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NUI Corporation (NYSE: NUI)

March 20, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. ⁰²010003-GU, Purchased Gas Adjustment Cost Recovery

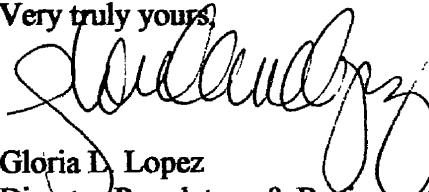
Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,


Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER - DATE
03664 APR -18
FPSC-COMMISSION CLERK

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

NUI Telecom
TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 1 OF 11	
		CURRENT MONTH: 02/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,697	15,826	6,129	38.73	25,520	29,805	4,285	14.38
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,444	24,444	-	-	51,507	51,507	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,007,989	1,452,201	444,212	30.59	2,270,589	2,748,418	477,829	17.39
5	DEMAND (Line 25 + Line 31 A-1 support detail)	773,701	973,368	199,667	20.51	1,632,543	2,051,025	418,482	20.40
6	OTHER (Line 40 A-1 support detail)	5,794	7,988	2,194	27.47	23,086	15,789	(7,297)	(46.22)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,821,625	2,473,827	652,202	26.36	4,003,245	4,896,544	893,299	18.24
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(465)	(8,136)	(7,671)	94.28	(903)	(17,155)	(16,252)	94.74
14	TOTAL THERM SALES	2,273,488	2,465,691	192,203	7.80	4,789,830	4,879,389	89,559	1.84
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,964,172	4,547,840	1,583,668	34.82	7,275,461	8,567,740	1,292,279	15.08
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	5,723,000	5,723,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,986,692	4,547,840	1,561,148	34.33	7,335,861	8,564,740	1,228,879	14.35
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,494,800	19,014,800	2,520,000	13.25	34,756,900	40,066,900	5,310,000	13.25
20	OTHER Commodity (Line 40 A-1 support detail)	10,262	12,800	2,538	19.83	19,104	25,300	6,196	24.49
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,996,954	4,560,640	1,563,686	34.29	7,354,965	8,590,040	1,235,075	14.38
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,032)	(15,000)	(13,968)	93.12	(2,003)	(30,000)	(27,997)	93.32
27	TOTAL THERM SALES (24-26 Estimated only)	3,795,290	4,545,640	750,350	16.51	7,989,395	8,560,040	570,645	6.67
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00327	0.00348	0.00021	6.03	0.00351	0.00348	(0.00003)	(0.86)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33749	0.31932	(0.01817)	(5.69)	0.30952	0.32090	0.01138	3.55
32	DEMAND (5/19)	0.04691	0.05119	0.00428	8.36	0.04697	0.05119	0.00422	8.24
33	OTHER (6/20)	0.56461	0.62406	0.05945	9.53	1.20844	0.62407	(0.58437)	(93.64)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60783	0.54243	(0.06540)	(12.06)	0.54429	0.57003	0.02574	4.52
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.54240	0.09181	16.93	0.45059	0.57183	0.12124	21.20
40	TOTAL THERM SALES (11/27)	0.47997	0.54422	0.06425	11.81	0.50107	0.57202	0.07095	12.40
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.52886	0.59311	0.06425	10.83	0.54996	0.62091	0.07095	11.43
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53152	0.59609	0.06457	10.83	0.55273	0.62403	0.07130	11.43
45	PGA FACTOR ROUNDED TO NEAREST .001	0.532	0.596	0.064	10.74	0.553	0.624	0.071	11.38

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 02/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,697	12,192	2,495	20.46	25,520	27,996	2,476	8.84
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,444	24,444	-	-	51,507	51,507	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,007,989	918,993	(88,996)	(9.68)	2,270,589	2,021,349	(249,240)	(12.33)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	773,701	776,220	2,519	0.32	1,632,543	1,635,157	2,614	0.16
6	OTHER (Line 40 A-1 support detail)	5,794	7,988	2,194	27.47	23,086	15,789	(7,297)	(46.22)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,821,625	1,739,837	(81,788)	(4.70)	4,003,245	3,751,798	(251,447)	(6.70)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(465)	(8,267)	(7,802)	94.38	(903)	(16,348)	(15,445)	94.48
14	TOTAL THERM SALES	2,273,488	1,731,570	(541,918)	(31.30)	4,789,830	3,735,450	(1,054,380)	(28.23)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,964,172	3,159,172	195,000	6.17	7,275,461	6,896,434	(379,027)	(5.50)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	5,723,000	5,723,000	-	-
17	SWING SERVICE Commodity; (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity; (Line 24 A-1 support detail)	2,986,692	3,159,172	172,480	5.46	7,335,861	6,896,434	(439,427)	(6.37)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,494,800	16,494,800	-	-	34,756,900	34,756,900	-	-
20	OTHER Commodity; (Line 40 A-1 support detail)	10,262	12,800	2,538	19.83	19,104	25,300	6,196	24.49
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,996,954	3,171,972	175,018	5.52	7,354,965	6,921,734	(433,231)	(6.26)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,032)	(15,000)	(13,968)	-	(2,003)	(30,000)	(27,997)	93.32
27	TOTAL THERM SALES (24-26 Estimated only)	3,795,290	3,156,972	(638,318)	(20.22)	7,989,395	6,891,734	(1,097,661)	(15.93)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00327	0.00386	0.00059	15.28	0.00351	0.00406	0.00055	13.55
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33749	0.29090	(0.04659)	(16.02)	0.30952	0.29310	(0.01642)	(5.60)
32	DEMAND (5/19)	0.04691	0.04706	0.00015	0.32	0.04697	0.04705	0.00008	0.17
33	OTHER (6/20)	0.56461	0.62406	0.05945	9.53	1.20844	0.62407	(0.58437)	(93.64)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60783	0.54850	(0.05933)	(10.82)	0.54429	0.54203	(0.00226)	(0.42)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.55113	0.10054	18.24	0.45059	0.54493	0.09434	17.31
40	TOTAL THERM SALES (11/27)	0.47997	0.55111	0.07114	12.91	0.50107	0.54439	0.04332	7.96
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.52886	0.60000	0.07114	11.86	0.54996	0.59328	0.04332	7.30
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53152	0.60302	0.07150	11.86	0.55273	0.59626	0.04353	7.30
45	PGA FACTOR ROUNDED TO NEAREST 001	0.532	0.603	0.071	11.77	0.553	0.596	0.043	7.21

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 02/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,966,814	41,696.97	0.00348
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(483,910)	(4,132.10)	0.00854
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(8,518,732)	(27,867.96)	0.00327
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,964,172	9,696.91	0.00327
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	11,482,904	2,824,108.10	0.24594
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	0	0.00	
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	22,520	5,595.23	0.24846
22 True-up - Other Shippers (Line 74 Page 10)		33,275.53	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(8,518,732)	(1,854,989.89)	0.21775
24 TOTAL COMMODITY (Other)	2,986,692	1,007,988.97	0.33749
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	16,494,800	768,622.09	0.04660
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	2,716,000	24,444.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		5,078.58	
32 TOTAL DEMAND	19,210,800	798,144.67	0.04155
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	10,262	5,793.83	0.56457
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee (Line 21, Page 10)		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	10,262	5,793.83	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 4 OF 11	
	CURRENT MONTH: 02/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,013,783	926,981	(86,802)	-9.36%	2,293,675	2,037,138	(256,537)	-12.59%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	807,842	812,856	5,014	0.62%	1,709,570	1,714,660	5,090	0.30%
3	TOTAL	1,821,625	1,739,837	(81,788)	-4.70%	4,003,245	3,751,798	(251,447)	-6.70%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,273,488	1,731,570	(541,918)	-31.30%	4,789,830	3,735,450	(1,054,380)	-28.23%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(306,414)	(306,414)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,120,281	1,578,363	(541,918)	-34.33%	4,483,416	3,429,036	(1,054,380)	-30.75%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	298,656	(161,474)	(460,130)	284.96%	480,171	(322,762)	(802,933)	248.77%
8	INTEREST PROVISION-THIS PERIOD (21)	301	(69)	(370)	536.23%	(84)	(126)	(42)	33.33%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(52,213)	(42,904)	9,309	-21.70%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	306,414	306,414	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	61,817	-	(61,817)	---	143,697	-	(143,697)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	461,768	(51,240)	(513,008)	1001.19%	461,768	(51,240)	(513,008)	1001.19%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(52,213)	(42,904)	9,309	-21.70%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	461,467	(51,171)	(512,638)	1001.81%				
14	TOTAL (12+13)	409,254	(94,075)	(503,329)	535.03%				
15	AVERAGE (50% OF 14)	204,627	(47,038)	(251,665)	535.02%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01770	0.01770	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01750	0.01750	-	0.00%				
18	TOTAL (16+17)	0.03520	0.03520	-	0.00%				
19	AVERAGE (50% OF 18)	0.01760	0.01760	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00147	0.00147	-	0.00%				
21	INTEREST PROVISION (15x20)	301	(69)	(370)	536.23%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/02

