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April 1, 2002

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COMMISSION
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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the
original and ten (10 copies of each of the following:

1. Prepared Direct Testimony and Exhibit (JDJ-1) of J. Denise Jordan regarding Fuel
and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up
for the period January 2001 through December 2001. 03676-02
2. Prepared Direct Testimony and Exhibit (WAS-1) of William A. Smotherman
regarding Generating Performance Incentive Factor True-Up for the period
January 2001 through December 2001. 03677-02

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this
letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

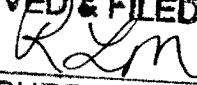
Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/encls.)

DOCUMENT NO. DATE
03676-02 4/1/02
FPSC - COMMISSION CLERK

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 13th day of April 2002 to the following:

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ATTORNEY



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 020001-EI
IN RE: FUEL & PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
FINAL TRUE-UP
JANUARY 2001 THROUGH DECEMBER 2001
TESTIMONY AND EXHIBITS
OF
J. DENISE JORDAN

DOCUMENT NUMBER-DATE

03676 APR-18

FPSC-COMMISSION CLERK

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 J. DENISE JORDAN

5
6 Q. Please state your name, address, occupation and
7 employer.

8
9 A. My name is J. Denise Jordan. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "company") in the position of Director, Rates and
13 Planning in the Regulatory Affairs Department.

14
15 Q. Please provide a brief outline of your educational
16 background and business experience.

17
18 A. I received a Bachelor of Mechanical Engineering degree
19 in 1987 from Georgia Institute of Technology in Atlanta,
20 Georgia. Prior to joining Tampa Electric, I accumulated
21 13 years of electric utility experience working in the
22 areas of rate design and administration, demand-side
23 management implementation, commercial and industrial
24 account management, customer service and marketing. In
25 April 2001, I joined Tampa Electric as Manager, Electric

1 Regulatory Affairs. In February 2002, I was promoted to
2 Director, Rates and Planning. My present
3 responsibilities include the areas of fuel and purchased
4 power cost recovery filings, capacity cost recovery
5 filings, environmental cost recovery filings and energy
6 and rate design issues and analyses.
7

8 **Q.** What is the purpose of your testimony?
9

10 **A.** The purpose of my testimony is to present, for the
11 Florida Public Service Commission's ("FPSC" or
12 "Commission") review and approval, the net true-up
13 amounts for the period from January 2001 through
14 December 2001 for both the Fuel and Purchased Power Cost
15 Recovery and the Capacity Cost Recovery Clauses. I also
16 present the wholesale incentive benchmark for January
17 2002 through December 2002.
18

19 **Q.** What is the source of the data, which you will present
20 by way of testimony or exhibits in this process?
21

22 **A.** Unless otherwise indicated, the actual data is taken
23 from the books and records of Tampa Electric. The books
24 and records are kept in the regular course of business
25 in accordance with generally accepted accounting

1 principles and practices, and provisions of the Uniform
2 System of Accounts as prescribed by this Commission.

3
4 Q. Have you prepared an exhibit in this proceeding?

5
6 A. Yes. I have prepared Exhibit No. ____ (JDJ-1), Fuel and
7 Purchased Power Cost Recovery and Capacity Cost Recovery
8 that contains four documents as described in my
9 testimony.

10

11 **CAPACITY COST RECOVERY CLAUSE**

12 Q. What is the net true-up amount for the capacity cost
13 recovery clause for the period January 2001 through
14 December 2001?

15

16 A. The net true-up amount is an over-recovery of
17 \$2,416,932.

18

19 Q. Please explain Document No. 1.

20

21 A. Document No. 1, page 1 of 4 entitled "Tampa Electric
22 Company Capacity Cost Recovery Clause Calculation of
23 Final True-up Variances for the Period January 2001
24 through December 2001" shows the calculation of the
25 final net true-up over-recovery amount of \$2,416,932.

1 The actual capacity cost under-recovery, including
2 interest was \$3,143,171 for the period January 2001
3 through December 2001 as identified in Document No. 1,
4 pages 1 and 2 of 4. This amount, less the
5 actual/estimated under-recovery approved in FPSC Order
6 No. PSC-01-2516-FOF-EI issued December 26, 2001 in
7 Docket No. 010001-EI of \$5,560,103, results in a final
8 over-recovery for the period of \$2,416,932 as identified
9 in Document No. 1, page 4 of 4. This over-recovery
10 amount will be applied in the calculation of the
11 capacity cost recovery factors for the period January
12 2003 through December 2003.

13
14 **Q.** What is the estimated effect of this \$2,416,932 over-
15 recovery in the January 2001 through December 2001
16 period, on residential bills during the January 2003
17 through December 2003 period?

18
19 **A.** The \$2,416,932 over-recovery will cause a 1,000 kWh
20 residential bill to be approximately \$0.13 lower.

21
22 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

23 **Q.** What is the net true-up amount for the Fuel and
24 Purchased Power Cost Recovery Clause for the period
25 January 2001 through December 2001?

1 **A.** The net fuel true-up is an under-recovery of \$8,984,160.
2 The actual fuel cost under-recovery, including interest,
3 was \$97,656,895 for the period January 2001 through
4 December 2001. This \$97,656,895 amount, less the
5 actual/estimated under-recovery amount of \$88,672,735
6 approved in Order No. PSC-01-2516-FOF-EI issued December
7 26, 2001 in Docket No. 010001-EI results in a final
8 under-recovery amount for the period of \$8,984,160.
9 This under-recovery amount will be applied in the
10 calculation of the fuel recovery factors for the period
11 January 2003 through December 2003.

