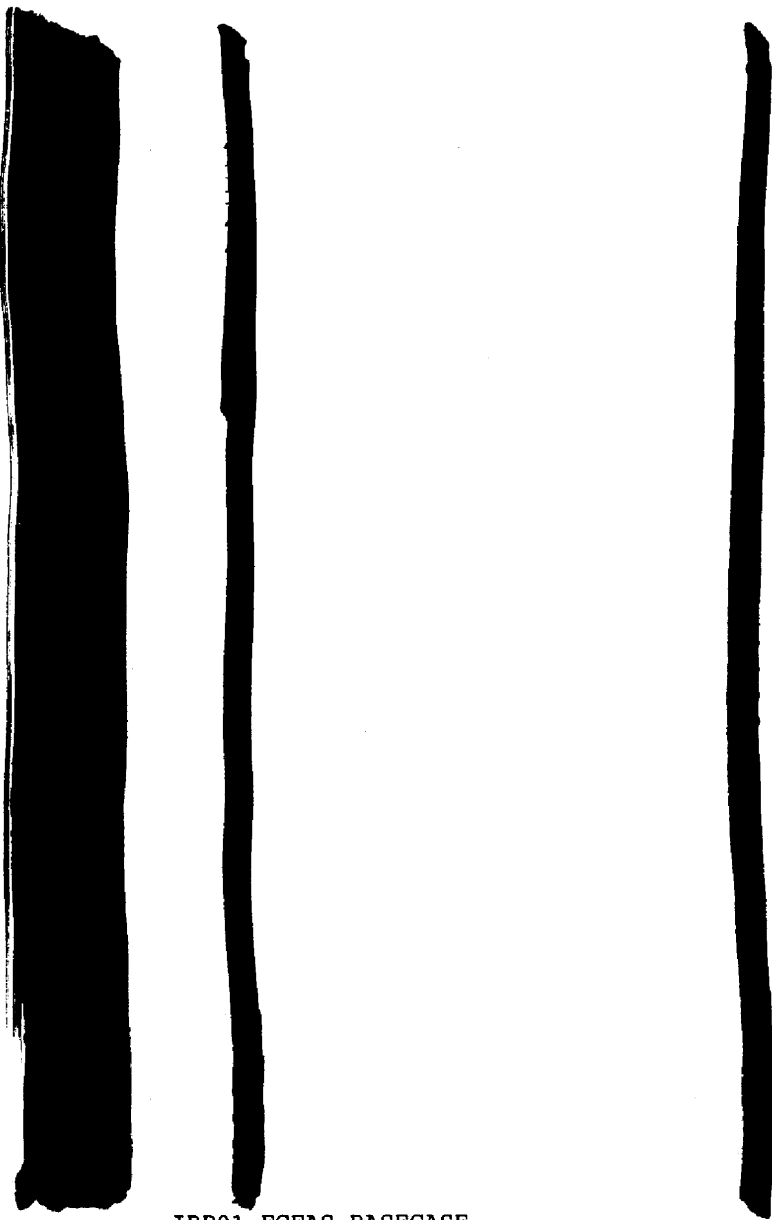
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PLAN 1 YEAR 2007

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1367.000							
DSM-CONS		440.000							

TURKEY POINT 1	410.000
TURKEY POINT 2	400.000
TURKEY POINT 3	693.000
TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
SOUCO	928.000
ECONOM 1	210.000
SCHERER 4	658.000



IND-TOWN		330.000
PALM BEACH		43.500
BROWARD NORTH 1		45.000
BROWARD NORTH 2		11.000
BROWARD SOUTH 1		50.600
BROWARD SOUTH 2		3.500
2 ADV CT-FT MY		318.000
PFMREP 1 CT/CC		1473.043
PSNREP 4		957.000
PSNREP 5		957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC-(GREENFIELD)	2007	1107.000



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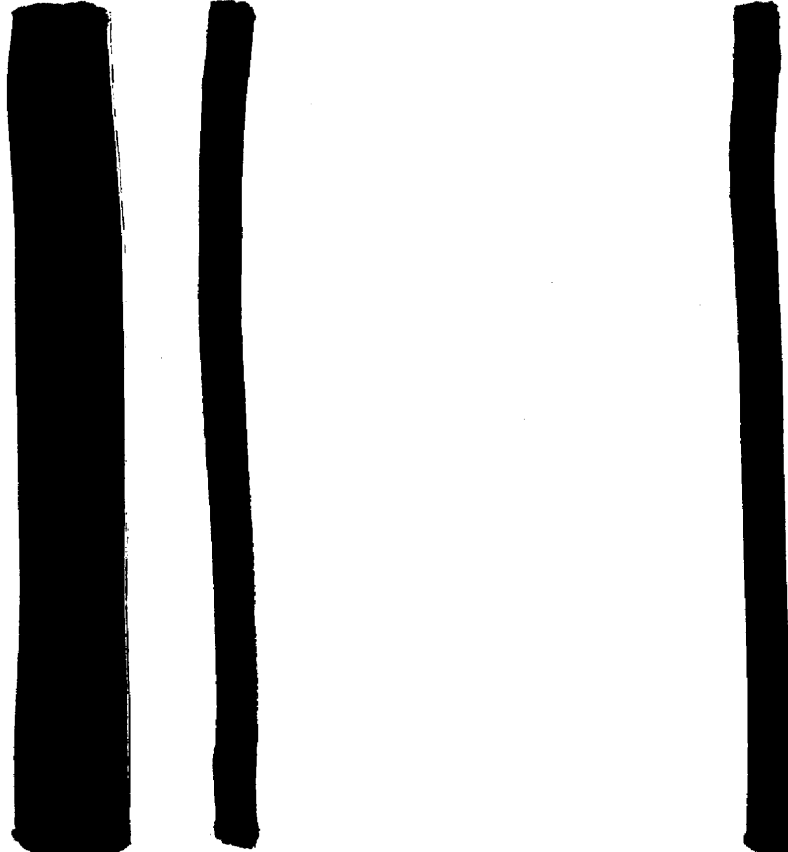
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PLAN 1 YEAR 2008

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1380.000							
DSM-CONS		506.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							

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RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
SOUCO	928.000
ECONOM 1	210.000
SCHERER 4	658.000



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PLAN 1 YEAR 2008

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 1 (OWN)		254.000							
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							

01738

CEDAR BAY		250.000
IND-TOWN		330.000
PALM BEACH		43.500
BROWARD NORTH 1		45.000
BROWARD NORTH 2		11.000
BROWARD SOUTH 1		50.600
BROWARD SOUTH 2		3.500
2 ADV CT-FT MY		318.000
PFMREP 1 CT/CC		1473.043
PSNREP 4		957.000
PSNREP 5		957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC- (GREENFIELD)	2007	1107.000



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MAINTENANCE SCHEDULE BY UNIT REPORT

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PLAN 1 YEAR 2009

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1390.000							
DSM-CONS		572.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							

01739

RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
SOUCO	928.000
ECONOM 1	210.000
SCHERER 4	658.000



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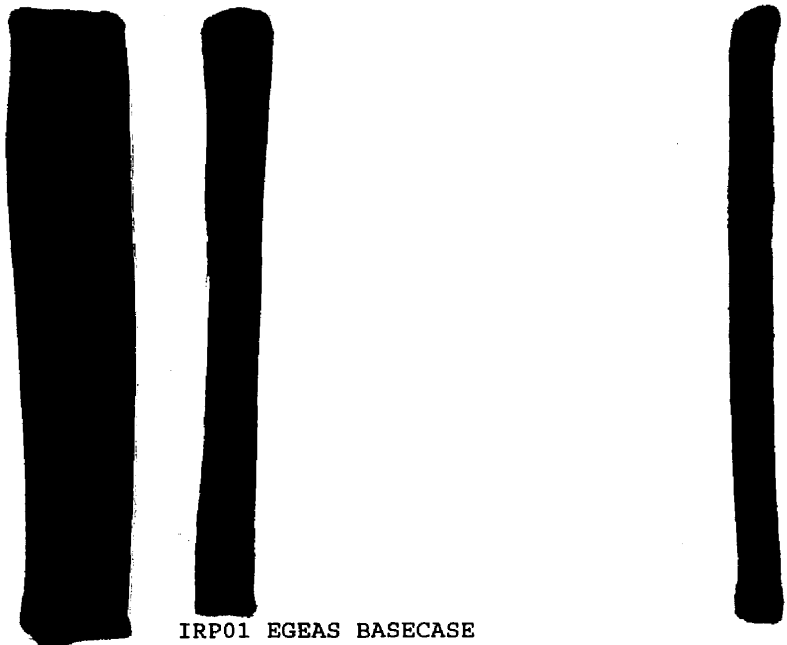
PLAN 1 YEAR 2009

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 1 (OWN)		254.000							
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							

01740



MARTIN 4		474.000
CEDAR BAY		250.000
IND-TOWN		330.000
PALM BEACH		43.500
BROWARD NORTH 1		45.000
BROWARD NORTH 2		11.000
BROWARD SOUTH 2		3.500
2 ADV CT-FT MY		318.000
PFMREP 1 CT/CC		1473.043
PSNREP 4		957.000
PSNREP 5		957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC-(GREENFIELD)	2007	1107.000
CC-(GREENFIELD)	2009	1107.000



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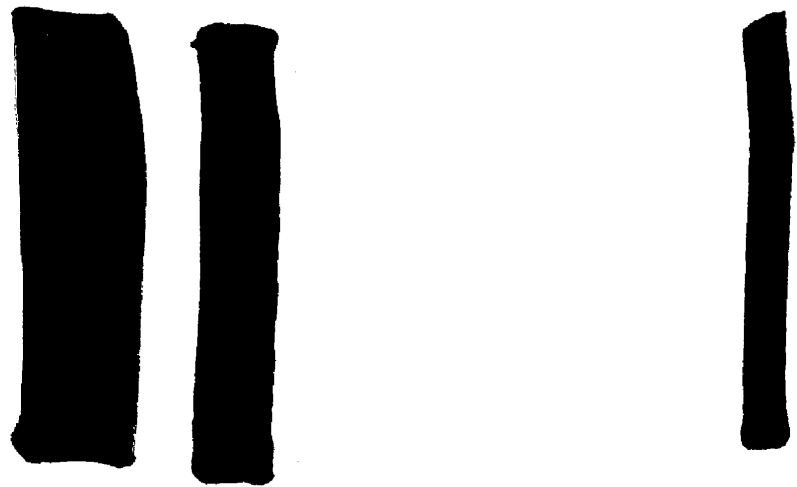
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PLAN 1 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1390.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							

01741

EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000



MARTIN 1 824.000  
MARTIN 2 816.000  
PFM 2-4 GT'S 212.000  
PFM 2-4 GT'S 212.000  
PFM 2-4 GT'S 212.000  
  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PPE 3-2 GT'S 210.000  
  
PPE 3-2 GT'S 210.000  
TPDIESEL 1-5 12.000  
ECONOM 1 210.000  
SCHERER 4 658.000  
SJRPP 1 (OWN) 254.000

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PLAN 1 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 1		45.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							

01743

MT 4x1 M 2005 984.000  
 MT 4x1 M DF 2005 96.000  
 MT 4x1 M PF 2005 27.000  
 CC- (GREENFIELD) 2007 1107.000  
 CC- (GREENFIELD) 2009 1107.000



CC- (GREENFIELD) 2010 1107.000  
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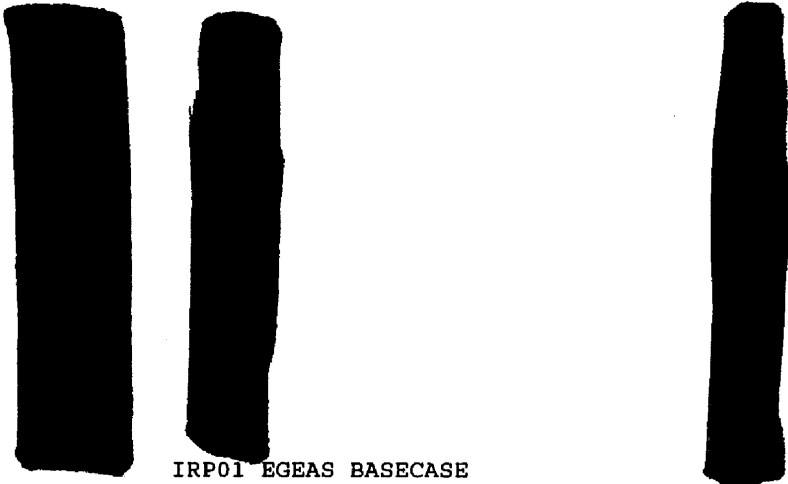
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PLAN 1 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-IC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							

01744

MARTIN 1 824.000  
MARTIN 2 816.000  
PFM 2-4 GT'S 212.000  
PFM 2-4 GT'S 212.000  
PFM 2-4 GT'S 212.000  
  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PPE 3-2 GT'S 210.000  
  
PPE 3-2 GT'S 210.000  
TPDIESEL 1-5 12.000  
ECONOM 1 210.000  
SCHERER 4 658.000  
SJRPP 1 (OWN) 254.000



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PLAN 1 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							

01745

MT 4x1 M DF 2005 96.000  
 MT 4x1 M PF 2005 27.000  
 CC- (GREENFIELD) 2007 1107.000  
 CC- (GREENFIELD) 2009 1107.000  
 CC- (GREENFIELD) 2010 1107.000

CC- (GREENFIELD) 2011 1107.000  
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PLAN 1 YEAR 2012

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							

01746

MARTIN 1 824.000  
MARTIN 2 816.000  
PFM 2-4 GT'S 212.000  
PFM 2-4 GT'S 212.000  
PFM 2-4 GT'S 212.000  
  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PPE 3-2 GT'S 210.000  
  
PPE 3-2 GT'S 210.000  
TPDIESEL 1-5 12.000  
ECONOM 1 210.000  
SCHERER 4 658.000  
SJRPP 1 (OWN) 254.000



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PLAN 1 YEAR 2012

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							

01747

MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC- (GREENFIELD)	2007	1107.000
CC- (GREENFIELD)	2009	1107.000
CC- (GREENFIELD)	2010	1107.000

CC- (GREENFIELD)	2011	1107.000
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PLAN 1 YEAR 2013

01748



UNIT NAME	PLAN ALT	RATED	FORCED	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							

PPE 3-2 GT'S 210.000  
 TPDIESEL 1-5 12.000  
 ECONOM 1 210.000  
 SCHERER 4 658.000  
 SJRPP 1 (OWN) 254.000

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PLAN 1 YEAR 2013

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC-(GREENFIELD)	2007	1107.000							
CC-(GREENFIELD)	2009	1107.000							
CC-(GREENFIELD)	2010	1107.000							
CC-(GREENFIELD)	2011	1107.000							

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PLAN 1 YEAR 2014

01750

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							

PPE 3-2 GT'S 210.000  
 TPDIESEL 1-5 12.000  
 ECONOM 1 210.000  
 SCHERER 4 658.000  
 SJRPP 1 (OWN) 254.000

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PLAN 1 YEAR 2014

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC- (GREENFIELD)	2007	1107.000							
CC- (GREENFIELD)	2009	1107.000							
CC- (GREENFIELD)	2010	1107.000							
CC- (GREENFIELD)	2011	1107.000							
CC- (GREENFIELD)	2014	1107.000							

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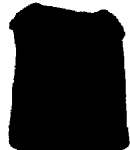
01752

PLAN 1 YEAR 2015

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							

01753

PPE 3-2 GT'S 210.000  
TPDIESEL 1-5 12.000  
ECONOM 1 210.000  
SCHERER 4 658.000  
SJRPP 1 (OWN) 254.000



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PLAN 1 YEAR 2015

UNIT NAME	PLAN ALT	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
	INSTALL YEAR			NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC-(GREENFIELD)	2007	1107.000							
CC-(GREENFIELD)	2009	1107.000							
CC-(GREENFIELD)	2010	1107.000							
CC-(GREENFIELD)	2011	1107.000							
CC-(GREENFIELD)	2014	1107.000							

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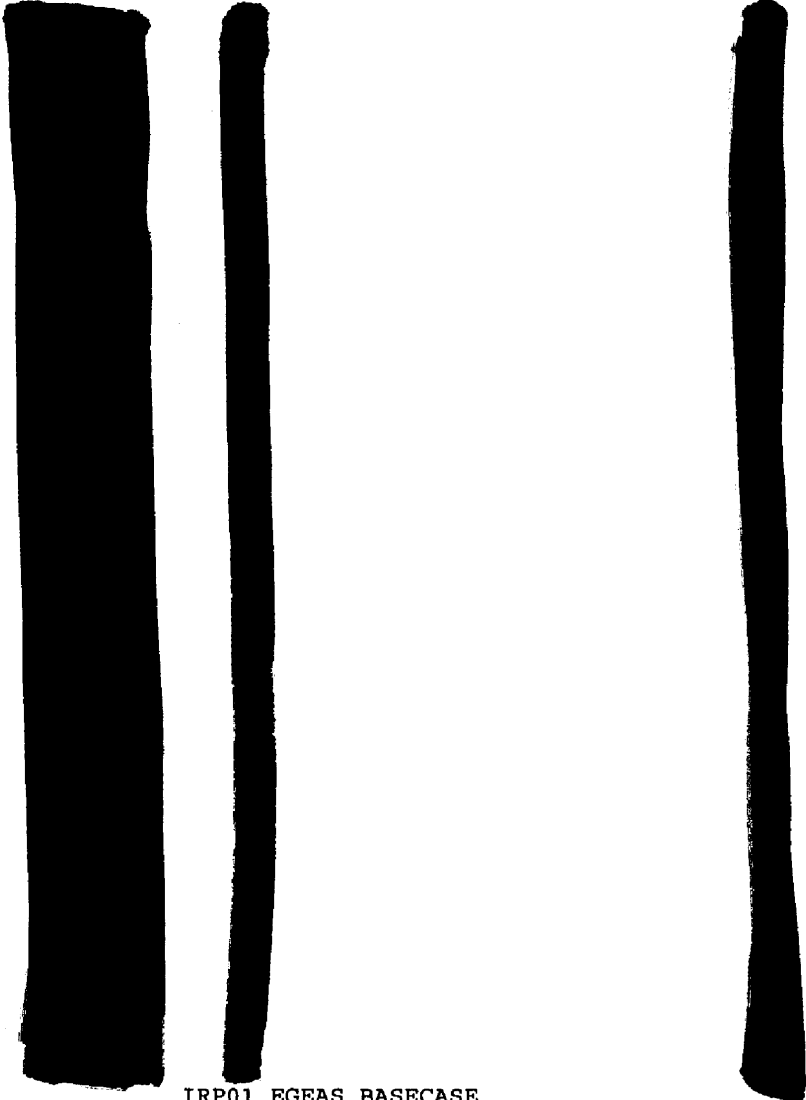
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PLAN 1 YEAR 2016

UNIT NAME	PLAN ALT	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
	INSTALL YEAR			NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							

01755

TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000





PLAN 1 YEAR 2016

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC-(GREENFIELD)	2007	1107.000							
CC-(GREENFIELD)	2009	1107.000							
CC-(GREENFIELD)	2010	1107.000							
CC-(GREENFIELD)	2011	1107.000							
CC-(GREENFIELD)	2014	1107.000							
CC-(GREENFIELD)	2016	1107.000							

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PLAN 1 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							

01757

TURKEY POINT 2	400.000
TURKEY POINT 3	693.000
TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000

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PLAN 1 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC-(GREENFIELD)	2007	1107.000							
CC-(GREENFIELD)	2009	1107.000							
CC-(GREENFIELD)	2010	1107.000							
CC-(GREENFIELD)	2011	1107.000							
CC-(GREENFIELD)	2014	1107.000							
CC-(GREENFIELD)	2016	1107.000							

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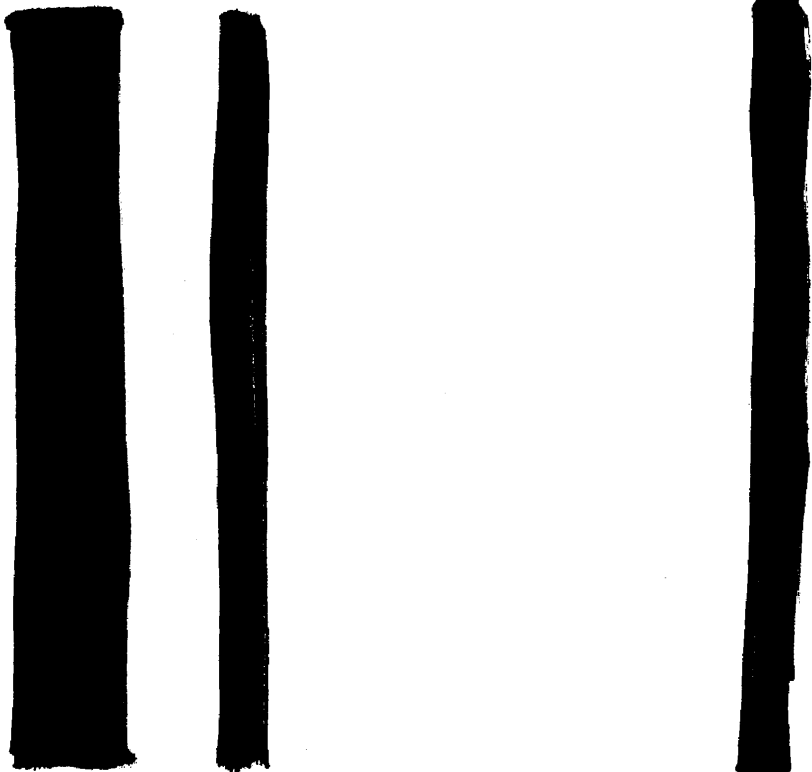
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PLAN 1 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							

DSM-CONS	595.000
TURKEY POINT 1	410.000
TURKEY POINT 2	400.000
TURKEY POINT 3	693.000
TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000

ST LUCIE 2 714.000  
 CAPE CAN 1 403.000  
 CAPE CAN 2 403.000  
 SANFORD 3 142.000  
 PUTNAM 1 249.000  
  
 PUTNAM 2 249.000  
 MANATEE 1 815.000  
 MANATEE 2 810.000  
 CUTLER 5 71.000  
 CUTLER 6 144.000  
  
 MARTIN 1 824.000  
 MARTIN 2 816.000  
 PFM 2-4 GT'S 212.000  
 PFM 2-4 GT'S 212.000  
 PFM 2-4 GT'S 212.000  
  
 PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PFL 3-2 GT'S 210.000  
 PPE 3-2 GT'S 210.000  
  
 PPE 3-2 GT'S 210.000  
 TPDIESEL 1-5 12.000  
 ECONOM 1 210.000  
 SCHERER 4 658.000  
 SJRPP 1 (OWN) 254.000



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PLAN 1 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							

01761

BROWARD NORTH 2		11.000
BROWARD SOUTH 2		3.500
2 ADV CT-FT MY		318.000
PFMREP 1 CT/CC		1473.043
PSNREP 4		957.000
PSNREP 5		957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC- (GREENFIELD)	2007	1107.000
CC- (GREENFIELD)	2009	1107.000
CC- (GREENFIELD)	2010	1107.000
CC- (GREENFIELD)	2011	1107.000
CC- (GREENFIELD)	2014	1107.000
CC- (GREENFIELD)	2016	1107.000
CT	2018	159.000



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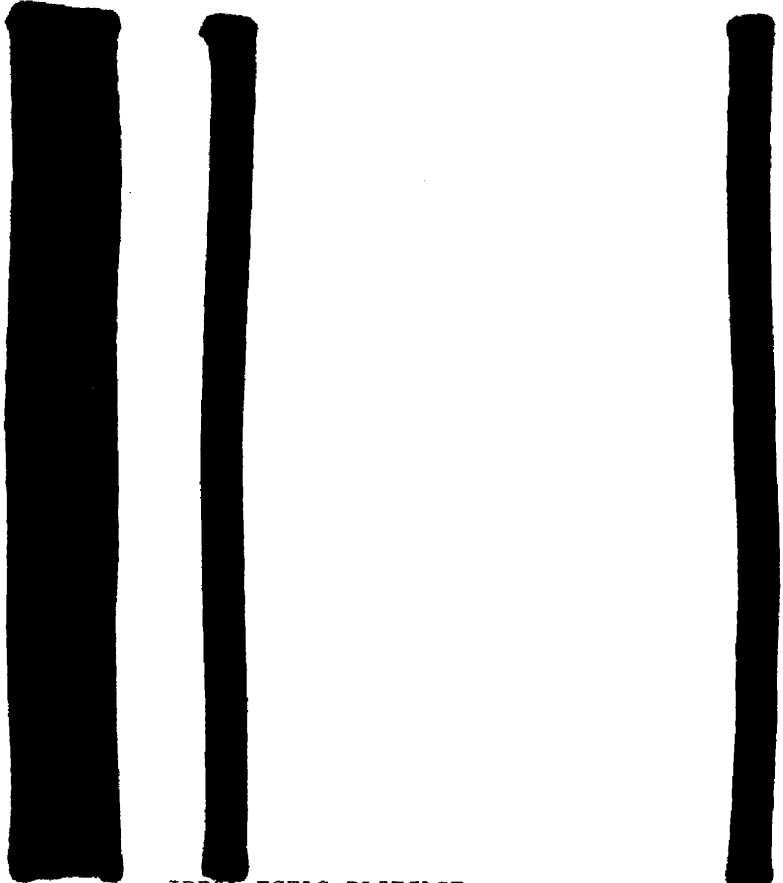
PLAN 1 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							



01762

RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000



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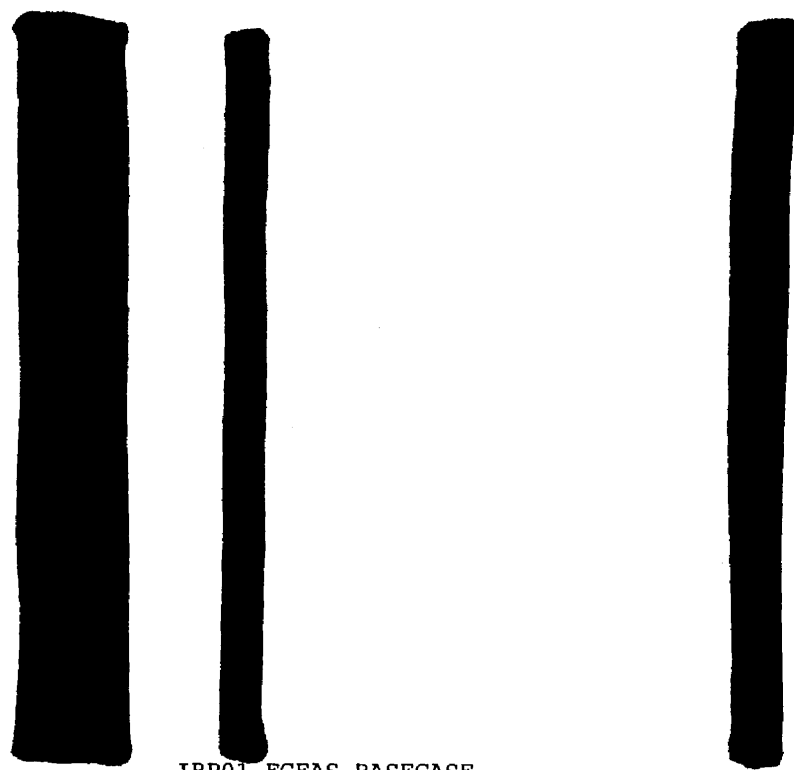
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PLAN 1 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....	.....MAINTENANCE PERIOD 2 .....
				NO. WEEKS START WEEK END WEEK	NO. WEEKS START WEEK END WEEK
SJRPP 2 (PURCH)		382.000			
MARTIN 3		474.000			
MARTIN 4		474.000			