JANUARY 02

Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					29,795.19	794,393.43	11,901.78	6.81
2	Aquila Energy - 02/02	System Supply	FTS	75,380		75,380	17,787.40				23.60
3	Colonial Energy - 02/02	System Supply	FTS	2,633,270		2,633,270	765,219.40				29.06
4	Coral Energy Resources - 02/02	System Supply	FTS	1,380,240		1,380,240	290,572.84				21.05
5	Duke Energy - 02/02	System Supply	FTS	150,000		150,000	37,245.00				24.83
6	El Paso Merchant - 02/02	System Supply	FTS	1,633,200		1,633,200	368,812.25				22.58
7	Entergy-Koch Trading - 02/02	System Supply	FTS	2,751,420		2,751,420	562,136.19				20.43
8	Exxon - 02/02	System Supply	FTS	180,000		180,000	42,202.50				23.45
9	Florida Power Corporation - 02/02	System Supply	FTS	55,000		55,000	11,880.00				21.60
10	Noble Gas - 02/02	System Supply	FTS	35,000		35,000	7,700.00				22.00
11	Oneok Energy - 02/02	System Supply	FTS	131,400		131,400	28,842.30				21.95
12	Reliant Energy - 02/02	System Supply	FTS	105,000		105,000	23,205.00				22.10
13	Unocal Energy - 02/02	System Supply	FTS	3,139,970		3,139,970	668,505.22				21.29
14											
15											
16											
17											
18											
19											
20											
TOTAL				12,269,880	-	12,269,880	2,824,108	29,795	794,393	11,902	29.83

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 02/01/01 Through 02/28/01

CURRENT MONTH: 02/02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1	Aquila Energy - 02/02	CS 8	243	235	7,538	7,289	2.3597	2.4402	
2	Colonial Energy - 02/02	CS 9	8,494	8,214	263,327	254,637	2.9060	3.0052	
3	Coral Energy Resources - 02/02	CS 10	4,452	4,305	138,024	133,469	2.1052	2.1770	
4	Duke Energy - 02/02	CS 11	484	468	15,000	14,505	2.4830	2.5677	
5	El Paso Merchant - 02/02	CS 12	5,268	5,095	163,320	157,930	2.2582	2.3353	
6	Entergy-Koch Trading - 02/02	CS 13	8,876	8,583	275,142	266,062	2.0431	2.1128	
7	Exxon - 02/02	CS 14	581	561	18,000	17,406	2.3446	2.4246	
8	Florida Power Corporation - 02/02	CS 15	177	172	5,500	5,319	2.1600	2.2337	
9	Noble Gas - 02/02	CS 16	113	109	3,500	3,385	2.2000	2.2751	
10	Oneok Energy - 02/02	CS 17	424	410	13,140	12,706	2.1950	2.2699	
11	Reliant Energy - 02/02	CS 18	339	328	10,500	10,154	2.2100	2.2854	
12	Unocal Energy - 02/02	CS 18	10,129	9,795	313,997	303,635	2.1290	2.2017	
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	39,580	38,275	1,226,988	1,186,497	2.3017	2.3802	
							WEIGHTED AVERAGE	2.3017	2.3802

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA					SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 02 Through		DECEMBER 02				
CURRENT MONTH: 02/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)								
1 RESIDENTIAL	1,986,838	2,474,480	487,642	24.54%	4,305,640	4,943,170	637,530	14.81%
2 COMMERCIAL	1,775,038	2,029,660	254,622	14.34%	3,618,271	3,525,370	(92,901)	-2.57%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,761,876	4,504,140	742,264	19.73%	7,923,911	8,468,540	544,629	6.87%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	33,414	41,500	8,086	24.20%	65,484	91,500	26,016	39.73%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	5,905,664	-	(5,905,664)	-100.00%	12,344,059	-	(12,344,059)	-100.00%
9 TOTAL INTERRUPTIBLE	5,939,078	41,500	(5,897,578)	-99.30%	12,409,543	91,500	(12,318,043)	-99.26%
10 TOTAL THERM SALES	9,700,954	4,545,640	(5,155,314)	-53.14%	20,333,454	8,560,040	(11,773,414)	-57.90%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	96,632	97,178	546	0.57%	96,582	97,266	684	0.71%
12 COMMERCIAL	3,750	3,777	27	0.72%	3,782	3,849	67	1.77%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,382	100,955	573	0.57%	100,364	101,115	751	0.75%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,663	-	(1,663)	-100.00%	1,628	-	(1,628)	-100.00%
19 TOTAL INTERRUPTIBLE	1,666	3	(1,663)	-99.82%	1,631	3	(1,628)	-99.82%
20 TOTAL CUSTOMERS	102,048	100,958	(1,090)	-1.07%	101,995	101,118	(877)	-0.86%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	21	25	5	23.84%	22	25	3	13.64%
22 COMMERCIAL	473	537	64	13.53%	478	458	(20)	-4.18%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	11,138	13,833	2,695	24.20%	10,914	15,250	4,336	39.73%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,551	-	(3,551)	-100.00%	3,791	-	(3,791)	-100.00%

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	7,703,700	0.00409	31,508.13
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,263,114	0.00239	10,188.84
3A	Back to Back		0	n/a	n/a
4	Total Firm:		<u>11,966,814</u>		<u>41,696.97</u> ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	7,476,000	0.03709	277,284.84 ()
6	" Capacity release		0	—	0.00 ()
7	" System supply	Treasure Coast	335,720	0.03709	12,451.85 ()
8	" System supply	Brevard	4,420,080	0.03709	163,940.77 ()
9	" " "	Merritt Sq.	0	0.03709	0.00 ()
10	Total FTS-1 demand		<u>12,231,800</u>		<u>453,677.46</u> ()
11					
12	FTS-2 Demand - System supply	Miami	4,263,000	0.07419	316,271.97 ()
13	FTS-2 Demand - Capacity release		0	—	0.00 ()
14					
15	Total FTS-2 demand		<u>4,263,000</u>		<u>316,271.97</u> ()
16					
17	No Notice Demand-System supply	Miami	1,372,000	0.00900	12,348.00 ()
18	" " "	Brevard	1,344,000	0.00900	12,096.00 ()
19			<u>2,716,000</u>		<u>24,444.00</u> ()
20					
21	Total fixed charges		<u>19,210,800</u>		<u>794,393.43</u> ()
22					
23	OTHER SUPPLIERS:				
24			THERMS		AMOUNT
25	Aquila Energy - 02/02		75,380		17,787.40 ()
26	Colonial Energy - 02/02		2,633,270		765,219.40 ()
27	Coral Energy Resources - 02/02		1,380,240		290,572.84 ()
28	Duke Energy - 02/02		150,000		37,245.00 ()
29	El Paso Merchant - 02/02		1,633,200		368,812.25 ()
30	Entergy-Koch Trading - 02/02		2,751,420		562,136.19 ()
31	Exxon - 02/02		180,000		42,202.50 ()
32	Florida Power Corporation - 02/02		55,000		11,880.00 ()
33	Noble Gas - 02/02		35,000		7,700.00 ()
34	Oneok Energy - 02/02		131,400		28,842.30 ()
35	Reliant Energy - 02/02		105,000		23,205.00 ()
36	Unocal Energy - 02/02		3,139,970		668,505.22 ()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45	Total costs:		<u>12,269,880</u>		<u>2,824,108.10</u> ()
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				<u>3,660,198.50</u> ()