12
13 **Q.** What is the estimated effect of this under-recovery in
14 the January 2001 through December 2001 period on
15 residential bills during the January 2003 through
16 December 2003 period?

17
18 **A.** The \$8,984,160 under-recovery will cause a 1,000 kWh
19 residential bill to be approximately \$0.50 higher.

20
21 **Q.** Please explain Document No. 2.

22
23 **A.** Document No. 2 is entitled "Tampa Electric Company Final
24 Fuel Over/(Under)- Recovery for the Period January 2001
25 through December 2001." It shows the calculation of the

1 final fuel under-recovery for the period of \$8,984,160,
2 which will be applied in the calculation of the fuel and
3 purchased power cost recovery factors for the period
4 January 2003 through December 2003.

5
6 Line 1 shows the total company fuel costs of
7 \$504,301,391 for the period January 2001 through
8 December 2001. The jurisdictional amount of total fuel
9 costs is \$488,442,036 as shown on line 2. This amount
10 is compared to the jurisdictional fuel revenues
11 applicable to the period on line 3 to obtain the actual
12 under-recovered fuel costs for the period, shown on line
13 4. The resulting \$69,710,146 under-recovered fuel costs
14 for the period, combined with the interest, true-up
15 collected and the prior period true up shown on lines 5,
16 6 and 7, respectively, constitute the actual under-
17 recovery of \$97,656,895 shown on line 8. The
18 \$97,656,895 less the actual/estimated under-recovery of
19 \$88,672,735 shown on line 9, results in a final under-
20 recovery amount for the period of \$8,984,160 as shown on
21 line 10.

22
23 Q. Please explain Document No. 3.

24
25 A. Document No. 3 entitled "Tampa Electric Company

1 Calculation of True-Up Amount Actual vs. Original
2 Estimates for the Period January 2001 through December
3 2001," shows the calculation of the actual under-
4 recovery as compared to the original estimate for the
5 same period.

6

7 Q. What was the variance in jurisdictional fuel revenues
8 for the period January 2001 through December 2001?

9

10 A. As shown on line C3 of Document No. 3, the company
11 collected \$8,995,995 or 2.1 percent less jurisdictional
12 fuel revenues than originally estimated.

13

14 Q. What was the total fuel and net power transaction cost
15 variance for the period January 2001 through December
16 2001?

17

18 A. As shown on line A7 of Document No. 3, the fuel and net
19 power transaction cost variance is \$46,659,211 or 10.2
20 percent more than originally estimated.

21

22 Q. Please explain Document No. 4.

23

24 A. Document No. 4 contains Commission Schedules A-1 through
25 A-9 for the months of January 2001 through December

1 2001. Also included is a twelve-month summary detailing
2 the transactions for each of Commission Schedules A6,
3 A7, A8, and A9 for the period January 2001 through
4 December 2001.

5

6 **Wholesale Incentive Benchmark**

7 **Q.** What is Tampa Electric's wholesale incentive benchmark
8 for 2002?

9

10 **A.** The company's 2002 benchmark is \$2,129,628, which is the
11 three-year average of \$2,273,119, \$2,582,191 and
12 \$1,533,575 actual gains on the non-separated wholesale
13 sales, excluding emergency, for 1999, 2000 and 2001,
14 respectively.

15

16 **Q.** Does this conclude your testimony?

17

18 **A.** Yes.

19

20

21

22

23

24

25

EXHIBIT NO. _____
DOCKET NO. 020001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)

TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
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4	Final Fuel and Purchased Power Recovery January 2001 - December 2001 Schedules A1 through A9	20

EXHIBIT NO. _____
DOCKET NO. 020001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 1

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 1

FINAL CAPACITY OVER/(UNDER) RECOVERY FOR
JANUARY 2001 - DECEMBER 2001

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

1. End-of-Period True-up: Over/(Under) Recovery	(\$3,143,171)
2. Less: Actual/Estimated Over/(Under) Recovery Approved at the November 2001 Fuel Hearings for the January 2001 through December 2001 period	<u>(5,560,103)</u>
3. Net True-up: Over/(Under) Recovery to be carried forward to the January 2003 through December 2003 period	<u><u>\$2,416,932</u></u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

