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March 25, 2002

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

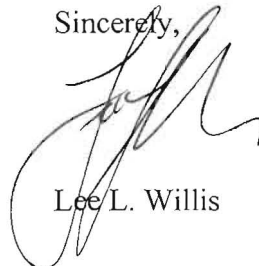
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of February 2002. Also enclosed are revisions to Schedule A3 for December 2001, Schedule A4 for December 2001 and Schedule A6, Page 2 of 2, for December 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

AUS _____
CAF _____
CMP _____
COM 5LLW/pp
CTR Enclosures
ECR _____
GCL _____
OPC cc: All Parties of Record (w/enc.)
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OTH _____

FPSC-BUREAU OF RECORDS

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of March 2002 to the following:

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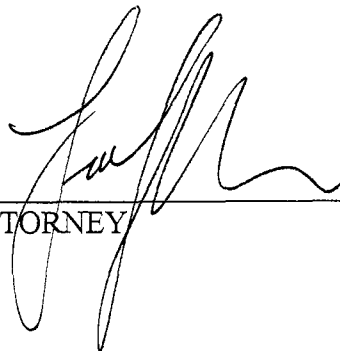
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TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	21,294,367	27,148,168	(5,853,801)	-21.6%	1,114,734	1,270,634	(155,900)	-12.3%	1.91026	2.13658	(0.22632)	-10.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,773)	(4,000)	227	-5.7%	1,114,734 (a)	1,270,634 (a)	(155,900)	-12.3%	(0.00034)	(0.00031)	(0.00002)	7.5%
4b. Adjustments to Fuel Cost (1)	(406)	0	(406)	0.0%	1,114,734 (a)	1,270,634 (a)	(155,900)	-12.3%	(0.00004)	0.00000	(0.00004)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,114,734 (a)	1,270,634 (a)	(155,900)	-12.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	21,290,188	27,144,168	(5,853,980)	-21.6%	1,114,734	1,270,634	(155,900)	-12.3%	1.90989	2.13627	(0.22638)	-10.6%
6. Fuel Cost of Purchased Power - Firm (A7)	2,002,284	9,145,800	(7,143,516)	-78.1%	95,768	169,080	(73,312)	-43.4%	2.09077	5.40916	(3.31839)	-61.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	606,408	701,900	(95,492)	-13.6%	31,276	34,868	(3,592)	-10.3%	1.93889	2.01302	(0.07413)	-3.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,608,692	9,847,700	(7,239,008)	-73.5%	127,044	203,948	(76,904)	-37.7%	2.05338	4.82853	(2.77516)	-57.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,241,778	1,474,582	(232,804)	-15.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,280	90,800	(31,520)	-34.7%	2,990	6,118	(3,128)	-51.1%	1.98261	1.48415	0.49846	33.6%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	650	0	650	0.0%	22	0	22	0.0%	2.95455	0.00000	2.95455	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	491,473	1,221,000	(729,527)	-59.7%	19,128	48,720	(29,592)	-60.7%	2.56939	2.50616	0.06323	2.5%
21. Fuel Cost of Market Base Sales (A6)	41,461	492,100	(450,639)	-91.6%	2,082	16,375	(14,293)	-87.3%	1.99140	3.00519	(1.01379)	-33.7%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	592,864	1,803,900	(1,211,036)	-67.1%	24,222	71,213	(46,991)	-66.0%	2.44763	2.53310	(0.08548)	-3.4%
23. Net Inadvertant Interchange					(368)	0	(368)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,300	0	2,300	0.0%				
25. Interchange and Wheeling Losses					165	1,000	(835)	-83.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,306,016	35,187,968	(11,881,952)	-33.8%	1,219,323	1,402,369	(183,046)	-13.1%	1.91139	2.50918	(0.59779)	-23.8%
27. Net Unbilled	(1,768,227) (a)	(1,787,289) (a)	19,062	-1.1%	(92,510)	(71,230)	(21,280)	29.9%	1.91139	2.50918	(0.59779)	-23.8%
28. Company Use	65,809 (a)	102,876 (a)	(37,067)	-36.0%	3,443	4,100	(657)	-16.0%	1.91139	2.50917	(0.59779)	-23.8%
29. T & D Losses	963,398 (a)	2,195,177 (a)	(1,231,779)	-56.1%	50,403	87,486	(37,083)	-42.4%	1.91139	2.50918	(0.59779)	-23.8%
30. System KWH Sales	23,306,016	35,187,968	(11,881,952)	-33.8%	1,257,987	1,382,013	(124,026)	-9.0%	1.85264	2.54614	(0.69349)	-27.2%
31. Wholesale KWH Sales	(219,056)	(2,021,890)	1,802,834	-89.2%	(11,824)	(79,410)	67,586	-85.1%	1.85264	2.54614	(0.69350)	-27.2%
32. Jurisdictional KWH Sales	23,086,960	33,166,078	(10,079,118)	-30.4%	1,246,163	1,302,603	(56,440)	-4.3%	1.85264	2.54614	(0.69349)	-27.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	23,102,197	33,187,968	(10,085,771)	-30.4%	1,246,163	1,302,603	(56,440)	-4.3%	1.85387	2.54782	(0.69395)	-27.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	309,753	294,725	15,028	5.1%	1,246,163	1,302,603	(56,440)	-4.3%	0.02486	0.02263	0.00223	9.9%
35a. Adjustment	0	0	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.59297	0.56728	0.02569	4.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	30,801,345	40,872,088	(10,070,743)	-24.6%	1,246,163	1,302,603	(56,440)	-4.3%	2.47169	3.13772	(0.66603)	-21.2%
38. Revenue Tax Factor									1.00072	1.00000	0.00072	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.47347	3.13998	(0.66651)	-21.2%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.00732	0.00700	0.00032	4.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,892,591	40,963,334	(10,070,743)	-24.6%	1,246,163	1,302,603	(56,440)	-4.3%	2.48079	3.14698	(0.66619)	-21.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.481	3.147	(0.666)	-21.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY**