1	F	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 & FTS-2 Comnod. (Mia,Brv,TC) 02/02		11,968,814.0		41,696.97	41,696.97			
2	Reverse FTS-1 & FTS-2 Comnod accr 01/02		(14,310,560.0)		(52,605.92)	(52,605.92)			
3	FTS-1 & FTS-2 Commodity 01/02		13,826,650.0	48,473.82		48,473.82	B1-B2-B3		
4	TOTAL FGT COMMODITY		11,482,904.0			37,564.87			
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 02/02	16,494,800.0			769,949.43	769,949.43			
7	Reverse FTS-1 & FTS-2 Demand accr 01/02	(18,262,100.0)			(853,763.39)	(853,763.39)			
8	FTS-1 & FTS-2 Demand 01/02	18,262,100.0		852,436.05		852,436.05	B4-B5-B6		
9	TOTAL FGT DEMAND	16,494,800.0				768,622.09			
10									
11									
12	No-Notice Demand - IDACorp - 02/02	2,716,000.0			24,444.00	24,444.00			
13	Reverse No-Notice Demand 01/02	(3,007,000.0)			(27,063.00)	(27,063.00)			
14	No-Notice Demand - IDACorp - 01/02	3,007,000.0			27,063.00	27,063.00	B24		
15									
16	TOTAL NO-NOTICE DEMAND	2,716,000.0				24,444.00			
17	FGT - Overage Alert Day charge				0.00	-			
18	FGT-NET RECEIPT IMBALANCE				0.00	-			
19									
20	TECO - Peoples Gas - 01/02		10,262.4	5,793.83		5,793.83	B8-B9		
21	East Coast Natural Gas Coop.-Broker fee			0.00		-			
22	Realized Gain/Loss			0.00		-			
23									
24	Reverse Accrual Adams - 01/02	(251,620.0)			(58,721.28)	(58,721.28)			
25	Adams Resources - 01/02	251,620.0		58,721.28		58,721.28	B10		
26	Reverse Accrual Aquila - 01/02	(702,840.0)			(180,567.25)	(180,567.25)			
27	Aquila Energy - 01/02	701,170.0		180,281.78		180,281.78	B11		
28	Reverse Accrual Cinergy - 01/02	(1,631,630.0)			(379,135.15)	(379,135.15)			
29	Cinergy Marketing - 01/02	1,542,980.0		358,706.70		358,706.70	B12		
30	Reverse Accrual Colonial - 01/02	(5,064,960.0)			(1,389,019.63)	(1,389,019.63)			
31	Colonial Energy - 01/02	5,064,960.0		1,389,019.56		1,389,019.56	B13		
32	Reverse Accrual Coral Energy - 01/02	(461,170.0)			(115,209.36)	(115,209.36)			
33	Coral Energy - 01/02	461,170.0		115,209.36		115,209.36	B14		
34	Reverse Accrual Denbury - 01/02	(948,630.0)			(260,398.94)	(260,398.94)			
35	Denbury Energy - 01/02	948,630.0		260,398.94		260,398.94	B15		
36	Reverse Accrual Duke - 01/02	(1,521,800.0)			(353,187.99)	(353,187.99)			
37	Duke Energy Trading - 01/02	1,521,570.0		353,128.54		353,128.54	B16		
38	Reverse Accrual Dynergy - 01/02	(140,000.0)			(32,170.00)	(32,170.00)			
39	Dynergy - 01/02	140,000.0		32,170.00		32,170.00	B17		
40	Reverse Accrual El Paso - 01/02	(166,870.0)			(40,552.09)	(40,552.09)			
41	El Paso - 01/02	166,350.0		40,417.41		40,417.41	B18-B19		
42	Reverse Accrual Elizabethtown - 01/02	(144,930.0)			(36,217.00)	(36,217.00)			
43	Elizabethtown Gas - 01/02	144,930.0		36,216.99		36,216.99	B32	JE SIU2002036, Feb 2002	
44	Reverse Accrual Entergy-Koch - 01/02	(718,650.0)			(163,916.78)	(163,916.78)			
45	Entergy-Koch - 01/02	718,650.0		163,916.78		163,916.78	B20		
46	Reverse Accrual Exxon - 01/02	(47,450.0)			(11,473.41)	(11,473.41)			
47	Exxon - 01/02	47,450.0		11,473.41		11,473.41	B21		
48	Reverse Accrual Flona Power Corp - 01/02	(571,010.0)			(137,872.91)	(137,872.91)			
49	Florida Power Corp - 01/02	576,890.0		139,205.83		139,205.83	B22-B23		
50	Reverse Accrual IdaCorp - 01/02	(128,000.0)			(31,583.00)	(31,583.00)			
51	IdaCorp - 01/02	128,000.0		31,583.00		31,583.00	B24		
52	Reverse Accrual Mirant - 01/02	(87,060.0)			(21,242.64)	(21,242.64)			
53	Mirant - 01/02	87,060.0		21,242.64		21,242.64	B25		
54	Reverse Accrual Noble Gas - 01/02	(179,670.0)			(44,588.16)	(44,588.16)			
55	Noble Gas - 01/02	165,630.0		41,312.88		41,312.88	B26		
56	Reverse Accrual Reliant - 01/02	(49,420.0)			(11,910.22)	(11,910.22)			
57	Reliant - 01/02	49,420.0		11,910.22		11,910.22	B27		
58	Reverse Accrual Unocal - 01/02	(1,494,850.0)			(362,296.08)	(362,296.08)			
59	Unocal - 01/02	1,494,850.0		362,296.09		362,296.09	B28		
60									
61									
62									
63	Reverse reaccrual Unocal - 01/00	-			(1,000.00)	(1,000.00)			
64	Reaccrual Unocal - 01/00	-			0.00	-			
65	Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
66	Reaccrual Amoco - 02/00	17,080.0			4,210.56	4,210.56			
67	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
68	Reaccrual Reliant - 03/001	-			1,546.50	1,546.50			
69	Reverse reaccrual Enron - 03/01	-			(28.20)	(28.20)			
70	Reaccrual Enron - 03/01	-			28.20	28.20			
71	Reverse UNOCAL - 03/01	-			(619.99)	(619.99)			
72	Reaccrual Unocal - 03/01	-			619.99	619.99			
73	Reverse Cinergy - 09/01	-			(10.92)	(10.92)			
74	Reaccrual Cinergy - 09/01	-			10.92	10.92			
75	Reversal Accrual Duke Energy - 12/01	(35,790.0)			(8,285.39)	(8,285.39)			
76	Reaccrual Duke Energy - 12/01	52,260.0		12,271.13	0.00	12,271.13	B31		
77	Reverse Accrual Duke - 12/01	(16,470.0)			(3,985.74)	(3,985.74)			
78	Reaccrual Duke - 12/01	-			0.00	-			
79	Flonda Power & Light - 01/02	251,600.0			59,126.00	59,126.00			
80									
81									
82									
83									
84									
85	Net Activity	152,370.00				33,275.53			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	12,269,880.0			2,824,108.10	2,824,108.10			
88									
89	Total purchases & accruals -		11,493,166.4	4,551,249.24	(857,440.82)	3,693,808.42			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 02/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3		4,480.0	1,125.38		1,125.38	B29		
4		2,110.0	530.03		530.03	B29		
5		6,920.0	1,738.30		1,738.30	B29		
6		1,920.0	420.51		420.51	B29		
7		3,710.0	931.95		931.95	B29		
8		390.0	97.97		97.97	B29		
9		2,990.0	751.09		751.09	B29		
10					-			
11								
12								
13								
14								
15	Total overtenders	0.00	22,520.00	5,595.23	0.00	5,595.23		
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.00		0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury - 01/02			2,485.05		2,485.05	B30	
26	Hattiesburg - 02/02			2,593.53		2,593.53	B33	
27								
28								
29								
30								
31								
32	Total storage costs	0.00		5,078.58	0.00	5,078.58		
33								
34			11,515,686.4	4,561,923.05	(857,440.82)	3,704,482.23		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			3,704,482.23				
38	Less: Non-PGA Off System Sales		(8,517,700)	(1,882,392.84)				
39	50% margin sharing					(61,817.02)	(For information only)	
40	Company Use		(1,032)	(465.01)				
41	Refund							
42								
43	Total PGA Gas Cost -02/02 (Ln 34 through 41):		2,996,954.4	1,821,624.38				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

duuu

Invoice FEB 12 2002

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46169

Invoice Total Amount: \$1,877.08

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 01/01/2002 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 01/31/2002 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0097		0.0239	762	18.21		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0097		0.0239	1,894	45.27		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0097		0.0239	7,177	171.53		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0097		0.0239	1,740	41.59		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0097		0.0239	1,707	40.80		
	3008 CGC - SW	COT		0.0142	0.0097		0.0239	1,496	35.75		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0097		0.0239	2,106	50.33		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0097		0.0239	3,112	74.38		
	2970 CITY GAS-COCOA	COT		0.0142	0.0097		0.0239	5,737	137.11		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0097		0.0239	10,467	250.16		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0097		0.0239	3,785	90.46		
	3042 PREMIER SERVICES	COT		0.0142	0.0097		0.0239	14,956	357.45		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0097		0.0239	13,020	311.18		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0097		0.0239	368	8.80		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0097		0.0239	9,283	221.86		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0097		0.0239	246	5.88		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0097		0.0239	307	7.34		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0042		0.0184	488	8.98		

Bi



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46169

Invoice Total Amount: \$1,877.08

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
T Cost								Total for Contract 3608:	78,851	\$1,877.08		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: KL 2/12/02
Initialed Date
Approved in EMS: Commission 2/12/02
Signature Date
Mgr. Approval in EMS: [Signature] 2/12/02
Signature Date

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	262.23	2139.31
1999	0.0075	159.98	2037.06
2000	0.0072	136.39	2013.47
2001	0.007	120.66	1997.74
2002	0.0055	2.68	1879.76

(31)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46185

Invoice Total Amount: \$37,425.30

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT **FTS-1** Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0312	0.0097		3,100	126.79		
	2984 PGS-DANIA	COT		0.0312	0.0097		3,810	155.83		
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0097		4,160	170.14		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0097		9,740	398.37		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0097		39,127	1,600.29		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0097		7,045	288.14		
	3005 PGS-MIAMI	COT		0.0312	0.0097		4,290	175.46		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0097		6,541	267.53		
	3008 CGC - SW	COT		0.0312	0.0097		5,825	238.24		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0097		15,027	614.60		
	2940 GAINESVILLE GAS-NORTH	COT		0.0312	0.0097		5,000	204.50		
	3117 PGS-OCALA	COT		0.0312	0.0097		11,100	453.99		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0097		23,110	945.20		
	3134 PGS-ORLANDO	COT		0.0312	0.0097		240	9.82		
	3137 PGS-ORLANDO EAST	COT		0.0312	0.0097		3,750	153.38		
	3136 PGS-ORLANDO SOUTH	COT		0.0312	0.0097		900	36.81		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0097		20,939	856.41		
	2970 CITY GAS-COCOA	COT		0.0312	0.0097		39,148	1,601.15		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0097		79,892	3,267.58		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0097		25,880	1,058.49		
	3245 FT PIERCE SOUTH	COT		0.0312	0.0097		61,503	2,515.47		
	3202 PGS-FROSTPROOF	COT		0.0312	0.0097		55,988	2,289.91		
	3046 PGS-AVON PARK	COT		0.0312	0.0097		32,790	1,341.11		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0097		7,750	316.98		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		150	6.14		
	3061 PGS-BRANDON	COT		0.0312	0.0097		2,820	115.34		
	3063 PGS-TAMPA SOUTH	COT		0.0312	0.0097		34,044	1,392.40		
	3067 PGS-TAMPA EAST	COT		0.0312	0.0097		8,010	327.61		