	Actual Jan-01	Actual Feb-01	Actual Mar-01	Actual Apr-01	Actual May-01	Actual Jun-01	Actual Jul-01	Actual Aug-01	Actual Sep-01	Actual Oct-01	Actual Nov-01	Actual Dec-01	Total
1 UNIT POWER CAPACITY CHARGES	1,635,369	1,635,363	1,635,363	1,635,363	1,635,363	1,635,363	1,635,363	1,635,363	1,635,363	1,635,363	1,445,863	1,652,021	19,451,520
2 CAPACITY PAYMENTS TO COGENERATORS	975,430	975,430	975,430	999,350	999,350	999,350	999,350	999,350	999,350	999,350	999,350	999,350	11,920,440
3 EMERGENCY CAPACITY CHARGES	1,339,855	596,629	262,991	432,075	1,954,796	2,207,482	3,033,709	1,589,588	742,648	945,721	(12,691)	9,859	13,102,661
4 (CAPACITY REVENUES)	<u>(898,312)</u>	<u>(919,805)</u>	<u>(468,537)</u>	<u>(76,547)</u>	<u>(109,790)</u>	<u>(73,429)</u>	<u>(33,240)</u>	<u>(52,415)</u>	<u>(33,748)</u>	<u>(76,273)</u>	<u>(87,639)</u>	<u>(21,280)</u>	<u>(2,851,015)</u>
5 TOTAL CAPACITY DOLLARS	3,052,342	2,287,617	2,405,247	2,990,242	4,479,718	4,768,766	5,635,182	4,171,886	3,343,612	3,504,161	2,344,883	2,639,950	41,623,606
6 JURISDICTIONAL PERCENTAGE	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	
7 JURISDICTIONAL CAPACITY DOLLARS	<u>2,804,855</u>	<u>2,102,135</u>	<u>2,210,227</u>	<u>2,747,790</u>	<u>4,116,498</u>	<u>4,382,109</u>	<u>5,178,275</u>	<u>3,833,625</u>	<u>3,072,508</u>	<u>3,220,040</u>	<u>2,154,758</u>	<u>2,425,900</u>	<u>38,248,720</u>
8 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	3,266,251	2,540,650	2,289,147	2,402,763	2,539,924	3,198,505	3,204,279	3,249,696	3,451,016	2,719,780	2,412,702	2,442,049	33,716,762
9 PRIOR PERIOD TRUE-UP PROVISION	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>164,770</u>	<u>1,977,239</u>
10 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>3,431,021</u>	<u>2,705,420</u>	<u>2,453,917</u>	<u>2,567,533</u>	<u>2,704,694</u>	<u>3,363,275</u>	<u>3,369,049</u>	<u>3,414,466</u>	<u>3,615,786</u>	<u>2,884,550</u>	<u>2,577,472</u>	<u>2,606,819</u>	<u>35,694,001</u>
11 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 10 - Line 7)	626,166	603,285	243,690	(180,257)	(1,411,804)	(1,018,834)	(1,809,226)	(419,159)	543,278	(335,490)	422,714	180,919	(2,554,719)
12 INTEREST PROVISION FOR PERIOD	8,127	9,263	9,919	8,665	4,393	(343)	(5,308)	(8,938)	(7,888)	(6,426)	(5,834)	(5,003)	627
13 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,388,160	1,857,683	2,305,461	2,394,300	2,057,938	485,757	(698,190)	(2,677,494)	(3,270,361)	(2,899,741)	(3,406,427)	(3,154,317)	1,388,160
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(164,770)</u>	<u>(1,977,239)</u>
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 14)	<u>1,857,683</u>	<u>2,305,461</u>	<u>2,394,300</u>	<u>2,057,938</u>	<u>485,757</u>	<u>(698,190)</u>	<u>(2,677,494)</u>	<u>(3,270,361)</u>	<u>(2,899,741)</u>	<u>(3,406,427)</u>	<u>(3,154,317)</u>	<u>(3,143,171)</u>	<u>(3,143,171)</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

	Actual Jan-01	Actual Feb-01	Actual Mar-01	Actual Apr-01	Actual May-01	Actual Jun-01	Actual Jul-01	Actual Aug-01	Actual Sep-01	Actual Oct-01	Actual Nov-01	Actual Dec-01	Total
1 BEGINNING TRUE-UP AMOUNT	1,388,160	1,857,683	2,305,461	2,394,300	2,057,938	485,757	(698,190)	(2,677,494)	(3,270,361)	(2,899,741)	(3,406,427)	(3,154,317)	1,388,160
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	1,849,556	2,296,198	2,384,381	2,049,273	481,364	(697,847)	(2,672,186)	(3,261,423)	(2,891,853)	(3,400,001)	(3,148,483)	(3,138,168)	(3,143,798)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT (LINE 1 + LINE 2)	3,237,716	4,153,881	4,689,842	4,443,573	2,539,302	(212,090)	(3,370,376)	(5,938,917)	(6,162,214)	(6,299,742)	(6,554,910)	(6,292,485)	(1,755,638)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	1,618,858	2,076,941	2,344,921	2,221,787	1,269,651	(106,045)	(1,685,188)	(2,969,459)	(3,081,107)	(3,149,871)	(3,277,455)	(3,146,243)	(877,819)
5 INTEREST RATE % - 1ST DAY OF MONTH	6.500	5.550	5.150	5.000	4.370	3.940	3.800	3.750	3.470	2.670	2.220	2.040	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	5.550	5.150	5.000	4.370	3.940	3.800	3.750	3.470	2.670	2.220	2.040	1.780	NA
7 TOTAL (LINE 5 + LINE 6)	12.050	10.700	10.150	9.370	8.310	7.740	7.550	7.220	6.140	4.890	4.260	3.820	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	6.025	5.350	5.075	4.685	4.155	3.870	3.775	3.610	3.070	2.445	2.130	1.910	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.502	0.446	0.423	0.390	0.346	0.323	0.315	0.301	0.256	0.204	0.178	0.159	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	8,127	9,263	9,919	8,665	4,393	(343)	(5,308)	(8,938)	(7,888)	(6,426)	(5,834)	(5,003)	627

14

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$19,451,520	\$34,423,813	(\$14,972,293)	-43.00%
2 CAPACITY PAYMENTS TO COGENERATORS	11,920,440	\$11,920,140	300	0.00%
3 EMERGENCY CAPACITY CHARGES	13,102,661	0	13,102,661	0.00%
4 (CAPACITY REVENUES)	(2,851,015)	(\$3,334,420)	483,405	-14.00%
5 TOTAL CAPACITY DOLLARS	\$41,623,606	\$43,009,533	(\$1,385,927)	-3.00%
6 JURISDICTIONAL PERCENTAGE	91.89189%	95.93944%	-4.04755%	-4.00%
7 JURISDICTIONAL CAPACITY DOLLARS	\$38,248,720	\$41,263,104	(\$3,014,384)	-7.00%
8 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	33,716,762	34,366,188	(649,426)	-2.00%
9 PRIOR PERIOD TRUE-UP PROVISION	1,977,239	1,977,239	0	0.00%
10 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	\$35,694,001	\$36,343,427	(\$649,426)	-2.00%
11 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 10 - Line 7)	(\$2,554,719)	(\$4,919,677)	\$2,364,958	-48.00%
12 INTEREST PROVISION FOR PERIOD	627	(51,347)	51,974	-101.00%
13 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,388,160	1,388,160	0	0.00%
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	(1,977,239)	(1,977,239)	0	0.00%
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 14)	(\$3,143,171)	(\$5,560,103)	\$2,416,932	-43.00%