PERIOD TO DATE THROUGH: FEBRUARY 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	52,180,543	58,706,639	(6,526,096)	-11.1%	2,485,201	2,758,100	(272,899)	-9.9%	2.09965	2.12852	(0.02887)	-1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,311)	(8,000)	(311)	3.9%	2,485,201 (a)	2,758,100 (a)	(272,899)	-9.9%	(0.00033)	(0.00029)	(0.00004)	15.3%
4b. Adjustments to Fuel Cost (1)	(883)	0	(883)	0.0%	2,485,201 (a)	2,758,100 (a)	(272,899)	-9.9%	(0.00004)	0.00000	(0.00004)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	2,485,201 (a)	2,758,100 (a)	(272,899)	-9.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	52,171,349	58,698,639	(6,527,290)	-11.1%	2,485,201	2,758,100	(272,899)	-9.9%	2.09928	2.12823	(0.02895)	-1.4%
6. Fuel Cost of Purchased Power - Firm (A7)	9,648,684	15,264,300	(5,615,616)	-36.8%	216,062	275,056	(58,994)	-21.4%	4.46570	5.54952	(1.08382)	-19.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,398,331	1,551,600	(153,269)	-9.9%	71,552	73,937	(2,385)	-3.2%	1.95429	2.09854	(0.14426)	-6.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,047,015	16,815,900	(5,768,885)	-34.3%	287,614	348,993	(61,379)	-17.6%	3.84092	4.81841	(0.97749)	-20.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,772,815	3,107,093	(334,278)	-10.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	129,565	184,500	(54,935)	-29.8%	6,653	12,324	(5,671)	-46.0%	1.94747	1.49708	0.45039	30.1%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1,419	0	1,419	0.0%	47	0	47	0.0%	3.01915	0.00000	3.01915	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,135,409	2,518,000	(1,382,591)	-54.9%	43,974	102,660	(58,686)	-57.2%	2.58200	2.45276	0.12924	5.3%
21. Fuel Cost of Market Base Sales (A6)	358,603	944,000	(585,397)	-62.0%	17,071	31,402	(14,331)	-45.6%	2.10066	3.00618	(0.90552)	-30.1%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,624,996	3,646,500	(2,021,504)	-55.4%	67,745	146,386	(78,641)	-53.7%	2.39870	2.49102	(0.09232)	-3.7%
23. Net Inadvertant Interchange					952	0	952	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					2,287	0	2,287	0.0%				
25. Interchange and Wheeling Losses					527	2,100	(1,573)	-74.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	61,593,368	71,868,039	(10,274,671)	-14.3%	2,707,782	2,958,607	(250,825)	-8.5%	2.27468	2.42912	(0.15444)	-6.4%
27. Net Unbilled	(2,230,132) (a)	(1,928,610) (a)	(303,522)	15.8%	(110,467)	(77,141)	(33,326)	43.2%	2.01882	2.49752	(0.47870)	-19.2%
28. Company Use	164,970 (a)	199,512 (a)	(34,542)	-17.3%	7,298	8,200	(902)	-11.0%	2.26048	2.43307	(0.17259)	-7.1%
29. T & D Losses	2,344,147 (a)	2,737,567 (a)	(393,420)	-14.4%	104,081	110,498	(6,417)	-5.8%	2.25223	2.47748	(0.22525)	-9.1%
30. System KWH Sales	61,593,368	71,868,039	(10,274,671)	-14.3%	2,706,870	2,917,050	(210,180)	-7.2%	2.27545	2.46372	(0.18828)	-7.6%
31. Wholesale KWH Sales	(843,807)	(4,275,330)	3,431,523	-80.3%	(35,466)	(173,715)	138,249	-79.6%	2.37920	2.46112	(0.08192)	-3.3%
32. Jurisdictional KWH Sales	60,749,561	67,592,709	(6,843,148)	-10.1%	2,671,404	2,743,335	(71,931)	-2.6%	2.27407	2.46389	(0.18982)	-7.7%
33. Jurisdictional Loss Multiplier - 1.00068									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	60,789,655	67,637,321	(6,847,666)	-10.1%	2,671,404	2,743,335	(71,931)	-2.6%	2.27557	2.46551	(0.18994)	-7.7%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	619,832	590,582	29,250	5.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.02320	0.02153	0.00167	7.8%
35a. Adjustment	0	0	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	14,778,790	14,778,790	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.55322	0.53872	0.01451	2.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	76,188,277	83,006,693	(6,818,416)	-8.2%	2,671,404	2,743,335	(71,931)	-2.6%	2.85199	3.02576	(0.17376)	-5.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.85405	3.02794	(0.17389)	-5.7%
40. GPIF * (Already Adjusted for Taxes)	182,492	182,492	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.00683	0.00665	0.00018	2.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	76,370,769	83,189,185	(6,818,416)	-8.2%	2,671,404	2,743,335	(71,931)	-2.6%	2.86088	3.03459	(0.17371)	-5.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.861	3.035	(0.174)	-5.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	21,294,367	27,148,168	(5,853,801)	-21.6%	52,180,543	58,706,639	(6,526,096)	-11.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	592,864	1,803,900	(1,211,036)	-67.1%	1,624,996	3,646,500	(2,021,504)	-55.4%
3. FUEL COST OF PURCHASED POWER	2,002,284	9,145,800	(7,143,516)	-78.1%	9,648,684	15,264,300	(5,615,616)	-36.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	606,408	701,900	(95,492)	-13.6%	1,398,331	1,551,600	(153,269)	-9.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	23,310,195	35,191,968	(11,881,773)	-33.8%	61,602,562	71,876,039	(10,273,477)	-14.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,773)	(4,000)	227	-5.7%	(8,311)	(8,000)	(311)	3.9%