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46185

Invoice Total Amount: \$37,425.90

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0097		0.0409	13,800	564.42		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0097		0.0409	14,040	574.24		
	3177 PGS-TAMPA WEST	COT		0.0312	0.0097		0.0409	10,413	425.89		
	3042 PREMIER SERVICES	COT		0.0312	0.0097		0.0409	5,939	242.91		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0097		0.0409	25,000	1,022.50		
	2944 GAINESVILLE	COT		0.0312	0.0097		0.0409	14,000	572.60		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0097		0.0409	170,438	6,970.91		
	20965 PGS-OSCEOLA COUNTY	COT		0.0312	0.0097		0.0409	1,960	80.16		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0097		0.0409	2,000	81.80		
	68368 PGS- OCALA NORTH	COT		0.0312	0.0097		0.0409	1,550	63.40		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0097		0.0409	2,739	112.03		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0097		0.0409	3,440	140.70		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0097		0.0409	54,273	2,219.77		
	184282 PGS-HUDSON TECO/FGT	COT		0.0312	0.0097		0.0409	3,694	151.08		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0097		0.0409	.906	.37.06		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0097		0.0409	1,112	45.48		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0042		0.0354	2,797	99.01		
	220764 FPC HINES ENERGY	COT		0.0312	0.0097		0.0409	21,721	888.39		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0097		0.0409	6,589	269.49		
	288358 PGS BRANDY BRANCH	COT		0.0312	0.0097		0.0409	9,000	368.10		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0097		0.0409	10,000	409.00		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0042		0.0354	32,748	1,159.28		

(B2)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46185

Invoice Total Amount: \$37,425.90

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 400002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel' Cd	
Total for Contract 5034:										919,838	\$37,425.90	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	3230.91	40656.81
1999	0.0075	2035.13	39461.03
2000	0.0072	1759.17	39185.07
2001	0.007	1575.21	39001.11
2002	0.0055	195.45	37621.35

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: KY 2/12/02
Approved in EMS: Warrior 2/12/02
Mgr. Approval in EMS: John R. Smith 2/12/02

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46223

Invoice Total Amount: \$9,170.84

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0142	0.0097		3,828	91.49		
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0097		993	23.73		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0097		2,530	60.47		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0097		6,287	150.26		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0097		9,140	218.45		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0097		2,320	55.45		
	3005 PGS-MIAMI	COT		0.0142	0.0097		3,740	89.39		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0097		2,190	52.34		
	3008 CGC - SW	COT		0.0142	0.0097		1,935	46.32		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0097		65,682	1,569.80		
	2953 PGS-PANAMA CITY	COT		0.0142	0.0097		3,291	78.65		
	3117 PGS-OCALA	COT		0.0142	0.0097		4,170	99.66		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0097		7,280	173.99		
	3134 PGS-ORLANDO	COT		0.0142	0.0097		8,430	201.48		
	3137 PGS-ORLANDO EAST	COT		0.0142	0.0097		9,495	226.93		
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0097		3,780	90.34		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0097		4,849	115.89		
	2970 CITY GAS-COCOA	COT		0.0142	0.0097		10,133	242.18		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0097		33,372	797.59		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0097		4,624	110.51		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0097		697	16.66		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0097		6,600	157.74		
	3046 PGS-AVON PARK	COT		0.0142	0.0097		960	22.94		
	3445 PGS-ONEOC-TECO/FGT	COT		0.0142	0.0097		7,550	180.45		
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0097		695	16.61		
	3061 PGS-BRANDON	COT		0.0142	0.0097		860	20.55		
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0097		9,890	236.37		
	3067 PGS-TAMPA EAST	COT		0.0142	0.0097		3,540	84.61		

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

FEB 06 2002

Invoice

Stmt D/T: 01/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 01, 2002

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Net Due Date: February 14, 2002

Invoice Identifier: 40665

Invoice Total Amount: \$59,099.21

Bill Pty Duns: 056711344

Svc Req: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FB-TDC Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0022	0.0222	0.7418	79,670	59,099.21	
Total for Contract 3608:								79,670	59,099.21	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	677.20	59776.41
1999	0.0076	605.49	59704.70
2000	0.0066	525.82	59625.03
2001	0.003	239.01	59338.22
2002	0.0022	175.27	59274.48

Entered in EMS: KG 2/4/02

Initials Date

Approved in EMS: K Harrison 2/4/02

Signature Date

Mgr. Approval in EMS: [Signature] 2/4/02

Signature Date

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 01, 2002
Net Due Date: February 14, 2002
Invoice Identifier: 45907
Invoice Total Amount: \$502,285.76

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FTB-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		RD1		0.3687	0.0022		0.3709	1,354,235	502,285.76		
Total for Contract 5034:								1,354,235	502,285.76		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	8531.68	510817.44
1999	0.0076	7312.87	509598.63
2000	0.0066	5958.63	508244.39
2001	0.003	1083.39	503369.15
2002	0.0022	0.00	502285.76

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: RL 2/14/02
Approved in EMS: [Signature] 2/14/02
Mgr. Approval in EMS: [Signature] 2/14/02

B5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: February 01, 2002
Net Date: February 11, 2002
Invoice Identifier: 46085
Invoice Total Amount: \$291,051.08

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FTJ-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl
		RD1		0.7618	0.0022	0.0221	0.7419	392,305	291,051.08		
Total for Contract 5364:								392,305	291,051.08		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3334.59	294385.67
1999	0.0076	2981.52	294032.60
2000	0.0066	2589.21	293640.29
2001	0.003	1176.92	292228.00
2002	0.0022	863.07	291914.15

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: KY 2/14/02
Initials Date
Approved in EMS: [Signature] 2/14/02
Signature Date
Mgr. Approval in EMS: [Signature] 2/14/02
Signature Date

B6

PLEASE REMIT PAYMENT TO:



3 A

00648097

2,207.80

02/04/02

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000220780

CF Finance

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT BILLING SERVICES

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
01/31/02	31	02/04/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	115233 111539		3694		1.0560		1.00250		3910.6
TOTAL THERMS =									3910.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		1893.45
PAYMENT		1893.45-
CUSTOMER CHARGE		0.00
DISTRIBUTION	3910.6 THMS @ 0.15226	595.42
PGA	3910.6 THMS @ 0.41038	1604.83
TRANSIT CHG	3910.6 THMS @ 0.00193	7.55
TOTAL GAS CHARGES		2207.80
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2207.80
TOTAL BALANCE DUE		2207.80

*2/14/02
sent copy to Rose about - Alank*

(B8)

AMOUNT NOW DUE
2,207.80

PAST DUE AFTER
02/25/02

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE		
AUG 86	86	126.1
JUL 86	86	108.2
JUN 86	86	100.3
MAY 86	86	93.5
APR 86	86	96.3
MAR 86	86	79.5
FEB 86	86	82.5
JAN 86	86	84.5
DEC 85	85	94.2
NOV 85	85	97.4
OCT 85	85	106.1
SEP 85	85	104.9
AUG 85	85	159.2

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

00648071

3,586.03

02/04/02

010122 00648071 000358603

0780070-013

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN INK
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

3,586.03

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
01/31/02 31 02/04/02

PAST DUE AFTER

02/25/02

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648071

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 40972 34972 6000 1.0560 1.00250 6351.8
TOTAL THERMS = 6351.8

AVERAGE DAILY THERM USAGE

AUG 86	204.9
JUL 86	177.0
JUN 86	173.0
MAY 86	161.0
APR 86	153.1
MAR 86	132.5
FEB 86	142.1
JAN 86	142.8
DEC 85	158.9
NOV 85	173.4
OCT 85	173.2
SEP 85	187.7
AUG 85	256.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHIS)		
PREVIOUS BALANCE		3098.46
PAYMENT		3098.46-
CUSTOMER CHARGE		0.00
DISTRIBUTION	6351.8 THMS @ 0.15226	967.12
PGA	6351.8 THMS @ 0.41038	2606.65
TRANSIT CHG	6351.8 THMS @ 0.00193	12.26
TOTAL GAS CHARGES		3586.03
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3586.03
TOTAL BALANCE DUE		3586.03

*2/14/02
sent copy
to Kowalchuk - Habel*

B9

Adams Resources Marketing, Ltd.