EXHIBIT NO. _____
DOCKET NO. 020001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 2

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/ (UNDER) RECOVERY
FOR
JANUARY 2001 - DECEMBER 2001

TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
FOR THE PERIOD
JANUARY 2001 THROUGH DECEMBER 2001

1 TOTAL FUEL COSTS FOR THE PERIOD	\$504,301,391
2 JURISDICTIONAL FUEL COSTS (INCL. PEABODY AND ALL ADJUSTMENTS)	488,442,036
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>418,731,890</u>
4 ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(69,710,146)
5 INTEREST	(3,576,287)
6 TRUE-UP COLLECTED	41,518,495
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/00)	<u>(65,888,957)</u>
8 ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(97,656,895)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 9/20/01 (SCHEDULE E1-A LINE 3)	<u>(88,672,735)</u>
10 FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 8 - LINE 9)	<u><u>(\$8,984,160)</u></u>

EXHIBIT NO. _____
DOCKET NO. 020001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 3

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2001 - DECEMBER 2001

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. ORIGINAL ESTIMATES
FOR THE PERIOD:
JANUARY 2001 THROUGH DECEMBER 2001

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$368,896,945	\$353,612,400	\$15,284,545	4.3
2. FUEL COST OF POWER SOLD	19,420,858	26,158,720	(6,737,862)	(25.8)
3. FUEL COST OF PURCHASED POWER	145,285,254	120,097,200	25,188,054	21.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	9,591,879	10,139,300	(547,421)	(5.4)
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0
6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA)	(48,572)	(48,000)	(572)	1.2
6b. ADJ. TO FUEL COST	(3,257)	0	(3,257)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6b	\$504,301,391	\$457,642,180	\$46,659,211	10.2
C 1. JURISDICTIONAL FUEL REVENUE	\$459,099,978	\$468,095,973	(\$8,995,995)	(1.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a. TRUE-UP PROVISION	(41,518,495)	(41,518,495)	0	0.0
b. INCENTIVE PROVISION	1,150,407	1,150,407	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2b)	418,731,890	427,727,885	(8,995,995)	(2.1)
6B. JURISDICTIONAL FUEL COST	484,614,786	438,186,471	46,428,315	10.6
6D. PEABODY CONTRACT BUY OUT AMORT. JURISD.	3,827,250	3,810,533	16,717	0.4
6E. OTHER	0	0	0	0.0
6F. OTHER	0	0	0	0.0
6G. OTHER	0	0	0	0.0
6H. JURISD. TOTAL FUEL & NET PWR. TRANS. (INCL. PEABODY AND ALL ADJUSTMENTS)	488,442,036	441,997,004	46,445,032	10.5
7. TRUE-UP PROV. - THIS PER. (LINE C3-C6H)	(69,710,146)	(14,269,119)	(55,441,027)	388.5
8. INTEREST PROVISION - THIS PERIOD	(3,576,287)	(4,406,883)	830,596	(18.8)
9. TOTAL TRUE-UP AMOUNT FOR PERIOD	<u>(\$73,286,433)</u>	<u>(\$18,676,002)</u>	<u>(\$54,610,431)</u>	<u>292.4</u>
10. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2001)	(65,888,957)	(65,850,797)	(38,160)	0.1
11. TRUE-UP COLLECTED (REFUNDED)	41,518,495	41,518,495	0	0.0
12. END OF PERIOD TOTAL NET TRUE-UP (LINE C9 through C11)	<u>(\$97,656,895)</u>	<u>(\$43,008,304)</u>	<u>(\$54,648,591)</u>	<u>127.1</u>

Line numbers reference Schedule A-2 included in Document No. 4

EXHIBIT NO. _____
DOCKET NO. 020001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 4