01763

CEDAR BAY		250.000
IND-TOWN		330.000
BROWARD NORTH 2		11.000
BROWARD SOUTH 2		3.500
2 ADV CT-FT MY		318.000
PFMREP 1 CT/CC		1473.043
PSNREP 4		957.000
PSNREP 5		957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC- (GREENFIELD)	2007	1107.000
CC- (GREENFIELD)	2009	1107.000
CC- (GREENFIELD)	2010	1107.000
CC- (GREENFIELD)	2011	1107.000
CC- (GREENFIELD)	2014	1107.000
CC- (GREENFIELD)	2016	1107.000
CT	2018	159.000
CT	2019	159.000
CT	2019	159.000



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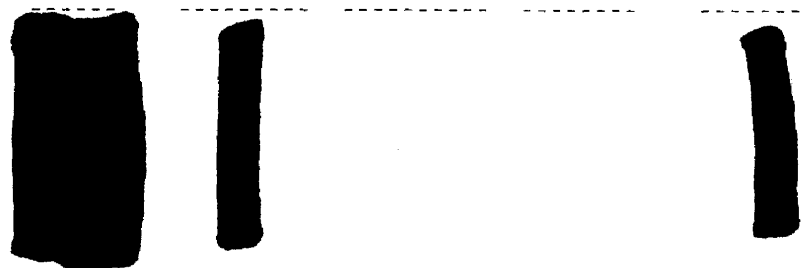
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PLAN 1 YEAR 2020

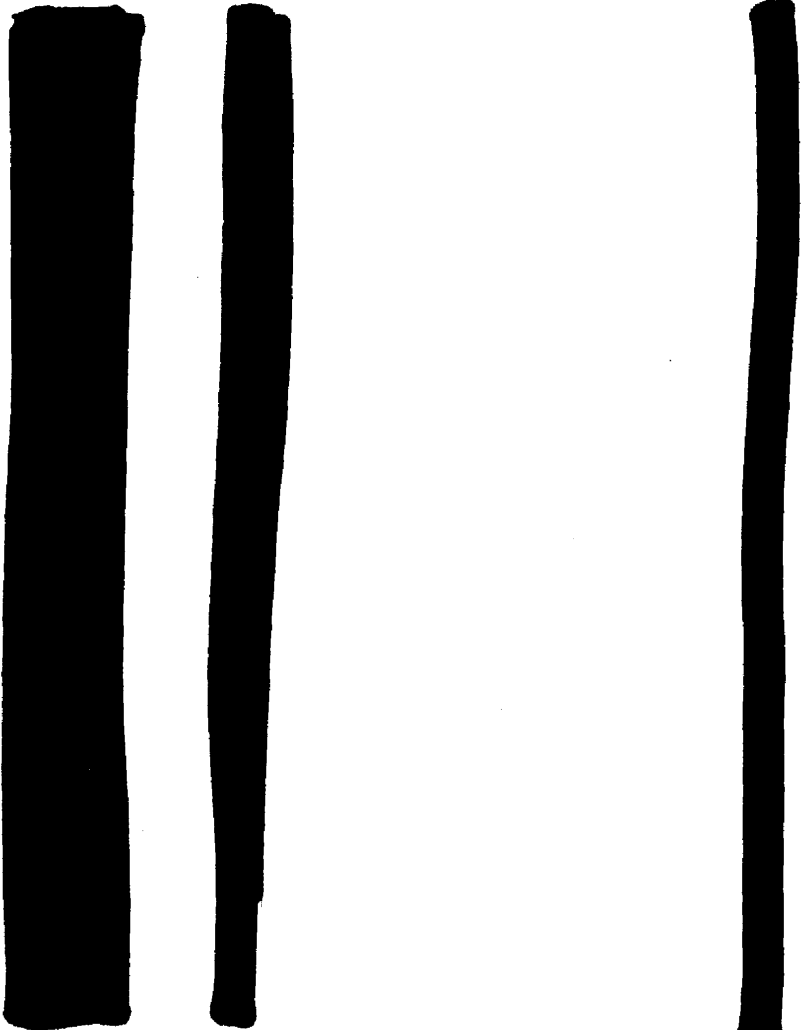
UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							



01764



FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000



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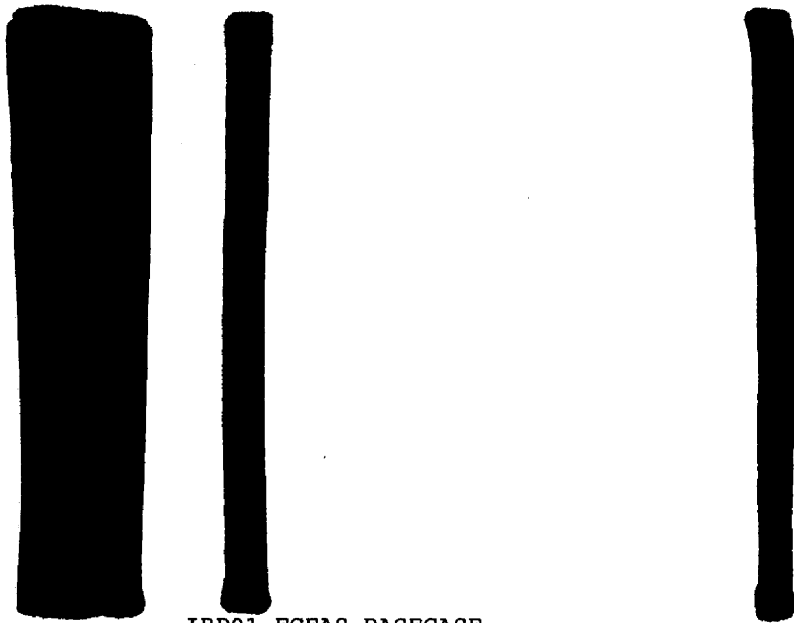
PLAN 1 YEAR 2020

PLAN ALT RATED FORCED

01765

UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
SJRPP 2 (PURCH)		382.000							
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							

PSNREP	5	957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC- (GREENFIELD)	2007	1107.000
CC- (GREENFIELD)	2009	1107.000
CC- (GREENFIELD)	2010	1107.000
CC- (GREENFIELD)	2011	1107.000
CC- (GREENFIELD)	2014	1107.000
CC- (GREENFIELD)	2016	1107.000
CT	2018	159.000
CT	2019	159.000
CT	2019	159.000
CT	2020	159.000
CT	2020	159.000
CT	2020	159.000
CT	2020	159.000
CT	2020	159.000



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PLAN 1 YEAR 2021

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							



01767

EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000



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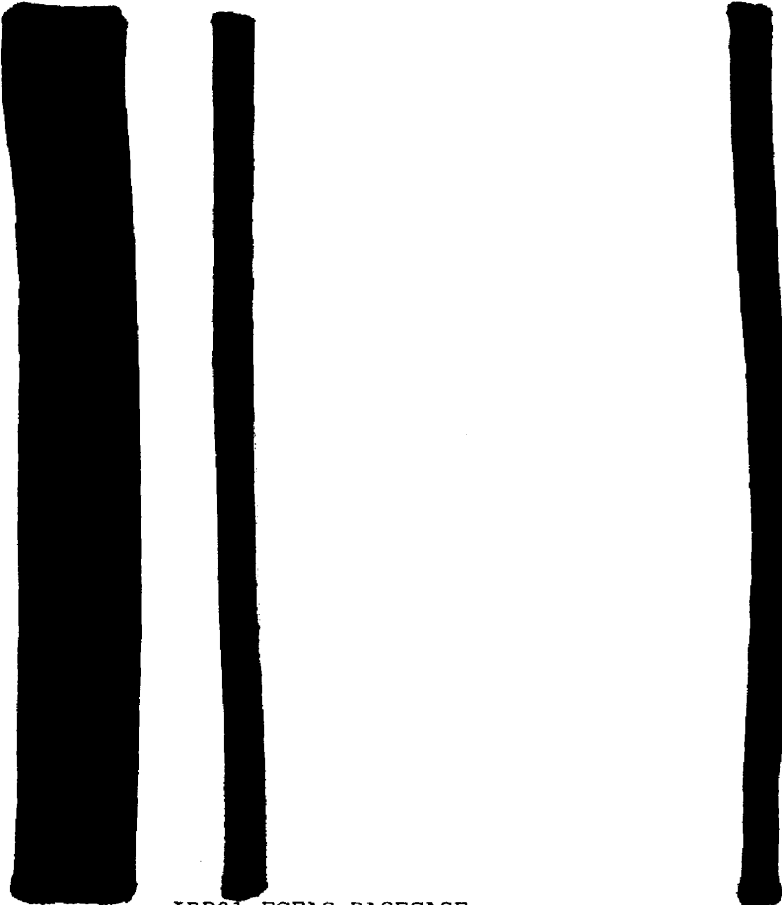
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PLAN 1 YEAR 2021

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....	.....MAINTENANCE PERIOD 2 .....
-----	-----	-----	-----	NO. WEEKS START WEEK END WEEK	NO. WEEKS START WEEK END WEEK

SJRPP 2 (PURCH)		382.000			
-----------------	--	---------	--	--	--

MARTIN 3		474.000
MARTIN 4		474.000
CEDAR BAY		250.000
IND-TOWN		330.000
BROWARD NORTH 2		11.000
BROWARD SOUTH 2		3.500
2 ADV CT-FT MY		318.000
PFMREP 1 CT/CC		1473.043
PSNREP 4		957.000
PSNREP 5		957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC- (GREENFIELD)	2007	1107.000
CC- (GREENFIELD)	2009	1107.000
CC- (GREENFIELD)	2010	1107.000
CC- (GREENFIELD)	2011	1107.000
CC- (GREENFIELD)	2014	1107.000
CC- (GREENFIELD)	2016	1107.000
CT	2018	159.000
CT	2019	159.000
CT	2019	159.000
CT	2020	159.000
CT	2020	159.000
CT	2020	159.000
CT	2020	159.000



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PLAN 1 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							

01769

TURKEY POINT 1	410.000
TURKEY POINT 2	400.000
TURKEY POINT 3	693.000
TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000

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PLAN 1 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC- (GREENFIELD)	2007	1107.000							
CC- (GREENFIELD)	2009	1107.000							
CC- (GREENFIELD)	2010	1107.000							
CC- (GREENFIELD)	2011	1107.000							
CC- (GREENFIELD)	2014	1107.000							
CC- (GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							

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PLAN 1 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000	[REDACTED]	[REDACTED]			[REDACTED]		
DSM-CONS		595.000	[REDACTED]	[REDACTED]			[REDACTED]		
TURKEY POINT 1		410.000	[REDACTED]	[REDACTED]			[REDACTED]		
TURKEY POINT 2		400.000	[REDACTED]	[REDACTED]			[REDACTED]		
TURKEY POINT 3		693.000	[REDACTED]	[REDACTED]			[REDACTED]		



TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000

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PLAN 1 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC-(GREENFIELD)	2007	1107.000							
CC-(GREENFIELD)	2009	1107.000							
CC-(GREENFIELD)	2010	1107.000							
CC-(GREENFIELD)	2011	1107.000							
CC-(GREENFIELD)	2014	1107.000							
CC-(GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							

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PLAN 1 YEAR 2024

01774

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							

TPDIESEL 1-5 12.000  
 ECONOM 1 210.000  
 SCHERER 4 658.000  
 SJRPP 1 (OWN) 254.000

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PLAN 1 YEAR 2024

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
CEDAR BAY		250.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC-(GREENFIELD)	2007	1107.000							
CC-(GREENFIELD)	2009	1107.000							
CC-(GREENFIELD)	2010	1107.000							
CC-(GREENFIELD)	2011	1107.000							
CC-(GREENFIELD)	2014	1107.000							
CC-(GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							
CT	2020	159.000							
CT	2020	159.000							

CT 2020 159.000  
CT 2020 159.000

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PLAN 1 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							

01777

PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000



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PLAN 1 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
IND-TOWN		330.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC- (GREENFIELD)	2007	1107.000							
CC- (GREENFIELD)	2009	1107.000							
CC- (GREENFIELD)	2010	1107.000							
CC- (GREENFIELD)	2011	1107.000							
CC- (GREENFIELD)	2014	1107.000							
CC- (GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							

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PLAN 1 YEAR 2026

UNIT NAME	PLAN ALT	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
	INSTALL YEAR			NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							



TPDIESEL 1-5 12.000  
 ECONOM 1 210.000  
 SCHERER 4 658.000  
 SJRPP 1 (OWN) 254.000



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PLAN 1 YEAR 2026

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
BROWARD NORTH 2		11.000							
BROWARD SOUTH 2		3.500							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC- (GREENFIELD)	2007	1107.000							
CC- (GREENFIELD)	2009	1107.000							
CC- (GREENFIELD)	2010	1107.000							
CC- (GREENFIELD)	2011	1107.000							
CC- (GREENFIELD)	2014	1107.000							
CC- (GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							

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PLAN 1 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							

PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PFL 3-2 GT'S 210.000  
PPE 3-2 GT'S 210.000

PPE 3-2 GT'S 210.000  
TPDIESEL 1-5 12.000  
ECONOM 1 210.000  
SCHERER 4 658.000  
SJRPP 1 (OWN) 254.000



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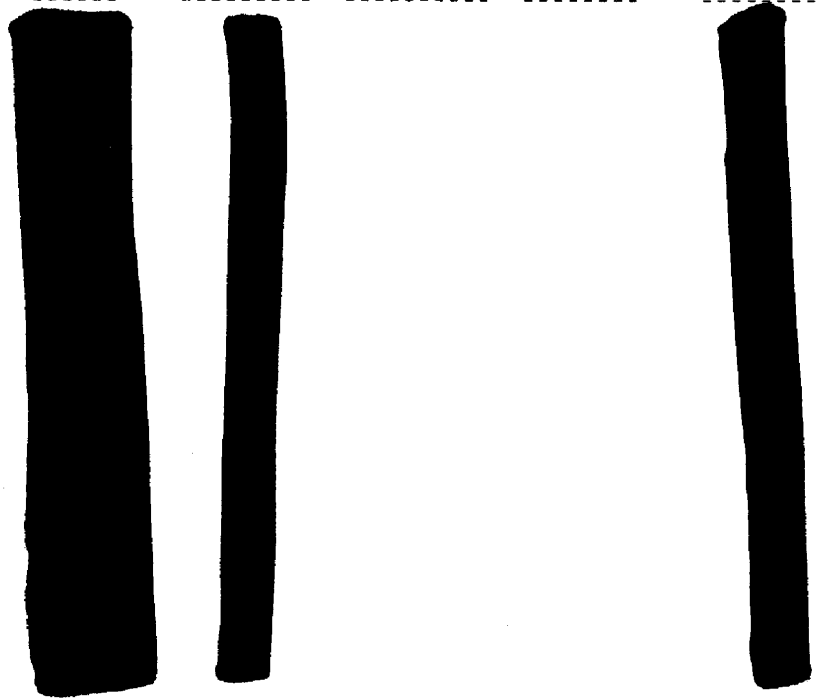
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PLAN 1 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC- (GREENFIELD)	2007	1107.000							
CC- (GREENFIELD)	2009	1107.000							
CC- (GREENFIELD)	2010	1107.000							
CC- (GREENFIELD)	2011	1107.000							
CC- (GREENFIELD)	2014	1107.000							
CC- (GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							



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CT 2020 159.000  
 CT 2020 159.000  
 CT 2020 159.000  
 CT 2020 159.000



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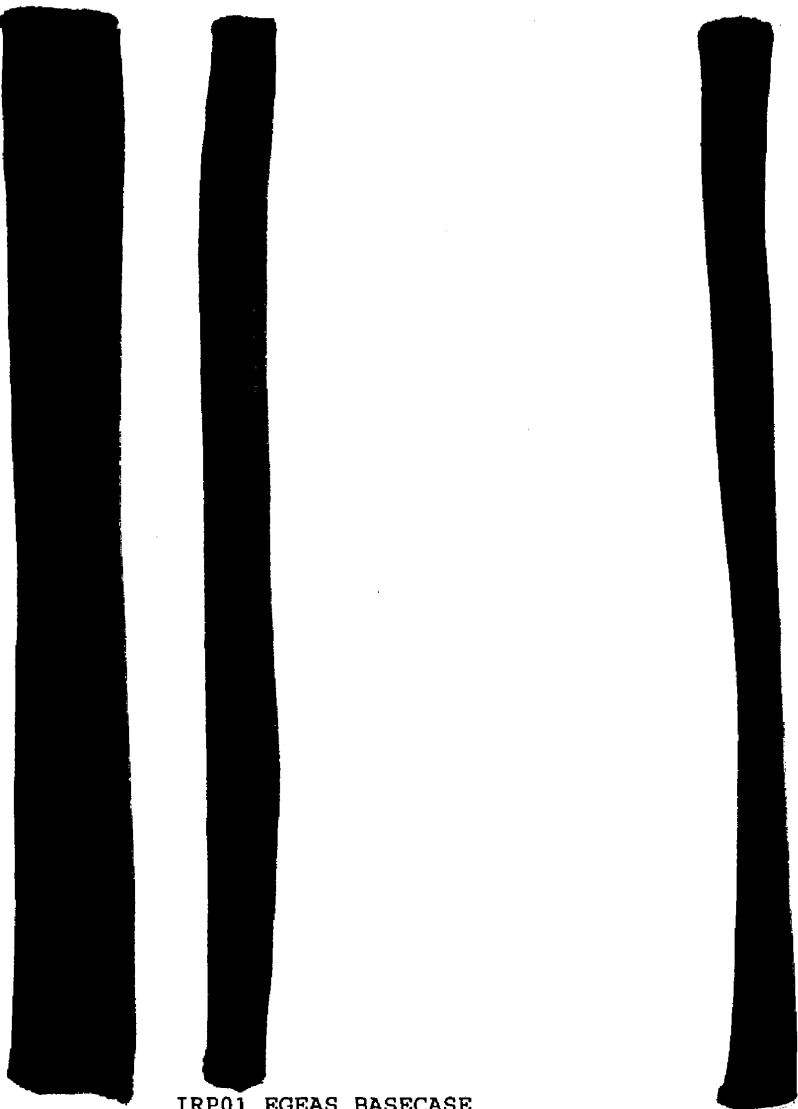
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PLAN 1 YEAR 2028

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							

TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000



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PLAN 1 YEAR 2028

01785

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC-(GREENFIELD)	2007	1107.000							
CC-(GREENFIELD)	2009	1107.000							
CC-(GREENFIELD)	2010	1107.000							
CC-(GREENFIELD)	2011	1107.000							
CC-(GREENFIELD)	2014	1107.000							
CC-(GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							

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MAINTENANCE SCHEDULE BY UNIT REPORT

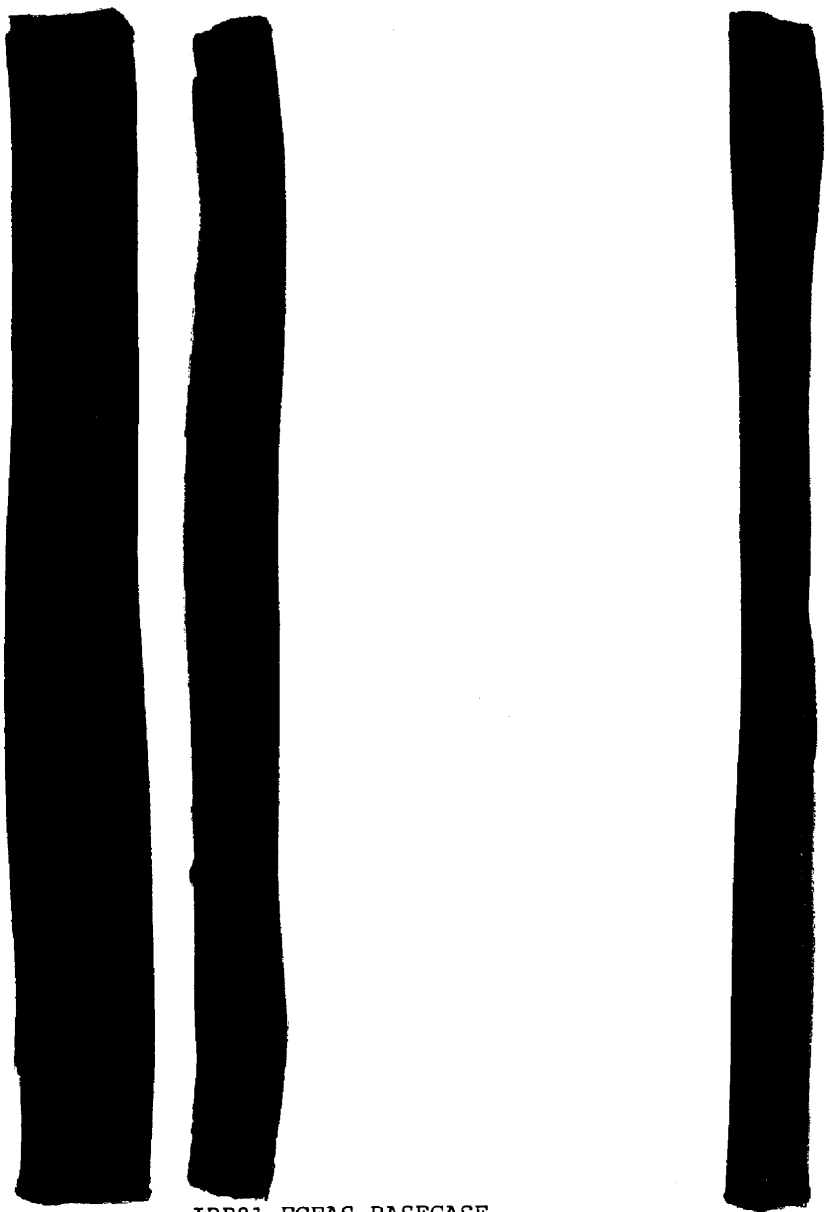
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PLAN 1 YEAR 2029

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							

01786

TURKEY POINT 1	410.000
TURKEY POINT 2	400.000
TURKEY POINT 3	693.000
TURKEY POINT 4	693.000
FT LAUD 4	427.000
FT LAUD 5	427.000
EVERGLADES 1	221.000
EVERGLADES 2	221.000
EVERGLADES 3	390.000
EVERGLADES 4	410.000
RIVIERA 3	283.000
RIVIERA 4	290.000
ST LUCIE 1	839.000
ST LUCIE 2	714.000
CAPE CAN 1	403.000
CAPE CAN 2	403.000
SANFORD 3	142.000
PUTNAM 1	249.000
PUTNAM 2	249.000
MANATEE 1	815.000
MANATEE 2	810.000
CUTLER 5	71.000
CUTLER 6	144.000
MARTIN 1	824.000
MARTIN 2	816.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFM 2-4 GT'S	212.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PFL 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
PPE 3-2 GT'S	210.000
TPDIESEL 1-5	12.000
ECONOM 1	210.000
SCHERER 4	658.000
SJRPP 1 (OWN)	254.000



PLAN 1 YEAR 2029

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							
PSNREP 5		957.000							
MR EXPAN 4x1	2005	984.000							
MR EXPAN 4x1 DF	2005	96.000							
MR EXPAN 4x1 PF	2005	27.000							
MT 4x1 M	2005	984.000							
MT 4x1 M DF	2005	96.000							
MT 4x1 M PF	2005	27.000							
CC- (GREENFIELD)	2007	1107.000							
CC- (GREENFIELD)	2009	1107.000							
CC- (GREENFIELD)	2010	1107.000							
CC- (GREENFIELD)	2011	1107.000							
CC- (GREENFIELD)	2014	1107.000							
CC- (GREENFIELD)	2016	1107.000							
CT	2018	159.000							
CT	2019	159.000							
CT	2019	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							
CT	2020	159.000							

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PLAN 1 YEAR 2030

PLAN ALT INSTALL	RATED CAPACITY	FORCED OUTAGE	.....MAINTENANCE PERIOD 1 .....	.....MAINTENANCE PERIOD 2 .....
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UNIT NAME	YEAR	MW	RATE	NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1392.000							
DSM-CONS		595.000							
TURKEY POINT 1		410.000							
TURKEY POINT 2		400.000							
TURKEY POINT 3		693.000							
TURKEY POINT 4		693.000							
FT LAUD 4		427.000							
FT LAUD 5		427.000							
EVERGLADES 1		221.000							
EVERGLADES 2		221.000							
EVERGLADES 3		390.000							
EVERGLADES 4		410.000							
RIVIERA 3		283.000							
RIVIERA 4		290.000							
ST LUCIE 1		839.000							
ST LUCIE 2		714.000							
CAPE CAN 1		403.000							
CAPE CAN 2		403.000							
SANFORD 3		142.000							
PUTNAM 1		249.000							
PUTNAM 2		249.000							
MANATEE 1		815.000							
MANATEE 2		810.000							
CUTLER 5		71.000							
CUTLER 6		144.000							
MARTIN 1		824.000							
MARTIN 2		816.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFM 2-4 GT'S		212.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PFL 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							
PPE 3-2 GT'S		210.000							
TPDIESEL 1-5		12.000							
ECONOM 1		210.000							

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SCHERER 4 658.000  
 SJRPP 1 (OWN) 254.000  
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PLAN 1 YEAR 2030

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 .....			.....MAINTENANCE PERIOD 2 .....		
				NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
MARTIN 3		474.000							
MARTIN 4		474.000							
2 ADV CT-FT MY		318.000							
PFMREP 1 CT/CC		1473.043							
PSNREP 4		957.000							

PSNREP	5	957.000
MR EXPAN 4x1	2005	984.000
MR EXPAN 4x1 DF	2005	96.000
MR EXPAN 4x1 PF	2005	27.000
MT 4x1 M	2005	984.000
MT 4x1 M DF	2005	96.000
MT 4x1 M PF	2005	27.000
CC- (GREENFIELD)	2007	1107.000
CC- (GREENFIELD)	2009	1107.000
CC- (GREENFIELD)	2010	1107.000
CC- (GREENFIELD)	2011	1107.000
CC- (GREENFIELD)	2014	1107.000
CC- (GREENFIELD)	2016	1107.000
CT	2018	159.000
CT	2019	159.000
CT	2019	159.000
CT	2020	159.000
CT	2020	159.000
CT	2020	159.000
CT	2020	159.000



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FUEL USAGE - ANNUAL REPORT

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PLAN 1 YEAR 2001

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	22647.	7189.	MCF	1000.00	1.62804E+05			3.45655E+05	4.39	714708.	31.56
1%MT	3107.	10501.	BBL	6.39	5.10655E+06				3.69	120408.	38.75
1%TP	3416.	9788.	BBL	6.39	5.23221E+06				3.76	125711.	36.80
1%PE	3566.	10024.	BBL	6.39	5.59442E+06				3.73	133341.	37.39
2%RV	7253.	9924.	BBL	6.38	1.12813E+07				3.31	238236.	32.85
1%CC	2890.	9819.	BBL	6.39	4.44045E+06				3.74	106121.	36.72
1.8S	4460.	10397.	BBL	5.84	7.94006E+06				3.46	160440.	35.97
.5FM	98.	13269.	BBL	5.81	2.24024E+05				6.13	7979.	81.34
.5GT	42.	15833.	BBL	5.81	1.13138E+05				6.09	4003.	96.42
1%MR	862.	10142.	BBL	6.39	1.36810E+06				3.76	32870.	38.14
FPC	428.	10000.	PUR	1.00	4.28064E+06				1.75	7474.	17.46
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.40	23305.	4.39