6b. ADJ. TO FUEL COST	(406)	0	(406)	0.0%	(883)	0	(883)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,306,016	35,187,968	(11,881,952)	-33.8%	61,593,368	71,868,039	(10,274,671)	-14.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,246,163	1,302,603	(56,440)	-4.3%	2,671,404	2,743,335	(71,931)	-2.6%
2. NONJURISDICTIONAL SALES	11,824	79,410	(67,586)	-85.1%	35,466	173,715	(138,249)	-79.6%
3. TOTAL SALES	1,257,987	1,382,013	(124,026)	-9.0%	2,706,870	2,917,050	(210,180)	-7.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9906009	0.9425403	0.0480606	5.1%	0.9868978	0.9404484	0.0464494	4.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	40,772,286	42,923,095	(2,150,809)	-5.0%	87,404,596	90,412,902	(3,008,306)	-3.3%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(14,778,790)	(14,778,790)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(182,492)	(182,492)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,291,645	35,442,454	(2,150,809)	-6.1%	72,443,314	75,451,620	(3,008,306)	-4.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	23,306,016	35,187,968	(11,881,952)	-33.8%	61,593,368	71,968,039	(10,274,671)	-14.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9906009	0.9425403	0.0480606	5.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,086,960	33,166,078	(10,079,118)	-30.4%	60,749,561	67,592,709	(6,843,148)	-10.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	23,102,197	33,187,968	(10,085,771)	-30.4%	60,789,655	67,637,321	(6,847,666)	-10.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	312,692	312,692	0	0.0%	627,915	627,915	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	309,753	294,725	15,028	5.1%	619,832	590,582	29,250	5.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	23,411,950	33,482,693	(10,070,743)	-30.1%	61,409,487	68,227,903	(6,818,416)	-10.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	9,879,695	1,959,761	7,919,934	404.1%	11,033,827	7,223,717	3,810,110	52.7%
8. INTEREST PROVISION FOR THE MONTH	(118,507)	(238,491)	119,984	-50.3%	(256,717)	(512,703)	255,986	-49.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(89,251,578)	(76,293,596)	(12,957,982)	17.0%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(72,100,995)	(67,182,931)	(4,918,064)	7.3%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(89,251,578)	(76,293,596)	(12,957,982)	17.0%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(71,982,488)	(66,944,440)	(5,038,048)	7.5%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(161,234,066)	(143,238,036)	(17,996,030)	12.6%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(80,617,033)	(71,619,018)	(8,998,015)	12.6%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.770	4.000	(2)	-55.8%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.750	4.000	(2)	-56.3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.520	8.000	(4)	-56.0%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.760	4.000	(2)	-56.0%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.147	0.333	(0)	-55.9%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(118,507)	(238,491)	119,984	-50.3%	-----NOT APPLICABLE-----			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	31,108	293,929	(262,821)	-89.4%	186,474	561,269	(374,795)	-66.8%
2 LIGHT OIL	293,173	1,013,913	(720,740)	-71.1%	808,207	2,013,208	(1,205,001)	-59.9%
3 COAL	20,900,507	25,370,267	(4,469,760)	-17.6%	50,969,724	54,854,539	(3,884,815)	-7.1%
4 NATURAL GAS	69,579	470,059	(400,480)	-85.2%	216,138	1,277,623	(1,061,485)	-83.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	21,294,367	27,148,168	(5,853,801)	-21.6%	52,180,543	58,706,639	(6,526,096)	-11.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	400	6,278	(5,878)	-93.6%	4,009	12,115	(8,106)	-66.9%
9 LIGHT OIL	6,621	15,647	(9,026)	-57.7%	16,935	31,902	(14,967)	-46.9%
10 COAL	1,106,824	1,237,658	(130,834)	-10.6%	2,460,051	2,686,805	(226,754)	-8.4%
11 NATURAL GAS	889	11,051	(10,162)	-92.0%	4,206	27,278	(23,072)	-84.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,114,734	1,270,634	(155,900)	-12.3%	2,485,201	2,758,100	(272,899)	-9.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,113	9,353	(8,240)	-88.1%	6,934	18,049	(11,115)	-61.6%
16 LIGHT OIL (BBL)	10,972	29,183	(18,211)	-62.4%	30,000	57,781	(27,781)	-48.1%
17 COAL (TON)	513,599	547,442	(33,843)	-6.2%	1,144,556	1,190,681	(46,125)	-3.9%
18 NATURAL GAS (MCF)	12,504	110,200	(97,696)	-88.7%	48,257	275,288	(227,031)	-82.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	6,981	58,728	(51,748)	-88.1%	43,501	113,328	(69,827)	-61.6%
22 LIGHT OIL	59,302	164,510	(105,208)	-64.0%	167,311	325,386	(158,075)	-48.6%
23 COAL	11,950,934	12,839,818	(888,884)	-6.9%	26,676,921	27,852,173	(1,175,252)	-4.2%