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2001 - DECEMBER 2001

SCHEDULES A1 THROUGH A9

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JANUARY 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,049,220	28,118,543	6,930,677	24.6%	1,586,949	1,465,233	121,716	8.3%	2.20859	1.91905	0.28954	15.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,145)	(4,000)	(145)	3.6%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	(0.00026)	(0.00027)	0.00001	-4.3%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	35,045,075	28,114,543	6,930,532	24.7%	1,586,949	1,465,233	121,716	8.3%	2.20833	1.91878	0.28955	15.1%
6. Fuel Cost of Purchased Power - Firm (A7)	22,623,589	1,859,300	20,764,289	116.8%	234,003	32,479	201,524	620.5%	9.66808	5.72462	3.94345	68.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	614,083	625,400	(11,317)	-1.8%	27,546	33,599	(6,053)	-18.0%	2.22930	1.86136	0.36794	19.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,237,672	2,484,700	20,752,972	835.2%	261,549	66,078	195,471	295.8%	8.88463	3.76025	5.12438	136.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,848,498	1,531,311	317,187	20.7%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	79,988	100,400	(20,412)	-20.3%	2,942	5,973	(3,031)	-50.7%	2.71883	1.68090	1.03793	61.7%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	2,086,990	1,566,764	520,226	33.2%	108,285	89,280	19,005	21.3%	1.92731	1.75489	0.17242	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,664,699	234,200	1,430,499	610.8%	72,685	9,708	62,977	648.7%	2.29029	2.41244	(0.12215)	-5.1%
1. Fuel Cost of Market Base Sales (A6)	1,028,950	96,300	932,650	968.5%	18,225	7,558	10,667	141.1%	5.64582	1.27415	4.37167	343.1%
2. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,860,627	1,997,664	2,862,963	143.3%	202,137	112,519	89,618	79.6%	2.40462	1.77540	0.62922	35.4%
23. Net Inadvertent Interchange					(465)	0	(465)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					(608)	0	(608)	0.0%				
25. Interchange and Wheeling Losses					1,929	1,600	329	20.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	53,422,120	28,601,579	24,820,541	86.8%	1,643,359	1,417,192	226,167	16.0%	3.25079	2.01819	1.23260	61.1%
27. Net Unbilled	(2,472,484) (a)	(1,170,427) (a)	(1,302,057)	111.2%	(76,058)	(57,994)	(18,064)	31.1%	3.25079	2.01819	1.23260	61.1%
28. Company Use	148,008 (a)	84,764 (a)	63,244	74.6%	4,553	4,200	353	8.4%	3.25078	2.01819	1.23259	61.1%
29. T & D Losses	1,678,609 (a)	1,278,784 (a)	399,825	31.3%	51,637	63,363	(11,726)	-18.5%	3.25079	2.01819	1.23260	61.1%
30. System KWH Sales	53,422,120	28,601,579	24,820,541	86.8%	1,663,227	1,407,623	255,604	18.2%	3.21196	2.03191	1.18005	58.1%
31. Wholesale KWH Sales	(1,901,480)	(574,340)	(1,327,140)	231.1%	(59,200)	(28,266)	(30,934)	109.4%	3.21196	2.03191	1.18005	58.1%
32. Jurisdictional KWH Sales	51,520,640	28,027,239	23,493,401	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21196	2.03191	1.18005	58.1%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	51,554,644	28,046,017	23,508,627	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21408	2.03327	1.18081	58.1%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	333,293	338,654	(5,361)	-1.6%	1,604,027	1,379,357	224,670	16.3%	0.02078	0.02455	(0.00377)	-15.4%
35a. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,560,110	3,560,110	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.22195	0.25810	(0.03615)	-14.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,448,047	31,944,781	23,503,266	73.6%	1,604,027	1,379,357	224,670	16.3%	3.45680	2.31592	1.14088	49.3%
38. Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.45929	2.31759	1.14170	49.3%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,604,027	1,379,357	224,670	16.3%	(0.00598)	(0.00695)	0.00097	-14.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,352,180	31,848,914	23,503,266	73.8%	1,604,027	1,379,357	224,670	16.3%	3.45331	2.31064	1.14267	49.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.453	2.311	1.142	49.4%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,049,220	28,118,543	6,930,677	24.6%	1,586,949	1,465,233	121,716	8.3%	2.20859	1.91905	0.28954	15.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,145)	(4,000)	(145)	3.6%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	(0.00026)	(0.00027)	0.00001	-4.3%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,586,949 (a)	1,465,233 (a)	121,716	8.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	35,045,075	28,114,543	6,930,532	24.7%	1,586,949	1,465,233	121,716	8.3%	2.20833	1.91878	0.28955	15.1%
6. Fuel Cost of Purchased Power - Firm (A7)	22,623,589	1,859,300	20,764,289	1116.8%	234,003	32,479	201,524	620.5%	9.66808	5.72462	3.94345	68.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	614,083	625,400	(11,317)	-1.8%	27,546	33,599	(6,053)	-18.0%	2.22930	1.86136	0.36794	19.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,237,672	2,484,700	20,752,972	835.2%	261,549	66,078	195,471	295.8%	8.88463	3.76025	5.12438	136.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,848,498	1,531,311	317,187	20.7%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	79,988	100,400	(20,412)	-20.3%	2,942	5,973	(3,031)	-50.7%	2.71883	1.68090	1.03793	61.7%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	2,086,990	1,566,764	520,226	33.2%	108,285	89,280	19,005	21.3%	1.92731	1.75489	0.17242	9.6%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,664,699	234,200	1,430,499	610.8%	72,685	9,708	62,977	648.7%	2.29029	2.41244	(0.12215)	-5.1%
21. Fuel Cost of Market Base Sales (A6)	1,028,950	96,300	932,650	968.5%	18,225	7,558	10,667	141.1%	5.64582	1.27415	4.37167	343.1%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,860,627	1,997,664	2,862,963	143.3%	202,137	112,519	89,618	79.6%	2.40462	1.77540	0.62922	35.4%
23. Net Inadvertent Interchange					(465)	0	(465)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					(608)	0	(608)	0.0%				
25. Interchange and Wheeling Losses					1,929	1,600	329	20.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	53,422,120	28,601,579	24,820,541	86.8%	1,643,359	1,417,192	226,167	16.0%	3.25079	2.01819	1.23260	61.1%