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NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.38	22538.	4.25
NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.41	29194.	4.45
NUCL	5584.	10826.	NUC	1.00	6.04498E+07	0.39	23497.	4.21
MIL	6648.	10000.	TON	23.00	2.89032E+06	1.57	104370.	15.70
ECON	40.	10000.	TON	23.00	1.73913E+04	4.15	1660.	41.50
CSH4	5532.	10463.	TON	19.11	3.02908E+06	1.72	99563.	18.00
CSJR	5192.	9762.	TON	24.14	2.09941E+06	1.45	73486.	14.15
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.69	29591.	16.47
QICL	2489.	10000.	COG	24.00	1.03713E+06	2.33	57996.	23.30
QPB	331.	10500.	COG	24.00	1.44643E+05	1.59	5520.	16.69
QFCS	964.	10500.	COG	24.00	4.21910E+05	1.59	16100.	16.69
QBN1	375.	10500.	COG	24.00	1.64037E+05	2.53	9960.	26.56
QBN2	84.	10500.	COG	24.00	3.65765E+04	1.59	1396.	16.69
QBS1	421.	10500.	COG	24.00	1.84394E+05	2.53	11196.	26.56
QBS2	27.	10500.	COG	24.00	1.16380E+04	1.56	436.	16.38
QBIO	74.	9790.	COG	24.00	3.00823E+04	2.53	1827.	24.77
QROY	71.	10500.	COG	24.00	3.09582E+04	1.59	1181.	16.69

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PLAN 1 YEAR 2002

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT		.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GW	BTU/KWH	MASS	MBTU/MASS UNIT	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	44465.	7712.	MCF	1000.00	3.42902E+05				3.67431E+05	3.23	1107573.	24.91
1%MT	476.	10489.	BBL	6.39	7.80776E+05					3.62	18061.	37.97
1%TP	1530.	9785.	BBL	6.39	2.34375E+06					3.69	55264.	36.11
1%PE	1191.	9975.	BBL	6.39	1.85927E+06					3.66	43484.	36.51
2%RV	1748.	10208.	BBL	6.38	2.79685E+06					3.25	57993.	33.17
1%CC	1377.	9706.	BBL	6.39	2.09111E+06					3.67	49039.	35.62
1.8S	52.	11073.	BBL	5.84	9.84271E+04					3.39	1949.	37.54
.5FM	13.	13269.	BBL	5.81	2.87589E+04					5.84	976.	77.49
.5GT	1.	15834.	BBL	5.81	2.66708E+03					5.79	90.	91.68
1%MR	2004.	10099.	BBL	6.39	3.16784E+06					3.69	74695.	37.26
FPC	428.	10000.	PUR	1.00	4.28064E+06					1.77	7598.	17.75
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.40	23698.	4.46
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.39	22919.	4.32
NUCL	6561.	10826.	NUC	1.00	7.10328E+07					0.42	29606.	4.51
NUCL	5584.	10826.	NUC	1.00	6.04498E+07					0.40	24132.	4.32
MIL	6648.	10000.	TON	23.00	2.89032E+06					1.62	107693.	16.20
ECON	4.	10000.	TON	23.00	1.78221E+03					4.15	170.	41.50
CSH4	5222.	10463.	TON	19.11	2.85893E+06					1.78	97249.	18.62
CSJR	5047.	9762.	TON	24.14	2.04086E+06					1.51	74392.	14.74

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QCB	1797.	9745.	COG	24.00	7.29559E+05	1.74	30466.	16.96
QICL	2111.	10000.	COG	24.00	8.79765E+05	2.36	49830.	23.60
QPB	331.	10500.	COG	24.00	1.44643E+05	1.64	5693.	17.22
QFCS	964.	10500.	COG	24.00	4.21910E+05	1.64	16606.	17.22
QBN1	265.	10500.	COG	24.00	1.15948E+05	2.68	7458.	28.14
QBN2	84.	10500.	COG	24.00	3.65765E+04	1.64	1440.	17.22
QBS1	296.	10500.	COG	24.00	1.29283E+05	2.68	8315.	28.14
QBS2	27.	10500.	COG	24.00	1.16380E+04	1.58	441.	16.59
QBIO	54.	9790.	COG	24.00	2.21916E+04	2.68	1427.	26.24

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PLAN 1 YEAR 2003

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	44838.	7277.	MCF	1000.00	3.26298E+05			3.26298E+05	3.40	1109412.	24.74
1%MT	515.	10458.	BBL	6.39	8.42889E+05				3.36	18097.	35.14
1%TP	2239.	9781.	BBL	6.39	3.42655E+06				3.43	75102.	33.55
1%PE	1410.	9959.	BBL	6.39	2.19818E+06				3.40	47758.	33.86
2%RV	2557.	10207.	BBL	6.38	4.09052E+06				2.96	77249.	30.21
1%CC	1575.	9678.	BBL	6.39	2.38494E+06				3.41	51968.	33.00
1.8S	124.	11073.	BBL	5.84	2.34575E+05				3.11	4260.	34.44
.5FM	1.	13269.	BBL	5.81	1.21184E+03				5.46	38.	72.45
.5GT	0.	15834.	BBL	5.81	3.83740E+02				5.41	12.	85.66
1%MR	755.	10087.	BBL	6.39	1.19243E+06				3.43	26135.	34.60
.5FL	3723.	7465.	BBL	5.81	4.78405E+06				5.41	150373.	40.39
FPC	428.	10000.	PUR	1.00	4.28064E+06				1.80	7705.	18.00
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.41	24248.	4.57
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.40	23610.	4.45
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.42	29969.	4.57
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.41	24736.	4.43
MIL	6648.	10000.	TON	23.00	2.89032E+06				1.66	110352.	16.60
ECON	8.	10000.	TON	23.00	3.44898E+03				3.70	294.	37.00
CSH4	5541.	10463.	TON	19.11	3.03388E+06				1.94	112476.	20.30
CSJR	5192.	9762.	TON	24.14	2.09941E+06				1.49	75513.	14.55
QCB	1797.	9745.	COG	24.00	7.29555E+05				1.73	30291.	16.86
QICL	1963.	10000.	COG	24.00	8.17793E+05				2.35	46123.	23.50
QPB	331.	10500.	COG	24.00	1.44643E+05				1.59	5520.	16.69
QFCS	964.	10500.	COG	24.00	4.21910E+05				1.59	16100.	16.69
QBN1	241.	10500.	COG	24.00	1.05420E+05				2.70	6831.	28.35
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.59	1396.	16.69
QBS1	268.	10500.	COG	24.00	1.17443E+05				2.70	7610.	28.35

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QBS2 27. 10500. COG 24.00 1.16380E+04 1.57 439. 16.48  
 QBIO 47. 9790. COG 24.00 1.93378E+04 2.70 1253. 26.43  
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PLAN 1 YEAR 2004

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....			FUEL COST	TOTAL FUEL COST		
	GWH	BTU/KWH	MASS	MBTU/ MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	48717.	7259.	MCF	1000.00	3.53650E+05			3.62799E+05	3.39	1198873.	24.61
1%MT	694.	10466.	BBL	6.39	1.13712E+06				3.29	23906.	34.43
1%TP	2925.	9784.	BBL	6.39	4.47912E+06				3.36	96169.	32.87
1%PE	3070.	9945.	BBL	6.39	4.77730E+06				3.32	101349.	33.02
2%RV	2885.	10207.	BBL	6.38	4.61614E+06				2.85	83935.	29.09
1%CC	2075.	9717.	BBL	6.39	3.15530E+06				3.34	67342.	32.46
1.8S	156.	11073.	BBL	5.84	2.94974E+05				3.02	5202.	33.44
.5FM	8.	13269.	BBL	5.81	1.85650E+04				5.34	576.	70.86
.5GT	0.	15834.	BBL	5.81	8.38429E+02				5.29	26.	83.76
1%MR	955.	10074.	BBL	6.39	1.50573E+06				3.36	32329.	33.85
FPC	428.	10000.	PUR	1.00	4.28064E+06				1.82	7812.	18.25
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.43	24921.	4.69
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.40	23633.	4.45
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.44	31027.	4.73
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.42	25455.	4.56
MIL	6648.	10000.	TON	23.00	2.89032E+06				1.64	109023.	16.40
ECON	13.	10000.	TON	23.00	5.44956E+03				3.70	464.	37.00
CSH4	5222.	10463.	TON	19.11	2.85893E+06				1.65	90146.	17.26
CSJR	5109.	9762.	TON	24.14	2.06588E+06				1.51	75304.	14.74
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.75	30641.	17.05
QICL	2077.	10000.	COG	24.00	8.65305E+05				2.37	49219.	23.70
QPB	331.	10500.	COG	24.00	1.44643E+05				1.61	5589.	16.90
QFCS	964.	10500.	COG	24.00	4.21910E+05				1.61	16303.	16.90
QBN1	264.	10500.	COG	24.00	1.15577E+05				2.81	7795.	29.50
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.61	1413.	16.90
QBS1	295.	10500.	COG	24.00	1.28989E+05				2.81	8699.	29.50
QBS2	27.	10500.	COG	24.00	1.16380E+04				1.59	444.	16.69
QBIO	52.	9790.	COG	24.00	2.11973E+04				2.81	1430.	27.51

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PLAN 1 YEAR 2005

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	44353.	7104.	MCF	1000.00	3.15088E+05			3.62799E+05	3.41	1074450.	24.22
1%MT	376.	10456.	BBL	6.39	6.15350E+05				3.28	12897.	34.30
1%TP	1662.	9781.	BBL	6.39	2.54413E+06				3.36	54624.	32.86
1%PE	1616.	9952.	BBL	6.39	2.51698E+06				3.32	53397.	33.04
2%RV	2040.	10208.	BBL	6.38	3.26324E+06				2.82	58711.	28.79
1%CC	1385.	9674.	BBL	6.39	2.09709E+06				3.34	44757.	32.31
1.8S	115.	11073.	BBL	5.84	2.17572E+05				2.99	3799.	33.11
.5FM	0.	13269.	BBL	5.81	8.12402E+02				5.32	25.	70.59
.5GT	0.	15834.	BBL	5.81	2.63022E+02				5.28	8.	83.60
1%MR	734.	10075.	BBL	6.39	1.15767E+06				3.35	24782.	33.75
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.43	25331.	4.77
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.43	25179.	4.74
GAS4	13776.	6967.	MCF	1000.00	9.59716E+04				3.41	327263.	23.76
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.45	31688.	4.83
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.43	25969.	4.65
MIL	6648.	10000.	TON	23.00	2.89032E+06				1.66	110352.	16.60
ECON	125.	10000.	TON	23.00	5.43478E+04				3.50	4375.	35.00
CSH4	4902.	10463.	TON	19.11	2.68390E+06				1.67	85653.	17.47
CSJR	4986.	9762.	TON	24.14	2.01620E+06				1.54	74954.	15.03
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.79	31342.	17.44
QICL	1668.	10000.	COG	24.00	6.94827E+05				2.39	39855.	23.90
QPB	331.	10500.	COG	24.00	1.44643E+05				1.64	5693.	17.22
QFCS	964.	10500.	COG	24.00	4.21910E+05				1.64	16606.	17.22
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.00	7925.	21.00
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.64	1440.	17.22
QBS1	424.	10500.	COG	24.00	1.85637E+05				2.00	8911.	21.00
QBS2	27.	10500.	COG	24.00	1.16380E+04				1.61	450.	16.90

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PLAN 1 YEAR 2006

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	45531.	7146.	MCF	1000.00	3.25370E+05			3.55506E+05	3.45	1122528.	24.65
1%MT	629.	10460.	BBL	6.39	1.02982E+06				3.31	21781.	34.62
1%TP	2396.	9784.	BBL	6.39	3.66919E+06				3.38	79248.	33.07
1%PE	1769.	9960.	BBL	6.39	2.75699E+06				3.35	59018.	33.37

2*RV	2442.	10208.	BBL	6.38	3.90680E+06	2.81	70040.	28.68
1%CC	1571.	9681.	BBL	6.39	2.37982E+06	3.37	51248.	32.63
1.8S	148.	11073.	BBL	5.84	2.80634E+05	3.00	4917.	33.22
.5FM	1.	13269.	BBL	5.81	2.10106E+03	5.35	65.	70.99
.5GT	0.	15834.	BBL	5.81	7.38350E+02	5.32	23.	84.24
1*MR	928.	10078.	BBL	6.39	1.46308E+06	3.38	31600.	34.06
NUCL	5309.	11027.	NUC	1.00	5.85410E+07	0.44	25957.	4.89
NUCL	5309.	11027.	NUC	1.00	5.85410E+07	0.44	25506.	4.80
GAS4	14433.	6976.	MCF	1000.00	1.00686E+05	3.45	347365.	24.07
NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.45	31808.	4.85
NUCL	5584.	10826.	NUC	1.00	6.04483E+07	0.44	26815.	4.80
MIL	6648.	10000.	TON	23.00	2.89032E+06	1.69	112347.	16.90
ECON	125.	10000.	TON	23.00	5.43478E+04	3.40	4250.	34.00
CSH4	5541.	10463.	TON	19.11	3.03397E+06	1.69	97985.	17.68
CSJR	5109.	9762.	TON	24.14	2.06588E+06	1.54	76800.	15.03
QCB	1797.	9745.	COG	24.00	7.29529E+05	1.79	31341.	17.44
QICL	1774.	10000.	COG	24.00	7.39293E+05	2.39	42406.	23.90
QPB	331.	10500.	COG	24.00	1.44643E+05	1.59	5520.	16.69
QBN1	377.	10500.	COG	24.00	1.65102E+05	2.04	8083.	21.42
QBN2	84.	10500.	COG	24.00	3.65765E+04	1.59	1396.	16.69
QBS1	424.	10500.	COG	24.00	1.85657E+05	2.04	9090.	21.42



QBS2 27. 10500. COG 24.00 1.16380E+04 1.47 411. 15.43  
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PLAN 1 YEAR 2007

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/ MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	43588.	7041.	MCF	1000.00	3.06886E+05			3.19040E+05	3.50	1074101.	24.64
1%MT	310.	10465.	BBL	6.39	5.07506E+05				3.39	10994.	35.48
1%TP	1628.	9782.	BBL	6.39	2.49195E+06				3.47	55255.	33.95
1%PE	1819.	9956.	BBL	6.39	2.83488E+06				3.43	62134.	34.15
2%RV	1911.	10208.	BBL	6.38	3.05686E+06				2.87	55973.	29.30
1%CC	1200.	9694.	BBL	6.39	1.82013E+06				3.45	40126.	33.44
1.8S	153.	11073.	BBL	5.84	2.89691E+05				3.07	5194.	33.99
.5FM	1.	13269.	BBL	5.81	1.74543E+03				5.49	56.	72.85
.5GT	0.	15834.	BBL	5.81	6.34379E+02				5.46	20.	86.45
1%MR	1111.	10129.	BBL	6.39	1.76154E+06				3.46	38947.	35.05
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.42	24546.	4.62
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.42	24318.	4.58
GAS4	20616.	6973.	MCF	1000.00	1.43760E+05				3.49	501721.	24.34
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.42	30097.	4.59
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.43	26090.	4.67
MIL	6648.	10000.	TON	23.00	2.89032E+06				1.73	115006.	17.30
ECON	125.	10000.	TON	23.00	5.43478E+04				3.42	4275.	34.20
CSH4	5328.	10463.	TON	19.11	2.91728E+06				1.72	95888.	18.00
CSJR	5192.	9762.	TON	24.14	2.09941E+06				1.56	79060.	15.23
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.81	31692.	17.64
QICL	1816.	10000.	COG	24.00	7.56500E+05				2.40	43574.	24.00
QPB	331.	10500.	COG	24.00	1.44643E+05				1.61	5589.	16.90
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.09	8282.	21.94
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.61	1413.	16.90
QBS1	424.	10500.	COG	24.00	1.85657E+05				2.09	9313.	21.94
QBS2	27.	10500.	COG	24.00	1.16380E+04				1.49	416.	15.64

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FUEL	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/ MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH

TYPE	GWH	BTU/KWH	MASS	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	43980.	7065.	MCF	1000.00	3.10697E+05			3.19040E+05	3.59	1115403.	25.36
1%MT	461.	10472.	BBL	6.39	7.55883E+05				3.48	16809.	36.44
1%TP	1878.	9784.	BBL	6.39	2.87569E+06				3.55	65234.	34.73
1%PE	2108.	9961.	BBL	6.39	3.28524E+06				3.51	73684.	34.96
2%RV	2098.	10208.	BBL	6.38	3.35588E+06				2.94	62947.	30.01
1%CC	1348.	9702.	BBL	6.39	2.04714E+06				3.53	46177.	34.25
1.8S	178.	11073.	BBL	5.84	3.38310E+05				3.13	6184.	34.66
.5FM	1.	13269.	BBL	5.81	3.08399E+03				5.62	101.	74.57
.5GT	0.	15834.	BBL	5.81	1.15396E+03				5.60	38.	88.67
1%MR	1381.	10129.	BBL	6.39	2.18907E+06				3.55	49658.	35.96
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.42	24810.	4.67
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.42	24716.	4.66
GAS4	20871.	6980.	MCF	1000.00	1.45679E+05				3.58	521530.	24.99
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.43	30693.	4.68
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.43	26120.	4.68
MIL	6648.	10000.	TON	23.00	2.89032E+06				1.77	117665.	17.70
ECON	125.	10000.	TON	23.00	5.43478E+04				3.44	4300.	34.40
CSH4	5328.	10463.	TON	19.11	2.91728E+06				1.72	95888.	18.00
CSJR	4799.	9762.	TON	24.14	1.94079E+06				1.57	73555.	15.33
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.82	31867.	17.74
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.41	60285.	24.10
QPB	331.	10500.	COG	24.00	1.44643E+05				1.57	5450.	16.48
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.14	8480.	22.47
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.57	1378.	16.48
QBS1	424.	10500.	COG	24.00	1.85657E+05				2.14	9535.	22.47
QBS2	27.	10500.	COG	24.00	1.16380E+04				1.52	425.	15.96
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PLAN 1 YEAR 2009

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	42540.	7013.	MCF	1000.00	2.98319E+05			3.19040E+05	3.69	1100797.	25.88
1%MT	157.	10446.	BBL	6.39	2.57151E+05				3.56	5850.	37.19
1%TP	1464.	9782.	BBL	6.39	2.24083E+06				3.64	52121.	35.61
1%PE	1553.	9954.	BBL	6.39	2.41893E+06				3.60	55645.	35.83
2%RV	1735.	10208.	BBL	6.38	2.77599E+06				3.00	53132.	30.62
1%CC	1040.	9670.	BBL	6.39	1.57354E+06				3.62	36399.	35.01
1.8S	117.	11073.	BBL	5.84	2.22222E+05				3.21	4166.	35.54
.5FM	0.	13269.	BBL	5.81	8.14312E+02				5.76	27.	76.43

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.5GT	0.	15834.	BBL	5.81	2.94151E+02	5.75	10.	91.05
1&MR	869.	10107.	BBL	6.39	1.37454E+06	3.64	31971.	36.79
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.44	25659.	4.83
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.43	24945.	4.70
GAS4	26891.	6978.	MCF	1000.00	1.87638E+05	3.69	692384.	25.75
NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.44	31318.	4.77
NUCL	5584.	10826.	NUC	1.00	6.04498E+07	0.45	26985.	4.83
MIL	6648.	10000.	TON	23.00	2.89032E+06	1.79	118995.	17.90
ECON	125.	10000.	TON	23.00	5.43478E+04	3.46	4325.	34.60
CSH4	5541.	10463.	TON	19.11	3.03397E+06	1.74	100884.	18.21
CSJR	5192.	9762.	TON	24.14	2.09941E+06	1.59	80581.	15.52
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.85	32392.	18.03
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.43	60785.	24.30
QPB	331.	10500.	COG	24.00	1.44643E+05	1.60	5554.	16.80
QBN1	377.	10500.	COG	24.00	1.65110E+05	2.19	8678.	22.99
QBN2	84.	10500.	COG	24.00	3.65765E+04	1.60	1405.	16.80
QBS2	27.	10500.	COG	24.00	1.16380E+04	1.59	444.	16.69

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FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT		FUEL CONSUMPTION, MASS UNITS				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/MASS UNIT	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	43344.	7019.	MCF	1000.00	3.04210E+05				3.19040E+05	3.80	1155997.	26.67
1&MT	305.	10463.	BBL	6.39	4.99404E+05					3.66	11680.	38.30
1&TP	1486.	9782.	BBL	6.39	2.27506E+06					3.73	54225.	36.49
1&PE	1565.	9960.	BBL	6.39	2.43983E+06					3.69	57529.	36.75
2&RV	1705.	10208.	BBL	6.38	2.72761E+06					3.07	53425.	31.34
1&CC	1033.	9700.	BBL	6.39	1.56808E+06					3.71	37174.	35.99
1.8S	127.	11073.	BBL	5.84	2.41677E+05					3.29	4643.	36.43
.5FM	1.	13269.	BBL	5.81	1.65105E+03					5.92	57.	78.55
.5GT	0.	15834.	BBL	5.81	6.21520E+02					5.91	21.	93.58
1&MR	905.	10096.	BBL	6.39	1.42925E+06					3.73	34066.	37.66
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.44	26022.	4.90
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.43	25325.	4.77
GAS4	35670.	6983.	MCF	1000.00	2.49092E+05					3.79	944057.	26.47
NUCL	6561.	10826.	NUC	1.00	7.10328E+07					0.44	31496.	4.80
NUCL	5584.	10826.	NUC	1.00	6.04498E+07					0.45	27287.	4.89
ECON	125.	10000.	TON	23.00	5.43478E+04					3.48	4350.	34.80
CSH4	5222.	10463.	TON	19.11	2.85893E+06					1.77	96702.	18.52
CSJR	5109.	9762.	TON	24.14	2.06588E+06					1.62	80790.	15.81
QCB	1797.	9745.	COG	24.00	7.29559E+05					1.88	32918.	18.32

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GAS	42148.	6986.	MCF	1000.00	2.94461E+05	3.19040E+05	4.04	1189621.	28.22
1%MT	145.	10456.	BBL	6.39	2.37733E+05		3.86	5864.	40.36
1%TP	1251.	9784.	BBL	6.39	1.91592E+06		3.94	48236.	38.55
1%PE	1296.	9959.	BBL	6.39	2.02025E+06		3.90	50347.	38.84
2%RV	1353.	10208.	BBL	6.38	2.16469E+06		3.23	44609.	32.97
1%CC	974.	9682.	BBL	6.39	1.47560E+06		3.92	36962.	37.95
1.8S	101.	11073.	BBL	5.84	1.91153E+05		3.46	3863.	38.31
.5FM	1.	13269.	BBL	5.81	1.22192E+03		6.25	44.	82.93
.5GT	0.	15834.	BBL	5.81	4.87490E+02		6.26	18.	99.12
1%MR	792.	10108.	BBL	6.39	1.25309E+06		3.94	31549.	39.82
NUCL	5309.	11027.	NUC	1.00	5.85416E+07		0.45	26566.	5.00
NUCL	5309.	11027.	NUC	1.00	5.85416E+07		0.45	26133.	4.92
GAS4	42036.	6983.	MCF	1000.00	2.93531E+05		4.03	1182930.	28.14
NUCL	6561.	10826.	NUC	1.00	7.10328E+07		0.46	32902.	5.01
NUCL	5584.	10826.	NUC	1.00	6.04498E+07		0.46	28097.	5.03
ECON	125.	10000.	TON	23.00	5.43478E+04		3.52	4400.	35.20
CSH4	5222.	10463.	TON	19.11	2.85893E+06		1.82	99434.	19.04
CSJR	5047.	9762.	TON	24.14	2.04086E+06		1.67	82275.	16.30
QCB	1797.	9745.	COG	24.00	7.29559E+05		1.94	33968.	18.91
QICL	2501.	10000.	COG	24.00	1.04227E+06		2.48	62036.	24.80
QBN2	84.	10500.	COG	24.00	3.65765E+04		1.68	1475.	17.64
QBS2	27.	10500.	COG	24.00	1.16380E+04		1.61	450.	16.90

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FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT		FUEL CONSUMPTION, MASS UNITS				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/MASS UNIT	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	42956.	6984.	MCF	1000.00	3.00020E+05				3.19040E+05	4.16	1248082.	29.05
1%MT	179.	10446.	BBL	6.39	2.91908E+05					3.97	7405.	41.47
1%TP	1181.	9783.	BBL	6.39	1.80848E+06					4.05	46803.	39.62
1%PE	1359.	9956.	BBL	6.39	2.11775E+06					4.01	54265.	39.93
2%RV	1545.	10208.	BBL	6.38	2.47245E+06					3.31	52213.	33.79
1%CC	885.	9682.	BBL	6.39	1.34151E+06					4.03	34546.	39.02
1.8S	159.	11073.	BBL	5.84	3.00662E+05					3.55	6233.	39.31
.5FM	1.	13269.	BBL	5.81	1.53345E+03					6.43	57.	85.32
.5GT	0.	15834.	BBL	5.81	6.09987E+02					6.44	23.	101.97
1%MR	746.	10120.	BBL	6.39	1.18188E+06					4.05	30587.	40.99
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.46	26748.	5.04
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.45	26332.	4.96
GAS4	42090.	6983.	MCF	1000.00	2.93926E+05					4.15	1219794.	28.98

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NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.46	33002.	5.03
NUCL	5584.	10826.	NUC	1.00	6.04498E+07	0.47	28387.	5.08
ECON	125.	10000.	TON	23.00	5.43478E+04	3.55	4437.	35.50
CSH4	5541.	10463.	TON	19.11	3.03397E+06	1.85	107261.	19.36
CSJR	5192.	9762.	TON	24.14	2.09941E+06	1.70	86155.	16.60
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.97	34494.	19.20
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.50	62536.	25.00
QBN2	84.	10500.	COG	24.00	3.65765E+04	1.70	1492.	17.85
QBS2	27.	10500.	COG	24.00	1.16380E+04	1.64	458.	17.22
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PLAN 1 YEAR 2014