24 NATURAL GAS	13,242	113,314	(100,072)	-88.3%	51,033	283,040	(232,007)	-82.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,030,459	13,176,370	(1,145,911)	-8.7%	26,938,767	28,573,927	(1,635,160)	-5.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04%	0.49%	(0.00)	-	0.16%	0.44%	(0.00)	-
29 LIGHT OIL	0.59%	1.23%	(0.01)	-	0.68%	1.16%	(0.00)	-
30 COAL	99.29%	97.40%	0.02	-	98.99%	97.42%	0.02	-
31 NATURAL GAS	0.08%	0.87%	(0.01)	-	0.17%	0.99%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.95	31.43	(3.48)	-11.1%	26.89	31.10	(4.20)	-13.5%
36 LIGHT OIL (\$/BBL)	26.72	34.74	(8.02)	-23.1%	26.94	34.84	(7.90)	-22.7%
37 COAL (\$/TON)	40.69	46.34	(5.65)	-12.2%	44.53	46.07	(1.54)	-3.3%
38 NATURAL GAS (\$/MCF)	5.56	4.27	1.30	30.5%	4.48	4.64	(0.16)	-3.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.46	5.00	(0.55)	-11.0%	4.29	4.95	(0.67)	-13.4%
42 LIGHT OIL	4.94	6.16	(1.22)	-19.8%	4.83	6.19	(1.36)	-21.9%
43 COAL	1.75	1.98	(0.23)	-11.5%	1.91	1.97	(0.06)	-3.0%
44 NATURAL GAS	5.25	4.15	1.11	26.7%	4.24	4.51	(0.28)	-6.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.77	2.06	(0.29)	-14.1%	1.94	2.05	(0.12)	-5.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,451	9,355	8,096	86.5%	10,851	9,354	1,497	16.0%
49 LIGHT OIL	8,957	10,514	(1,557)	-14.8%	9,880	10,200	(320)	-3.1%
50 COAL	10,798	10,374	424	4.1%	10,844	10,366	478	4.6%
51 NATURAL GAS	14,895	10,254	4,641	45.3%	12,133	10,376	1,757	16.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,792	10,370	422	4.1%	10,840	10,360	480	4.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	7.78	4.68	3.10	66.2%	4.65	4.63	0.02	0.4%
56 LIGHT OIL	4.43	6.48	(2.05)	-31.6%	4.77	6.31	(1.54)	-24.4%
57 COAL	1.89	2.05	(0.16)	-7.8%	2.07	2.04	0.03	1.5%
58 NATURAL GAS	7.83	4.25	3.58	84.2%	5.14	4.68	0.46	9.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	1.91	2.14	(0.23)	-10.7%	2.10	2.13	(0.03)	-1.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: FEBRUARY 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-163	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-163	--	--	--	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	32,948	43.0	94.9	57.3	11,955	COAL	16,768	23,490,200	393,883.7	584,856	1.78	34.88
GAN.#2	98	18,304	27.8	44.3	78.7	12,935	COAL	10,057	23,542,000	236,761.9	350,781	1.92	34.88
GAN.#3	155	47,989	46.1	98.5	52.2	14,050	COAL	31,844	21,174,000	674,264.9	1,110,696	2.31	34.88
GAN.#4	159	41,861	39.2	72.7	64.7	12,267	COAL	26,747	19,198,000	513,488.9	932,916	2.23	34.88
GAN.#5	217	34,488	23.7	31.1	64.8	9,606	COAL	15,952	20,768,000	331,291.1	556,394	1.61	34.88
GAN.#6	392	169,401	64.3	86.7	69.3	10,830	COAL	78,708	23,310,000	1,834,683.5	2,745,279	1.62	34.88
GANNON STATION	1,135	344,991	45.2	72.9	65.1	11,549	COAL	180,076	22,126,069	3,984,374.0	6,280,922	1.82	34.88
B.B.#1	426	105,397	36.8	46.7	68.8	10,750	COAL	47,043	24,084,300	1,132,997.7	1,936,838	1.84	41.17
B.B.#2	426	89,239	31.2	39.0	75.8	10,402	COAL	39,069	23,759,720	928,268.5	1,608,536	1.80	41.17
B.B.#3	433	189,583	65.2	81.3	72.2	10,520	COAL	81,526	24,464,140	1,994,452.2	3,356,561	1.77	41.17
B.B. 1 - 3	1,285	384,219	44.5	55.8	72.3	10,556	COAL	167,638	24,193,378	4,055,718.4	6,901,935	1.80	41.17
B.B.#4	447	253,321	84.3	95.3	86.8	10,324	COAL	117,504	22,257,112	2,615,294.1	6,161,847	2.43	52.44
B.B. STATION	1,732	637,540	54.8	66.0	76.0	10,464	COAL	285,142	23,395,463	6,671,012.5	13,063,782	2.05	45.82
SEB-PHIL.#1(HVY OIL)	17	163	1.4	100.0	35.3	12,399	HVY.OIL	322	6,273,540	2,021.0	9,000	5.52	27.95
SEB-PHIL.#2(HVY OIL)	17	400	3.5	100.0	86.6	12,399	HVY.OIL	791	6,273,540	4,959.5	22,108	5.53	27.95
SEB-PHILLIPS TOTAL	34	563	2.5	100.0	60.9	12,399	HVY.OIL	1,113	6,273,540	6,980.5	31,108	5.53	27.95
POLK #1 GASIFIER	250	124,293	74.0	78.9	93.8	10,423	COAL	48,381	26,778,000	1,295,547.5	1,555,803	1.25	32.16
POLK #1 CT (OIL)	245	6,359	3.9	80.6	70.5	8,539	LGT.OIL	10,112	5,749,366	54,301.5	268,366	4.22	26.54
POLK #1 TOTAL	250	130,652	77.8	80.6	92.3	10,332	-	-	-	1,349,849.0	1,824,169	1.40	-
POLK #2 CT (GAS)	160	683	0.6	96.6	52.4	15,735	GAS	10,148	972,290	10,747.0	57,433	8.41	5.66
POLK #2 CT (OIL)	180	0	0.0	96.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	170	683	0.6	97.7	52.4	15,735	-	-	-	10,747.0	57,433	8.41	-
POLK STATION TOTAL	420	131,335	46.5	87.5	74.9	10,360	-	-	-	1,360,596.0	1,881,602	1.43	-
B.B.C.T.#1	17	51	0.4	100.0	75.0	17,761	LGT.OIL	156	5,799,347	905.8	4,500	8.82	28.85
B.B.C.T.#2	80	204	0.4	100.0	51.0	17,936	LGT.OIL	629	5,814,859	3,659.0	18,144	8.89	28.85
B.B.C.T.#3	80	7	0.0	100.0	8.8	62,300	LGT.OIL	75	5,814,667	436.1	2,163	30.90	28.84
C.T. TOTAL	177	262	0.2	100.0	34.2	19,087	LGT.OIL	860	5,812,026	5,000.9	24,807	9.47	28.85
CITY OF TAMPA	6	206	0.0	0.0	0.0	12,112	GAS	2,356	972,290	2,495.0	12,146	5.90	5.16
TOT. COAL (GN,BB,POLK)	3,117	1,106,824	52.8	69.5	73.5	10,798	COAL	513,599	23,269,028	11,950,934.0	20,900,507	1.89	40.69