27. Net Unbilled	(2,472,484) (a)	(1,170,427) (a)	(1,302,057)	111.2%	(76,058)	(57,994)	(18,064)	31.1%	3.25079	2.01819	1.23260	61.1%
28. Company Use	148,008 (a)	84,764 (a)	63,244	74.6%	4,553	4,200	353	8.4%	3.25078	2.01819	1.23259	61.1%
29. T & D Losses	1,678,609 (a)	1,278,784 (a)	399,825	31.3%	51,637	63,363	(11,726)	-18.5%	3.25079	2.01819	1.23260	61.1%
30. System KWH Sales	53,422,120	28,601,579	24,820,541	86.6%	1,663,227	1,407,623	255,604	18.2%	3.21196	2.03191	1.18005	58.1%
31. Wholesale KWH Sales	(1,901,480)	(574,340)	(1,327,140)	231.1%	(59,200)	(28,266)	(30,934)	109.4%	3.21196	2.03191	1.18005	58.1%
32. Jurisdictional KWH Sales	51,520,640	28,027,239	23,493,401	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21196	2.03191	1.18005	58.1%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	51,554,644	28,046,017	23,508,627	83.8%	1,604,027	1,379,357	224,670	16.3%	3.21408	2.03327	1.18081	58.1%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	333,293	338,654	(5,361)	-1.6%	1,604,027	1,379,357	224,670	16.3%	0.02078	0.02455	(0.00377)	-15.4%
35a. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,560,110	3,560,110	0	0.0%	1,604,027	1,379,357	224,670	16.3%	0.22195	0.25810	(0.03615)	-14.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,448,047	31,944,781	23,503,266	73.6%	1,604,027	1,379,357	224,670	16.3%	3.45680	2.31592	1.14088	49.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.45929	2.31759	1.14170	49.3%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,604,027	1,379,357	224,670	16.3%	(0.00598)	(0.00695)	0.00097	-14.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,352,180	31,848,914	23,503,266	73.8%	1,604,027	1,379,357	224,670	16.3%	3.45331	2.31064	1.14267	49.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.453	2.311	1.142	49.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,049,220	28,118,543	6,930,677	24.6%	35,049,220	28,118,543	6,930,677	24.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	4,860,627	1,997,664	2,862,963	143.3%	4,860,627	1,997,664	2,862,963	143.3%
3. FUEL COST OF PURCHASED POWER	22,623,589	1,859,300	20,764,289	1116.8%	22,623,589	1,859,300	20,764,289	1116.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	23,237,672	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	0	0	0	0.0%	0	0	0	0.0%
4. ENERGY COST OF ECONOMY PURCHASES	614,083	625,400	(11,317)	-1.8%	614,083	625,400	(11,317)	-1.8%
5. TOTAL FUEL & NET POWER TRANSACTION	0	0	0	0.0%	0	0	0	0.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	53,426,265	28,605,579	24,820,686	86.8%	53,426,265	28,605,579	24,820,686	86.8%
6b. ADJ. TO FUEL COST	(4,145)	(4,000)	(145)	3.6%	(4,145)	(4,000)	(145)	3.6%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	0	0	0	0.0%	0	0	0	0.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	53,422,120	28,601,579	24,820,541	86.8%	53,422,120	28,601,579	24,820,541	86.8%
2. NONJURISDICTIONAL SALES	1,604,027	1,379,357	224,670	16.3%	1,604,027	1,379,357	224,670	16.3%
3. TOTAL SALES	59,200	28,266	30,934	109.4%	59,200	28,266	30,934	109.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	1,663,227	1,407,623	255,604	18.2%	1,663,227	1,407,623	255,604	18.2%
	0.9644065	0.9799193	(0.0155128)	-1.6%	0.9644065	0.9799193	(0.0155128)	-1.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	39,749,385	34,429,211	5,320,174	15.5%	39,749,385	34,429,211	5,320,174	15.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,560,110)	(3,560,110)	0	0.0%	(3,560,110)	(3,560,110)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	95,867	95,867	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	36,285,142	30,964,968	5,320,174	17.2%	36,285,142	30,964,968	5,320,174	17.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	53,422,120	28,601,579	24,820,541	86.8%	53,422,120	28,601,579	24,820,541	86.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9644065	0.9799193	(0.0155128)	-1.6%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	51,520,640	28,027,239	23,493,401	83.8%	51,520,640	28,027,239	23,493,401	83.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	51,554,644	28,046,017	23,508,627	83.8%	51,554,644	28,046,017	23,508,627	83.8%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	345,594	345,594	0	0.0%	345,594	345,594	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	333,293	338,654	(5,361)	-1.6%	333,293	338,654	(5,361)	-1.6%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	51,887,937	28,384,671	23,503,266	82.8%	51,887,937	28,384,671	23,503,266	82.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(15,602,795)	2,580,297	(18,183,092)	-704.7%	(15,602,795)	2,580,297	(18,183,092)	-704.7%
8. INTEREST PROVISION FOR THE MONTH	(360,990)	(221,253)	(139,737)	63.2%	(360,990)	(221,253)	(139,737)	63.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH ⁽¹⁾ (June - December 2000)	(68,270,630)	(45,102,994)	(23,167,636)	51.4%	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD (Per Orig. 2001 Proj. Sch. E1-A)	2,381,673	2,381,673	0	0.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	3,560,110	3,560,110	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(78,292,632)	(36,802,167)	(41,490,465)	112.7%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT ⁽¹⁾ (LINE C9 + C9a)	(65,888,957)	(42,721,321)	(23,167,636)	54.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C9a + C10)	(77,931,642)	(36,580,914)	(41,350,728)	113.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(143,820,599)	(79,302,235)	(64,518,364)	81.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(71,910,300)	(39,651,118)	(32,259,182)	81.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.500	6.700	(0)	-3.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.550	6.700	(1)	-17.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	12.050	13.400	(1)	-10.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	6.025	6.700	(1)	-10.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.502	0.558	(0)	-10.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(360,990)	(221,253)	(139,737)	63.2%	NOT APPLICABLE			