Invoice

EB - CGF

NUI CORPORATION
650 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

KELLIE GARRISON

INVOICE NUMBER: S28832
INVOICE DATE: February 15, 2002

FAX TO: 908-781-2794
PHONE: 908-719-4262

Pipeline: FGT

Gas	Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	1/2002	ZONE 1	ZONE 1	66452	EB Swing	30731 2,000	\$2.3400	\$4,680.00
NATURAL GAS	1/2002	ZONE 3	ZONE 3	66235	CGF Swing	02619 4,934	\$2.4800	\$12,236.32
NATURAL GAS	1/2002	ZONE 3	ZONE 3	66711	CGF Swing	02640 1,728	\$2.3200	\$4,008.96
NATURAL GAS	1/2002	ZONE 3	ZONE 3	66726	CGF Swing	02653 3,700	\$2.4000	\$8,880.00
NATURAL GAS	1/2002	ZONE 3	ZONE 3	67342	CGF Swing	02881 14,800	\$2.2700	\$33,596.00

TOTAL:

27,162

\$63,401.28

TERMS: Due on 25th
NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Waneck at (281) 359-7200

CGF: 12,236.32 +
4,008.96 +
8,880.00 +
33,596.00 +
58,721.28 *

Entered in EMS: KH 2/19/02

Approved in EMS: K Garrison 2/19/02

Mgr. Approval in EMS: [Signature] 2/20/02

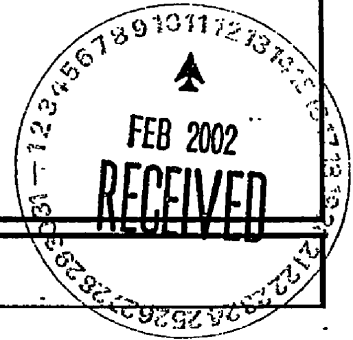
BIO

WIRE INSTRUCTIONS: BANK OF AMERICA DALLAS, TEXAS ABA: 111000012 ACCT: 3751376297
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
(281) 359-7200 FAX (281) 359-7272

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002011096-1
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 07-Feb-2002
 Due Date: 25-Feb-2002
 Production Month: 1/2002

NUI Corporation
 Attn: Ms. Norene Navarro
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760



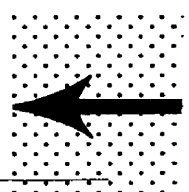
Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prodmonth = 1 ProdYear = 2002)						
FGT	23422	Tennessee Johnsons Bayou	Nom	54,163 Dth	\$2.31161	\$356,365.15
FGT	7995	Zone 2-CS #8 Zachary	Nom	135 Dth	\$2.53000	\$341.55
TENNESSEE	020826	100 LEG POOL- zone 0	Nom	35,898 Dth	\$2.51000	\$90,103.98
TENNESSEE	020826	100 LEG POOL- zone 0	Nom	4,395 Dth	\$2.16600	\$9,519.57
TENNESSEE	020998	Zone "L" 800 leg pool	Nom	41,137 Dth	\$2.52750	\$103,973.69
TENNESSEE	020999	Zone "L" 500 leg pool	Nom	3,130 Dth	\$2.23200	\$6,986.16
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	10,148 Dth	\$2.43000	\$24,659.64
				Current Totals	249,006 Dth	\$591,949.74

CGF-154,298 \$356,706.70
 ETG-63,704 \$159,751.96
 Peco ADS-3670 \$8,918.10
 VCGS-27,334 \$66,572.98

Recap:
 Commodity Total \$591,949.74
 Net Amount Due \$591,949.74

Entered in EMS: [Signature] 2/11/02
 Approved in EMS: [Signature] 2/15/02
 Mgr. Approval in EMS: [Signature] 2/20/02



Please Wire Transactions To: Bank One, NA, Chicago, IL, Account #: 55-59340, ABA# 071 000 013
Please Send Invoices To: Cinergy Marketing & Trading, LP, 1100 Louisiana, Suite 4900, Houston, TX 77002, Phone: (713) 393-6800
Please Remit Check To: Cinergy Marketing & Trading, LP, P.O. Box 730438, Dallas, TX 75373-0438
Please Send Correspondence To: Cinergy Marketing & Trading, LP, 1100 Louisiana, Suite 4900, Houston, TX 77002, Phone: (713) 393-6800

B12

COLONIAL ENERGY, INC.

3975 Fair Ridge Dr., Suite T10 North
FAIRFAX, VIRGINIA 22033

PHONE 703-218-2451 FAX 703-218-3058

CGF - EIKTON - ETG - NCGS - NUI EB

National Utility Investors
650 Route 202-206
PO Box 760
Bedminster, NJ 07921
Attn: Kellie Lyn Garrison

FAX: (908) 781-2794

Statement Date:
February 21, 2002
Production Month:
Jan-02

Company Number:
1006527

Invoice #:
200201-6527m
REVISED

Entered in EIMS: *[Signature]*
Approved in EIMS: *[Signature]*
Mfg. Approval in EIMS: *[Signature]*

Title Transfer Contract: S-NUI CORP-S-0001

Pipeline	Meter/Date	Status	MCF/MMBtu	Avg. Price	Amount Due
CGF → FGT	FGT22	Nom	214,582	\$2.52250	\$ 541,282.94
CGF → FGT	FGT22	Nom	8,566	\$2.44500	\$ 20,943.87
PSEG	PSEG	Nom	420	\$2.95800	\$ 1,242.36
TCO	P1051539	Nom	120,000	\$2.45604	\$ 294,725.00
TETCO	79504	Nom	93,000	\$2.69850	\$ 250,960.50
TETCO	79505	Nom	16,429	\$2.15000	\$ 35,322.35
TETCO	79508	Nom	5,000	\$2.05000	\$ 10,250.00
TETCO	M3	Nom	21,110	\$3.21926	\$ 67,958.55
TETCO	M3	Nom	12,400	\$2.26323	\$ 28,064.00
TRANSCO	6570	Nom	3,000	\$2.92000	\$ 8,760.00
TRANSCO	7975	Nom	58,500 30,500	\$2.29598	\$ 70,027.50
TRANSCO	7975	Nom	41,546	\$2.73891	\$ 113,790.64
TRANSCO	7975	Nom	20,000	\$2.39000	\$ 47,800.00
TRANSCO	7975	Nom	60,000 88,000	\$2.41545	\$ 242,660.00
TRANSCO	Zone 6	Nom	231,629	\$2.79552	\$ 647,522.71
TRANSCO	Zone 6	Nom	139,511 140,087	\$2.69295	\$ 377,247.87
TRANSCO	Zone 6	Nom	57,664	\$2.51746	\$ 145,166.66
TRANSCO	Zone 6	Nom	23,250	\$4.00500	\$ 93,116.25
TRANSCO	Zone 6	Nom	15,600	\$3.03500	\$ 47,346.00
TETCO	70128	Nom	5,000	\$2.78000	\$ 13,900.00
TETCO	79509	Nom	5,000	\$2.78000	\$ 13,900.00
CGF → FGT	Zone 1	Nom	163,130	\$2.89800	\$ 472,750.74
CGF → FGT	Mobile Bay	Nom	120,218 422,018	\$2.94500	\$ 359,343.01
TETCO	M3	Nom	5,000	\$2.35000	\$ 11,750.00
TRANSCO	7976	Nom	724	\$3.50000	\$ 2,534.00
Reservation Fee					\$ 12,600.00

\$134,987.52
\$147,600.00
\$375,761.70
\$354,042.01

Totals: 1,443,655 \$3,900,864.96
Total Amount Due: 1,441,279 \$3,900,864.95
Payment Due by: 02/25/02

\$3,894,077.87
(B13)

Wire Remittance To: Bank Of America
Remittance Address: Colonial Energy, Inc
Send Correspondence To: 3975 Fair Ridge Dr., Suite T10 North
Atlanta, GA
P O Box 277924
Fairfax, Virginia 22033
Account # 325 030-9231
Atlanta, GA 30354-7924
Phone 703 218-2451
ARA # 061-0000-52
FAX 703-218-3058

B14

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0201-0275
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 02/07/2002
 Due Date: 02/20/2002
 Volume Base: MMBtu 25th

CGF



Prod. Month	Pipeline	Meter/Pool #	Description
1/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON
1/2002	FL GAS TR	0025412	CS #8 ZACHARY
1/2002	FL GAS TR	0025412	CS #8 ZACHARY

MMBtu	Avg. Price*	Amount Due
11,810 ✓	✓\$2.4233	✓\$28,619.10
29,36 ✓	✓\$2.5954	✓\$76,203.66
4,946 ✓	✓\$2.1000	✓\$10,386.60
46,117		\$115,209.36

ole
F&T

Recap:

(* = Average Price is rounded)

Commodity Total
 Net Amount Due in U.S. \$

✓\$115,209.36
 ✓\$115,209.36

Entered in EMS: CLY 2/7/02

Initials Date

Approved in EMS: [Signature] 2/12/02

Signature Date

Mgr. Approval in EMS: [Signature] 2/21/02

Signature Date

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Netting



Denbury Energy Services, Inc.

5100 Tennyson Parkway, Suite 3000
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

ETG - CGF

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No.: NUIQ201TE
Invoice Date: Feb. 12, 2002
Terms: Net Out

Attn: Accounting - Norene Navarro

Via fax to NUI: (908) 781-2794

Re: JANUARY 2002 Sales to NUI on TETCO; TRANSCO; COLUMBIA and / or FLORIDA

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
<i>ETG</i> Jan-02 <i>56307</i>	✓ 62,000	Transco Stations 65/85	TETCO - EAST LA	✓ 2.69600	✓ 167,152.00
<i>ETG</i> <i>56306</i>	✓ 155,000 <i>dy 100</i>	and or TETCO East Louisiana ELA / South Texas STX Pools;	TETCO - STX <small>(INVOICE NUMBER 3498)</small>	✓ 2.61850	✓ 405,867.50
	0	Columbia TCO IPP ; or Florida Gas Trans. Mobile Bay	TRANSCO - STA. 65	0.00000	-
	0		FLORIDA GAS - MOBILE BAY	0.00000	-
<i>CGF</i> <i>56141</i>	✓ 94,863 <i>dy DP</i>		FLORIDA GAS - MARKET AREA Z1	✓ 2.74500	✓ 260,398.94
	0		FLORIDA GAS - MARKET AREA Z2	0.00000	-
	0		FLORIDA GAS - MARKET AREA	0.00000	-
Total Due	✓ 311,863	MMBTU		✓ 2.8724	\$ 833,418.44

Please remit the above amount by wire transfer on or before FEBRUARY 25, 2002 to the following:

NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 159-001-8634

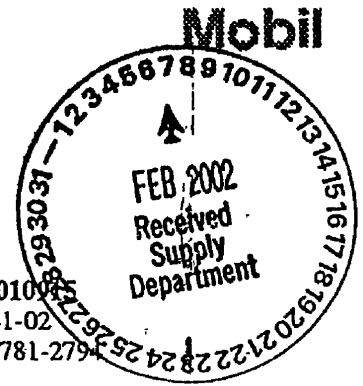
Entered in EMS: *dy* 2/13/02
 Initials: _____ Date: _____
 Approved in EMS: *R. Navarro* 2/14/02
 Signature: _____ Date: _____
 Mgr. Approval in EMS: *J. Miller* 2/14/02
 Signature: _____ Date: _____

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2023.