SYSTEM	3,504	1,114,734	47.4	72.9	70.1	10,791	-	-	-	12,030,458.9	21,294,367	1.91	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	811	9,353	(8,742)	-93.5%	11,565	18,049	(6,484)	-35.9%
3 UNIT COST (\$/BBL)	(12.67)	31.47	(44.14)	-140.2%	21.97	31.54	(9.57)	-30.3%
4 AMOUNT (\$)	(7,740)	294,382	(302,122)	-102.6%	254,103	569,247	(315,144)	-55.4%
5 BURNED:								
6 UNITS (BBL)	1,113	9,353	(8,240)	-88.1%	6,934	18,049	(11,115)	-61.6%
7 UNIT COST (\$/BBL)	27.95	31.43	(3.48)	-11.1%	26.89	31.10	(4.20)	-13.5%
8 AMOUNT (\$)	31,108	293,929	(262,821)	-89.4%	186,474	561,269	(374,795)	-66.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	69,896	59,129	10,767	18.2%	69,896	59,129	10,767	18.2%
11 UNIT COST (\$/BBL)	25.82	26.74	(0.92)	-3.4%	25.82	26.74	(0.92)	-3.4%
12 AMOUNT (\$)	1,804,482	1,580,955	223,527	14.1%	1,804,482	1,580,955	223,527	14.1%
13								
14 DAYS SUPPLY:	212	180	32	18.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	15,877	36,178	(20,301)	-56.1%	42,218	76,466	(34,248)	-44.8%
17 UNIT COST (\$/BBL)	25.71	34.98	(9.27)	-26.5%	21.57	35.34	(13.76)	-38.9%
18 AMOUNT (\$)	408,196	1,265,671	(857,475)	-67.7%	910,784	2,702,042	(1,791,258)	-66.3%
19 BURNED:								
20 UNITS (BBL)	10,972	29,183	(18,211)	-62.4%	30,000	57,781	(27,781)	-48.1%
21 UNIT COST (\$/BBL)	26.72	34.74	(8.02)	-23.1%	26.94	34.84	(7.90)	-22.7%
22 AMOUNT (\$)	293,173	1,013,913	(720,740)	-71.1%	808,207	2,013,208	(1,205,001)	-59.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	103,203	113,465	(10,262)	-9.0%	103,203	113,465	(10,262)	-9.0%
25 UNIT COST (\$/BBL)	27.90	34.57	(6.67)	-19.3%	27.90	34.57	(6.67)	-19.3%
26 AMOUNT (\$)	2,879,630	3,922,736	(1,043,106)	-26.6%	2,879,630	3,922,736	(1,043,106)	-26.6%
27								
28 DAYS SUPPLY: NORMAL	69	76	(7)	-8.8%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	16	(1)	-7.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	740,504	790,000	(49,496)	-6.3%	1,175,222	1,398,000	(222,778)	-15.9%
32 UNIT COST (\$/TON)	41.28	47.05	(5.77)	-12.3%	44.17	46.82	(2.65)	-5.7%
33 AMOUNT (\$)	30,571,190	37,172,730	(6,601,540)	-17.8%	51,912,852	65,453,757	(13,540,905)	-20.7%
34 BURNED:								
35 UNITS (TONS)	513,599	547,442	(33,843)	-6.2%	1,144,556	1,190,681	(46,125)	-3.9%
36 UNIT COST (\$/TON)	40.69	46.34	(5.65)	-12.2%	44.53	46.07	(1.54)	-3.3%
37 AMOUNT (\$)	20,900,507	25,370,267	(4,469,760)	-17.6%	50,969,724	54,854,539	(3,884,815)	-7.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	656,146	1,184,139	(527,993)	-44.6%	656,146	1,184,139	(527,993)	-44.6%
40 UNIT COST (\$/TON)	43.02	46.58	(3.55)	-7.6%	43.02	46.58	(3.55)	-7.6%
41 AMOUNT (\$)	28,230,044	55,152,409	(26,922,365)	-48.8%	28,230,044	55,152,409	(26,922,365)	-48.8%
42								
43 DAYS SUPPLY:	35	64	(29)	-44.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	12,504	110,200	(97,696)	-88.7%	48,257	275,288	(227,031)	-82.5%
46 UNIT COST (\$/MCF)	5.56	4.27	1.30	30.5%	4.46	4.64	(0.18)	-3.9%
47 AMOUNT (\$)	69,579	470,059	(400,480)	-85.2%	215,165	1,277,623	(1,062,458)	-83.2%
48 BURNED:								
49 UNITS (MCF)	12,504	110,200	(97,696)	-88.7%	48,257	275,288	(227,031)	-82.5%
50 UNIT COST (\$/MCF)	5.56	4.27	1.30	30.5%	4.48	4.64	(0.16)	-3.5%
51 AMOUNT (\$)	69,579	470,059	(400,480)	-85.2%	216,138	1,277,623	(1,061,485)	-83.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes adjustment of (\$20,665)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,642
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,642

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,204)	(178,637)
OTHER USAGE	(605)	(17,408)
TOTAL	(6,809)	(196,045)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	48,038
IGNITION #2 OIL	174,995
IGNITION PROPANE	4,250
AERIAL SURVEY ADJ.	(1,318,394)
ADDITIVES	33,127
GREEN FUEL	0
TOTAL	(1,057,984)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)
					(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VARIOUS	JURISDIC. SCH. -D	6,118.0	0.0	6,118.0	1.484	1.484	90,800.00	90,800.00
HARDEE PWR PARTNERS	SEPARATED CONTRACT	48,720.0	0.0	48,720.0	2.506	3.554	1,221,000.00	1,731,600.00
VARIOUS	JURISDIC. SCH. -MB	16,375.0	0.0	16,375.0	2.078	2.078	340,300.00	340,300.00
VARIOUS	GAINS						151,800.00	
TOTAL		71,213.0	0.0	71,213.0	2.533	3.037	1,803,900.00	2,162,700.00
ACTUAL:								
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	19,128.0	0.0	19,128.0	2.559	3.324	489,485.52	635,814.72
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	2,261.7	4.1	2,257.6	2.058	2.058	46,451.91	46,451.91
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	732.1	0.0	732.1	1.752	1.752	12,828.15	12,828.15
FLA. PWR. CORP.	SCH. -MB	100.0	0.0	100.0	2.153	2.467	2,153.24	2,467.24
FLA. PWR. & LIGHT	SCH. -MB	50.0	0.0	50.0	1.719	2.033	859.48	1,016.48
CITY OF LAKE LAND	SCH. -MB	288.0	0.0	288.0	2.135	2.449	6,147.42	7,051.74
AQUILA	SCH. -MB	800.0	0.0	800.0	2.162	2.476	17,298.66	19,810.66
DUKE ENERGY	SCH. -MB	844.0	0.0	844.0	2.523	2.837	21,291.47	23,941.63