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	41287.	6935.	MCF	1000.00	2.86319E+05			3.19040E+05	4.29	1228309.	29.75
1%MT	65.	10447.	BBL	6.39	1.06804E+05				4.08	2785.	42.62
1%TP	938.	9783.	BBL	6.39	1.43646E+06				4.16	38185.	40.70
1%PE	990.	9944.	BBL	6.39	1.54080E+06				4.12	40564.	40.97
2%RV	1252.	10208.	BBL	6.38	2.00381E+06				3.39	43339.	34.60
1%CC	709.	9654.	BBL	6.39	1.07131E+06				4.14	28341.	39.97
1.8S	111.	11073.	BBL	5.84	2.10853E+05				3.64	4482.	40.31
.5FM	0.	13269.	BBL	5.81	3.83295E+02				6.61	15.	87.71
.5GT	0.	15834.	BBL	5.81	1.46344E+02				6.63	6.	104.98
1%MR	442.	10102.	BBL	6.39	6.99468E+05				4.16	18594.	42.02
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.46	27099.	5.10
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.45	26578.	5.01
GAS4	47289.	6983.	MCF	1000.00	3.30195E+05				4.28	1413234.	29.89
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.47	33229.	5.06
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.48	28931.	5.18
ECON	125.	10000.	TON	23.00	5.43478E+04				3.57	4462.	35.70
CSH4	5222.	10463.	TON	19.11	2.85893E+06				1.88	102712.	19.67
CSJR	5109.	9762.	TON	24.14	2.06588E+06				1.73	86275.	16.89
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.00	35019.	19.49
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.52	63036.	25.20
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.73	1519.	18.16
QBS2	27.	10500.	COG	24.00	1.16380E+04				1.59	444.	16.69

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PLAN 1 YEAR 2015

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	28030.	6974.	MCF	1000.00	1.95465E+05			3.19040E+05	4.64	906959.	32.36
1%MT	247.	10445.	BBL	6.39	4.03332E+05				4.20	10825.	43.87
1%TP	1190.	9786.	BBL	6.39	1.82231E+06				4.27	49722.	41.79
1%PE	1215.	9960.	BBL	6.39	1.89312E+06				4.23	51171.	42.13
2%RV	1303.	10208.	BBL	6.38	2.08424E+06				3.48	46275.	35.52
1%CC	890.	9712.	BBL	6.39	1.35191E+06				4.25	36714.	41.28
1.8S	152.	11073.	BBL	5.84	2.88539E+05				3.74	6302.	41.41

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.5FM	0.	13269.	BBL	5.81	8.59572E+02	6.80	34.	90.23
.5GT	0.	15834.	BBL	5.81	3.51352E+02	6.83	14.	108.15
1%MR	550.	10051.	BBL	6.39	8.64843E+05	4.27	23597.	42.92
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.47	27474.	5.17
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.46	26988.	5.08
GAS4	61509.	6991.	MCF	1000.00	4.29978E+05	4.42	1900502.	30.90
NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.47	33726.	5.14
NUCL	5584.	10826.	NUC	1.00	6.04498E+07	0.48	29022.	5.20
ECON	125.	10000.	TON	23.00	5.43478E+04	3.59	4487.	35.90
CSH4	4902.	10463.	TON	19.11	2.68390E+06	1.91	97962.	19.98
CSJR	4986.	9762.	TON	24.14	2.01623E+06	1.76	85662.	17.18
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.04	35719.	19.88
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.54	63537.	25.40
QBN2	84.	10500.	COG	24.00	3.65765E+04	1.76	1545.	18.48
QBS2	27.	10500.	COG	24.00	1.16380E+04	1.61	450.	16.90

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PLAN 1 YEAR 2016

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	22992.	6902.	MCF	1000.00	1.58685E+05			3.19040E+05	4.89	775967.	33.75
1%MT	328.	10447.	BBL	6.39	5.35464E+05				4.31	14747.	45.03
1%TP	986.	9786.	BBL	6.39	1.51013E+06				4.39	42362.	42.96
1%PE	839.	9974.	BBL	6.39	1.30957E+06				4.35	36401.	43.39
2%RV	1152.	10208.	BBL	6.38	1.84385E+06				3.56	41879.	36.34
1%CC	613.	9696.	BBL	6.39	9.30897E+05				4.37	25995.	42.37
1.8S	99.	11073.	BBL	5.84	1.86811E+05				3.83	4178.	42.41
.5FM	0.	13269.	BBL	5.81	2.33504E+02				6.99	9.	92.75
.5GT	0.	15834.	BBL	5.81	8.91529E+01				7.03	4.	111.32
1%MR	117.	10028.	BBL	6.39	1.83761E+05				4.39	5155.	44.02
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.48	27836.	5.24
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.47	27491.	5.18
GAS4	68848.	6991.	MCF	1000.00	4.81320E+05				4.55	2190002.	31.81
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.48	34394.	5.24
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.49	29493.	5.28
ECON	125.	10000.	TON	23.00	5.43478E+04				3.62	4525.	36.20
CSH4	5541.	10463.	TON	19.11	3.03397E+06				1.94	112479.	20.30
CSJR	5109.	9762.	TON	24.14	2.06588E+06				1.79	89268.	17.47
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.07	36244.	20.17
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.57	64287.	25.70
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.79	1571.	18.79

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QBS2 27. 10500. COG 24.00 1.16380E+04 1.57 439. 16.48  
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PLAN 1 YEAR 2017

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/ MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	24060.	6908.	MCF	1000.00	1.66209E+05			3.19040E+05	5.04	837695.	34.82
1%MT	461.	10461.	BBL	6.39	7.54522E+05				4.43	21359.	46.34
1%TP	1043.	9786.	BBL	6.39	1.59745E+06				4.51	46037.	44.13
1%PE	915.	9977.	BBL	6.39	1.42806E+06				4.47	40790.	44.60
2%RV	1248.	10208.	BBL	6.38	1.99625E+06				3.65	46487.	37.26
1%CC	705.	9718.	BBL	6.39	1.07172E+06				4.49	30749.	43.63
1.8S	115.	11073.	BBL	5.84	2.17467E+05				3.93	4991.	43.52
.5FM	0.	13269.	BBL	5.81	4.82451E+02				7.19	20.	95.40
.5GT	0.	15835.	BBL	5.81	1.96083E+02				7.24	8.	114.64
1%MR	156.	10029.	BBL	6.39	2.45526E+05				4.51	7076.	45.23
NUCL	5309.	11027.	NUC	1.00	5.85410E+07				0.48	27977.	5.27
NUCL	5309.	11027.	NUC	1.00	5.85410E+07				0.47	27760.	5.23
GAS4	69168.	6992.	MCF	1000.00	4.83603E+05				4.69	2268096.	32.79
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.49	34806.	5.30
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.49	29620.	5.30
ECON	125.	10000.	TON	23.00	5.43478E+04				3.64	4550.	36.40
CSH4	5328.	10463.	TON	19.11	2.91728E+06				1.97	109826.	20.61
CSJR	5192.	9762.	TON	24.14	2.09939E+06				1.82	92236.	17.77
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.11	36945.	20.56
QICL	2501.	10000.	COG	24.00	1.04224E+06				2.59	64786.	25.90
QBN2	84.	10500.	COG	24.00	3.65765E+04				1.82	1598.	19.11
QBS2	27.	10500.	COG	24.00	1.16380E+04				1.60	447.	16.80

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PLAN 1 YEAR 2018

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/ MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	24970.	6918.	MCF	1000.00	1.72754E+05			3.19040E+05	5.18	894866.	35.84
1%MT	631.	10467.	BBL	6.39	1.03302E+06				4.56	30100.	47.73

1%TP	1147.	9786.	BBL	6.39	1.75684E+06	4.64	52090.	45.41
1%PE	1065.	9987.	BBL	6.39	1.66436E+06	4.60	48922.	45.94
2%RV	1346.	10208.	BBL	6.38	2.15406E+06	3.75	51536.	38.28
1%CC	780.	9731.	BBL	6.39	1.18814E+06	4.62	35076.	44.96
1.8S	133.	11073.	BBL	5.84	2.52868E+05	4.04	5966.	44.73
.5FM	0.	13269.	BBL	5.81	7.80106E+02	7.40	34.	98.19
.5GT	0.	15835.	BBL	5.81	3.39296E+02	7.45	15.	117.97
1%MR	218.	10030.	BBL	6.39	3.42297E+05	4.64	10149.	46.54
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.48	28387.	5.35
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.48	28176.	5.31
GAS4	69611.	6993.	MCF	1000.00	4.86771E+05	4.84	2355971.	33.84
GAS4	0.	10450.	MCF	1000.00	2.51716E+00	5.60	14.	58.51
NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.50	35204.	5.37
NUCL	5584.	10826.	NUC	1.00	6.04498E+07	0.49	29838.	5.34
ECON	125.	10000.	TON	23.00	5.43478E+04	3.66	4575.	36.60
CSH4	5328.	10463.	TON	19.11	2.91728E+06	2.01	112056.	21.03
CSJR	4799.	9762.	TON	24.14	1.94079E+06	1.85	86674.	18.06
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.14	37470.	20.85
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.61	65288.	26.10
QBN2	84.	10500.	COG	24.00	3.65765E+04	1.85	1624.	19.42
QBS2	27.	10500.	COG	24.00	1.16380E+04	1.62	452.	17.01

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PLAN 1 YEAR 2019

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	25386.	6929.	MCF	1000.00	1.75907E+05			3.19040E+05	5.33	937582.	36.93
1%MT	693.	10469.	BBL	6.39	1.13566E+06				4.68	33962.	48.99
1%TP	1217.	9786.	BBL	6.39	1.86410E+06				4.76	56699.	46.58
1%PE	1168.	9993.	BBL	6.39	1.82651E+06				4.72	55089.	47.17
2%RV	1414.	10208.	BBL	6.38	2.26172E+06				3.83	55266.	39.10
1%CC	816.	9737.	BBL	6.39	1.24346E+06				4.74	37663.	46.15
1.8S	140.	11073.	BBL	5.84	2.65970E+05				4.13	6415.	45.73
.5FM	0.	13269.	BBL	5.81	8.15096E+02				7.60	36.	100.84
.5GT	0.	15835.	BBL	5.81	3.59567E+02				7.66	16.	121.29
1%MR	259.	10042.	BBL	6.39	4.06971E+05				4.76	12379.	47.80
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.49	28568.	5.38
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.48	28293.	5.33
GAS4	69726.	6993.	MCF	1000.00	4.87602E+05				4.99	2433132.	34.90
GAS4	1.	10450.	MCF	1000.00	1.01825E+01				5.75	59.	60.09
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.50	35687.	5.44



PLAN 1 YEAR 2021

FUEL TYPE	ENERGY	AVERAGE	UNIT	HEAT CONTENT		.....FUEL CONSUMPTION, MASS UNITS.....				FUEL	TOTAL FUEL COST	
	GENERATED	HT. RATE	OF	MBTU/	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	COST	K\$	\$/MWH
	GWH	BTU/KWH	MASS							\$/MBTU		
GAS	26526.	6948.	MCF	1000.00	1.84317E+05				3.19040E+05	5.65	1041392.	39.26
1%MT	1075.	10481.	BBL	6.39	1.76300E+06					4.95	55764.	51.88
1%TP	1301.	9788.	BBL	6.39	1.99227E+06					5.03	64035.	49.23
1%PE	1360.	10009.	BBL	6.39	2.13073E+06					4.99	67941.	49.95
2%RV	1476.	10208.	BBL	6.38	2.36193E+06					4.03	60728.	41.14
1%CC	1051.	9779.	BBL	6.39	1.60795E+06					5.01	51477.	48.99
1.8S	151.	11073.	BBL	5.84	2.86243E+05					4.35	7272.	48.17
.5FM	1.	13269.	BBL	5.81	1.51756E+03					8.05	71.	106.82
.5GT	0.	15835.	BBL	5.81	7.07360E+02					8.13	33.	128.74
1%MR	457.	10081.	BBL	6.39	7.20506E+05					5.03	23158.	50.71
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.49	28797.	5.42
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.50	29259.	5.51
GAS4	70190.	6994.	MCF	1000.00	4.90921E+05					5.30	2601882.	37.07
GAS4	7.	10450.	MCF	1000.00	7.25217E+01					6.07	440.	63.38
NUCL	6561.	10826.	NUC	1.00	7.10328E+07					0.52	36795.	5.61

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PLAN 1 YEAR 2023

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	28182.	6947.	MCF	1000.00	1.95766E+05			3.19040E+05	6.25	1223534.	43.42
1%MT	1297.	10489.	BBL	6.39	2.12972E+06				5.23	71175.	54.86
1%TP	1504.	9785.	BBL	6.39	2.30255E+06				5.32	78275.	52.05
1%PE	1602.	10021.	BBL	6.39	2.51288E+06				5.27	84622.	52.81
2%RV	1697.	10208.	BBL	6.38	2.71446E+06				4.23	73256.	43.18
1%CC	1220.	9832.	BBL	6.39	1.87741E+06				5.29	63462.	52.01
1.8S	190.	11073.	BBL	5.84	3.60631E+05				4.59	9667.	50.83
.5FM	1.	13269.	BBL	5.81	2.56429E+03				8.52	127.	113.05
.5GT	0.	15835.	BBL	5.81	1.22512E+03				8.63	61.	136.65
1%MR	317.	10129.	BBL	6.39	5.01858E+05				5.31	17028.	53.79
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.50	29031.	5.47
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.52	30260.	5.70
GAS4	70770.	6994.	MCF	1000.00	4.94953E+05				5.64	2791534.	39.44
GAS4	30.	10450.	MCF	1000.00	3.17922E+02				6.40	2035.	66.90
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.53	37939.	5.78
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.51	30745.	5.51
ECON	125.	10000.	TON	23.00	5.43478E+04				3.78	4725.	37.80
CSH4	5541.	10463.	TON	19.11	3.03397E+06				2.18	126394.	22.81
CSJR	1975.	9762.	TON	24.14	7.98477E+05				2.01	38743.	19.62
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.33	40797.	22.71
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.73	68290.	27.30
QBN2	84.	10500.	COG	24.00	3.65765E+04				2.01	1764.	21.10
QBS2	27.	10500.	COG	24.00	1.16380E+04				1.76	492.	18.48
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FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	28081.	6949.	MCF	1000.00	1.95131E+05			3.19040E+05	6.43	1254693.	44.68
1%MT	1352.	10497.	BBL	6.39	2.22057E+06				5.38	76339.	56.48
1%TP	1581.	9785.	BBL	6.39	2.42106E+06				5.46	84469.	53.43
1%PE	1545.	10025.	BBL	6.39	2.42349E+06				5.42	83935.	54.34
2%RV	1726.	10208.	BBL	6.38	2.76085E+06				4.34	76446.	44.30
1%CC	1326.	9828.	BBL	6.39	2.04009E+06				5.44	70917.	53.46
1.8S	236.	11073.	BBL	5.84	4.46615E+05				4.71	12285.	52.15

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.5FM	1.	13269.	BBL	5.81	2.12031E+03	8.77	108.	116.37	
.5GT	0.	15835.	BBL	5.81	1.00127E+03	8.89	52.	140.77	
1%MR	292.	10118.	BBL	6.39	4.62786E+05	5.46	16146.	55.24	
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.50	29148.	5.49	
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.53	30775.	5.80	
GAS4	70807.	6994.	MCF	1000.00	4.95226E+05	5.82	2882217.	40.71	
GAS4	20.	10450.	MCF	1000.00	2.06253E+02	6.58	1357.	68.75	
NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.54	38528.	5.87	
NUCL	5584.	10826.	NUC	1.00	6.04498E+07	0.51	30872.	5.53	
ECON	125.	10000.	TON	23.00	5.43478E+04	3.81	4762.	38.10	
CSH4	5222.	10463.	TON	19.11	2.85893E+06	2.21	120741.	23.12	
CSJR	2139.	9762.	TON	24.14	8.65017E+05	2.05	42807.	20.01	
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.37	41497.	23.10	
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.75	68790.	27.50	
QBN2	84.	10500.	COG	24.00	3.65765E+04	2.05	1800.	21.52	
QBS2	27.	10500.	COG	24.00	1.16380E+04	1.79	500.	18.79	
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FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT		.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
				MBTU/MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	K\$		\$/MWH	
GAS	29366.	6953.	MCF	1000.00	2.04191E+05				3.19040E+05	6.61	1349699.	45.96
1%MT	1528.	10502.	BBL	6.39	2.51086E+06					5.53	88726.	58.08
1%TP	1651.	9786.	BBL	6.39	2.52775E+06					5.62	90776.	55.00
1%PE	1712.	10034.	BBL	6.39	2.68749E+06					5.57	95654.	55.89
2%RV	1757.	10207.	BBL	6.38	2.81070E+06					4.45	79799.	45.42
1%CC	1441.	9838.	BBL	6.39	2.21891E+06					5.60	79401.	55.09
1.8S	318.	11073.	BBL	5.84	6.02444E+05					4.83	16993.	53.48
.5FM	1.	13269.	BBL	5.81	3.39313E+03					9.03	178.	119.82
.5GT	1.	15835.	BBL	5.81	1.68277E+03					9.16	90.	145.05
1%MR	380.	10124.	BBL	6.39	6.01959E+05					5.62	21617.	56.90
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.50	29265.	5.51
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.53	31296.	5.90
GAS4	71250.	6995.	MCF	1000.00	4.98394E+05					6.00	2990366.	41.97
GAS4	49.	10450.	MCF	1000.00	5.17193E+02					6.76	3497.	70.67
NUCL	6561.	10826.	NUC	1.00	7.10328E+07					0.55	39125.	5.96
NUCL	5584.	10826.	NUC	1.00	6.04498E+07					0.51	31005.	5.55
ECON	125.	10000.	TON	23.00	5.43478E+04					3.84	4800.	38.40
CSH4	4902.	10463.	TON	19.11	2.68390E+06					2.25	115401.	23.54
CSJR	1769.	9762.	TON	24.14	7.15302E+05					2.08	35916.	20.30
QICL	2501.	10000.	COG	24.00	1.04227E+06					2.78	69540.	27.80

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QBN2 84. 10500. COG 24.00 3.65765E+04 2.08 1826. 21.84  
 QBS2 27. 10500. COG 24.00 1.16380E+04 1.82 508. 19.11  
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PLAN 1 YEAR 2026

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT		.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/MASS UNIT	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	29921.	6955.	MCF	1000.00	2.08087E+05				3.19040E+05	6.80	1414993.	47.29
1%MT	1676.	10498.	BBL	6.39	2.75360E+06					5.69	100118.	59.73
1%TP	1807.	9786.	BBL	6.39	2.76726E+06					5.78	102207.	56.56
1%PE	1812.	10034.	BBL	6.39	2.84538E+06					5.73	104183.	57.49
2%RV	1910.	10208.	BBL	6.38	3.05649E+06					4.56	88922.	46.55
1%CC	1481.	9824.	BBL	6.39	2.27666E+06					5.75	83650.	56.49
1.8S	358.	11073.	BBL	5.84	6.78457E+05					4.96	19652.	54.92
.5FM	2.	13269.	BBL	5.81	4.57121E+03					9.30	247.	123.40
.5GT	1.	15835.	BBL	5.81	2.34018E+03					9.44	128.	149.48
1%MR	407.	10121.	BBL	6.39	6.45314E+05					5.78	23834.	58.50
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.50	29382.	5.53
NUCL	5309.	11027.	NUC	1.00	5.85416E+07					0.54	31823.	5.99
GAS4	71496.	6996.	MCF	1000.00	5.00165E+05					6.19	3096023.	43.30
GAS4	74.	10450.	MCF	1000.00	7.70699E+02					6.95	5357.	72.64
NUCL	6561.	10826.	NUC	1.00	7.10328E+07					0.56	39729.	6.05
NUCL	5584.	10826.	NUC	1.00	6.04498E+07					0.52	31138.	5.58
ECON	125.	10000.	TON	23.00	5.43478E+04					3.87	4837.	38.70
CSH4	5541.	10463.	TON	19.11	3.03397E+06					2.29	132772.	23.96
CSJR	2139.	9762.	TON	24.14	8.65017E+05					2.12	44269.	20.70
QBN2	84.	10500.	COG	24.00	3.65765E+04					2.12	1861.	22.26
QBS2	27.	10500.	COG	24.00	1.16380E+04					1.85	517.	19.42

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PLAN 1 YEAR 2027

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT		.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/MASS UNIT	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	30272.	6956.	MCF	1000.00	2.10555E+05				3.19040E+05	7.00	1473883.	48.69
1%MT	1708.	10502.	BBL	6.39	2.80703E+06					5.85	104931.	61.44



1%TP	1789.	9786.	BBL	6.39	2.73983E+06	5.94	103995.	58.13
1%PE	1748.	10031.	BBL	6.39	2.74405E+06	5.90	103454.	59.18
2%RV	1879.	10208.	BBL	6.38	3.00634E+06	4.68	89764.	47.77
1%CC	1578.	9834.	BBL	6.39	2.42800E+06	5.92	91848.	58.22
1.8S	378.	11073.	BBL	5.84	7.15763E+05	5.09	21276.	56.36
.5FM	2.	13269.	BBL	5.81	5.09223E+03	9.57	283.	126.98
.5GT	1.	15835.	BBL	5.81	2.60307E+03	9.73	147.	154.07
1%MR	428.	10131.	BBL	6.39	6.79210E+05	5.94	25780.	60.18
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.50	29505.	5.56
NUCL	5309.	11027.	NUC	1.00	5.85416E+07	0.55	32362.	6.10
GAS4	71567.	6996.	MCF	1000.00	5.00670E+05	6.38	3194276.	44.63
GAS4	83.	10450.	MCF	1000.00	8.71258E+02	7.15	6226.	74.68
NUCL	6561.	10826.	NUC	1.00	7.10328E+07	0.57	40339.	6.15
NUCL	5584.	10826.	NUC	1.00	6.04498E+07	0.52	31271.	5.60
ECON	125.	10000.	TON	23.00	5.43478E+04	3.91	4887.	39.10
CSH4	5328.	10463.	TON	19.11	2.91728E+06	2.32	129338.	24.27
CSJR	1975.	9762.	TON	24.14	7.98477E+05	2.16	41634.	21.09
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FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	30073.	6954.	MCF	1000.00	2.09116E+05			3.19040E+05	7.20	1505634.	50.07
1%MT	1686.	10500.	BBL	6.39	2.77029E+06				6.02	106567.	63.21
1%TP	1800.	9786.	BBL	6.39	2.75743E+06				6.11	107658.	59.80
1%PE	1795.	10038.	BBL	6.39	2.81908E+06				6.06	109164.	60.83
2%RV	1886.	10208.	BBL	6.38	3.01800E+06				4.80	92423.	49.00
1%CC	1581.	9833.	BBL	6.39	2.43307E+06				6.09	94683.	59.88
1.8S	380.	11073.	BBL	5.84	7.19955E+05				5.23	21990.	57.91
.5FM	2.	13269.	BBL	5.81	4.68241E+03				9.86	268.	130.83
.5GT	1.	15835.	BBL	5.81	2.39223E+03				10.03	139.	158.82
1%MR	441.	10124.	BBL	6.39	6.98955E+05				6.11	27289.	61.86
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.51	29622.	5.58
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.56	32912.	6.20
GAS4	71547.	6996.	MCF	1000.00	5.00533E+05				6.59	3298510.	46.10
GAS4	76.	10450.	MCF	1000.00	7.93169E+02				7.35	5828.	76.78
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.58	40965.	6.24
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.52	31404.	5.62
ECON	125.	10000.	TON	23.00	5.43478E+04				3.95	4937.	39.50
CSH4	5328.	10463.	TON	19.11	2.91728E+06				2.36	131568.	24.69
CSJR	2139.	9762.	TON	24.14	8.65017E+05				2.19	45731.	21.38

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PLAN 1 YEAR 2029

FUEL TYPE	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF MASS	HEAT CONTENT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST	TOTAL FUEL COST	
	GWH	BTU/KWH	MASS	MBTU/ MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	\$/MBTU	K\$	\$/MWH
GAS	29940.	6951.	MCF	1000.00	2.08127E+05			3.19040E+05	7.41	1542217.	51.51
1%MT	1601.	10498.	BBL	6.39	2.62956E+06				6.19	104010.	64.98
1%TP	1869.	9785.	BBL	6.39	2.86261E+06				6.28	114874.	61.45
1%PE	1831.	10036.	BBL	6.39	2.87535E+06				6.24	114651.	62.63
2%RV	1918.	10208.	BBL	6.38	3.06858E+06				4.92	96322.	50.22
1%CC	1605.	9818.	BBL	6.39	2.46653E+06				6.26	98665.	61.46
1.8S	377.	11073.	BBL	5.84	7.15171E+05				5.37	22428.	59.46
.5FM	2.	13269.	BBL	5.81	5.04327E+03				10.15	297.	134.68
.5GT	1.	15835.	BBL	5.81	2.57659E+03				10.34	155.	163.73
1%MR	456.	10124.	BBL	6.39	7.22516E+05				6.28	28994.	63.58

NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.51	29745.	5.60
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.57	33468.	6.30
GAS4	71537.	6996.	MCF	1000.00	5.00460E+05				6.79	3398124.	47.50
GAS4	83.	10450.	MCF	1000.00	8.62517E+02				7.56	6517.	78.95
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.59	41597.	6.34
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.52	31537.	5.65
ECON	125.	10000.	TON	23.00	5.43478E+04				3.99	4987.	39.90
CSH4	5541.	10463.	TON	19.11	3.03397E+06				2.40	139150.	25.11
CSJR	1975.	9762.	TON	24.14	7.98477E+05				2.23	42984.	21.77

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FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS.....				FUEL COST \$/MBTU	TOTAL FUEL COST	
					TOTAL	NOT USED	MINIMUM	MAXIMUM		K\$	\$/MWH
GAS	30041.	6953.	MCF	1000.00	2.08877E+05			3.19040E+05	7.62	1591643.	52.98
1%MT	1734.	10502.	BBL	6.39	2.85046E+06				6.38	116208.	67.01
1%TP	1852.	9785.	BBL	6.39	2.83571E+06				6.47	117238.	63.31
1%PE	1842.	10036.	BBL	6.39	2.89260E+06				6.42	118665.	64.43
2%RV	1856.	10208.	BBL	6.38	2.96930E+06				5.06	95857.	51.65
1%CC	1533.	9843.	BBL	6.39	2.36111E+06				6.45	97314.	63.48
1.8S	421.	11073.	BBL	5.84	7.97361E+05				5.52	25704.	61.12
.5FM	3.	13269.	BBL	5.81	7.91025E+03				10.46	481.	138.79
.5GT	2.	15835.	BBL	5.81	4.25361E+03				10.67	264.	168.96
1%MR	396.	10102.	BBL	6.39	6.25924E+05				6.47	25878.	65.36
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.51	29862.	5.62
NUCL	5309.	11027.	NUC	1.00	5.85416E+07				0.58	34036.	6.41
GAS4	71564.	6996.	MCF	1000.00	5.00659E+05				7.01	3509618.	49.04
GAS4	131.	10450.	MCF	1000.00	1.37338E+03				7.77	10670.	81.19
NUCL	6561.	10826.	NUC	1.00	7.10328E+07				0.59	42236.	6.44
NUCL	5584.	10826.	NUC	1.00	6.04498E+07				0.52	31670.	5.67
ECON	125.	10000.	TON	23.00	5.43478E+04				4.04	5050.	40.40
CSH4	5222.	10463.	TON	19.11	2.85893E+06				2.44	133307.	25.53
CSJR	2139.	9762.	TON	24.14	8.65017E+05				2.27	47401.	22.16

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SYSTEM BANKED

ALLOWANCE ALLOWANCE

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EMIS. TYPE	YEAR	LIMIT TONS	EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	COST K\$	CREDIT K\$
PMT1	2001	--		16939.8			
	2002	--		6662.1			
	2003	--		7472.1			
	2004	--		9025.9			
	2005	--		6516.1			
	2006	--		7616.4			
	2007	--		6618.6			
	2008	--		7190.1			
	2009	--		6069.0			
	2010	--		6100.7			
	2011	--		5160.7			
	2012	--		5465.0			
	2013	--		5674.1			
	2014	--		4834.7			
	2015	--		4896.0			
	2016	--		4250.1			
	2017	--		4505.9			
	2018	--		4793.5			
	2019	--		5079.9			
	2020	--		5294.2			
	2021	--		5634.1			
	2022	--		5729.0			
	2023	--		5703.8			
	2024	--		5822.2			
	2025	--		6104.4			
	2026	--		6618.5			
	2027	--		6602.9			
	2028	--		6653.0			
	2029	--		6707.6			
	2030	--		6673.9			

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EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K\$	ALLOWANCE CREDIT K\$
SO2	2001	143887.0		214741.1	70854.1	14171.	0.
	2002	143887.0		101072.0	-42815.0	0.	5268.
	2003	143887.0		115345.2	-28541.7	0.	3775.