B15



- Netout -



NUI Energy Brokers
Attn: Kellie Garrison
550 Rt. 202-206
P.O. Box 760
Bedminster, NJ 07921

Invoice No: SR02010085
Customer No: 211041-02
Customer Fax: (908) 781-279

Payment By wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

CGF - 152,157 \$353,128.54
NUI EB - 2,051 \$4,143.02

Invoice Date: February 10, 2002
Payment Terms: Due February 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

netting partner

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	9,946	2.7550	27,401.22
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,950	2.5850	12,795.75
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.6100	12,979.53
1/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	3,100	2.7150	8,416.50
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	14,772	2.4750	36,560.71
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.3700	11,786.01
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.4550	12,208.72
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.3500	11,686.55
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	14,919	2.3200	34,612.08
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.3250	11,562.23
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.3700	11,786.01
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,499	2.3800	10,707.62
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.3950	11,910.34
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	19,693	2.2550	44,407.70
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.1550	10,716.81
1/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2,835	2.1650	6,137.78
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.1100	10,493.03
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.1200	10,542.76
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	17,767	2.0250	35,978.16
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.0000	9,946.00
1/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2,051	2.0200	4,143.02
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	4,973	2.1100	10,493.03

Leak attached

** Invoice Totals

Entered in EMS: *NUI 2/10/02* 154,208 *OK*

\$357,271.56

Duke Energy Trading and Marketing, L.L.C.

Approved in EMS: *K Garrison* 2/10/02

A Duke Energy and Mobil Company
5400 Westheimer Court
HOUSTON, TX 77058-5310

Mgr. Approval in EMS: *J R...* 2/10/02

B16

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 220410-00

INVOICE DATE: 02-08-02

CONTRACT NO.: 1541

CLIENT CONTACT: ANS

TERMS: Net Due On-or Before
 02-20-02

Volumes: MMBTUs
 Prices : US Dollars

T
O

CGF

NUI ENERGY BROKERS, INC.
 550 ROUTE 202 / 206
 BEDMINSTER NJ 07921-0760
 KELLIE GARRISON
 (908)-719-4262
 #1323103
 8454*7649

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2002 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 3 POOL	50329 ✓5,000	✓2.330000	✓11,650.00
ZONE 3 POOL	50997 ✓4,000	✓2.130000	✓8,520.00
ZONE 3 POOL	50507 ✓5,000	✓2.400000	✓12,000.00
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Tyler W. Marcum at (713)-767-0082. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	✓14,000 MMBTUs		✓32,170.00
Entered in EMS: <i>KY</i> 2/11/02 Approved in EMS: <i>[Signature]</i> 2/12/02 Mgr. Approval in EMS: <i>[Signature]</i> 2/12/02		<i>jk</i> <i>FGT</i> (B17)	

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511



CGF

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: A/P - ACCOUNT PAYABLE, Attn:
Fax: (908) 781-2794

Invoice Nbr: I0201S0020
Invoice Date: 02/11/2002
Contract Nbr: SLS01164
Contract Date: 04/01/1997
Customer #: 572

Meeting

SOLD DURING THE MONTH OF JANUARY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
AGL 111	ATLANTA							
Deal-Order-Rev Nbr: 10182001000123-0005-00								
		Netings	01	01	0	MMBTU	\$0.0000	\$0.00
		Reservation Charge	01	01	0	MMBTU	\$0.0000	\$0.00
FGT 25309	CS #11 - MOUNT VERNON							
Deal-Order-Rev Nbr: 01092002000331-0001-00								
		BASE COMMODITY	10	10	54637	MMBTU	\$2.3800	\$10,919.44
FGT 25412	CS #8 - ZACHARY							
Deal-Order-Rev Nbr: 01102002000291-0001-00								
		BASE COMMODITY	11	11	7,099	MMBTU	\$2.3500	\$16,682.65

Total Base Commodity 11,687

Net Amount Due \$27,602.09

Entered in EMS: *[Signature]* 2/11/02

Approved in EMS: *[Signature]* 2/14/02

Mgr. Approval in EMS: *[Signature]* 2/20/02

TERMS: Pay by Wire Transfer on or before February 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Philip Gilliam
Phone: 713-420-7333
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

(B18)

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511



CGF

Sales Invoice

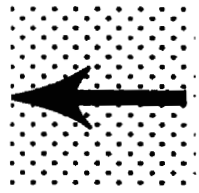
Bill To: NUI Energy Brokers Inc
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921
Attn: A/P - Accounts Payable, Attn:
Fax: (908) 219-4262 281 2791

Invoice Nbr: 10201S0034
Invoice Date: 02/11/2002
Contract Nbr: SLS01165
Contract Date: 04/01/1997
Customer #: 95

SOLD DURING THE MONTH OF JANUARY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25412	CS #8 - ZACHARY	Downstream K#: 5034			4948	MMBTU	\$2.5900	12,815.32
Deal-Order-Rev Nbr: 01022002000183-0001-00		BASE COMMODITY	03	03	5,000			\$12,950.00

Total Base Commodity 5,000 Net Amount Due ~~\$12,950.00~~
4948
or
FGT
\$12,815.32



Entered in EMS: 2/21/02
 Approved in EMS: [Signature] 2/19/02
 Mgr. Approval in EMS: [Signature] 2/20/02

TERMS: Pay by Wire Transfer on or before February 25, 2002
 If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Philip Gilliam oh
 Phone: 713-420-7333
 Fax: 713-420-2108

SEND PAYMENT TO:
 El Paso Merchant Energy, L.P.
 Mellon Bank
 ABA #: 043000261
 Account #: 0209517
 Attn:

WRITTEN CORRESPONDENCE:
 El Paso Merchant Energy, L.P.
 P.O. Box 2511
 Houston, TX 77252-2511

B19

not netting this month FEB 20 2002

Feb-15-02 07:58am FROM-NE1 ACCOUNT LINK
 (520)

Entergy-Koch Trading, LP

20 East Greenway Plaza
 7th Floor
 Houston, TX 77046-2002

Telephone: (713) 544-5283
 Fax: (713) 544-5959

Bill To: NUI Corporation Administrator Gas Supply 550 Route 202-208 P.O. Box 760 Bedminster, NJ 07921 CGF & EB Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2784	Remit To: Entergy-Koch Trading, LP Chase Manhattan Bank ABA #021000021 Acct #323009980 New York, NY Contact: Melissa Rozier Telephone: (713) 544-4516 Fax: (713) 544-5299	Statement Number: 02021076 Billing Period: Jan-2002 Statement Date: February 14, 2002 Due Date: February 25, 2002 Payment Method: Wire Terms: Due on the 25th of the month or 10 days from invoice receipt
--	--	---

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell											
Delivery Period: Jan-2002			Contract: 70662-S			Deal: 70662-S-15					
1	08-Jan	08-Jan	Fla	0007995-Zone 2	Cost of Gas ^{56330(2586)CGF} 56331(1448)CGF	4,034	MMBtu	\$2,3800	US\$	MMBtu	\$9,600.92
2	09-Jan	09-Jan			Cost of Gas ^{56624(39)CGF} 56624(39)CGF	10,000	MMBTU	\$2,4300	US\$	MMBtu	\$24,300.00
3	10-Jan	10-Jan			Cost of Gas ^{56644 CGF} 56644 CGF	10,000	MMBtu	\$2,3200	US\$	MMBtu	\$23,200.00
4	12-Jan	14-Jan			Cost of Gas ^{56650 CGF} 56650 CGF	12,708	MMBtu	\$2,3100	US\$	MMBtu	\$75,550.86
5	15-Jan	15-Jan			Cost of Gas ^{56732 EB} 56732 EB	2,900	MMBtu	\$2,3900	US\$	MMBtu	\$6,931.00
6	24-Jan	24-Jan			Cost of Gas ^{56994 CGF} 56994 CGF	1,125	MMBtu	\$2,1200	US\$	MMBtu	\$15,105.00
7	30-Jan	30-Jan			Cost of Gas ^{57018 CGF} 57018 CGF	6,000	MMBtu	\$2,0200	US\$	MMBtu	\$16,160.00

OK CGF

Sale Sub-Total: \$170,847.78
 Statement Total: US\$ \$170,847.78

CGF - 71,865 \$163,916.78
EB - 2900 \$6,931.00

Entered in EMS: *[Signature]* 2/15/02
 Approved in EMS: *[Signature]* 2/19/02
 Mgr. Approval in EMS: *[Signature]* 2/20/02

Attn: Trevor Duncan

INVOICE

Invoice Number: 15162
Invoice Month: 01/2002
Invoice Date: February 12, 2002
Invoice Due Date: February 25, 2002
Contract Number: GISB

Mail To:
 NUI Utilities, Inc. - FPCGAS
 Attn: Norene Navarro
 550 Route 202-206
 Bedminster NJ 07921 US

Remit To:
 Florida Power Corporation - Gas
 Attn: Parson, Pat
 410 S. Wilmington Street
 PEB 9A
 Raleigh NC 27601 US

Billing Inquiries
 Norene Navarro (908) 719-4244

Billing Inquiries
 Parson, Pat (919)546-6512

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
15297	GAS Firm Natural Gas Fixed Sales # 15297 From 31-JAN-02 Through 31-JAN-02	✓(1,244)MMBTU <i>de</i>	✓\$2.4400 <i>de</i>	✓\$3,035.36	USD
(SALES) SUB TOTAL:				✓\$3,035.36	
(GAS) SUB TOTAL:				✓\$3,035.36	
TOTAL:				✓\$3,035.36	

Wiring Information:

Wire Bank: Sun Trust Bank
 Wire City/State: Tampa, FL
 Credit Bank: -
 Credit Acct #: -
 ABA Number: 063106569
 Account Name: Florida Power Corporation - Gas
 Account Number: 6032032022500

January 2002 Bookout.