CARGILL ALLIANT	SCH. -OATT	22.0	0.0	22.0	2.952	2.952	649.52	649.52
ADJUSTMENTS TO PREV. MONTHS								
HARDEE PWR PARTNERS EST.	Jan. 2001 CONTRACT	(24,846.0)	0.0	(24,846.0)	2.551	3.284	(633,821.46)	(815,942.64)
HARDEE PWR PARTNERS ACT.	Jan. 2001 CONTRACT	24,846.0	0.0	24,846.0	2.559	3.324	635,809.14	825,881.04
CITY OF LAKE LAND	Jan. 2001 SCH. -MB	(3,688.0)	0.0	(3,688.0)	2.232	2.487	(82,328.26)	(91,732.66)
CITY OF LAKE LAND	Jan. 2001 SCH. -MB	3,688.0	0.0	3,688.0	2.080	2.335	76,728.49	86,132.89
ORLANDO UTIL. COMM.	Jan. 2001 SCH. -MB	(275.0)	0.0	(275.0)	2.407	2.662	(6,618.59)	(7,319.84)
ORLANDO UTIL. COMM.	Jan. 2001 SCH. -MB	275.0	0.0	275.0	2.279	2.534	6,267.54	6,968.79
THE ENERGY AUTHORITY	Jan. 2001 SCH. -MB	(281.0)	0.0	(281.0)	2.394	2.649	(6,726.81)	(7,443.36)
THE ENERGY AUTHORITY	Jan. 2001 SCH. -MB	281.0	0.0	281.0	2.286	2.541	6,424.18	7,140.73
REEDY CREEK	Jan. 2001 SCH. -MB	(20.0)	0.0	(20.0)	2.595	2.850	(519.06)	(570.06)
REEDY CREEK	Jan. 2001 SCH. -MB	20.0	0.0	20.0	2.420	2.675	483.90	534.90
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,993.8	4.1	2,989.7	1.983	1.983	59,280.06	59,280.06
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		19,128.0	0.0	19,128.0	2.569	3.376	491,473.20	645,753.12
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD		2,082.0	0.0	2,082.0	1.991	2.305	41,461.66	47,999.14
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		22.0	0.0	22.0	2.952	2.952	649.52	649.52
TOTAL		24,225.8	4.1	24,221.7	2.448	3.112	592,864.44	753,681.84
CURRENT MONTH:								
DIFFERENCE		(46,987.2)	4.1	(46,991.3)	(0.085)	0.075	(1,211,035.56)	(1,409,018.16)
DIFFERENCE %		-66.0%	0.0%	-66.0%	-3.4%	2.5%	-67.1%	-65.2%
PERIOD TO DATE:								
ACTUAL		67,775.3	30.5	67,744.8	2.399	2.959	1,624,996.79	2,004,852.20
ESTIMATED		146,386.0	0.0	146,386.0	2.491	3.030	3,646,500.00	4,434,800.00
DIFFERENCE		(78,610.7)	30.5	(78,641.2)	(0.092)	(0.071)	(2,021,503.21)	(2,429,947.80)
DIFFERENCE %		-53.7%	0.0%	-53.7%	-3.7%	-2.3%	-55.4%	-54.8%

* No Sales to Hardee Pwr Partners for Others in the month of February 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH.-J	2,577.0	0.0	1,638.0	939.0	5.804	5.804	54,500.00	
HARDEE POWER PARTNERS	IPP	57,292.0	0.0	0.0	57,292.0	5.222	5.222	2,991,900.00	
VARIOUS	OTHER	35,292.0	0.0	0.0	35,292.0	6.906	6.906	2,437,300.00	
VARIOUS	MKT. BASE	75,557.0	0.0	0.0	75,557.0	4.847	4.847	3,662,100.00	
TOTAL		170,718.0	0.0	1,638.0	169,080.0	5.409	5.409	9,145,800.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	34,705.0	0.0	0.0	34,705.0	0.845	0.845	293,186.59	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP.	SCH.-Ja	98.0	0.0	62.8	35.2	7.992	7.992	2,813.30	
FLA. POWER CORP.	SCH.-Jc	22,189.0	0.0	0.0	22,189.0	2.410	2.410	534,743.75	
FLA. POWER & LIGHT	SCH.-Jc	9,897.0	0.0	0.0	9,897.0	2.814	2.814	278,539.00	
CITY OF LAKELAND	SCH.-Ja	27.0	0.0	27.0	0.0	0.000	0.000	0.00	
CITY OF LAKELAND	SCH.-Jc	6,412.0	0.0	0.0	6,412.0	2.512	2.512	161,053.00	
THE ENERGY AUTHORITY	SCH.-Ja	71.0	0.0	49.0	22.0	7.400	7.400	1,628.00	
THE ENERGY AUTHORITY	SCH.-Jc	150.0	0.0	0.0	150.0	6.750	6.750	10,125.00	
OKEELANTA	SCH.-Jc	1,370.0	0.0	0.0	1,370.0	3.453	3.453	47,311.00	
AQUILLA	SCH.-Jc	1,629.0	0.0	0.0	1,629.0	4.249	4.249	69,209.00	
CARGILL ALLIANT	SCH.-Jc	1,995.0	0.0	0.0	1,995.0	0.179	0.179	3,575.00	
AXIA	SCH.-Jc	147.0	0.0	0.0	147.0	9.694	9.694	14,250.00	
DUKE ENERGY	SCH.-Ja	157.0	0.0	157.0	0.0	0.000	0.000	0.00	
DUKE ENERGY	SCH.-Jc	3,560.0	0.0	0.0	3,560.0	3.624	3.624	129,022.25	
RINGHAVER	SCH.-Jc	7.0	0.0	0.0	7.0	198.328	198.328	13,882.93	
FLA. POWER CORP.	SCH.-D	13,650.0	0.0	0.0	13,650.0	4.232	4.232	577,616.50	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Jan. 2001	IPP	(58,697.0)	0.0	0.0	(58,697.0)	3.869	3.869	(2,270,774.02)
HARDEE PWR. PART.-NATIVE	Jan. 2001	IPP	58,697.0	0.0	0.0	58,697.0	3.559	3.559	2,089,049.62
FLA. POWER CORP.	Jan. 2001	SCH.-D	(19,600.0)	0.0	0.0	(19,600.0)	3.135	3.135	(614,460.00)
FLA. POWER CORP.	Jan. 2001	SCH.-D	19,600.0	0.0	0.0	19,600.0	3.375	3.375	661,512.98
TOTAL			96,064.0	0.0	295.8	95,768.2	2.091	2.091	2,002,283.90
CURRENT MONTH:									
DIFFERENCE		(74,654.0)	0.0	(1,342.2)	(73,311.8)	(3.318)	(3.318)	(7,143,516.10)	
DIFFERENCE %		-43.7%	0.0%	-81.9%	-43.4%	-61.3%	-61.3%	-78.1%	
PERIOD TO DATE:									
ACTUAL		218,628.0	0.0	2,566.0	216,062.0	4.466	4.466	9,648,684.16	
ESTIMATED		278,466.0	0.0	3,410.0	275,056.0	5.550	5.550	15,264,300.00	
DIFFERENCE		(59,838.0)	0.0	(844.0)	(58,994.0)	(1.084)	(1.084)	(5,615,615.84)	
DIFFERENCE %		-21.5%	0.0%	-24.8%	-21.4%	-19.5%	-19.5%	-36.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	34,868.0	0.0	0.0	34,868.0	2.013	2.013	701,900.00
TOTAL		34,868.0	0.0	0.0	34,868.0	2.013	2.013	701,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	12,329.0	0.0	0.0	12,329.0	1.892	1.892	233,293.3
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	228.0	0.0	0.0	228.0	2.046	2.046	4,664.2
HILLSBOROUGH COUNTY	COGEN.	11,603.0	0.0	0.0	11,603.0	1.897	1.897	220,132.5