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2004	143887.0	129420.8	-14466.2	0.	2046.
2005	143887.0	97708.4	-46178.6	0.	10143.
2006	143887.0	113963.9	-29923.1	0.	7020.
2007	143887.0	101420.2	-42466.8	0.	10647.
2008	143887.0	107846.7	-36040.2	0.	9657.
2009	143887.0	95450.0	-48437.0	0.	13870.
2010	143887.0	94323.6	-49563.4	0.	15162.
2011	138951.6	84033.4	-54918.2	0.	17747.
2012	138951.6	86226.9	-52724.7	0.	17948.
2013	138951.6	90104.4	-48847.2	0.	17527.
2014	138951.6	78454.2	-60497.4	0.	22889.
2015	138951.6	82041.7	-56909.9	0.	22710.
2016	138951.6	77819.7	-61131.9	0.	24395.
2017	138951.6	80099.4	-58852.2	0.	23485.
2018	138951.6	82774.2	-56177.4	0.	22418.
2019	138951.6	87815.7	-51135.9	0.	20406.
2020	138951.6	89021.0	-49930.6	0.	19925.
2021	138951.6	94565.4	-44386.2	0.	17712.
2022	138951.6	88291.9	-50659.7	0.	20216.
2023	138951.6	88844.5	-50107.1	0.	19995.
2024	138951.6	89144.2	-49807.4	0.	19876.
2025	138951.6	90264.9	-48686.7	0.	19429.
2026	138951.6	99556.3	-39395.3	0.	15721.
2027	138951.6	98033.6	-40918.0	0.	16328.
2028	138951.6	99005.6	-39946.0	0.	15941.
2029	138951.6	100160.9	-38790.7	0.	15480.
2030	138951.6	98715.2	-40236.4	0.	16056.

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PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K\$	ALLOWANCE CREDIT K\$
NOX	2001	--	--	111561.1			
	2002	--	--	69597.4			
	2003	--	--	71426.7			
	2004	--	--	79974.3			
	2005	--	--	64536.5			
	2006	--	--	71939.7			
	2007	--	--	65905.1			
	2008	--	--	67911.2			
	2009	--	--	63331.4			

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2010	--	62728.7
2011	--	58196.9
2012	--	59171.7
2013	--	61012.0
2014	--	55509.5
2015	--	52686.1
2016	--	49559.1
2017	--	50609.1
2018	--	51279.7
2019	--	54153.2
2020	--	54471.5
2021	--	57031.5
2022	--	50630.4
2023	--	50482.8
2024	--	50701.2
2025	--	50610.7
2026	--	55300.7
2027	--	54499.9
2028	--	55015.2
2029	--	55346.9
2030	--	54735.8

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PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K\$	ALLOWANCE CREDIT K\$
----	----	----	----	----	----	----	----
CO	2001	--		26780.5			
	2002	--		20286.2			
	2003	--		17670.6			
	2004	--		18238.0			
	2005	--		14845.4			
	2006	--		17414.8			
	2007	--		16296.1			
	2008	--		17695.1			
	2009	--		14838.6			
	2010	--		15220.6			
	2011	--		13323.4			
	2012	--		13918.3			
	2013	--		14284.5			
	2014	--		12185.4			
	2015	--		12498.3			

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2016	--	11325.2
2017	--	11905.9
2018	--	12571.3
2019	--	13460.4
2020	--	14300.9
2021	--	15600.6
2022	--	14383.9
2023	--	13787.9
2024	--	13814.2
2025	--	14332.8
2026	--	15824.4
2027	--	15709.4
2028	--	15809.6
2029	--	15582.3
2030	--	15706.8

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PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K\$	ALLOWANCE CREDIT K\$
----	----	-----	-----	-----	-----	-----	-----
VOC	2001	--		1052.9			
	2002	--		649.8			
	2003	--		767.5			
	2004	--		783.6			
	2005	--		594.6			
	2006	--		679.3			
	2007	--		607.1			
	2008	--		649.8			
	2009	--		566.0			
	2010	--		571.1			
	2011	--		501.5			
	2012	--		525.5			
	2013	--		537.8			
	2014	--		473.3			
	2015	--		439.6			
	2016	--		379.9			
	2017	--		397.8			
	2018	--		420.3			
	2019	--		443.3			
	2020	--		461.2			
	2021	--		486.9			

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2022	--	491.0
2023	--	484.5
2024	--	489.8
2025	--	509.0
2026	--	548.7
2027	--	545.6
2028	--	549.4
2029	--	551.6
2030	--	548.9

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PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K\$	ALLOWANCE CREDIT K\$
C02	2001	--		43291088.0			
	2002	--		38734016.0			
	2003	--		42000192.0			
	2004	--		42989664.0			
	2005	--		36120752.0			
	2006	--		39294544.0			
	2007	--		36515216.0			
	2008	--		37493696.0			
	2009	--		35217008.0			
	2010	--		35293520.0			
	2011	--		33325696.0			
	2012	--		33599264.0			
	2013	--		34578096.0			
	2014	--		31981568.0			
	2015	--		27007152.0			
	2016	--		24468976.0			
	2017	--		25172064.0			
	2018	--		25770640.0			
	2019	--		26921392.0			
	2020	--		27310176.0			
	2021	--		28416624.0			
	2022	--		26667232.0			
	2023	--		26740672.0			
	2024	--		26695920.0			
	2025	--		27123408.0			
	2026	--		29046720.0			
	2027	--		28816128.0			
	2028	--		28952928.0			
	2029	--		29015696.0			
	2030	--		28853200.0			

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PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K\$	ALLOWANCE CREDIT K\$
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UNIT	YEAR	EMISSIONS
HG	2001	0.6
	2002	0.5
	2003	0.5
	2004	0.5
	2005	0.5
	2006	0.5
	2007	0.5
	2008	0.5
	2009	0.5
	2010	0.5
	2011	0.5
	2012	0.5
	2013	0.5
	2014	0.5
	2015	0.5
	2016	0.5
	2017	0.5
	2018	0.5
	2019	0.5
	2020	0.5
	2021	0.5
	2022	0.4
	2023	0.4
	2024	0.4
	2025	0.4
	2026	0.5
	2027	0.4
	2028	0.4
	2029	0.5
	2030	0.4

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PLAN 1 YEAR 2001

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		705.6	9498.8	3772.4	298.5	54.3	1437301.0	0.0
TURKEY POINT 2		654.7	8839.1	3173.0	277.0	50.4	1333675.0	0.0
FT LAUD 4		0.0	31.1	1347.1	101.9	2.1	1201204.0	0.0
FT LAUD 5		0.0	32.6	1401.3	106.8	2.2	1258598.0	0.0
EVERGLADES 1		113.2	1475.6	356.9	47.9	8.7	230263.2	0.0

EVERGLADES 2	248.5	3249.8	908.0	105.1	19.1	505637.1	0.0
EVERGLADES 3	608.2	7953.2	3532.2	257.3	46.8	1237423.0	0.0
EVERGLADES 4	484.7	6338.0	2852.1	205.1	37.3	986124.1	0.0
RIVIERA 3	1228.5	15123.6	3330.5	300.3	54.6	1437564.0	0.0
RIVIERA 4	1284.9	15618.7	4197.3	314.1	57.1	1503619.0	0.0
CAPE CAN 1	1138.3	12748.5	8293.0	357.7	65.0	1720396.0	0.0
CAPE CAN 2	415.9	4670.0	2780.6	130.7	23.8	628604.0	0.0
SANFORD 3	224.9	1836.5	730.8	51.5	9.4	250499.1	0.0
SANFORD 4	1869.2	15109.3	10786.8	428.4	77.9	2082196.0	0.0
SANFORD 5	1717.2	13558.5	7190.6	393.5	71.5	1912852.0	0.0
PUTNAM 1	0.0	19.8	1202.9	362.4	11.2	531235.1	0.0
PUTNAM 2	0.0	17.1	1068.0	314.0	9.7	460179.9	0.0
MANATEE 1	543.2	7187.1	1734.1	4283.0	41.8	1110441.0	0.0
MANATEE 2	784.5	10409.6	2353.5	6185.4	60.3	1603688.0	0.0
FT MYERS 1	581.3	5379.9	1484.1	136.0	24.7	653128.4	0.0

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PLAN 1 YEAR 2001

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
FT MYERS 2		2095.9	19665.6	10836.1	490.5	89.2	2354962.0	0.0
CUTLER 5		0.0	0.1	85.0	8.4	0.3	11982.6	0.0
CUTLER 6		0.0	0.1	191.2	17.4	0.7	24799.0	0.0
MARTIN 1		149.2	1874.2	630.7	1295.3	15.3	419821.1	0.0
MARTIN 2		192.8	2623.3	762.9	1674.9	19.8	543448.1	0.0
PFM 2-4 GT'S		10.4	81.1	189.5	13.2	0.0	44570.9	0.0
PFM 2-4 GT'S		8.1	63.1	147.4	10.3	0.0	34664.8	0.0
PFM 2-4 GT'S		6.2	48.5	113.4	7.9	0.0	26683.1	0.0
PFL 3-2 GT'S		2.9	17.2	54.0	3.7	0.0	12665.1	0.0
PFL 3-2 GT'S		0.4	2.7	8.4	0.6	0.0	1966.5	0.0
PFL 3-2 GT'S		0.1	0.6	1.8	0.1	0.0	417.8	0.0
PFL 3-2 GT'S		0.1	0.3	1.0	0.1	0.0	242.9	0.0
PPE 3-2 GT'S		5.1	17.6	97.5	6.5	0.0	22914.2	0.0
PPE 3-2 GT'S		3.9	13.4	73.9	4.9	0.0	17367.1	0.0
SCHERER 4		878.4	31835.6	17356.6	4331.6	90.9	6503438.0	0.3

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MANATEE 1	65.6	868.2	209.5	517.4	5.0	134145.2	0.0
MANATEE 2	137.4	1822.9	412.1	1083.2	10.6	280837.2	0.0
CUTLER 5	0.0	0.0	31.8	3.1	0.1	4480.9	0.0
CUTLER 6	0.0	1.1	1728.4	157.0	6.0	224231.1	0.0
MARTIN 1	216.1	2715.3	913.8	1876.5	22.2	608215.9	0.0

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PLAN 1 YEAR 2002

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		575.8	7833.3	2278.1	5001.2	59.3	1622749.0	0.0
PFM 2-4 GT'S		2.8	21.6	50.4	3.5	0.0	11854.9	0.0
PFM 2-4 GT'S		0.2	1.9	4.5	0.3	0.0	1067.6	0.0
PFM 2-4 GT'S		0.2	1.2	2.9	0.2	0.0	674.7	0.0
PFL 3-2 GT'S		0.0	0.3	0.9	0.1	0.0	215.8	0.0
PFL 3-2 GT'S		0.0	0.2	0.5	0.0	0.0	128.8	0.0
PFL 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	83.3	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	48.8	0.0
PPE 3-2 GT'S		0.1	0.4	2.2	0.1	0.0	510.5	0.0
PPE 3-2 GT'S		0.1	0.2	1.4	0.1	0.0	318.9	0.0
SCHERER 4		829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
SJRPP 2 (PURCH)		423.3	10782.5	8513.1	2128.3	35.3	2876812.0	0.1
MARTIN 3		0.0	33.7	475.1	92.9	3.5	1393860.0	0.0
MARTIN 4		0.0	38.6	530.9	106.4	4.0	1596695.0	0.0
2 ADV CT-MART		80.4	26.8	804.3	89.4	13.4	1047326.8	0.0
FIRM PURCHASE		227.1	75.7	2271.4	252.4	37.9	2957907.0	0.0
2 ADV CT-FT MY		58.5	19.5	585.0	65.0	9.8	761806.2	0.0
PFMREP 1 CT/CC		355.3	118.4	3552.7	394.7	59.2	4626448.0	0.0
PSNREP 5		248.1	82.7	2480.7	275.6	41.3	3230470.0	0.0

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PLAN 1 YEAR 2003

ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	CO2	HG
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UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
TURKEY POINT 1		308.0	4145.9	1646.5	130.3	23.7	627331.2	0.0
TURKEY POINT 2		582.9	7869.4	2824.9	246.6	44.8	1187367.0	0.0
FT LAUD 4		0.0	1240.4	1693.0	386.3	27.0	1480716.0	0.0
FT LAUD 5		0.0	3299.0	0.0	895.1	69.8	2266796.0	0.0
EVERGLADES 1		0.3	3.7	0.9	0.1	0.0	583.9	0.0
EVERGLADES 2		69.7	911.4	254.7	29.5	5.4	141807.3	0.0
EVERGLADES 3		264.2	3455.4	1534.6	111.8	20.3	537617.4	0.0
EVERGLADES 4		237.3	3103.2	1396.5	100.4	18.3	482828.8	0.0
RIVIERA 3		940.2	11574.8	2549.0	229.8	41.8	1100228.0	0.0
RIVIERA 4		900.5	10946.6	2941.8	220.1	40.0	1053835.0	0.0

CAPE CAN 1	799.9	8959.2	5828.0	251.4	45.7	1209031.0	0.0
CAPE CAN 2	34.8	390.8	232.7	10.9	2.0	52601.4	0.0
SANFORD 3	112.6	919.5	365.9	25.8	4.7	125427.2	0.0
PUTNAM 1	0.0	32.8	1996.0	601.4	18.6	881448.1	0.0
PUTNAM 2	0.0	31.5	1966.4	578.0	17.9	847273.0	0.0
MANATEE 1	23.1	305.8	73.8	182.2	1.8	47241.2	0.0
MANATEE 2	196.0	2601.3	588.1	1545.7	15.1	400754.2	0.0
CUTLER 5	0.0	0.0	0.7	0.1	0.0	93.3	0.0
CUTLER 6	0.0	0.0	1.6	0.1	0.0	211.1	0.0
MARTIN 1	68.9	865.9	291.4	598.4	7.1	193968.6	0.0

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PLAN 1 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		229.2	3117.7	906.7	1990.5	23.6	645855.4	0.0
PFM 2-4 GT'S		0.1	0.5	1.2	0.1	0.0	283.7	0.0
PFM 2-4 GT'S		0.0	0.3	0.8	0.1	0.0	182.7	0.0
PFM 2-4 GT'S		0.0	0.2	0.5	0.0	0.0	106.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	30.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	17.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	10.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.0	0.0
PPE 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	78.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.2	0.0	0.0	45.8	0.0
SCHERER 4		879.8	31886.1	17384.1	4338.4	91.0	6513743.0	0.3
SJRPP 1 (OWN)		287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
SJRPP 2 (PURCH)		468.3	11929.5	9418.7	2354.7	39.0	3182856.0	0.1
MARTIN 3		0.0	37.6	529.6	103.6	3.9	1553911.0	0.0
MARTIN 4		0.0	38.6	530.9	106.4	4.0	1596695.0	0.0
2 ADV CT-MART		48.8	16.3	487.7	54.2	8.1	635155.3	0.0
FIRM PURCHASE		114.4	38.1	1144.1	127.1	19.1	1489860.0	0.0
LW CC PURCH		41.4	13.8	413.5	45.9	6.9	538507.3	0.0
2 ADV CT-FT MY		33.7	11.2	336.6	37.4	5.6	438290.0	0.0
PFMREP 1 CT/CC		336.6	112.2	3365.7	374.0	56.1	4382897.0	0.0

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PLAN 1 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
PSNREP 4		249.1	83.0	2490.7	276.7	41.5	3243388.0	0.0
PSNREP 5		244.8	81.6	2447.8	272.0	40.8	3187637.0	0.0
1ELECTRIC POWER RESEARCH INSTITUTE				IRP01 EGEAS BASECASE				1/ 9/ 2

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PLAN 1 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		496.5	6684.1	2654.6	210.1	38.2	1011404.6	0.0
TURKEY POINT 2		668.0	9018.5	3237.4	282.6	51.4	1360739.0	0.0
FT LAUD 4		0.0	29.2	1262.6	95.5	2.0	1125909.0	0.0
FT LAUD 5		0.0	30.8	1323.9	100.9	2.1	1189037.0	0.0
EVERGLADES 1		7.4	96.1	23.2	3.1	0.6	14998.1	0.0
EVERGLADES 2		92.0	1202.9	336.1	38.9	7.1	187158.2	0.0
EVERGLADES 3		598.8	7830.5	3477.6	253.3	46.1	1218328.0	0.0
EVERGLADES 4		543.9	7113.0	3200.9	230.1	41.8	1106703.0	0.0
RIVIERA 3		1056.1	13001.9	2863.2	258.2	46.9	1235886.0	0.0
RIVIERA 4		1021.1	12412.6	3335.8	249.6	45.4	1194970.0	0.0
CAPE CAN 1		987.6	11061.1	7195.3	310.4	56.4	1492680.0	0.0
CAPE CAN 2		116.8	1311.0	780.6	36.7	6.7	176471.9	0.0
SANFORD 3		141.6	1156.3	460.2	32.4	5.9	157722.6	0.0
PUTNAM 1		0.0	36.2	2204.3	664.1	20.5	973449.4	0.0
PUTNAM 2		0.0	36.5	2277.2	669.4	20.7	981167.7	0.0
MANATEE 1		48.7	645.0	155.6	384.4	3.7	99655.3	0.0
MANATEE 2		246.9	3276.2	740.7	1946.7	19.0	504722.8	0.0
CUTLER 5		0.0	0.0	14.7	1.5	0.1	2074.6	0.0
CUTLER 6		0.0	0.0	34.0	3.1	0.1	4406.8	0.0
MARTIN 1		68.8	863.8	290.7	596.9	7.1	193477.7	0.0
1ELECTRIC POWER RESEARCH INSTITUTE				IRP01 EGEAS BASECASE				1/ 9/ 2

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PLAN 1 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		307.7	4185.5	1217.2	2672.3	31.7	867077.0	0.0
PFM 2-4 GT'S		1.6	12.8	29.9	2.1	0.0	7032.0	0.0
PFM 2-4 GT'S		0.4	2.8	6.5	0.5	0.0	1523.2	0.0
PFM 2-4 GT'S		0.1	0.4	0.9	0.1	0.0	222.4	0.0
PFL 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	66.6	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	39.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	24.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	14.3	0.0
PPE 3-2 GT'S		0.0	0.1	0.7	0.0	0.0	165.6	0.0
PPE 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	100.4	0.0
SCHERER 4		829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
SJRPP 2 (PURCH)		432.3	11011.9	8694.2	2173.6	36.0	2938019.0	0.1
MARTIN 3		0.0	38.4	541.4	105.9	4.0	1588470.0	0.0
MARTIN 4		0.0	34.8	478.9	96.0	3.6	1440157.0	0.0
2 ADV CT-MART		40.1	13.4	400.8	44.5	6.7	521992.1	0.0
FIRM PURCHASE		93.7	31.2	936.8	104.1	15.6	1219871.0	0.0
LW CC PURCH		45.1	15.0	451.3	50.1	7.5	587740.4	0.0
2 ADV CT-FT MY		25.3	8.4	252.5	28.1	4.2	328873.6	0.0
PFMREP 1 CT/CC		348.7	116.2	3487.1	387.5	58.1	4541021.0	0.0
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PLAN 1 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
PSNREP 4		249.1	83.0	2491.5	276.8	41.5	3244423.0	0.0
PSNREP 5		247.1	82.4	2470.8	274.5	41.2	3217534.0	0.0
1ELECTRIC POWER RESEARCH INSTITUTE				IRP01 EGEAS BASECASE				1/ 9/ 2 22:35:17

PLAN 1 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		227.5	3062.0	1216.0	96.2	17.5	463320.6	0.0
TURKEY POINT 2		434.0	5859.2	2103.3	183.6	33.4	884051.2	0.0
FT LAUD 4		0.0	22.6	978.3	74.0	1.6	872338.7	0.0
FT LAUD 5		0.0	24.4	1048.0	79.8	1.7	941303.2	0.0
EVERGLADES 1		0.2	2.5	0.6	0.1	0.0	388.8	0.0
EVERGLADES 2		66.7	872.9	243.9	28.2	5.1	135807.7	0.0
EVERGLADES 3		316.0	4132.2	1835.2	133.7	24.3	642923.1	0.0
EVERGLADES 4		271.5	3550.2	1597.6	114.9	20.9	552364.9	0.0
RIVIERA 3		728.9	8974.0	1976.2	178.2	32.4	853019.2	0.0
RIVIERA 4		739.5	8989.3	2415.8	180.8	32.9	865404.0	0.0
CAPE CAN 1		708.0	7930.0	5158.5	222.5	40.5	1070144.0	0.0
CAPE CAN 2		25.9	291.3	173.5	8.2	1.5	39215.8	0.0
SANFORD 3		104.4	852.9	339.4	23.9	4.4	116335.7	0.0
PUTNAM 1		0.0	29.5	1794.9	540.8	16.7	792638.4	0.0
PUTNAM 2		0.0	25.4	1581.7	465.0	14.4	681506.5	0.0
MANATEE 1		15.0	197.8	47.7	117.9	1.2	30563.7	0.0
MANATEE 2		145.0	1924.6	435.1	1143.6	11.2	296494.9	0.0
CUTLER 5		0.0	0.0	0.4	0.0	0.0	60.7	0.0
CUTLER 6		0.0	0.0	1.0	0.1	0.0	132.7	0.0
MARTIN 1		53.0	665.5	223.9	459.9	5.4	149059.8	0.0
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PLAN 1 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		236.4	3216.5	935.4	2053.6	24.3	666337.7	0.0
PFM 2-4 GT'S		0.0	0.4	0.8	0.1	0.0	192.7	0.0
PFM 2-4 GT'S		0.0	0.2	0.5	0.0	0.0	117.2	0.0

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PFM 2-4 GT'S	0.0	0.1	0.3	0.0	0.0	74.2	0.0
PFL 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	20.3	0.0
PFL 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	12.6	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	7.5	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.6	0.0
PPE 3-2 GT'S	0.0	0.0	0.2	0.0	0.0	51.0	0.0
PPE 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	32.9	0.0
SCHERER 4	778.3	28207.7	15378.7	3838.0	80.5	5762323.0	0.3
SJRPP 1 (OWN)	257.5	6559.3	5178.8	1294.7	21.5	1750058.0	0.0
SJRPP 2 (PURCH)	468.3	11929.3	9418.5	2354.6	39.0	3182782.0	0.1
MARTIN 3	0.0	37.2	524.5	102.6	3.8	1538990.0	0.0
MARTIN 4	0.0	38.6	530.9	106.4	4.0	1596678.0	0.0
FIRM PURCHASE	54.1	18.0	541.1	60.1	9.0	704639.4	0.0
2 ADV CT-FT MY	34.3	11.4	342.8	38.1	5.7	446363.4	0.0
PFMREP 1 CT/CC	354.6	118.2	3546.2	394.0	59.1	4617943.0	0.0
PSNREP 4	249.1	83.0	2491.4	276.8	41.5	3244360.0	0.0
PSNREP 5	247.5	82.5	2474.8	275.0	41.2	3222788.0	0.0
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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		401.9	5410.6	2148.8	170.0	30.9	818707.7	0.0
TURKEY POINT 2		552.1	7452.8	2675.3	233.6	42.5	1124496.0	0.0
FT LAUD 4		0.0	23.5	1016.3	76.9	1.6	906229.2	0.0
FT LAUD 5		0.0	24.8	1065.0	81.1	1.7	956573.9	0.0
EVERGLADES 1		1.5	19.8	4.8	0.6	0.1	3096.2	0.0
EVERGLADES 2		87.3	1141.7	319.0	36.9	6.7	177633.0	0.0
EVERGLADES 3		343.5	4492.3	1995.1	145.3	26.4	698942.3	0.0
EVERGLADES 4		284.5	3719.9	1674.0	120.4	21.9	578776.9	0.0
RIVIERA 3		839.7	10338.1	2276.6	205.3	37.3	982683.5	0.0
RIVIERA 4		918.3	11162.7	2999.8	224.5	40.8	1074638.0	0.0
CAPE CAN 1		793.3	8884.6	5779.5	249.3	45.3	1198965.0	0.0
CAPE CAN 2		39.7	445.4	265.2	12.5	2.3	59959.2	0.0
SANFORD 3		134.7	1100.1	437.8	30.9	5.6	150054.8	0.0
PUTNAM 1		0.0	33.1	2015.6	607.3	18.8	890126.2	0.0

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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS	
MARTIN 2		294.6	4007.7	1165.5	2558.7	30.3	830230.9	0.0	
PFM 2-4 GT'S		0.1	0.9	2.1	0.1	0.0	492.0	0.0	
PFM 2-4 GT'S		0.1	0.5	1.3	0.1	0.0	300.9	0.0	
PFM 2-4 GT'S		0.0	0.4	0.9	0.1	0.0	200.5	0.0	
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	56.9	0.0	
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	37.9	0.0	
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	21.9	0.0	
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	14.3	0.0	
PPE 3-2 GT'S		0.0	0.1	0.6	0.0	0.0	136.8	0.0	
PPE 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	93.9	0.0	
SCHERER 4		879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3	
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1	
SJRPP 2 (PURCH)		432.3	11011.9	8694.2	2173.6	36.0	2938019.0	0.1	
MARTIN 3		0.0	37.5	529.3	103.5	3.9	1552837.0	0.0	
MARTIN 4		0.0	38.6	530.9	106.4	4.0	1596667.0	0.0	
FIRM PURCHASE		63.5	21.2	635.2	70.6	10.6	827236.1	0.0	
2 ADV CT-FT MY		40.3	13.4	403.2	44.8	6.7	525072.6	0.0	
PFMREP 1 CT/CC		361.5	120.5	3614.7	401.6	60.2	4707148.0	0.0	
PSNREP 4		249.1	83.0	2491.5	276.8	41.5	3244442.0	0.0	
PSNREP 5		248.0	82.7	2480.4	275.6	41.3	3230064.0	0.0	
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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		250.8	3376.2	1340.8	106.1	19.3	510871.0	0.0
TURKEY POINT 2		397.1	5360.9	1924.4	168.0	30.5	808867.2	0.0
FT LAUD 4		0.0	21.1	915.7	69.3	1.5	816507.2	0.0
FT LAUD 5		0.0	22.9	984.6	75.0	1.6	884347.1	0.0
EVERGLADES 1		0.3	4.5	1.1	0.1	0.0	698.1	0.0
EVERGLADES 2		84.2	1101.2	307.7	35.6	6.5	171329.1	0.0
EVERGLADES 3		355.1	4643.0	2062.1	150.2	27.3	722401.6	0.0