⁽¹⁾ INCLUDES (\$38,160) ADJUSTMENT FOR SEPTEMBER - DECEMBER 2000 REFUND.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	420,184	21,111	399,073	1890.4%	420,184	21,111	399,073	1890.4%
2 LIGHT OIL	1,782,769	1,097,335	685,434	62.5%	1,782,769	1,097,335	685,434	62.5%
3 COAL	31,099,641	26,880,382	4,219,259	15.7%	31,099,641	26,880,382	4,219,259	15.7%
4 NATURAL GAS	1,746,626	119,715	1,626,911	1359.0%	1,746,626	119,715	1,626,911	1359.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	35,049,220	28,118,543	6,930,677	24.6%	35,049,220	28,118,543	6,930,677	24.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,216	492	8,724	1773.2%	9,216	492	8,724	1773.2%
9 LIGHT OIL	21,595	22,269	(674)	-3.0%	21,595	22,269	(674)	-3.0%
10 COAL	1,539,561	1,440,106	99,455	6.9%	1,539,561	1,440,106	99,455	6.9%
11 NATURAL GAS	16,577	2,366	14,211	600.6%	16,577	2,366	14,211	600.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,586,949	1,465,233	121,716	8.3%	1,586,949	1,465,233	121,716	8.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	15,844	737	15,107	2049.8%	15,844	737	15,107	2049.8%
16 LIGHT OIL (BBL)	47,071	33,234	13,837	41.6%	47,071	33,234	13,837	41.6%
17 COAL (TON)	694,773	634,461	60,312	9.5%	694,773	634,461	60,312	9.5%
18 NATURAL GAS (MCF)	171,562	24,500	147,062	600.3%	171,562	24,500	147,062	600.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	99,634	4,659	94,975	2038.5%	99,634	4,659	94,975	2038.5%
22 LIGHT OIL	271,148	185,380	85,768	46.3%	271,148	185,380	85,768	46.3%
23 COAL	15,874,032	14,885,221	988,811	6.6%	15,874,032	14,885,221	988,811	6.6%
24 NATURAL GAS	166,808	25,141	141,667	563.5%	166,808	25,141	141,667	563.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,411,623	15,100,401	1,311,222	8.7%	16,411,623	15,100,401	1,311,222	8.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.58%	0.03%	0.01	-	0.58%	0.03%	0.01	-
29 LIGHT OIL	1.36%	1.52%	(0.00)	-	1.36%	1.52%	(0.00)	-
30 COAL	97.01%	98.29%	(0.01)	-	97.01%	98.29%	(0.01)	-
31 NATURAL GAS	1.04%	0.16%	0.01	-	1.04%	0.16%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	26.52	28.64	(2.12)	-7.4%	26.52	28.64	(2.12)	-7.4%
36 LIGHT OIL (\$/BBL)	37.87	33.02	4.86	14.7%	37.87	33.02	4.86	14.7%
37 COAL (\$/TON)	44.76	42.37	2.40	5.7%	44.76	42.37	2.40	5.7%
38 NATURAL GAS (\$/MCF)	10.18	4.89	5.29	108.4%	10.18	4.89	5.29	108.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.22	4.53	(0.31)	-6.9%	4.22	4.53	(0.31)	-6.9%
42 LIGHT OIL	6.57	5.92	0.66	11.1%	6.57	5.92	0.66	11.1%
43 COAL	1.96	1.81	0.15	8.5%	1.96	1.81	0.15	8.5%
44 NATURAL GAS	10.47	4.76	5.71	119.9%	10.47	4.76	5.71	119.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.14	1.86	0.27	14.7%	2.14	1.86	0.27	14.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,811	9,470	1,341	14.2%	10,811	9,470	1,341	14.2%
49 LIGHT OIL	12,556	8,325	4,231	50.8%	12,556	8,325	4,231	50.8%
50 COAL	10,311	10,336	(25)	-0.2%	10,311	10,336	(25)	-0.2%
51 NATURAL GAS	10,063	10,626	(563)	-5.3%	10,063	10,626	(563)	-5.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,342	10,306	36	0.3%	10,342	10,306	36	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.56	4.29	0.27	6.3%	4.56	4.29	0.27	6.3%
56 LIGHT OIL	8.26	4.93	3.33	67.5%	8.26	4.93	3.33	67.5%
57 COAL	2.02	1.87	0.15	8.0%	2.02	1.87	0.15	8.0%
58 NATURAL GAS	10.54	5.06	5.48	108.3%	10.54	5.06	5.48	108.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.21	1.92	0.29	15.1%	2.21	1.92	0.29	15.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1
REVISED