CARGILL MILLPOINT	COGEN.	79.0	0.0	0.0	79.0	2.040	2.040	1,611.9
CF INDUSTRIES INC.	COGEN.	298.0	0.0	0.0	298.0	2.401	2.401	7,156.3
FARMLAND HYDRO LP	COGEN.	1,184.0	0.0	0.0	1,184.0	2.335	2.335	27,652.0
IMC-AGRICO-S. PIERCE	COGEN.	492.0	0.0	0.0	492.0	2.257	2.257	11,105.9
AUBURNDALE POWER PARTNERS	COGEN.	26.0	0.0	0.0	26.0	2.133	2.133	554.7
ORANGE COGENERATION L.P.	COGEN.	5,037.0	0.0	0.0	5,037.0	1.954	1.954	98,440.1
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR FEBRUARY 2002		31,276.0	0.0	0.0	31,276.0	1.933	1.933	604,610.94
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2001								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,696.0)	0.0	0.0	(13,696.0)	1.841	1.841	(252,208.13)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,591.0)	0.0	0.0	(19,591.0)	1.842	1.842	(360,806.32)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(1,034.0)	0.0	0.0	(1,034.0)	2.276	2.276	(23,530.01)
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	1.791	1.791	(102,164.46)
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: DECEMBER 2001		0.0	0.0	0.0	0.0	0.000	0.000	1,797.08
GRAND TOTAL		31,276.0	0.0	0.0	31,276.0	1.939	1.939	606,408.02
CURRENT MONTH:								
DIFFERENCE		(3,592.0)	0.0	0.0	(3,592.0)	(0.074)	(0.074)	(95,491.98)
DIFFERENCE %		-10.3%	0.0%	0.0%	-10.3%	-3.7%	-3.7%	-13.6%
PERIOD TO DATE:								
ACTUAL		71,552.0	0.0	0.0	71,552.0	1.954	1.954	1,398,331.09
ESTIMATED		73,937.0	0.0	0.0	73,937.0	2.099	2.099	1,551,600.00
DIFFERENCE		(2,385.0)	0.0	0.0	(2,385.0)	(0.144)	(0.144)	(153,268.91)
DIFFERENCE %		-3.2%	0.0%	0.0%	-3.2%	(0.069)	(0.069)	-9.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (8B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

REVISED WITH
FEB. 2002 FILING

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	80,855	130,781	(49,926)	-38.2%	4,028,693	3,215,056	813,637	25.3%
2 LIGHT OIL	342,914	267,953	74,961	28.0%	14,635,750	13,395,968	1,239,782	9.3%
3 COAL	26,886,650	27,639,335	(752,685)	-2.7%	333,923,632	334,372,119	(448,487)	-0.1%
4 NATURAL GAS	196,031	101,952	94,079	92.3%	16,308,870	2,629,257	13,679,613	520.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	27,506,450	28,140,021	(633,571)	-2.3%	368,896,945	353,612,400	15,284,545	4.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,516	2,819	(1,303)	-46.2%	89,679	65,708	23,971	36.5%
9 LIGHT OIL	6,089	5,372	717	13.3%	210,575	205,050	5,525	2.7%
10 COAL	1,247,438	1,432,600	(185,162)	-12.9%	15,533,571	17,126,324	(1,592,753)	-9.3%
11 NATURAL GAS	6,287	1,701	4,586	269.6%	311,518	37,754	273,764	725.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,261,330	1,442,492	(181,162)	-12.6%	16,145,342	17,434,836	(1,289,494)	-7.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,800	4,261	(1,461)	-34.3%	143,160	98,981	44,179	44.6%
16 LIGHT OIL (BBL)	11,408	7,910	3,498	44.2%	414,884	391,145	23,739	6.1%
17 COAL (TON)	585,813	644,815	(59,002)	-9.2%	7,288,712	7,745,240	(456,528)	-5.9%
18 NATURAL GAS (MCF)	69,442	17,500	51,942	296.8%	3,387,801	399,300	2,988,501	748.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	17,565	26,936	(9,371)	-34.8%	898,474	625,680	272,794	43.6%
22 LIGHT OIL	62,007	45,717	16,290	35.6%	2,374,840	2,250,184	124,656	5.5%
23 COAL	13,755,421	14,940,367	(1,184,946)	-7.9%	167,785,452	179,128,789	(11,343,337)	-6.3%
24 NATURAL GAS	69,703	17,986	51,717	287.5%	3,373,038	410,596	2,962,442	721.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,904,696	15,031,006	(1,126,310)	-7.5%	174,431,803	182,415,249	(7,983,446)	-4.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.12%	0.20%	(0.00)	-	0.56%	0.38%	0.00	-
29 LIGHT OIL	0.48%	0.37%	0.00	-	1.30%	1.18%	0.00	-
30 COAL	98.90%	99.31%	(0.00)	-	96.21%	98.23%	(0.02)	-
31 NATURAL GAS	0.50%	0.12%	0.00	-	1.93%	0.22%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	28.88	30.69	(1.82)	-5.9%	28.14	32.48	(4.34)	-13.4%
36 LIGHT OIL (\$/BBL)	30.06	33.88	(3.82)	-11.3%	35.28	34.25	1.03	3.0%
37 COAL (\$/TON)	45.90	42.86	3.03	7.1%	45.81	43.17	2.64	6.1%
38 NATURAL GAS (\$/MCF)	2.82	5.83	(3.00)	-51.5%	4.81	6.58	(1.77)	-26.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.60	4.86	(0.25)	-5.2%	4.48	5.14	(0.65)	-12.7%
42 LIGHT OIL	5.53	5.86	(0.33)	-5.6%	6.16	5.95	0.21	3.5%
43 COAL	1.95	1.85	0.10	5.7%	1.99	1.87	0.12	6.6%
44 NATURAL GAS	2.81	5.67	(2.86)	-50.4%	4.84	6.40	(1.57)	-24.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.98	1.87	0.11	5.7%	2.11	1.94	0.18	9.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	11,588	9,555	2,033	21.3%	10,019	9,522	497	5.2%
49 LIGHT OIL	10,184	8,510	1,674	19.7%	11,278	10,974	304	2.8%
50 COAL	11,027	10,429	598	5.7%	10,801	10,459	342	3.3%
51 NATURAL GAS	11,087	10,574	513	4.9%	10,828	10,876	(48)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,024	10,420	604	5.8%	10,804	10,463	341	3.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.33	4.64	0.69	14.9%	4.49	4.89	(0.40)	-8.2%
56 LIGHT OIL	5.63	4.99	0.64	12.8%	6.95	6.53	0.42	6.4%