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EVERGLADES 4	297.5	3889.9	1750.5	125.8	22.9	605223.3	0.0	
RIVIERA 3	640.2	7881.8	1735.7	156.5	28.5	749201.6	0.0	
RIVIERA 4	735.4	8938.7	2402.2	179.8	32.7	860537.6	0.0	
CAPE CAN 1	594.1	6653.9	4328.4	186.7	33.9	897937.4	0.0	
CAPE CAN 2	42.9	482.2	287.1	13.5	2.5	64911.7	0.0	
SANFORD 3	139.1	1135.6	451.9	31.9	5.8	154897.9	0.0	
PUTNAM 1	0.0	26.9	1639.5	494.0	15.3	724033.6	0.0	
PUTNAM 2	0.0	24.4	1523.2	447.8	13.8	656319.9	0.0	
MANATEE 1	20.4	269.8	65.1	160.8	1.6	41683.9	0.0	
MANATEE 2	111.6	1480.3	334.7	879.6	8.6	228055.4	0.0	
CUTLER 5	0.0	0.0	0.8	0.1	0.0	119.4	0.0	
CUTLER 6	0.0	0.0	2.2	0.2	0.0	286.4	0.0	
MARTIN 1	169.7	2132.2	717.6	1473.6	17.4	477613.4	0.0	
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PLAN 1 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		270.7	3682.0	1070.8	2350.8	27.9	762766.9	0.0
PFM 2-4 GT'S		0.1	0.7	1.7	0.1	0.0	401.4	0.0
PFM 2-4 GT'S		0.1	0.5	1.1	0.1	0.0	260.8	0.0
PFM 2-4 GT'S		0.0	0.3	0.7	0.0	0.0	163.1	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	51.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	30.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	20.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	11.7	0.0
PPE 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	120.8	0.0
PPE 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	76.0	0.0
SCHERER 4		846.0	30660.6	16716.0	4171.7	87.5	6263390.0	0.3
SJRPP 1 (OWN)		287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
SJRPP 2 (PURCH)		468.3	11929.5	9418.7	2354.7	39.0	3182856.0	0.1
MARTIN 3		0.0	38.5	542.7	106.1	4.0	1592164.0	0.0
MARTIN 4		0.0	37.8	520.5	104.4	3.9	1565387.0	0.0
2 ADV CT-FT MY		45.3	15.1	452.9	50.3	7.5	589734.6	0.0
PFMREP 1 CT/CC		364.8	121.6	3647.5	405.3	60.8	4749906.0	0.0
PSNREP 4		249.1	83.0	2491.5	276.8	41.5	3244454.0	0.0

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PLAN 1 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		323.0	4348.5	1727.0	136.7	24.8	657996.6	0.0
TURKEY POINT 2		424.6	5732.7	2057.9	179.7	32.7	864968.3	0.0
FT LAUD 4		0.0	21.2	919.1	69.5	1.5	819614.1	0.0
FT LAUD 5		0.0	22.6	973.3	74.1	1.6	874157.4	0.0
EVERGLADES 1		0.6	8.5	2.0	0.3	0.0	1318.6	0.0
EVERGLADES 2		107.6	1406.6	393.0	45.5	8.3	218845.6	0.0
EVERGLADES 3		366.9	4798.5	2131.1	155.2	28.2	746597.3	0.0
EVERGLADES 4		379.0	4956.2	2230.3	160.3	29.2	771131.2	0.0
RIVIERA 3		734.4	9041.2	1991.0	179.5	32.6	859407.7	0.0
RIVIERA 4		775.7	9429.6	2534.1	189.6	34.5	907795.4	0.0
CAPE CAN 1		658.0	7369.4	4793.9	206.8	37.6	994497.2	0.0
CAPE CAN 2		58.5	657.0	391.2	18.4	3.3	88438.1	0.0
SANFORD 3		162.4	1326.2	527.8	37.2	6.8	180894.5	0.0
PUTNAM 1		0.0	28.5	1735.2	522.8	16.2	766286.1	0.0
PUTNAM 2		0.0	27.7	1727.9	507.9	15.7	744510.4	0.0
MANATEE 1		40.1	530.0	127.9	315.8	3.1	81884.8	0.0
MANATEE 2		156.5	2076.3	469.4	1233.7	12.0	319867.0	0.0
CUTLER 5		0.0	0.0	1.5	0.2	0.0	214.5	0.0
CUTLER 6		0.0	0.0	3.6	0.3	0.0	463.9	0.0
MARTIN 1		211.2	2653.2	892.9	1833.6	21.7	594299.1	0.0

PLAN 1 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		336.1	4571.9	1329.6	2919.0	34.6	947118.1	0.0

PFM 2-4 GT'S	0.2	1.3	3.0	0.2	0.0	713.6	0.0
PFM 2-4 GT'S	0.1	0.8	1.9	0.1	0.0	443.8	0.0
PFM 2-4 GT'S	0.1	0.5	1.3	0.1	0.0	300.7	0.0
PFL 3-2 GT'S	0.0	0.1	0.4	0.0	0.0	89.9	0.0
PFL 3-2 GT'S	0.0	0.1	0.3	0.0	0.0	60.9	0.0
PFL 3-2 GT'S	0.0	0.0	0.2	0.0	0.0	36.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	23.9	0.0
PPE 3-2 GT'S	0.0	0.2	0.9	0.1	0.0	208.6	0.0
PPE 3-2 GT'S	0.0	0.1	0.6	0.0	0.0	145.7	0.0
SCHERER 4	846.0	30660.6	16716.0	4171.7	87.5	6263390.0	0.3
SJRPP 1 (OWN)	311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
SJRPP 2 (PURCH)	387.3	9864.8	7788.6	1947.1	32.3	2631975.0	0.1
MARTIN 3	0.0	38.4	541.4	105.9	4.0	1588445.0	0.0
MARTIN 4	0.0	38.6	530.9	106.4	4.0	1596695.0	0.0
2 ADV CT-FT MY	50.0	16.7	500.2	55.6	8.3	651339.6	0.0
PFMREP 1 CT/CC	363.0	121.0	3629.6	403.3	60.5	4726609.0	0.0
PSNREP 4	249.1	83.0	2491.5	276.8	41.5	3244454.0	0.0
PSNREP 5	248.2	82.7	2482.1	275.8	41.4	3232200.0	0.0

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PLAN 1 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		222.9	3000.0	1191.4	94.3	17.1	453936.9	0.0
TURKEY POINT 2		359.8	4856.8	1743.5	152.2	27.7	732807.4	0.0
FT LAUD 4		0.0	19.1	825.8	62.5	1.3	736366.1	0.0
FT LAUD 5		0.0	20.9	899.8	68.5	1.4	808132.4	0.0
EVERGLADES 1		0.2	2.3	0.6	0.1	0.0	364.7	0.0
EVERGLADES 2		68.2	892.3	249.3	28.9	5.2	138837.4	0.0
EVERGLADES 3		301.7	3945.2	1752.1	127.6	23.2	613827.6	0.0
EVERGLADES 4		258.8	3384.5	1523.0	109.5	19.9	526586.1	0.0
RIVIERA 3		593.5	7307.0	1609.1	145.1	26.4	694564.0	0.0
RIVIERA 4		655.7	7970.0	2141.8	160.3	29.1	767273.2	0.0
CAPE CAN 1		534.5	5986.4	3894.2	168.0	30.5	807860.6	0.0
CAPE CAN 2		16.2	182.3	108.6	5.1	0.9	24543.2	0.0
SANFORD 3		106.7	871.1	346.7	24.4	4.4	118822.3	0.0

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PUTNAM 1	0.0	24.6	1497.9	451.3	13.9	661496.7	0.0
PUTNAM 2	0.0	20.9	1303.7	383.2	11.8	561735.1	0.0
MANATEE 1	1.4	19.1	4.6	11.4	0.1	2951.1	0.0
MANATEE 2	65.4	868.0	196.2	515.8	5.0	133724.6	0.0
CUTLER 5	0.0	0.0	0.4	0.0	0.0	56.8	0.0
CUTLER 6	0.0	0.0	1.1	0.1	0.0	136.5	0.0
MARTIN 1	104.9	1318.5	443.7	911.2	10.8	295342.4	0.0

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PLAN 1 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		238.7	3247.0	944.3	2073.0	24.6	672642.7	0.0
PFM 2-4 GT'S		0.0	0.3	0.8	0.1	0.0	187.0	0.0
PFM 2-4 GT'S		0.0	0.2	0.5	0.0	0.0	123.4	0.0
PFM 2-4 GT'S		0.0	0.1	0.3	0.0	0.0	74.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	24.0	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	14.0	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	9.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.2	0.0	0.0	56.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	34.4	0.0
SCHERER 4		879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)		287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
SJRPP 2 (PURCH)		468.3	11929.5	9418.7	2354.7	39.0	3182856.0	0.1
MARTIN 3		0.0	34.7	489.9	95.8	3.6	1437368.0	0.0
MARTIN 4		0.0	38.6	530.9	106.4	4.0	1596695.0	0.0
2 ADV CT-FT MY		40.5	13.5	404.9	45.0	6.7	527268.2	0.0
PFMREP 1 CT/CC		366.7	122.2	3666.5	407.4	61.1	4774657.0	0.0
PSNREP 4		249.1	83.0	2491.5	276.8	41.5	3244454.0	0.0
PSNREP 5		248.3	82.8	2483.3	275.9	41.4	3233755.0	0.0

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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		220.4	2966.6	1178.2	93.2	17.0	448893.2	0.0
TURKEY POINT 2		371.1	5010.4	1798.6	157.0	28.5	755978.9	0.0
FT LAUD 4		0.0	19.5	845.2	63.9	1.3	753697.6	0.0
FT LAUD 5		0.0	21.3	917.9	69.9	1.5	824377.2	0.0
EVERGLADES 1		0.3	4.5	1.1	0.1	0.0	702.2	0.0
EVERGLADES 2		78.1	1021.8	285.5	33.1	6.0	158978.1	0.0
EVERGLADES 3		294.4	3850.4	1710.0	124.6	22.6	599077.0	0.0
EVERGLADES 4		261.4	3418.7	1538.4	110.6	20.1	531913.9	0.0
RIVIERA 3		559.9	6893.1	1518.0	136.9	24.9	655213.3	0.0
RIVIERA 4		667.5	8114.1	2180.6	163.2	29.7	781144.7	0.0

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CAPE CAN 1	506.5	5672.4	3690.0	159.2	28.9	765486.2	0.0
CAPE CAN 2	42.4	475.7	283.2	13.3	2.4	64026.0	0.0
SANFORD 3	116.0	947.4	377.0	26.6	4.8	129224.9	0.0
PUTNAM 1	0.0	25.2	1532.8	461.8	14.3	676897.9	0.0
PUTNAM 2	0.0	23.1	1443.1	424.2	13.1	621792.5	0.0
MANATEE 1	18.5	245.4	59.2	146.3	1.4	37919.2	0.0
MANATEE 2	111.3	1476.8	333.9	877.5	8.6	227514.0	0.0
CUTLER 5	0.0	0.0	0.8	0.1	0.0	119.6	0.0
CUTLER 6	0.0	0.0	2.0	0.2	0.0	263.1	0.0
MARTIN 1	93.6	1176.1	395.8	812.8	9.6	263447.9	0.0

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PLAN 1 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		263.7	3587.2	1043.2	2290.2	27.1	743120.6	0.0
PFM 2-4 GT'S		0.1	0.7	1.6	0.1	0.0	375.9	0.0
PFM 2-4 GT'S		0.1	0.4	1.0	0.1	0.0	246.4	0.0
PFM 2-4 GT'S		0.0	0.3	0.7	0.0	0.0	158.3	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	48.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	32.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	19.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	13.0	0.0
PPE 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	113.8	0.0
PPE 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	77.3	0.0
SCHERER 4		829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
SJRPP 2 (PURCH)		432.3	11011.9	8694.2	2173.6	36.0	2938019.0	0.1
MARTIN 3		0.0	38.9	548.2	107.2	4.0	1608372.0	0.0
MARTIN 4		0.0	34.8	478.9	96.0	3.6	1440157.0	0.0
2 ADV CT-FT MY		41.4	13.8	413.9	46.0	6.9	539035.4	0.0
PFMREP 1 CT/CC		383.2	127.7	3832.2	425.8	63.9	4990366.0	0.0
PSNREP 4		249.1	83.0	2491.5	276.8	41.5	3244454.0	0.0
PSNREP 5		248.6	82.9	2486.4	276.3	41.4	3237852.0	0.0

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PLAN 1 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS	
TURKEY POINT 1		240.1	3232.3	1283.7	101.6	18.5	489098.6	0.0	
TURKEY POINT 2		226.2	3054.3	1096.4	95.7	17.4	460836.6	0.0	
FT LAUD 4		0.0	15.6	677.2	51.2	1.1	603909.4	0.0	
FT LAUD 5		0.0	17.4	747.1	56.9	1.2	671016.4	0.0	
EVERGLADES 1		0.1	1.2	0.3	0.0	0.0	180.2	0.0	
EVERGLADES 2		47.1	616.4	172.2	19.9	3.6	95909.4	0.0	
EVERGLADES 3		202.0	2641.4	1173.1	85.5	15.5	410976.1	0.0	
EVERGLADES 4		154.8	2023.8	910.7	65.5	11.9	314872.2	0.0	
RIVIERA 3		462.9	5699.1	1255.0	113.2	20.6	541727.4	0.0	
RIVIERA 4		538.2	6541.7	1758.0	131.6	23.9	629776.8	0.0	
CAPE CAN 1		378.1	4235.0	2754.9	118.8	21.6	571505.8	0.0	
CAPE CAN 2		1.6	17.9	10.6	0.5	0.1	2407.0	0.0	
SANFORD 3		72.8	594.8	236.7	16.7	3.0	81131.6	0.0	
PUTNAM 1		0.0	19.6	1195.3	360.1	11.1	527873.6	0.0	
PUTNAM 2		0.0	16.3	1018.3	299.3	9.3	438765.1	0.0	
MANATEE 1		0.9	12.3	3.0	7.3	0.1	1900.0	0.0	
MANATEE 2		45.4	602.2	136.1	357.8	3.5	92767.9	0.0	
CUTLER 5		0.0	0.0	0.2	0.0	0.0	28.6	0.0	
CUTLER 6		0.0	0.0	0.5	0.0	0.0	64.2	0.0	
MARTIN 1		76.7	963.7	324.3	666.0	7.9	215861.1	0.0	
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PLAN 1 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		162.4	2208.6	642.3	1410.1	16.7	457535.5	0.0
PFM 2-4 GT'S		0.0	0.2	0.4	0.0	0.0	97.0	0.0
PFM 2-4 GT'S		0.0	0.1	0.2	0.0	0.0	58.7	0.0
PFM 2-4 GT'S		0.0	0.1	0.2	0.0	0.0	38.8	0.0

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PFL 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	11.7	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	7.2	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.7	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	27.1	0.0
PPE 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	17.9	0.0
SCHERER 4	879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)	287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
SJRPP 2 (PURCH)	468.3	11929.5	9418.7	2354.7	39.0	3182856.0	0.1
MARTIN 3	0.0	38.9	548.2	107.2	4.0	1608372.0	0.0
MARTIN 4	0.0	37.1	510.1	102.3	3.8	1534080.0	0.0
2 ADV CT-FT MY	33.7	11.2	337.5	37.5	5.6	439472.1	0.0
PFMREP 1 CT/CC	384.2	128.1	3841.7	426.9	64.0	5002772.0	0.0
PSNREP 4	249.1	83.0	2491.5	276.8	41.5	3244454.0	0.0
PSNREP 5	248.6	82.9	2486.4	276.3	41.4	3237852.0	0.0

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PLAN 1 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		207.5	2793.0	1109.2	87.8	16.0	422619.7	0.0
TURKEY POINT 2		290.7	3923.9	1408.6	123.0	22.4	592051.7	0.0
FT LAUD 4		0.0	15.6	676.4	51.2	1.1	603174.4	0.0
FT LAUD 5		0.0	17.1	736.2	56.1	1.2	661182.4	0.0
EVERGLADES 1		0.3	3.3	0.8	0.1	0.0	512.4	0.0
EVERGLADES 2		63.7	833.2	232.8	27.0	4.9	129632.9	0.0
EVERGLADES 3		218.6	2858.4	1269.5	92.5	16.8	444734.5	0.0
EVERGLADES 4		242.7	3174.0	1428.3	102.7	18.7	493831.4	0.0
RIVIERA 3		440.4	5421.4	1193.9	107.6	19.6	515324.8	0.0
RIVIERA 4		533.7	6488.0	1743.6	130.5	23.7	624600.9	0.0
CAPE CAN 1		491.4	5504.2	3580.5	154.5	28.1	742788.2	0.0
CAPE CAN 2		25.0	280.9	167.2	7.9	1.4	37806.5	0.0
SANFORD 3		91.8	749.3	298.2	21.0	3.8	102209.6	0.0
PUTNAM 1		0.0	20.7	1257.3	378.8	11.7	555226.6	0.0
PUTNAM 2		0.0	19.8	1237.3	363.7	11.2	533133.9	0.0

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UNIT NAME	YEAR	TONS	TONS	TONS	TONS	TONS	TONS	TONS
TURKEY POINT 1		186.4	2509.3	996.6	78.9	14.3	379693.4	0.0
TURKEY POINT 2		283.8	3831.3	1375.3	120.1	21.8	578078.7	0.0
FT LAUD 4		0.0	17.1	741.2	56.1	1.2	660935.9	0.0
FT LAUD 5		0.0	18.9	812.5	61.9	1.3	729755.9	0.0
EVERGLADES 1		0.3	4.0	1.0	0.1	0.0	619.5	0.0
EVERGLADES 2		63.0	823.7	230.1	26.6	4.8	128153.3	0.0
EVERGLADES 3		252.4	3301.2	1466.1	106.8	19.4	513630.5	0.0
EVERGLADES 4		234.9	3071.5	1382.2	99.4	18.1	477885.4	0.0
RIVIERA 3		530.7	6533.4	1438.8	129.7	23.6	621030.7	0.0
RIVIERA 4		581.9	7073.4	1900.9	142.2	25.9	680962.6	0.0
CAPE CAN 1		446.4	4999.9	3252.5	140.3	25.5	674735.3	0.0
CAPE CAN 2		23.1	259.4	154.5	7.3	1.3	34923.2	0.0
SANFORD 3		144.3	1178.6	469.0	33.1	6.0	160764.1	0.0
PUTNAM 1		0.0	21.2	1291.4	389.1	12.0	570298.7	0.0
PUTNAM 2		0.0	19.2	1197.7	352.1	10.9	516055.7	0.0
MANATEE 1		1.8	24.2	5.8	14.4	0.1	3743.8	0.0
MANATEE 2		74.1	982.8	222.2	584.0	5.7	151405.2	0.0
CUTLER 5		0.0	0.0	0.8	0.1	0.0	107.7	0.0
CUTLER 6		0.0	0.0	1.8	0.2	0.0	233.6	0.0
MARTIN 1		104.7	1315.8	442.8	909.3	10.8	294726.0	0.0
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PLAN 1 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		190.7	2594.7	754.6	1656.6	19.6	537526.5	0.0
PFM 2-4 GT'S		0.1	0.6	1.5	0.1	0.0	347.3	0.0
PFM 2-4 GT'S		0.1	0.4	1.0	0.1	0.0	224.9	0.0
PFM 2-4 GT'S		0.0	0.3	0.6	0.0	0.0	152.9	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	48.0	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	33.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	20.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	13.3	0.0
PPE 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	106.9	0.0
PPE 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	76.8	0.0

SCHERER 4	879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)	287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
SJRPP 2 (PURCH)	468.3	11929.5	9418.7	2354.7	39.0	3182856.0	0.1
MARTIN 3	0.0	39.6	558.9	109.3	4.1	1639909.0	0.0
MARTIN 4	0.0	38.6	530.9	106.4	4.0	1596695.0	0.0
2 ADV CT-FT MY	36.4	12.1	364.1	40.4	6.1	474073.7	0.0
PFMREP 1 CT/CC	385.4	128.5	3853.8	428.2	64.2	5018544.0	0.0
PSNREP 4	249.1	83.0	2491.5	276.8	41.5	3244454.0	0.0
PSNREP 5	248.6	82.9	2486.4	276.3	41.4	3237852.0	0.0
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PLAN 1 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		147.2	1980.9	786.7	62.3	11.3	299736.5	0.0
TURKEY POINT 2		226.3	3055.4	1096.8	95.8	17.4	461012.5	0.0
FT LAUD 4		0.0	13.8	596.6	45.1	1.0	532041.2	0.0
FT LAUD 5		0.0	15.3	656.7	50.0	1.1	589830.1	0.0
EVERGLADES 1		0.1	1.1	0.3	0.0	0.0	169.1	0.0
EVERGLADES 2		32.5	424.6	118.6	13.7	2.5	66064.2	0.0
EVERGLADES 3		196.8	2573.2	1142.8	83.2	15.1	400354.9	0.0
EVERGLADES 4		171.3	2239.8	1007.9	72.5	13.2	348493.4	0.0
RIVIERA 3		420.8	5180.7	1140.9	102.9	18.7	492445.6	0.0
RIVIERA 4		480.9	5845.6	1570.9	117.6	21.4	562760.5	0.0
CAPE CAN 1		373.6	4184.7	2722.2	117.4	21.4	564716.7	0.0
CAPE CAN 2		1.3	14.9	8.9	0.4	0.1	2007.2	0.0
SANFORD 3		101.2	826.5	328.9	23.2	4.2	112742.8	0.0
PUTNAM 1		0.0	17.5	1062.1	320.0	9.9	469021.7	0.0
PUTNAM 2		0.0	16.5	1030.0	302.8	9.4	443777.4	0.0
MANATEE 1		0.7	9.7	2.3	5.8	0.1	1504.7	0.0
MANATEE 2		27.0	358.7	81.1	213.1	2.1	55261.7	0.0
CUTLER 5		0.0	0.0	0.2	0.0	0.0	25.2	0.0
CUTLER 6		0.0	0.0	0.5	0.0	0.0	61.2	0.0
MARTIN 1		49.9	626.9	211.0	433.2	5.1	140413.8	0.0
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PLAN 1 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		125.0	1700.0	494.4	1085.4	12.9	352181.4	0.0
PFM 2-4 GT'S		0.0	0.2	0.4	0.0	0.0	88.0	0.0
PFM 2-4 GT'S		0.0	0.1	0.2	0.0	0.0	57.8	0.0
PFM 2-4 GT'S		0.0	0.1	0.2	0.0	0.0	35.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	12.1	0.0

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PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	7.3	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.8	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	3.1	0.0
PPE 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	27.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	16.8	0.0
SCHERER 4	829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)	311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
SJRPP 2 (PURCH)	432.3	11011.9	8694.2	2173.6	36.0	2938019.0	0.1
MARTIN 3	0.0	39.6	558.9	109.3	4.1	1639909.0	0.0
MARTIN 4	0.0	34.8	478.9	96.0	3.6	1440157.0	0.0
2 ADV CT-FT MY	23.3	7.8	233.4	25.9	3.9	303875.9	0.0
PFMREP 1 CT/CC	386.1	128.7	3861.1	429.0	64.4	5028020.0	0.0
PSNREP 4	249.1	83.0	2491.5	276.8	41.5	3244454.0	0.0
PSNREP 5	248.6	82.9	2486.4	276.3	41.4	3237852.0	0.0

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PLAN 1 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		223.7	3011.1	1195.8	94.6	17.2	455617.7	0.0
TURKEY POINT 2		250.1	3376.6	1212.1	105.8	19.2	509475.4	0.0
FT LAUD 4		0.0	14.5	627.7	47.5	1.0	559744.1	0.0
FT LAUD 5		0.0	16.0	687.6	52.4	1.1	617602.5	0.0
EVERGLADES 1		0.2	2.3	0.6	0.1	0.0	359.5	0.0
EVERGLADES 2		61.1	798.4	223.1	25.8	4.7	124222.9	0.0
EVERGLADES 3		233.3	3051.1	1355.0	98.7	17.9	474707.8	0.0
EVERGLADES 4		197.7	2584.8	1163.2	83.6	15.2	402171.2	0.0
RIVIERA 3		467.4	5754.4	1267.2	114.3	20.8	546981.0	0.0
RIVIERA 4		470.5	5719.1	1536.9	115.0	20.9	550581.4	0.0
CAPE CAN 1		427.4	4786.6	3113.8	134.3	24.4	645951.1	0.0
CAPE CAN 2		45.8	514.1	306.1	14.4	2.6	69206.9	0.0
SANFORD 3		138.5	1131.1	450.1	31.7	5.8	154281.6	0.0
PUTNAM 1		0.0	17.9	1087.5	327.6	10.1	480238.7	0.0
PUTNAM 2		0.0	16.1	1001.1	294.3	9.1	431335.1	0.0
MANATEE 1		1.5	20.3	4.9	12.1	0.1	3142.9	0.0
MANATEE 2		103.3	1371.1	310.0	814.7	7.9	211228.1	0.0

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TURKEY POINT 1	185.1	2491.3	989.4	78.3	14.2	376969.7	0.0
TURKEY POINT 2	207.6	2802.1	1005.9	87.8	16.0	422794.1	0.0
FT LAUD 4	0.0	10.9	472.5	35.7	0.8	421337.4	0.0
FT LAUD 5	0.0	11.9	512.3	39.0	0.8	460129.9	0.0
EVERGLADES 1	0.3	4.3	1.0	0.1	0.0	672.5	0.0
EVERGLADES 2	55.4	724.5	202.4	23.4	4.3	112717.9	0.0
EVERGLADES 3	151.9	1986.7	882.3	64.3	11.7	309104.9	0.0
EVERGLADES 4	132.8	1737.1	781.7	56.2	10.2	270265.4	0.0
RIVIERA 3	369.5	4548.3	1001.6	90.3	16.4	432338.8	0.0
RIVIERA 4	460.3	5595.0	1503.6	112.5	20.5	538632.8	0.0
CAPE CAN 1	302.5	3388.3	2204.1	95.1	17.3	457252.6	0.0
CAPE CAN 2	23.3	261.4	155.7	7.3	1.3	35191.9	0.0
SANFORD 3	89.7	732.3	291.4	20.5	3.7	99888.1	0.0
PUTNAM 1	0.0	11.0	669.5	201.7	6.2	295652.2	0.0
PUTNAM 2	0.0	10.6	661.6	194.5	6.0	285070.2	0.0
MANATEE 1	3.9	51.6	12.5	30.8	0.3	7979.0	0.0
MANATEE 2	135.3	1795.6	406.0	1066.9	10.4	276620.1	0.0
CUTLER 5	0.0	0.0	0.1	0.0	0.0	16.8	0.0
CUTLER 6	0.0	0.0	0.3	0.0	0.0	36.4	0.0
MARTIN 1	0.3	4.2	1.4	2.9	0.0	950.9	0.0

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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		45.6	620.4	180.4	396.1	4.7	128511.9	0.0
PFM 2-4 GT'S		0.0	0.1	0.2	0.0	0.0	53.8	0.0
PFM 2-4 GT'S		0.0	0.1	0.1	0.0	0.0	33.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	23.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	15.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	11.2	0.0
SCHERER 4		879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3