Comments:

Entered in EMS: *ky 2/14/02*
 Approved in EMS: *[Signature] 2/15/02*
 Mgr. Approval in EMS: *[Signature] 2/21/02*

B22



Attn: Kelly Garrison
908-781-2794

INVOICE

Invoice Number: 15168
Invoice Month: 01/2002
Invoice Date: February 13, 2002
Invoice Due Date: February 25, 2002
Contract Number: GISB

Includes FPC Sales to NUI only

Mail To:
NUI Utilities, Inc. - FPCGAS
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

CGF

Remit To:
Florida Power Corporation - Gas
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries

Norene Navarro (908) 719-4244

Billing Inquiries

Parson, Pat (919) 546-6512

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
15068	GAS Firm Natural Gas Fixed Sales # 15068 From 03-JAN-02 Through 03-JAN-02	3,045 MMBTU	56490 \$2.7000	\$8,221.50	USD
15071	GAS Firm Natural Gas Fixed Sales # 15071 From 04-JAN-02 Through 04-JAN-02	8,311 MMBTU	50474 \$2.5900	\$21,525.49	USD
15075	GAS Firm Natural Gas Fixed Sales # 15075 From 05-JAN-02 Through 07-JAN-02	27,629 MMBTU	50553 \$2.4300	\$67,138.47	USD
15169	GAS Firm Natural Gas Fixed Sales # 15169 From 19-JAN-02 Through 22-JAN-02	17,460 MMBTU	50889 \$2.2500	\$39,285.00	USD
(SALES) SUB TOTAL:		(56,445) MMBTU		\$136,170.46	
(GAS) SUB TOTAL:		(56,445) MMBTU		\$136,170.46	
TOTAL:				\$136,170.46	

Wiring Information:

Wire Bank: Sun Trust Bank
 Wire City/State: Tampa, FL
 Credit Bank: -
 Credit Acct #: -
 ABA Number: 063106569
 Account Name: Florida Power Corporation - Gas
 Account Number: 6032032022500

Comments:

Entered in EMS: Kelly Garrison 2/15/02
 Initials Date
 Approved in EMS: Kelly Garrison 2/15/02
 Signature Date
 Mgr. Approval in EMS: [Signature] 2/21/02
 Signature Date

B23



Invoice Information

NUI Corporation
 Attn: Norene Navarro/TraceyAnn Robinson
 550 Route 202-206, 2nd Floor
 P. O. Box 760
 Bedminster, New Jersey 07921-0760

 Customer Invoice Fax Number: 908 781-2794

Invoice Number: 4388
 Invoice Date: 02/14/2002
 Due Date: 02/25/2002
 Contract Number: 220 - Master Firm Purchase/Sale
 Dun Number:
 Location:
 Accounting: 200-020-0000-101220-00
 A/R Physical Settles - Gas

Invoice Inquiries

General Information
 Invoice for Gas purchased from IDACORP Energy
 For the Month of January 2002
 Payment is Due: Payment is due on the 25th, or 10 days from receipt

Shawna Specht: (208) 275-8333
 Fax Number: (208) 275-8503

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CGF → 6402	Demand Charge CDC	✓ 300,700	✓ \$0.0900	✓ \$27,063.00	0.00%	\$0.00	✓ \$27,063.00
107368	TETCO M3 55145	✓ 155,000	ETG ✓ \$3.5300	✓ \$547,150.00	0.00%	\$0.00	✓ \$547,150.00
108158	Col. Gas IPP Pool 56299	✓ 155,000	ETG ✓ \$2.9350	✓ \$454,925.00	0.00%	\$0.00	✓ \$454,925.00
114672	TETCO M3 56288	✓ 155,000	ETG ✓ \$3.5700	✓ \$553,350.00	0.00%	\$0.00	✓ \$553,350.00
114672	Transco Sta. 65 56382	✓ 14,000	NCGS ✓ \$2.4658	✓ \$133,153.20	0.00%	\$0.00	✓ \$133,153.20
114672	Transco Sta. 65 56383	✓ 231,803	ETG ✓ \$2.3457	✓ \$543,740.30	0.00%	\$0.00	✓ \$543,740.30
114672	Comp. Sta. 8 56738	✓ 2,900	CGF ✓ \$2.3950	→ ✓ \$6,945.50	0.00%	\$0.00	✓ \$6,945.50
114672	Comp. Sta. 8 56633	✓ 1,900	CGF ✓ \$2.5250	→ ✓ \$19,947.50	0.00%	\$0.00	✓ \$19,947.50
114672	Comp. Sta. 8 56737	✓ 2,000	CGF ✓ \$2.3450	→ ✓ \$4,690.00	0.00%	\$0.00	✓ \$4,690.00
114672	Transco Sta. 65 56372	✓ 10,773	ETG ✓ \$2.6300	✓ \$28,332.99	0.00%	\$0.00	✓ \$28,332.99
114672	Transco Sta. 65 56305	✓ 134,998	ETG ✓ \$2.5975	✓ \$1,389,657.31	0.00%	\$0.00	✓ \$1,389,657.31
		✓ 1,610,074		✓ \$3,708,954.79		\$0.00	✓ \$3,708,954.79

Total Due \$3,708,954.79

0-c
 CGF: 27,063.00 +
 Demand 27,063.00 *

6,945.50 +
 19,947.50 +
 4,690.00 +
 CGF: 31,583.00 *

Entered in EMS: Res 2/15/02
 Initials Date
 Approved in EMS: [Signature] 2/20/02
 Signature Date
 Mgr. Approval in EMS: [Signature] 2/20/02
 Signature Date

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street

 Boise, Idaho 83716
 ABA: 123103729
 Account Number: 153390192638
 Reference: NUI Corporation/4388

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

B24

Mirant Americas Energy Marketing, LP
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5940

Invoice Number: 200201-I(MIR)-0656
 Customer ID: NUI
 Customer Number: 7934-1554
 GMS Contract Number: S-NUI-S-0013
 Invoice Date: 13-Feb-2002
 Due Date: 25-Feb-2002
 Production Month: 1/2002

NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

NUIEB -
CGF

Mirant Americas Energy Marketing, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg Price	Amount Due
(Prodmonth = 1 ProdYear = 2002)						
FGT	0006534	KROTZ SPRINGS ANR FGT (REC)	Act	9013 6,826 Bth	\$2.44000	21,991.72 \$19,585.44
FGT	0062410	FGT/COLUMBIA GULF-LAFAYETTE	Act	680 10,000 Bth	2.44	1659.20 \$24,400.00
				7579		18,492.76
Current Totals				18,026 Bth		\$43,985.44
				17,272		

Recap:

Actual	Total
<hr/>	
Net Amount Due	

\$43,985.44

\$42,143.68

CGF - 8706 \$21,242.64
 NUIEB - 8566 \$20,901.04

Entered in EMS: KY 2/13/02

Approved in EMS: [Signature] 2/20/02

Mgr. Approval in EMS: [Signature] 2/20/02

B25

Please Wire Transactions To:

Bank of America, N.A.
 Dallas, TX
 Account #: 3751003269
 ABA# 111000012

Please Send Invoices To:

Mirant Americas Energy Marketing, LP
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5940
 Phone: (678) 579-5600

Please Remit Check To:

Mirant Americas Energy Marketing, LP
 P.O. Box 201024
 Houston, TX 77216-1024

Please Send Correspondence To:

Mirant Americas Energy Marketing, LP
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Phone: (678) 579-5009
 Fax: (678) 579-5767

Invoice Number: 200201-I(MIR)-0656

Customer ID: NUI



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77087
 (281) 876-8800
 (281) 876-8845 FAX

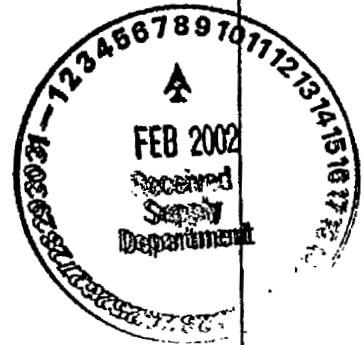
INVOICE NO.....: 02010049-00
 INVOICE DATE.....: 2/08/02
 DUE DATE.....: ~~02/18/02~~ 2/0
 PRODUCTION MONTH.: JAN-02
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 1

CITY GAS COMPANY OF FLA
TO: FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-00844330