57 COAL	2.16	1.93	0.23	11.9%	2.15	1.95	0.20	10.3%
58 NATURAL GAS	3.12	5.99	(2.87)	-47.9%	5.24	6.96	(1.72)	-24.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.18	1.95	0.23	11.8%	2.28	2.03	0.25	12.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1
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ACTUAL FOR MONTH OF: DECEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-204	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-204	0.0	72.5	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	28,050	33.1	67.4	54.3	12,648	COAL	15,100	23,496,000	354,789.6	661,464	2.36	43.81
GAN.#2	98	25,113	34.4	68.2	57.1	10,705	COAL	14,434	18,625,000	268,833.3	632,289	2.52	43.81
GAN.#3	145	55,867	51.8	87.0	60.9	12,290	COAL	37,236	18,440,000	686,631.8	1,631,144	2.92	43.81
GAN.#4	169	33,809	28.9	46.8	52.2	13,181	COAL	24,448	18,228,000	445,638.1	1,070,958	3.17	43.81
GAN.#5	207	86,136	55.9	73.0	61.4	11,481	COAL	42,709	23,156,000	988,969.6	1,870,892	2.17	43.81
GAN.#6	392	164,830	56.5	76.8	65.9	11,082	COAL	76,459	23,890,000	1,826,605.5	3,349,329	2.03	43.81
GANNON STATION	1,125	393,805	47.0	71.2	60.4	11,608	COAL	210,386	21,728,955	4,571,467.9	9,216,076	2.34	43.81
B.B.#1	426	176,729	55.8	71.9	65.9	10,968	COAL	79,135	24,493,280	1,938,275.7	3,677,327	2.08	46.47
B.B.#2	426	194,572	61.4	78.6	72.1	10,529	COAL	83,331	24,585,580	2,048,741.0	3,872,311	1.99	46.47
B.B.#3	443	173,938	52.8	73.6	62.5	10,646	COAL	75,070	24,666,840	1,851,743.6	3,488,431	2.01	46.47
B.B. 1 - 3	1,295	545,239	56.6	74.7	66.7	10,709	COAL	237,536	24,580,511	5,838,760.3	11,038,069	2.02	46.47
B.B.#4	447	163,541	49.2	63.2	73.1	10,760	COAL	78,090	22,534,886	1,759,753.7	4,134,719	2.53	52.95
B.B. STATION	1,742	708,780	54.7	71.8	68.4	10,721	COAL	315,626	24,074,396	7,598,514.0	15,172,788	2.14	48.07
SEB-PHIL.#1(HVY OIL)	17	696	5.5	99.8	62.9	10,213	HVY.OIL	1,133	6,273,540	7,106.5	32,717	4.70	28.88
SEB-PHIL.#2(HVY OIL)	17	1,024	8.1	100.0	91.2	10,213	HVY.OIL	1,667	6,273,540	10,458.5	48,138	4.70	28.88
SEB-PHILLIPS TOTAL	34	1,720	6.8	99.9	77.0	10,213	HVY.OIL	2,800	6,273,540	17,565.0	80,855	4.70	28.88
POLK #1 GASIFIER	250	144,853	77.9	83.6	90.0	10,945	COAL	59,801	26,512,000	1,585,439.1	2,497,786	1.72	41.77
POLK #1 CT (OIL)	245	5,939	3.3	98.5	34.0	9,746	LGT.OIL	10,688	5,783,875	57,877.6	321,012	5.41	30.03
POLK #1 TOTAL	250	150,792	81.1	95.3	84.5	10,898	-	-	-	1,643,316.7	2,818,798	1.87	-
POLK #2 CT (GAS)	160	5,796	4.9	99.5	51.5	11,062	GAS	64,113	972,290	64,113.0	168,749	2.91	2.63
POLK #2 CT (OIL)	170	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	165	5,796	4.9	99.5	51.5	11,062	-	-	-	64,113.0	168,749	2.91	-
POLK STATION TOTAL	415	156,588	50.7	97.0	70.8	10,904	-	-	-	1,707,429.7	2,987,547	1.91	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	9	0	0.0	274	0.00	30.44
B.B.C.T.#2	80	137	0.2	100.0	24.1	30,106	LGT.OIL	710	5,804,103	4,124.6	21,598	15.76	30.42
B.B.C.T.#3	80	13	0.0	59.9	19.1	339	LGT.OIL	1	5,802,632	4.4	30	0.23	30.00
C.T. TOTAL	177	150	0.1	81.9	19.5	27,527	LGT.OIL	720	5,735,013	4,129.0	21,902	14.60	30.42
CITY OF TAMPA	6	491	0.0	0.0	0.0	11,385	GAS	5,329	972,290	5,590.1	27,282	5.56	5.12
TOT. COAL (GN,BB,POLK)	3,117	1,247,438	53.8	72.5	67.2	11,027	COAL	585,813	23,480,901	13,755,421.1	26,886,650	2.16	45.90
SYSTEM	3,589	1,261,330	47.2	75.2	62.0	11,024	-	-	-	13,904,695.8	27,506,450	2.18	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES	
ADJUSTMENTS										
HARDEE PWR PART. EST.	Nov. 2001	CONTRACT	(38,134.0)	0.0	(38,134.0)	2.546	3.242	(970,891.64)	(1,236,304.28)	
HARDEE PWR PART. ACT.	Nov. 2001	CONTRACT	38,134.0	0.0	38,134.0	2.489	3.225	949,155.26	1,229,821.50	
*CARGILL ALLIANT	*Jan. 2001	SCH. -OATT						346.31	346.31	
CARGILL ALLIANT	*May 2001	SCH. -OATT						9,982.05	9,982.05	
*AUBURNDALE PWR. PART.	*Feb. 2001	SCH. -OATT						68.46	68.46	
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			1,450.0	0.0	1,450.0	1.680	1.680	24,354.23	24,354.23	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.			16,314.0	0.0	16,314.0	2.356	3.185	384,319.08	519,643.72	
SUB-TOTAL FMPA D POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.			4,753.0	0.0	4,753.0	2.157	2.412	102,527.18	114,647.33	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	10,613.40	10,613.40	
TOTAL			22,517.0	0.0	22,517.0	2.317	2.972	521,813.89	669,258.68	0.00
CURRENT MONTH:										
DIFFERENCE			(92,897.0)	0.0	(92,897.0)	(0.148)	0.190	(2,323,186.11)	(2,541,641.32)	0.00
DIFFERENCE %			-80.5%	0.0%	-80.5%	-6.0%	6.8%	-81.7%	-79.2%	0.0%
PERIOD TO DATE:										
ACTUAL			825,895.4	1,519.3	824,376.1	2.356	2.766	19,420,856.90	22,804,142.56	0.00
ESTIMATED			1,056,866.0	0.0	1,056,866.0	2.475	2.960	26,158,720.40	31,279,220.40	0.00
DIFFERENCE			(230,970.6)	1,519.3	(232,489.9)	(0.119)	(0.194)	(6,737,863.50)	(8,475,077.84)	0.00
DIFFERENCE %			-21.9%	0.0%	-22.0%	-4.8%	-6.6%	-25.8%	-27.1%	0.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2001.