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SJRPP 1 (OWN)	311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
SJRPP 2 (PURCH)	432.3	11011.9	8694.2	2173.6	36.0	2938019.0	0.1
MARTIN 3	0.0	19.0	268.4	52.5	2.0	787580.8	0.0
MARTIN 4	0.0	27.8	383.1	76.8	2.9	1152085.0	0.0
2 ADV CT-FT MY	0.0	0.0	0.1	0.0	0.0	110.0	0.0
PFMREP 1 CT/CC	157.0	52.3	1569.8	174.4	26.2	2044167.0	0.0
PSNREP 4	164.2	54.7	1642.3	182.5	27.4	2138632.0	0.0
PSNREP 5	141.7	47.2	1417.5	157.5	23.6	1845876.0	0.0

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PLAN 1 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		193.2	2601.2	1033.0	81.8	14.9	393595.3	0.0
TURKEY POINT 2		222.1	2998.4	1076.4	94.0	17.1	452414.9	0.0
FT LAUD 4		0.0	12.2	527.5	39.9	0.8	470372.4	0.0
FT LAUD 5		0.0	13.4	575.7	43.9	0.9	517077.9	0.0
EVERGLADES 1		0.6	7.8	1.9	0.3	0.0	1222.3	0.0
EVERGLADES 2		63.0	824.2	230.3	26.7	4.8	128237.7	0.0
EVERGLADES 3		168.3	2200.6	977.3	71.2	12.9	342387.4	0.0
EVERGLADES 4		139.4	1822.7	820.2	59.0	10.7	283598.4	0.0
RIVIERA 3		416.1	5122.3	1128.0	101.7	18.5	486899.3	0.0
RIVIERA 4		482.2	5861.9	1575.3	117.9	21.4	564327.7	0.0
CAPE CAN 1		335.1	3753.1	2441.5	105.3	19.1	506482.4	0.0
CAPE CAN 2		40.0	449.1	267.4	12.6	2.3	60456.6	0.0
SANFORD 3		104.4	852.5	339.2	23.9	4.3	116279.6	0.0
PUTNAM 1		0.0	11.4	693.0	208.8	6.5	306034.0	0.0
PUTNAM 2		0.0	10.8	675.3	198.5	6.1	290984.9	0.0
MANATEE 1		25.3	335.1	80.8	199.7	1.9	51768.2	0.0
MANATEE 2		170.9	2267.1	512.6	1347.1	13.1	349260.2	0.0
CUTLER 5		0.0	0.0	0.2	0.0	0.0	34.1	0.0
CUTLER 6		0.0	0.0	0.6	0.1	0.0	75.0	0.0
MARTIN 1		0.7	9.3	3.1	6.4	0.1	2075.3	0.0

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PLAN 1 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		60.6	825.0	239.9	526.7	6.2	170900.8	0.0
PFM 2-4 GT'S		0.0	0.2	0.5	0.0	0.0	107.7	0.0
PFM 2-4 GT'S		0.0	0.1	0.3	0.0	0.0	71.8	0.0
PFM 2-4 GT'S		0.0	0.1	0.2	0.0	0.0	48.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	15.6	0.0

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PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	10.7	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	7.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.2	0.0
PPE 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	33.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	24.7	0.0
SCHERER 4	846.0	30660.6	16716.0	4171.7	87.5	6263390.0	0.3
SJRPP 1 (OWN)	287.4	7322.0	5780.9	1445.2	24.0	1953536.0	0.0
SJRPP 2 (PURCH)	468.3	11929.5	9418.7	2354.7	39.0	3182844.0	0.1
MARTIN 3	0.0	20.4	288.3	56.4	2.1	845998.1	0.0
MARTIN 4	0.0	27.9	383.7	76.9	2.9	1153913.0	0.0
2 ADV CT-FT MY	0.0	0.0	0.2	0.0	0.0	215.0	0.0
PFMREP 1 CT/CC	166.1	55.4	1660.9	184.5	27.7	2162833.0	0.0
PSNREP 4	168.5	56.2	1685.3	187.3	28.1	2194685.0	0.0
PSNREP 5	147.4	49.1	1474.3	163.8	24.6	1919905.0	0.0

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PLAN 1 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		222.6	2997.2	1190.3	94.2	17.1	453518.2	0.0
TURKEY POINT 2		234.1	3160.7	1134.6	99.1	18.0	476903.4	0.0
FT LAUD 4		0.0	12.2	528.6	40.0	0.8	471384.1	0.0
FT LAUD 5		0.0	13.3	573.8	43.7	0.9	515343.4	0.0
EVERGLADES 1		3.5	45.1	10.9	1.5	0.3	7042.0	0.0
EVERGLADES 2		80.1	1047.7	292.7	33.9	6.2	163010.4	0.0
EVERGLADES 3		175.2	2290.9	1017.4	74.1	13.5	356440.7	0.0
EVERGLADES 4		174.0	2274.9	1023.7	73.6	13.4	353950.7	0.0
RIVIERA 3		474.0	5834.9	1285.0	115.9	21.1	554636.0	0.0
RIVIERA 4		495.4	6021.5	1618.2	121.1	22.0	579690.7	0.0
CAPE CAN 1		363.0	4065.5	2644.7	114.1	20.7	548637.8	0.0
CAPE CAN 2		52.9	593.5	353.4	16.6	3.0	79889.8	0.0
SANFORD 3		121.4	991.2	394.5	27.8	5.1	135208.6	0.0
PUTNAM 1		0.0	13.8	837.7	252.4	7.8	369935.4	0.0
PUTNAM 2		0.0	12.3	766.1	225.2	7.0	330087.5	0.0
MANATEE 1		45.6	603.6	145.6	359.7	3.5	93260.6	0.0

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SCHERER 4	879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)	287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
SJRPP 2 (PURCH)	468.3	11929.5	9418.7	2354.7	39.0	3182856.0	0.1
MARTIN 3	0.0	19.5	274.8	53.7	2.0	806185.9	0.0
MARTIN 4	0.0	29.3	402.8	80.8	3.0	1211388.0	0.0
2 ADV CT-FT MY	0.1	0.0	0.6	0.1	0.0	762.3	0.0
PFMREP 1 CT/CC	179.6	59.9	1796.2	199.6	29.9	2339060.0	0.0
PSNREP 4	173.8	57.9	1738.3	193.1	29.0	2263688.0	0.0
PSNREP 5	153.4	51.1	1534.2	170.5	25.6	1997891.0	0.0

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PLAN 1 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		234.4	3155.3	1253.1	99.2	18.0	477434.9	0.0
TURKEY POINT 2		272.5	3679.0	1320.7	115.3	21.0	555097.8	0.0
FT LAUD 4		0.0	13.9	602.5	45.6	1.0	537258.0	0.0
FT LAUD 5		0.0	15.2	653.5	49.8	1.0	586922.5	0.0
EVERGLADES 1		14.8	192.4	46.5	6.2	1.1	30017.9	0.0
EVERGLADES 2		98.5	1288.3	360.0	41.7	7.6	200438.7	0.0
EVERGLADES 3		220.5	2883.5	1280.6	93.3	17.0	448638.1	0.0
EVERGLADES 4		198.2	2592.0	1166.4	83.9	15.2	403289.3	0.0
RIVIERA 3		471.0	5798.6	1277.0	115.1	20.9	551185.2	0.0
RIVIERA 4		553.3	6726.1	1807.6	135.3	24.6	647526.9	0.0
CAPE CAN 1		389.3	4359.7	2836.0	122.3	22.2	588338.4	0.0
CAPE CAN 2		85.8	963.5	573.7	27.0	4.9	129686.2	0.0
SANFORD 3		141.4	1155.0	459.6	32.4	5.9	157547.1	0.0
PUTNAM 1		0.0	15.5	940.8	283.5	8.8	415486.4	0.0
PUTNAM 2		0.0	15.1	942.4	277.0	8.6	406057.1	0.0
MANATEE 1		85.8	1134.5	273.7	676.1	6.6	175293.9	0.0
MANATEE 2		288.3	3825.0	864.8	2272.8	22.2	589273.9	0.0
CUTLER 5		0.0	0.0	0.5	0.0	0.0	64.9	0.0
CUTLER 6		0.0	0.0	1.1	0.1	0.0	141.7	0.0
MARTIN 1		16.0	201.4	67.8	139.2	1.6	45115.9	0.0

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PLAN 1 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		131.8	1792.6	521.3	1144.5	13.6	371346.9	0.0
PFM 2-4 GT'S		0.0	0.4	0.9	0.1	0.0	207.3	0.0
PFM 2-4 GT'S		0.0	0.3	0.6	0.0	0.0	141.4	0.0
PFM 2-4 GT'S		0.0	0.2	0.4	0.0	0.0	98.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	33.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	22.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	15.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	9.4	0.0
PPE 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	69.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.2	0.0	0.0	51.3	0.0
SCHERER 4		829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
SJRPP 2 (PURCH)		432.3	11011.9	8694.2	2173.6	36.0	2938019.0	0.1
MARTIN 3		0.0	22.1	311.1	60.8	2.3	912636.0	0.0
MARTIN 4		0.0	27.1	372.6	74.7	2.8	1120729.0	0.0
2 ADV CT-FT MY		0.2	0.1	2.4	0.3	0.0	3080.0	0.0
PFMREP 1 CT/CC		183.8	61.3	1838.1	204.2	30.6	2393584.0	0.0
PSNREP 4		178.7	59.6	1786.8	198.5	29.8	2326859.0	0.0
PSNREP 5		157.0	52.3	1569.7	174.4	26.2	2044054.0	0.0

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PLAN 1 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		269.8	3632.2	1442.5	114.2	20.8	549607.1	0.0
TURKEY POINT 2		248.2	3350.3	1202.7	105.0	19.1	505497.4	0.0
FT LAUD 4		0.0	14.3	617.7	46.7	1.0	550814.8	0.0
FT LAUD 5		0.0	15.5	667.6	50.9	1.1	599646.1	0.0
EVERGLADES 1		22.1	288.0	69.7	9.3	1.7	44936.0	0.0

EVERGLADES 2	107.8	1410.0	394.0	45.6	8.3	219377.6	0.0
EVERGLADES 3	235.1	3074.4	1365.4	99.5	18.1	478336.4	0.0
EVERGLADES 4	189.0	2471.3	1112.1	80.0	14.5	384507.0	0.0
RIVIERA 3	493.8	6079.7	1338.8	120.7	21.9	577897.0	0.0
RIVIERA 4	569.0	6916.9	1858.8	139.1	25.3	665892.7	0.0
CAPE CAN 1	448.3	5021.0	3266.2	140.9	25.6	677581.9	0.0
CAPE CAN 2	114.5	1285.4	765.4	36.0	6.5	173021.6	0.0
SANFORD 3	137.4	1122.1	446.5	31.5	5.7	153054.0	0.0
PUTNAM 1	0.0	15.6	950.6	286.4	8.9	419804.8	0.0
PUTNAM 2	0.0	13.8	862.0	253.4	7.8	371418.9	0.0
MANATEE 1	124.2	1643.8	396.6	979.6	9.6	253974.4	0.0
MANATEE 2	334.1	4433.8	1002.4	2634.6	25.7	683059.2	0.0
CUTLER 5	0.0	0.0	0.7	0.1	0.0	93.1	0.0
CUTLER 6	0.0	0.0	1.7	0.2	0.0	214.6	0.0
MARTIN 1	37.4	469.3	157.9	324.4	3.8	105130.4	0.0
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PLAN 1 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		142.8	1942.1	564.8	1240.0	14.7	402335.7	0.0
PFM 2-4 GT'S		0.1	0.6	1.4	0.1	0.0	334.6	0.0
PFM 2-4 GT'S		0.1	0.4	1.0	0.1	0.0	233.9	0.0
PFM 2-4 GT'S		0.0	0.3	0.6	0.0	0.0	149.0	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	57.1	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	40.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	24.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	17.9	0.0
PPE 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	123.9	0.0
PPE 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	81.7	0.0
SCHERER 4		879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)		287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
SJRPP 2 (PURCH)		468.3	11929.5	9418.7	2354.7	39.0	3182856.0	0.1
MARTIN 3		0.0	22.3	313.8	61.4	2.3	920807.6	0.0
MARTIN 4		0.0	28.9	397.3	79.7	3.0	1195033.0	0.0
2 ADV CT-FT MY		1.2	0.4	11.8	1.3	0.2	15379.3	0.0
PFMREP 1 CT/CC		186.8	62.3	1868.5	207.6	31.1	2433142.0	0.0
PSNREP 4		178.9	59.6	1788.5	198.7	29.8	2329064.0	0.0
PSNREP 5		157.9	52.6	1578.6	175.4	26.3	2055649.0	0.0

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PLAN 1 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		302.4	4070.9	1616.7	127.9	23.3	615981.2	0.0
TURKEY POINT 2		362.2	4889.8	1755.3	153.2	27.9	737793.9	0.0
FT LAUD 4		0.0	14.8	640.7	48.5	1.0	571333.4	0.0
FT LAUD 5		0.0	16.0	687.1	52.3	1.1	617163.6	0.0
EVERGLADES 1		33.3	434.2	105.0	14.1	2.6	67755.1	0.0
EVERGLADES 2		124.9	1633.4	456.4	52.8	9.6	254131.2	0.0

EVERGLADES 3	224.1	2931.0	1301.7	94.8	17.2	456030.9	0.0
EVERGLADES 4	253.9	3320.5	1494.2	107.4	19.5	516623.6	0.0
RIVIERA 3	484.3	5961.9	1312.9	118.4	21.5	566702.4	0.0
RIVIERA 4	583.2	7089.6	1905.2	142.6	25.9	682516.7	0.0
CAPE CAN 1	528.8	5922.6	3852.7	166.2	30.2	799245.9	0.0
CAPE CAN 2	200.7	2253.0	1341.5	63.1	11.5	303269.9	0.0
SANFORD 3	169.7	1385.6	551.4	38.9	7.1	188994.0	0.0
PUTNAM 1	0.0	17.2	1044.2	314.6	9.7	461122.3	0.0
PUTNAM 2	0.0	17.4	1088.1	319.9	9.9	468845.0	0.0
MANATEE 1	285.6	3779.2	911.8	2252.1	22.0	583911.2	0.0
MANATEE 2	310.0	4113.5	930.0	2444.2	23.8	633716.7	0.0
CUTLER 5	0.0	0.0	1.6	0.2	0.0	220.7	0.0
CUTLER 6	0.0	0.0	3.8	0.3	0.0	497.2	0.0
MARTIN 1	56.1	705.3	237.4	487.4	5.8	157987.1	0.0

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PLAN 1 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		111.4	1515.0	440.6	967.3	11.5	313850.8	0.0
PFM 2-4 GT'S		0.2	1.5	3.4	0.2	0.0	798.3	0.0
PFM 2-4 GT'S		0.1	1.0	2.4	0.2	0.0	566.6	0.0
PFM 2-4 GT'S		0.1	0.7	1.6	0.1	0.0	372.2	0.0
PFL 3-2 GT'S		0.0	0.2	0.6	0.0	0.0	150.8	0.0
PFL 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	108.0	0.0
PFL 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	67.7	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	49.4	0.0
PPE 3-2 GT'S		0.1	0.2	1.3	0.1	0.0	313.9	0.0
PPE 3-2 GT'S		0.0	0.2	0.9	0.1	0.0	210.8	0.0
SCHERER 4		829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
MARTIN 3		0.0	20.9	294.3	57.6	2.2	863344.1	0.0
MARTIN 4		0.0	31.2	429.9	86.2	3.2	1292785.0	0.0
2 ADV CT-FT MY		2.2	0.7	22.4	2.5	0.4	29218.7	0.0
PFMREP 1 CT/CC		202.1	67.4	2020.5	224.5	33.7	2631144.0	0.0
PSNREP 4		187.0	62.3	1870.0	207.8	31.2	2435096.0	0.0

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PSNREP 5 165.9 55.3 1659.4 184.4 27.7 2160885.0 0.0  
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PLAN 1 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		265.9	3579.5	1421.6	112.5	20.5	541625.7	0.0
TURKEY POINT 2		332.8	4492.3	1612.6	140.8	25.6	677806.9	0.0
FT LAUD 4		0.0	15.6	675.5	51.1	1.1	602364.2	0.0
FT LAUD 5		0.0	17.0	730.0	55.6	1.2	655665.7	0.0
EVERGLADES 1		47.1	614.1	148.5	19.9	3.6	95830.6	0.0
EVERGLADES 2		112.8	1474.5	412.0	47.7	8.7	229409.5	0.0
EVERGLADES 3		253.4	3314.2	1471.9	107.2	19.5	515649.9	0.0
EVERGLADES 4		240.1	3139.2	1412.6	101.6	18.5	488421.6	0.0
RIVIERA 3		585.4	7206.5	1587.0	143.1	26.0	685010.9	0.0
RIVIERA 4		636.1	7732.6	2078.1	155.5	28.3	744423.0	0.0
CAPE CAN 1		468.1	5243.1	3410.7	147.1	26.8	707555.3	0.0
CAPE CAN 2		189.0	2121.7	1263.3	59.4	10.8	285595.9	0.0
SANFORD 3		173.1	1413.7	562.6	39.7	7.2	192829.2	0.0
PUTNAM 1		0.0	16.7	1015.5	306.0	9.5	448465.7	0.0
PUTNAM 2		0.0	16.0	999.9	293.9	9.1	430842.1	0.0
MANATEE 1		181.5	2401.2	579.4	1430.9	14.0	370996.4	0.0
MANATEE 2		372.2	4939.4	1116.7	2935.0	28.6	760948.9	0.0
CUTLER 5		0.0	0.0	1.2	0.1	0.0	167.7	0.0
CUTLER 6		0.0	0.0	2.7	0.2	0.0	355.9	0.0
MARTIN 1		48.6	610.1	205.3	421.6	5.0	136660.6	0.0

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PLAN 1 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		76.9	1046.1	304.2	667.9	7.9	216719.1	0.0

PFM 2-4 GT'S	0.1	1.0	2.4	0.2	0.0	565.9	0.0
PFM 2-4 GT'S	0.1	0.7	1.6	0.1	0.0	373.2	0.0
PFM 2-4 GT'S	0.1	0.5	1.2	0.1	0.0	273.3	0.0
PFL 3-2 GT'S	0.0	0.1	0.4	0.0	0.0	105.4	0.0
PFL 3-2 GT'S	0.0	0.1	0.3	0.0	0.0	66.2	0.0
PFL 3-2 GT'S	0.0	0.1	0.2	0.0	0.0	48.5	0.0
PFL 3-2 GT'S	0.0	0.0	0.1	0.0	0.0	31.5	0.0
PPE 3-2 GT'S	0.0	0.2	0.9	0.1	0.0	203.0	0.0
PPE 3-2 GT'S	0.0	0.1	0.6	0.0	0.0	144.7	0.0
SCHERER 4	879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)	287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
MARTIN 3	0.0	23.9	337.6	66.0	2.5	990371.7	0.0
MARTIN 4	0.0	31.2	429.1	86.0	3.2	1290591.0	0.0
2 ADV CT-FT MY	1.8	0.6	18.3	2.0	0.3	23883.4	0.0
PFMREP 1 CT/CC	199.2	66.4	1991.5	221.3	33.2	2593428.0	0.0
PSNREP 4	186.6	62.2	1866.0	207.3	31.1	2429985.0	0.0
PSNREP 5	165.6	55.2	1655.5	183.9	27.6	2155839.0	0.0
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PLAN 1 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		289.6	3899.0	1548.5	122.5	22.3	589981.0	0.0
TURKEY POINT 2		339.8	4587.7	1646.9	143.8	26.1	692210.1	0.0
FT LAUD 4		0.0	15.5	673.0	50.9	1.1	600141.2	0.0
FT LAUD 5		0.0	16.9	725.7	55.3	1.2	651782.4	0.0
EVERGLADES 1		44.1	575.3	139.2	18.7	3.4	89774.1	0.0
EVERGLADES 2		118.0	1542.6	431.0	49.9	9.1	240010.4	0.0
EVERGLADES 3		245.0	3204.2	1423.0	103.7	18.8	498533.8	0.0
EVERGLADES 4		223.0	2916.1	1312.2	94.3	17.2	453706.4	0.0
RIVIERA 3		595.5	7331.1	1614.4	145.6	26.5	696847.0	0.0
RIVIERA 4		646.9	7863.4	2113.2	158.1	28.8	757013.6	0.0
CAPE CAN 1		513.1	5747.0	3738.5	161.3	29.3	775558.5	0.0
CAPE CAN 2		200.9	2255.8	1343.2	63.1	11.5	303649.4	0.0
SANFORD 3		214.4	1750.7	696.7	49.1	8.9	238805.2	0.0
PUTNAM 1		0.0	17.0	1033.7	311.4	9.6	456477.6	0.0

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PUTNAM 2	0.0	16.9	1056.0	310.4	9.6	454993.1	0.0
MANATEE 1	221.8	2935.1	708.2	1749.1	17.1	453497.7	0.0
MANATEE 2	355.5	4717.3	1066.5	2803.0	27.3	726734.9	0.0
CUTLER 5	0.0	0.0	1.0	0.1	0.0	140.7	0.0
CUTLER 6	0.0	0.0	2.4	0.2	0.0	307.3	0.0
MARTIN 1	39.8	499.8	168.2	345.4	4.1	111952.3	0.0
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PLAN 1 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		75.9	1032.7	300.3	659.3	7.8	213934.8	0.0
PFM 2-4 GT'S		0.1	0.8	1.9	0.1	0.0	454.3	0.0
PFM 2-4 GT'S		0.1	0.6	1.4	0.1	0.0	323.2	0.0
PFM 2-4 GT'S		0.1	0.4	1.0	0.1	0.0	225.0	0.0
PFL 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	82.3	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	56.2	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	39.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	24.3	0.0
PPE 3-2 GT'S		0.0	0.1	0.7	0.0	0.0	163.7	0.0
PPE 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	123.4	0.0
SCHERER 4		829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
MARTIN 3		0.0	24.2	340.7	66.6	2.5	999625.2	0.0
MARTIN 4		0.0	28.2	388.6	77.9	2.9	1168597.0	0.0
2 ADV CT-FT MY		1.7	0.6	16.6	1.8	0.3	21669.1	0.0
PFMREP 1 CT/CC		201.4	67.1	2014.1	223.8	33.6	2622762.0	0.0
PSNREP 4		188.0	62.7	1879.7	208.9	31.3	2447784.0	0.0
PSNREP 5		166.9	55.6	1669.1	185.5	27.8	2173530.0	0.0
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PLAN 1 YEAR 2025

ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	CO2	HG
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UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
TURKEY POINT 1		310.6	4181.3	1660.6	131.4	23.9	632688.1	0.0
TURKEY POINT 2		346.6	4679.2	1679.7	146.6	26.7	706009.1	0.0
FT LAUD 4		0.0	16.4	710.0	53.7	1.1	633162.5	0.0
FT LAUD 5		0.0	17.8	764.3	58.2	1.2	686474.6	0.0
EVERGLADES 1		58.9	768.0	185.8	24.9	4.5	119840.0	0.0
EVERGLADES 2		129.6	1694.7	473.5	54.8	10.0	263675.2	0.0
EVERGLADES 3		256.2	3350.3	1487.9	108.4	19.7	521272.6	0.0
EVERGLADES 4		254.0	3322.2	1495.0	107.5	19.5	516893.8	0.0
RIVIERA 3		632.8	7790.7	1715.6	154.7	28.1	740536.6	0.0
RIVIERA 4		632.0	7682.3	2064.5	154.5	28.1	739576.4	0.0

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CAPE CAN 1	546.3	6118.7	3980.3	171.7	31.2	825708.1	0.0	
CAPE CAN 2	230.3	2586.0	1539.8	72.4	13.2	348093.0	0.0	
SANFORD 3	289.2	2361.6	939.8	66.3	12.0	322126.7	0.0	
PUTNAM 1	0.0	18.4	1119.9	337.4	10.4	494562.4	0.0	
PUTNAM 2	0.0	16.6	1037.6	305.0	9.4	447089.5	0.0	
MANATEE 1	271.1	3587.0	865.5	2137.6	20.9	554215.7	0.0	
MANATEE 2	381.7	5065.0	1145.1	3009.7	29.4	780307.6	0.0	
CUTLER 5	0.0	0.0	1.5	0.1	0.0	207.3	0.0	
CUTLER 6	0.0	0.0	3.5	0.3	0.0	452.4	0.0	
MARTIN 1	55.6	698.2	234.9	482.5	5.7	156383.8	0.0	
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PLAN 1 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		94.9	1291.2	375.5	824.4	9.8	267491.2	0.0
PFM 2-4 GT'S		0.2	1.4	3.2	0.2	0.0	743.7	0.0
PFM 2-4 GT'S		0.1	0.9	2.2	0.2	0.0	516.1	0.0
PFM 2-4 GT'S		0.1	0.6	1.5	0.1	0.0	344.4	0.0
PFL 3-2 GT'S		0.0	0.2	0.6	0.0	0.0	139.8	0.0
PFL 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	97.6	0.0
PFL 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	61.6	0.0
PFL 3-2 GT'S		0.0	0.1	0.2	0.0	0.0	45.3	0.0
PPE 3-2 GT'S		0.1	0.2	1.2	0.1	0.0	288.7	0.0
PPE 3-2 GT'S		0.0	0.1	0.8	0.1	0.0	189.9	0.0
SCHERER 4		778.3	28207.7	15378.7	3838.0	80.5	5762323.0	0.3
SJRPP 1 (OWN)		257.5	6559.3	5178.8	1294.7	21.5	1750058.0	0.0
MARTIN 3		0.0	24.1	339.6	66.4	2.5	996385.7	0.0
MARTIN 4		0.0	32.0	440.9	88.4	3.3	1326142.0	0.0
2 ADV CT-FT MY		2.1	0.7	21.5	2.4	0.4	27947.8	0.0
PFMREP 1 CT/CC		210.7	70.2	2107.3	234.1	35.1	2744125.0	0.0
PSNREP 4		193.2	64.4	1931.8	214.6	32.2	2515594.0	0.0
PSNREP 5		172.1	57.4	1721.5	191.3	28.7	2241725.0	0.0

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PLAN 1 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		340.6	4585.2	1821.0	144.1	26.2	693806.7	0.0
TURKEY POINT 2		378.9	5114.8	1836.1	160.3	29.1	771735.4	0.0
FT LAUD 4		0.0	16.1	697.1	52.7	1.1	621604.4	0.0
FT LAUD 5		0.0	17.3	745.6	56.8	1.2	669665.3	0.0
EVERGLADES 1		63.7	830.8	201.0	27.0	4.9	129646.0	0.0
EVERGLADES 2		135.2	1767.6	493.9	57.2	10.4	275024.3	0.0
EVERGLADES 3		276.7	3618.6	1607.1	117.1	21.3	563014.5	0.0
EVERGLADES 4		264.2	3454.8	1554.6	111.8	20.3	537519.7	0.0
RIVIERA 3		659.8	8123.1	1788.8	161.3	29.3	772133.6	0.0
RIVIERA 4		715.6	8698.5	2337.6	174.9	31.8	837414.1	0.0
CAPE CAN 1		577.2	6464.8	4205.4	181.4	33.0	872424.1	0.0
CAPE CAN 2		219.6	2465.9	1468.3	69.0	12.5	331928.0	0.0
SANFORD 3		325.7	2659.5	1058.4	74.6	13.6	362770.7	0.0
PUTNAM 1		0.0	19.2	1169.4	352.3	10.9	516417.9	0.0
PUTNAM 2		0.0	17.3	1077.3	316.7	9.8	464167.7	0.0
MANATEE 1		278.8	3688.3	889.9	2198.0	21.4	569865.0	0.0
MANATEE 2		437.2	5800.9	1311.5	3446.9	33.6	893674.0	0.0
CUTLER 5		0.0	0.0	2.1	0.2	0.0	290.3	0.0
CUTLER 6		0.0	0.0	4.9	0.4	0.0	638.6	0.0
MARTIN 1		57.5	722.0	243.0	499.0	5.9	161732.1	0.0