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2 56466	01-03 CGF	4,534	\$2.6200	\$11,879.08
FGT POOL-ZN 2 56643	01-10 CGF	2,312	\$2.3200	\$5,363.84
SALES POINT TOTAL		6,846		\$17,242.92
FGT POOL ZN 3 56466	01-03 CGF	1,394	\$2.6200	\$3,652.26
FGT POOL ZN 3 56592	01-09 CGF	5,000	\$2.5100	\$12,550.00
FGT POOL ZN 3 56643	01-10 CGF	1,344	\$2.3200	\$3,118.08
FGT POOL ZN 3 56642	01-10 CGF	1,979	\$2.4000	\$4,749.50
SALES POINT TOTAL		9,717		\$24,069.91
INVOICE TOTAL		✓ 16,563 FGT		\$41,312.81



Entered in EMS: TM 2/11/02
 Approved in EMS: Mauano 2/11/02
 Mgr. Approval in EMS: John A. ... 2/10/02

B26

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION **CGF - ETG - NUI EB**
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
Invoice No: 01-2126275
Invoice Date: 2/16/2002
Due Date: 2/25/2002
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - PGS-COCONUT CREEK - Meter: 16110 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/29/2002	EB	193755	200201	Nom 57009	4,316	✓ 2.2800 1	9,840.48 US\$
Amount Due							9,840.48 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/16/2002	CGF	196302	200201	Nom 56569	4,942	✓ 2.4100 0	11,910.22 US\$
Amount Due							11,910.22 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAMS, STAT. 65 POOL - Meter: 4044 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/10/2002	ETG	195537	200201	Nom 56614	6,100	✓ 2.3700 0	14,457.00 US\$
Amount Due							14,457.00 US\$
Total Amount Due							36,207.70 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 113000609
US Account No. 0010-261-2158

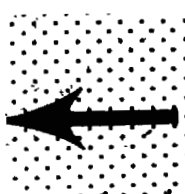
Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

\$ 36,207.70

If you have any questions please contact MAli Ahmed at (713) 207-3974 or fax (713) 207-9344.

CGF = 4,942 \$ 11,910.22
ETG = 6,100 \$ 14,457.00
NUI EB = 4,316 \$ 9,840.48

Entered in EMS: TM 2/15/02
Initials Date
Approved in EMS: meuano 2/15/02
Signature Date
Mgr. Approval in EMS: [Signature] 2/20/02
Signature Date



B27

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Done

Invoice Number: 200201-1-0128
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 12-Feb-2002
 Due Date: 22-Feb-2002
 Production Month: 1/2002

FEB 14 2002

NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

*CGF
 NUI EB*

no setting this month

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	Amount Due
(Prodmonth = 1 ProdYear = 2002)						
FGT	<i>CGF</i>	23422 <i>56266</i> Sabine Plant / Johnson's Bayou Nom		79,453 Dth	\$2.51500	\$199,824.45
FGT		23422 Sabine Plant / Johnson's Bayou Nom		42,391 Dth	\$2.29496	\$97,285.51
FGT		25306 Station 7	Act	7,089 Dth	\$2.05075	\$14,537.79
FGT		25309 Station 11 <i>56648</i>	Act	9,000 Dth	\$2.37500	\$21,375.00
FGT		25412 Station 8	Act	15,654 Dth	\$2.41179	\$37,754.22
Current Totals						✓ 153,587 Dth \$370,776.97

FGT + CGF

Recap:

Commodity Total \$370,776.97
 Net Amount Due \$370,776.97

CGF = 149,485 \$362,296.09

NUI EB = 4,102 \$8,480.88

\$370,776.97

OK

For Questions Please Contact
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Entered in EMS: *mm* 2/14/02
 Initials Date

Approved in EMS: *mauero* 2/14/02
 Signature Date

Mgr. Approval in EMS: *John R. Handberg* 2/14/02
 Signature Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

Invoice Number: 200201-1-0128

Customer ID: NUICORP

B28

CMS Monthly Cash Out

02/15/02 12:34PM

LDC: NUI - City Gas

Cash Out Month: 01/01/02

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
DYNEGY Marketing and Trade	63,061	63,919	(858)	0	(858)	\$6,889.83	(858)	0
* NUI Energy B <i>Florida Crystals</i>	51,277	66,201	(14,924)	0	(14,924)	\$130,519.31	(14,924)	0
	<u>114,338</u>	<u>130,120</u>	<u>(15,782)</u>	<u>0</u>	<u>(15,782)</u>	<u>\$137,409.14</u>	<u>(15,782)</u>	<u>0</u>
Purchases - Long Positions								
FPL Energy Services, Inc.	147,785	147,337	448	0	448	\$(1,125.38)	448	0
Hesco	10,088	9,877	211	0	211	\$(530.03)	211	0
Infinite Energy Inc	14,690	13,998	692	0	692	\$(1,738.30)	692	0
Multifuels	744	552	192	0	192	\$(420.51)	192	0
* NUI Energy, Inc.	83,400	83,029	371	0	371	\$(931.95)	371	0
TBCO Gas Services	2,330	2,291	39	0	39	\$(97.97)	39	0
Texas-Ohio / B-Prime	21,296	20,997	299	0	299	\$(751.09)	299	0
	<u>280,333</u>	<u>278,081</u>	<u>2,252</u>	<u>0</u>	<u>2,252</u>	<u>\$(5,595.23)</u>	<u>2,252</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>394,671</u></u>	<u><u>408,201</u></u>	<u><u>(13,530)</u></u>	<u><u>0</u></u>	<u><u>(13,530)</u></u>	<u><u>\$131,813.91</u></u>	<u><u>(13,530)</u></u>	<u><u>0</u></u>

* (B29)

MAR-05-02



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003
Fax: (972)673-2004

NATURAL GAS SALES INVOICE

ETG - CGF - NC - EIKTON - UCGS

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No.: NUI0201
Invoice Date: Feb. 12, 2002
Terms: Due by 25th

Attn: Accounting - Norene Navarro

Via fax to NUI: (908) 781-2794

Re: **JANUARY 2002 Monthly Reservation Charge**

CDC

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
✓ Jan-02	✓ 10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85; Texas Eastern Pipeline East LA and / or South Texas Pool; and / or Florida Gas Transmission Mobile Bay	✓ 2.520 <i>of demand</i>	✓ 25,200.00
Total Due		10,000		2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before FEBRUARY 25, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 159-001-8634

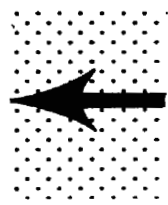
Entered in EMS: *[Signature]* 2/13/02
Initials Date

Approved in EMS: *[Signature]* 2/14/02
Signature Date

Mgr. Approval in EMS: *[Signature]* 2/14/02
Signature Date

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

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- Netout -

Mobil

NUI Energy Brokers
Attn: Kellie Garrison
550 Rt. 202-206
P.O. Box 760
Bedminster, NJ 07921

CGF

Invoice No: SR01121271
Customer No: 211041-02
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: February 14, 2002
Payment Terms: Due February 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
12/01	B2B1500	BOOKOUT	Imbalance/Cashout	1,647	2.4200	3,985.74
12/01	B2B1500	BOOKOUT	Imbalance/Cashout	3,579	2.3150	8,285.39
** Invoice Totals				5,226		\$12,271.13

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Entered in EMS: KY 2/21/02
 Initials Date
 Approved in EMS: Sandra L. Anderson 2/21/02
 Signature Date
 Mgr. Approval in EMS: [Signature] 2/20/02
 Signature Date

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INFORMATIONAL

Invoice Log

By Company (ETG), Counterparty (City Gas Company of Florida, Elkton Gas, North Carolina Gas, NUI Energy Brokers, Inc., NUI Energy, Inc., Valley Cities Gas)

Invoice Flow Month 01/01/02 to 01/31/02

908 781 2794 P.02/02

TOTAL P.02

Counterparty	Invoiced							Approved			Payment	
	Invoice Number	Flow Month	Due Date	Trans Type	Price	Quantity	Amount	Round Adj	Price	Quantity	Amount	Amount
Accounts Receivable												
<input checked="" type="checkbox"/> City Gas Company of Florida	3681	Jan 2002	02/25/02	CC					2.49853	14,493	36,216.99	0.00
Total Accounts Receivable									2.49853	14,493	36,216.99	0.00

N. U. I.

MAR-20-2002 08:59

Monday, March 04, 2002 3:47PM

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Effective October 1, 2001

Distribution

- Kellie Garrison
- John Gondek
- Rudy Mach
- Gary Norwicki
- Ben Pachikara
- Tracey Robinson
- Steve Salese
- Alan Virostek
- Len Willey

Original Issue Date: N. Navarro
 10/30/01
 Revision Date:

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NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

			Denbury Energy <i>(exp/ask \$/102)</i>	Elizabethtown - Hattiesburg <i>01 02 Total</i>			Grand Total
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	32,414	82.49%	\$20,787.19	\$16,910.21	\$4,784.35	\$21,694.56	\$42,481.55
City Gas of Florida	3,875	9.86%	\$2,485.05	\$2,021.57	\$571.96	\$2,593.53	\$5,078.58
North Carolina	1,538	3.91%	\$986.32	\$802.37	\$227.01	\$1,029.38	\$2,015.70
Elkton	556	1.41%	\$356.56	\$290.06	\$82.07	\$372.13	\$728.69
Valley Cities-Waverly	912	2.32%	\$584.87	\$475.79	\$134.61	\$610.40	\$1,195.27
Sub Total	3,006	7.65%	\$1,927.76	\$1,568.22	\$443.69	\$2,011.91	\$3,939.67
Grand Total	39,295	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

* provided by Planning Department