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PLAN 1 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		103.9	1412.8	410.9	902.0	10.7	292680.7	0.0
PFM 2-4 GT'S		0.2	1.7	4.1	0.3	0.0	961.3	0.0
PFM 2-4 GT'S		0.2	1.3	3.0	0.2	0.0	713.1	0.0
PFM 2-4 GT'S		0.1	0.9	2.1	0.1	0.0	486.9	0.0
PFL 3-2 GT'S		0.0	0.3	0.8	0.1	0.0	188.3	0.0

PFL 3-2 GT'S	0.0	0.2	0.6	0.0	0.0	137.2	0.0
PFL 3-2 GT'S	0.0	0.1	0.4	0.0	0.0	94.2	0.0
PFL 3-2 GT'S	0.0	0.1	0.3	0.0	0.0	60.3	0.0
PPE 3-2 GT'S	0.1	0.3	1.6	0.1	0.0	380.0	0.0
PPE 3-2 GT'S	0.1	0.2	1.2	0.1	0.0	284.2	0.0
SCHERER 4	879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)	311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
MARTIN 3	0.0	24.7	347.7	68.0	2.6	1020150.6	0.0
MARTIN 4	0.0	32.5	447.2	89.7	3.4	1344993.0	0.0
2 ADV CT-FT MY	2.6	0.9	25.5	2.8	0.4	33208.0	0.0
PFMREP 1 CT/CC	216.9	72.3	2168.8	241.0	36.1	2824204.0	0.0
PSNREP 4	196.7	65.6	1967.4	218.6	32.8	2561952.0	0.0
PSNREP 5	175.9	58.6	1758.9	195.4	29.3	2290539.0	0.0

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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		332.1	4470.7	1775.5	140.5	25.5	676487.1	0.0
TURKEY POINT 2		380.2	5133.3	1842.7	160.9	29.2	774527.4	0.0
FT LAUD 4		0.0	17.2	743.6	56.2	1.2	663088.4	0.0
FT LAUD 5		0.0	18.6	799.1	60.9	1.3	717684.9	0.0
EVERGLADES 1		60.5	789.3	190.9	25.6	4.7	123173.2	0.0
EVERGLADES 2		127.2	1664.0	464.9	53.8	9.8	258893.0	0.0
EVERGLADES 3		278.8	3646.1	1619.3	118.0	21.4	567282.5	0.0
EVERGLADES 4		246.9	3228.1	1452.6	104.4	19.0	502255.5	0.0
RIVIERA 3		636.1	7831.6	1724.6	155.5	28.3	744425.0	0.0
RIVIERA 4		716.7	8712.0	2341.3	175.2	31.9	838711.4	0.0
CAPE CAN 1		602.2	6745.2	4387.8	189.3	34.4	910254.0	0.0
CAPE CAN 2		247.6	2779.6	1655.1	77.8	14.1	374155.5	0.0
SANFORD 3		343.6	2805.8	1116.6	78.7	14.3	382718.5	0.0
PUTNAM 1		0.0	18.9	1151.7	347.0	10.7	508589.9	0.0
PUTNAM 2		0.0	16.2	1008.2	296.4	9.2	434406.2	0.0
MANATEE 1		304.8	4032.9	973.0	2403.3	23.4	623104.0	0.0
MANATEE 2		425.0	5639.6	1275.0	3351.1	32.7	868832.4	0.0

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CUTLER 5	0.0	0.0	2.3	0.2	0.0	325.3	0.0
CUTLER 6	0.0	0.0	5.4	0.5	0.0	701.3	0.0
MARTIN 1	67.0	841.5	283.2	581.5	6.9	188489.4	0.0
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PLAN 1 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		102.8	1398.8	406.8	893.0	10.6	289765.9	0.0
PFM 2-4 GT'S		0.3	2.0	4.6	0.3	0.0	1076.0	0.0
PFM 2-4 GT'S		0.2	1.4	3.3	0.2	0.0	777.4	0.0
PFM 2-4 GT'S		0.1	1.0	2.4	0.2	0.0	554.3	0.0
PFL 3-2 GT'S		0.0	0.3	0.9	0.1	0.0	216.6	0.0
PFL 3-2 GT'S		0.0	0.2	0.6	0.0	0.0	149.5	0.0
PFL 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	107.8	0.0
PFL 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	67.6	0.0
PPE 3-2 GT'S		0.1	0.3	1.8	0.1	0.0	415.4	0.0
PPE 3-2 GT'S		0.1	0.2	1.3	0.1	0.0	315.8	0.0
SCHERER 4		846.0	30660.6	16716.0	4171.7	87.5	6263390.0	0.3
SJRPP 1 (OWN)		287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
MARTIN 3		0.0	25.4	357.6	69.9	2.6	1049053.0	0.0
MARTIN 4		0.0	32.0	440.6	88.3	3.3	1325099.0	0.0
2 ADV CT-FT MY		2.7	0.9	27.0	3.0	0.4	35102.3	0.0
PFMREP 1 CT/CC		218.9	73.0	2188.8	243.2	36.5	2850260.0	0.0
PSNREP 4		198.0	66.0	1980.5	220.1	33.0	2579037.0	0.0
PSNREP 5		177.3	59.1	1773.2	197.0	29.6	2309161.0	0.0
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PLAN 1 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		349.5	4704.2	1868.2	147.8	26.9	711812.1	0.0

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TURKEY POINT 2	367.5	4960.9	1780.9	155.5	28.3	748522.7	0.0
FT LAUD 4	0.0	16.2	701.0	53.0	1.1	625138.4	0.0
FT LAUD 5	0.0	17.4	749.7	57.1	1.2	673365.9	0.0
EVERGLADES 1	66.2	863.6	208.9	28.0	5.1	134769.9	0.0
EVERGLADES 2	138.1	1805.6	504.5	58.4	10.6	280934.1	0.0
EVERGLADES 3	259.2	3389.5	1505.3	109.7	19.9	527367.8	0.0
EVERGLADES 4	269.4	3523.5	1585.6	114.0	20.7	548220.9	0.0
RIVIERA 3	665.3	8190.4	1803.7	162.6	29.6	778528.7	0.0
RIVIERA 4	692.8	8421.6	2263.2	169.4	30.8	810747.9	0.0
CAPE CAN 1	605.6	6782.3	4412.0	190.3	34.6	915269.9	0.0
CAPE CAN 2	246.0	2762.3	1644.8	77.3	14.1	371826.5	0.0
SANFORD 3	345.6	2822.2	1123.1	79.2	14.4	384960.0	0.0
PUTNAM 1	0.0	18.6	1134.4	341.8	10.6	500975.6	0.0
PUTNAM 2	0.0	16.9	1053.1	309.6	9.6	453755.2	0.0
MANATEE 1	287.9	3809.1	919.1	2270.0	22.1	588526.6	0.0
MANATEE 2	432.4	5737.3	1297.1	3409.1	33.3	883880.5	0.0
CUTLER 5	0.0	0.0	2.1	0.2	0.0	298.4	0.0
CUTLER 6	0.0	0.0	5.0	0.5	0.0	652.6	0.0
MARTIN 1	64.5	810.7	272.8	560.3	6.6	181593.7	0.0

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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		110.2	1499.2	436.0	957.2	11.3	310582.4	0.0
PFM 2-4 GT'S		0.2	1.8	4.2	0.3	0.0	984.5	0.0
PFM 2-4 GT'S		0.2	1.3	3.1	0.2	0.0	726.9	0.0
PFM 2-4 GT'S		0.1	0.9	2.1	0.1	0.0	502.4	0.0
PFL 3-2 GT'S		0.0	0.3	0.8	0.1	0.0	194.0	0.0
PFL 3-2 GT'S		0.0	0.2	0.6	0.0	0.0	139.7	0.0
PFL 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	97.3	0.0
PFL 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	61.5	0.0
PPE 3-2 GT'S		0.1	0.3	1.6	0.1	0.0	385.9	0.0
PPE 3-2 GT'S		0.1	0.2	1.2	0.1	0.0	291.1	0.0
SCHERER 4		846.0	30660.6	16716.0	4171.7	87.5	6263390.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1

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MARTIN 3	0.0	25.3	356.2	69.7	2.6	1045138.2	0.0
MARTIN 4	0.0	32.6	448.6	89.9	3.4	1349046.0	0.0
2 ADV CT-FT MY	2.6	0.9	25.8	2.9	0.4	33648.8	0.0
PFMREP 1 CT/CC	217.9	72.6	2178.8	242.1	36.3	2837343.0	0.0
PSNREP 4	197.5	65.8	1974.9	219.4	32.9	2571774.0	0.0
PSNREP 5	176.7	58.9	1767.1	196.3	29.5	2301184.0	0.0

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UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		344.8	4640.9	1843.1	145.9	26.5	702236.3	0.0
TURKEY POINT 2		399.5	5393.6	1936.2	169.0	30.7	813800.1	0.0
FT LAUD 4		0.0	17.2	745.3	56.4	1.2	664617.2	0.0
FT LAUD 5		0.0	18.6	800.8	61.0	1.3	719262.7	0.0
EVERGLADES 1		67.7	882.4	213.5	28.6	5.2	137702.9	0.0
EVERGLADES 2		136.0	1778.7	497.0	57.5	10.5	276738.6	0.0
EVERGLADES 3		278.2	3637.8	1615.6	117.7	21.4	565993.7	0.0
EVERGLADES 4		265.7	3474.7	1563.6	112.4	20.4	540627.2	0.0
RIVIERA 3		662.5	8155.8	1796.0	161.9	29.4	775245.6	0.0
RIVIERA 4		718.4	8732.4	2346.7	175.6	31.9	840670.4	0.0
CAPE CAN 1		633.8	7098.6	4617.7	199.2	36.2	957950.2	0.0
CAPE CAN 2		229.5	2576.7	1534.2	72.1	13.1	346842.9	0.0
SANFORD 3		343.3	2803.5	1115.7	78.7	14.3	382401.7	0.0
PUTNAM 1		0.0	17.7	1078.0	324.8	10.0	476062.9	0.0
PUTNAM 2		0.0	14.3	890.2	261.7	8.1	383548.3	0.0
MANATEE 1		265.9	3518.6	849.0	2096.8	20.5	543645.1	0.0
MANATEE 2		417.7	5543.1	1253.2	3293.7	32.1	853964.4	0.0
CUTLER 5		0.0	0.0	2.3	0.2	0.0	322.3	0.0
CUTLER 6		0.0	0.0	5.4	0.5	0.0	695.8	0.0
MARTIN 1		66.7	838.1	282.0	579.2	6.9	187734.6	0.0
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PLAN 1 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		113.9	1549.7	450.7	989.4	11.7	321032.2	0.0
PFM 2-4 GT'S		0.2	1.9	4.5	0.3	0.0	1064.6	0.0
PFM 2-4 GT'S		0.2	1.4	3.3	0.2	0.0	771.6	0.0
PFM 2-4 GT'S		0.1	1.0	2.3	0.2	0.0	548.2	0.0
PFL 3-2 GT'S		0.0	0.3	0.9	0.1	0.0	213.7	0.0
PFL 3-2 GT'S		0.0	0.2	0.6	0.0	0.0	148.3	0.0
PFL 3-2 GT'S		0.0	0.1	0.5	0.0	0.0	106.5	0.0

PFL 3-2 GT'S	0.0	0.1	0.3	0.0	0.0	66.8	0.0
PPE 3-2 GT'S	0.1	0.3	1.8	0.1	0.0	411.5	0.0
PPE 3-2 GT'S	0.1	0.2	1.3	0.1	0.0	312.9	0.0
SCHERER 4	879.9	31887.0	17384.6	4338.6	91.0	6513931.0	0.3
SJRPP 1 (OWN)	287.5	7322.0	5781.0	1445.2	24.0	1953553.0	0.0
MARTIN 3	0.0	22.8	322.0	63.0	2.4	944804.9	0.0
MARTIN 4	0.0	32.6	448.4	89.9	3.4	1348487.0	0.0
2 ADV CT-FT MY	2.7	0.9	26.8	3.0	0.4	34945.3	0.0
PFMREP 1 CT/CC	219.3	73.1	2192.8	243.6	36.5	2855487.0	0.0
PSNREP 4	197.4	65.8	1973.8	219.3	32.9	2570270.0	0.0
PSNREP 5	176.6	58.9	1765.9	196.2	29.4	2299565.0	0.0

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UNIT EMISSIONS ANNUAL REPORT

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PLAN 1 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		331.4	4461.7	1771.9	140.2	25.5	675118.7	0.0
TURKEY POINT 2		405.8	5478.9	1966.8	171.7	31.2	826672.7	0.0
FT LAUD 4		0.0	17.3	748.0	56.6	1.2	666998.9	0.0
FT LAUD 5		0.0	18.7	803.6	61.2	1.3	721782.0	0.0
EVERGLADES 1		66.8	870.5	210.6	28.2	5.1	135833.7	0.0
EVERGLADES 2		139.8	1828.5	510.9	59.2	10.8	284497.8	0.0
EVERGLADES 3		283.8	3711.7	1648.4	120.1	21.8	577500.0	0.0
EVERGLADES 4		261.6	3421.5	1539.7	110.7	20.1	532352.7	0.0
RIVIERA 3		615.2	7573.5	1667.8	150.4	27.3	719890.9	0.0
RIVIERA 4		721.0	8764.2	2355.3	176.2	32.0	843739.1	0.0
CAPE CAN 1		574.9	6439.4	4188.9	180.7	32.9	868987.6	0.0
CAPE CAN 2		251.4	2823.3	1681.1	79.0	14.4	380036.7	0.0
SANFORD 3		382.7	3125.6	1243.9	87.7	15.9	426348.6	0.0
PUTNAM 1		0.0	17.5	1062.8	320.2	9.9	469326.1	0.0
PUTNAM 2		0.0	15.7	978.1	287.5	8.9	421451.5	0.0
MANATEE 1		310.4	4107.1	990.9	2447.5	23.9	634565.7	0.0
MANATEE 2		430.7	5715.1	1292.1	3395.9	33.1	880452.0	0.0
CUTLER 5		0.0	0.0	3.3	0.3	0.0	470.3	0.0
CUTLER 6		0.0	0.0	7.8	0.7	0.0	1011.1	0.0
MARTIN 1		44.9	564.5	190.0	390.1	4.6	126443.2	0.0

01871

PLAN 1 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
MARTIN 2		111.5	1517.5	441.3	968.8	11.5	314358.2	0.0
PFM 2-4 GT'S		0.4	3.1	7.2	0.5	0.0	1700.7	0.0
PFM 2-4 GT'S		0.3	2.2	5.1	0.4	0.0	1207.6	0.0
PFM 2-4 GT'S		0.2	1.5	3.5	0.2	0.0	831.7	0.0
PFL 3-2 GT'S		0.1	0.5	1.5	0.1	0.0	356.8	0.0
PFL 3-2 GT'S		0.1	0.3	1.1	0.1	0.0	252.5	0.0
PFL 3-2 GT'S		0.0	0.2	0.7	0.0	0.0	163.9	0.0
PFL 3-2 GT'S		0.0	0.2	0.5	0.0	0.0	121.6	0.0
PPE 3-2 GT'S		0.2	0.5	3.0	0.2	0.0	707.3	0.0
PPE 3-2 GT'S		0.1	0.4	2.0	0.1	0.0	477.0	0.0
SCHERER 4		829.1	30047.4	16381.7	4088.3	85.8	6138124.0	0.3
SJRPP 1 (OWN)		311.4	7932.2	6262.7	1565.7	26.0	2116350.0	0.1
MARTIN 3		0.0	25.5	358.9	70.2	2.6	1053134.0	0.0
MARTIN 4		0.0	29.5	405.7	81.3	3.1	1220226.0	0.0
2 ADV CT-FT MY		3.4	1.1	33.7	3.7	0.6	43926.1	0.0
PFMREP 1 CT/CC		219.9	73.3	2199.1	244.3	36.7	2863740.0	0.0
PSNREP 4		198.6	66.2	1986.3	220.7	33.1	2586568.0	0.0
PSNREP 5		178.0	59.3	1779.7	197.7	29.7	2317537.0	0.0

PLAN 1 UNIT - MR EXPAN 4x1 INSTALLED ON 1/ 1/ 5 CAPACITY - 984.000 MW NUMBER OF UNITS - 1.00  
 DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	-----CWIP BALANCES-----			NET BOOK VALUE		CAPITAL EXPENSE	BOOK DEPRECIATION	PLANT CAPITAL CHARGES
				DIR. COST	AFUDC	TOTAL	IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE			
2004											
2005											

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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

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PLAN 1 UNIT - MT 4x1 M

INSTALLED ON 1/ 1/ 5 CAPACITY - 984.000 MW

NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	-----CWIP BALANCES-----		NET BOOK VALUE		ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
				DIR. COST	AFUDC	TOTAL	IN RATE BASE (BEG. YEAR)				
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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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PLAN 1 UNIT - CC-(GREENFIELD) INSTALLED ON 1/ 1/ 9 CAPACITY - 1107.000 MW NUMBER OF UNITS - 1.00  
 DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	-----CWIP BALANCES-----			NET BOOK VALUE		CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
				DIR. COST	AFUDC	TOTAL	IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE			
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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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PLAN 1 UNIT - CC-(GREENFIELD) INSTALLED ON 1/ 1/10 CAPACITY - 1107.000 MW NUMBER OF UNITS - 1.00  
 DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	DIR. COST	CWIP BALANCES AFUDC	NET BOOK VALUE IN RATE BASE (BEG. YEAR) TOTAL	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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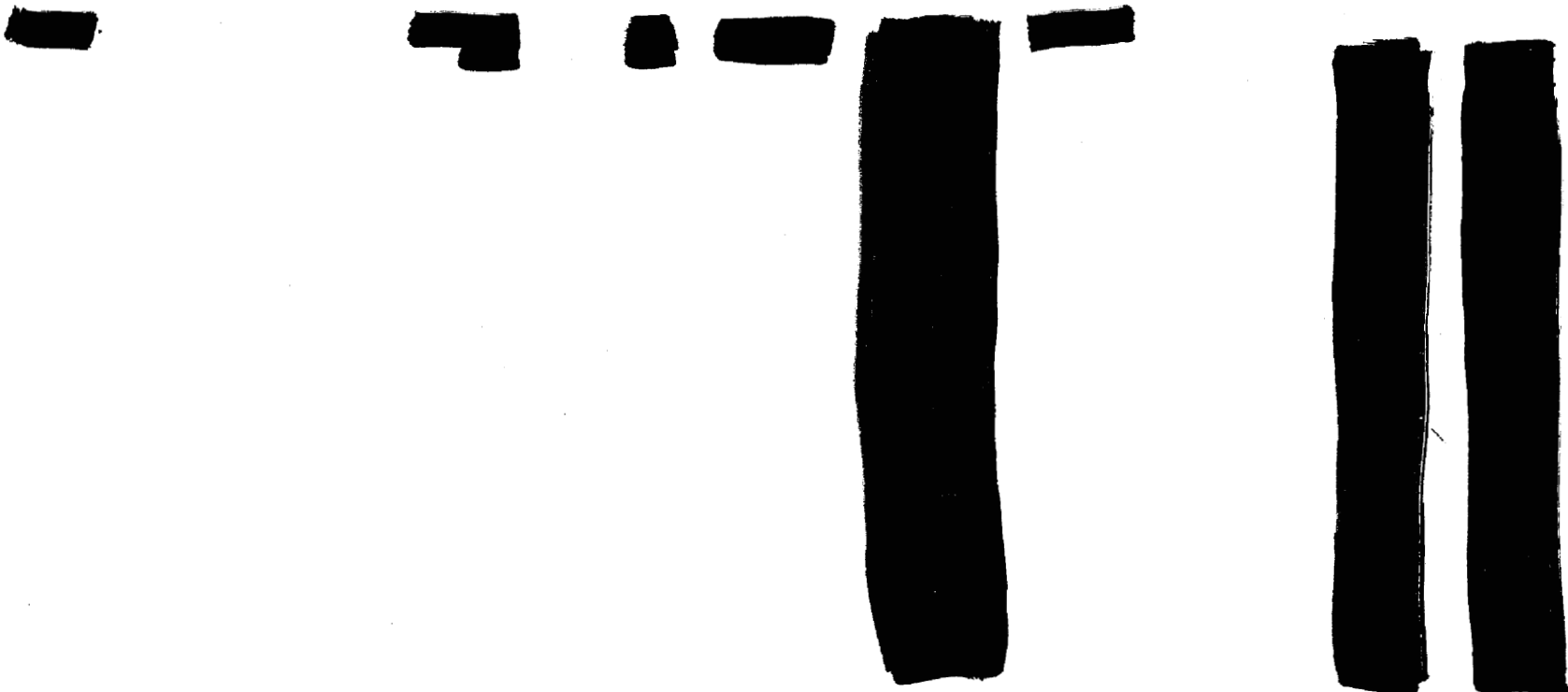
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PLAN 1 UNIT - CC-(GREENFIELD) INSTALLED ON 1/ 1/11 CAPACITY - 1107.000 MW NUMBER OF UNITS - 1.00  
 DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT





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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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PLAN 1 UNIT - CC-(GREENFIELD) INSTALLED ON 1/ 1/16 CAPACITY - 1107.000 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	-----CWIP BALANCES-----			NET BOOK VALUE		CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
				DIR. COST	AFUDC	TOTAL	IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE			
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2016											
2017											
2018											
2019											



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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

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PLAN 1 UNIT - CT INSTALLED ON 1/ 1/19 CAPACITY - 159.000 MW NUMBER OF UNITS - 2.00  
 DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT	AFUDC RATE	AFUDC ACCRUAL	-----CWIP BALANCES-----		NET BOOK VALUE		ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
	DIRECT EXPENSES			DIR. COST	AFUDC	TOTAL	IN RATE BASE (BEG. YEAR)				
2018											
2019											
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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

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PLAN 1 UNIT - CT INSTALLED ON 1/ 1/20 CAPACITY - 159.000 MW NUMBER OF UNITS - 4.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	-----CWIP BALANCES-----			NET BOOK VALUE		CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
				DIR. COST	AFUDC	TOTAL	IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE			
2019											
2020											
2021											
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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.  
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PLAN 1

CURRENT YEAR

-----CWIP BALANCE-----

COMPLETED PLANT

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YEAR	DIRECT EXPENDITURES	CURRENT YEAR RATE	AFUDC ACCRUAL AMOUNT	NOT IN RATEBASE	IN RATEBASE	ADDED TO RATEBASE AT BEGINNING OF YEAR
2001						
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NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS.

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SYSTEM TOTAL COST SUMMARY

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PLAN 1

YEAR	--RATEBASE VALUE (MID-YEAR)--		FIXED CHARGES	OPERATING COSTS	TOTAL SYSTEM COST	OTHER ELECTRIC REVENUES	SALES GWH	-----SYSTEM AVERAGE RATE----- \$/MWH	PERCENT INCREASE 1 YEAR
	NON-EGEAS	EGEAS							

01884

2001	0.	0.	0.	0.	8438321.	8438321.	0.	89124.	94.681	
2002	0.	0.	0.	0.	8297988.	8297988.	0.	92221.	89.979	-4.966
2003	0.	0.	0.	0.	8593084.	8593084.	0.	97015.	88.575	-1.561
2004	0.	0.	0.	0.	8759976.	8759976.	0.	100297.	87.341	-1.393
2005	0.	957037.	957037.	195586.	9013436.	9209025.	0.	103650.	88.847	1.725
2006	0.	912401.	912401.	188285.	9289597.	9477882.	0.	107095.	88.500	-0.391
2007	0.	1478489.	1478489.	306020.	9548161.	9854181.	0.	109333.	90.130	1.842
2008	0.	1401553.	1401553.	293436.	9820914.	10114347.	0.	111442.	90.759	0.697
2009	0.	1960283.	1960283.	410831.	10113675.	10524504.	0.	113534.	92.699	2.138
2010	0.	2503006.	2503006.	526047.	10526257.	11052302.	0.	115766.	95.471	2.990
2011	0.	3025566.	3025566.	638415.	10849632.	11488047.	0.	117691.	97.612	2.243
2012	0.	2858281.	2858281.	611052.	11148780.	11759829.	0.	119046.	98.784	1.201
2013	0.	2691542.	2691542.	583779.	11430973.	12014752.	0.	120416.	99.777	1.005
2014	0.	3222949.	3222949.	698989.	11779879.	12478870.	0.	121889.	102.379	2.607
2015	0.	3032561.	3032561.	667847.	12162454.	12830302.	0.	123341.	104.023	1.606
2016	0.	3558584.	3558584.	783146.	12537909.	13321052.	0.	124881.	106.670	2.544
2017	0.	3337992.	3337992.	747064.	12886200.	13633266.	0.	126528.	107.749	1.012
2018	0.	3221875.	3221875.	732382.	13256540.	13988921.	0.	128057.	109.240	1.383
2019	0.	3213408.	3213408.	739764.	13618139.	14357901.	0.	129478.	110.890	1.511
2020	0.	3419095.	3419095.	791243.	14017536.	14808777.	0.	130765.	113.247	2.125
2021	0.	3168530.	3168530.	750258.	14392504.	15142760.	0.	132064.	114.662	1.250
2022	0.	2917829.	2917829.	709251.	14843765.	15553012.	0.	132064.	117.769	2.709
2023	0.	2669787.	2669787.	668678.	15187108.	15855784.	0.	132064.	120.061	1.947
2024	0.	2423732.	2423732.	628431.	15542649.	16171078.	0.	132064.	122.449	1.989
2025	0.	2183234.	2183234.	589093.	15963357.	16552448.	0.	132064.	125.336	2.358
2026	0.	1952253.	1952253.	551311.	16365908.	16917217.	0.	132064.	128.098	2.204
2027	0.	1729030.	1729030.	514799.	16759341.	17274139.	0.	132064.	130.801	2.110
2028	0.	1511611.	1511611.	479235.	17150058.	17629290.	0.	132064.	133.490	2.056
2029	0.	1299725.	1299725.	444578.	17548087.	17992663.	0.	132064.	136.242	2.061
2030	0.	1108265.	1108265.	374217.	17968964.	18343178.	0.	132064.	138.896	1.948

TOTAL 14623699. 377810387. 392434352.

PERCENT INCREASE IN  
SYSTEM AVERAGE RATE

PRESENT VALUE REVENUE REQUIREMENTS 4078151. 125003760. 129081999.  
(THOUSANDS OF 2001 DOLLARS)

LEVELIZED SYSTEM AVERAGE RATE = 98.274 \$/MWH

MINIMUM -4.966  
MAXIMUM 2.990

COMPOUND AVERAGE 1.330

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS  
EXCEPT PRESENT VALUE TOTALS.

- \*\* INDICATES CONSTRAINT WAS NOT SATISFIED.

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PLAN	1	PROD. COST - FUEL ANNUAL	PAGE 48
PLAN	1	PROD. COST - UNIT ANNUAL	PAGE 52
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PLAN	1	SYSTEM CONSTRUCTION COST	PAGE 285
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