ACTUAL FOR MONTH OF: JANUARY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	34	0.1	100.0	10.1	49,312	HVY.OIL	264	6,359,264	1,676.6	6,958	20.46	26.39
H.P.#2	32	94	0.4	100.0	16.8	48,914	HVY.OIL	723	6,359,264	4,597.9	19,080	20.30	26.39
H.P.#3	32	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	227	0.7	100.0	22.7	48,777	HVY.OIL	1,741	6,359,264	11,072.3	45,948	20.24	26.39
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	355	0.3	55.6	9.5	48,864	HVY.OIL	2,728	6,359,264	17,346.8	71,986	20.28	26.39
GAN.#1	114	26,492	31.2	42.9	70.7	11,166	COAL	12,892	22,946,240	295,822.9	544,602	2.06	42.24
GAN.#2	98	46,275	63.5	79.4	77.9	11,542	COAL	23,458	22,769,240	534,120.8	990,946	2.14	42.24
GAN.#3	145	71,952	66.7	83.8	68.6	11,669	COAL	43,125	19,469,920	839,640.3	1,821,747	2.53	42.24
GAN.#4	169	86,030	68.4	87.6	77.6	11,401	COAL	51,234	19,144,460	980,847.3	2,164,299	2.52	42.24
GAN.#5	207	110,880	72.0	84.0	72.0	10,610	COAL	50,184	23,442,620	1,176,444.4	2,119,943	1.91	42.24
GAN.#6	392	163,279	56.0	62.7	77.3	10,119	COAL	70,123	23,562,540	1,652,276.0	2,962,235	1.81	42.24
GANNON STATION	1,125	504,908	60.3	72.5	74.6	10,852	COAL	251,016	21,827,898	5,479,151.7	10,603,772	2.10	42.24
B.B.#1	426	218,228	68.9	77.5	80.7	9,970	COAL	91,061	23,893,820	2,175,795.1	3,940,873	1.81	43.28
B.B.#2	426	221,337	69.8	81.0	76.6	9,802	COAL	91,195	23,789,380	2,169,472.5	3,946,672	1.78	43.28
B.B.#3	443	191,398	58.1	71.6	67.8	10,221	COAL	81,511	23,999,380	1,956,213.5	3,527,575	1.84	43.28
B.B. 1 - 3	1,295	630,963	65.5	76.6	74.9	9,987	COAL	263,767	23,890,332	6,301,481.1	11,415,120	1.81	43.28
B.B.#4	447	270,729	81.4	92.2	83.0	9,895	COAL	124,235	21,562,297	2,678,783.5	6,322,483	2.34	50.89
B.B. STATION	1,742	901,692	69.6	80.6	77.0	9,959	COAL	388,002	23,144,916	8,980,264.6	17,737,603	1.97	45.72
SEB-PHIL.#1(HVY OIL)	17	3,893	30.8	99.0	64.9	10,569	HVY.OIL	6,558	6,273,540	41,143.8	174,099	4.47	26.55
SEB-PHIL.#2(HVY OIL)	17	4,968	39.3	100.0	83.4	8,282	HVY.OIL	6,558	6,273,540	41,143.8	174,099	3.50	26.55
SEB-PHILLIPS TOTAL	34	8,861	35.0	99.5	74.2	9,286	HVY.OIL	13,116	6,273,540	82,287.6	348,198	3.93	26.55
POLK #1 GASIFIER	250	132,961	71.5	75.1	94.7	10,639	COAL	55,755	25,372,000	1,414,616.1	2,758,266	2.07	49.47
POLK #1 CT (OIL)	245	8,148	4.5	92.8	56.9	8,985	LGT.OIL	13,193	5,836,065	73,207.8	516,292	6.34	39.13
POLK #1 TOTAL	250	141,109	75.9	92.1	91.2	10,544	-	-	-	1,487,823.9	3,274,558	2.32	-
POLK #2 CT (GAS)	160	16,577	13.9	88.0	70.8	10,063	GAS	171,562	972,290	166,808.0	1,746,626	10.54	10.18
POLK #2 CT (OIL)	170	2,739	2.2	64.7	51.0	12,705	LGT.OIL	5,963	5,836,065	34,798.2	233,334	8.52	39.13
POLK #2 TOTAL	165	19,316	16.2	92.8	67.1	10,437	-	-	-	201,606.2	1,979,960	10.25	-
POLK STATION TOTAL	415	160,425	52.0	92.4	80.8	10,531	-	-	-	1,689,430.1	5,254,518	3.28	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	198	1.6	100.0	38.8	27,794	LGT.OIL	942	5,842,783	5,503.2	34,864	17.61	37.01
B.B.C.T.#2	80	5,083	8.5	100.0	58.3	15,365	LGT.OIL	13,363	5,844,280	78,099.2	494,569	9.73	37.01
B.B.C.T.#3	80	5,427	9.1	100.0	62.2	14,656	LGT.OIL	13,610	5,844,280	79,539.7	503,710	9.28	37.01
C.T. TOTAL	177	10,708	8.1	100.0	58.2	15,236	LGT.OIL	27,915	5,844,230	163,142.1	1,033,143	9.65	37.01
TOT. COAL (GN,BB,POLK)	3,117	1,539,561	66.4	77.3	77.6	10,311	COAL	694,773	22,847,809	15,874,032.4	31,099,641	2.02	44.76
SYSTEM	3,682	1,586,949	57.9	79.3	72.3	10,342	-	-	-	16,411,622.9	35,049,220	2.21	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

29

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	15,146	737	14,409	1955.0%	15,146	737	14,409	1955.0%
3 UNIT COST (\$/BBL)	20.66	29.65	(8.98)	-30.3%	20.66	29.65	(8.98)	-30.3%
4 AMOUNT (\$)	312,935	21,849	291,086	1332.3%	312,935	21,849	291,086	1332.3%
5 BURNED:								
6 UNITS (BBL)	15,844	737	15,107	2049.8%	15,844	737	15,107	2049.8%
7 UNIT COST (\$/BBL)	26.52	28.64	(2.12)	-7.4%	26.52	28.64	(2.12)	-7.4%
8 AMOUNT (\$)	420,184	21,111	399,073	1890.4%	420,184	21,111	399,073	1890.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	60,902	81,135	(20,233)	-24.9%	60,902	81,135	(20,233)	-24.9%
11 UNIT COST (\$/BBL)	26.18	24.55	1.63	6.6%	26.18	24.55	1.63	6.6%
12 AMOUNT (\$)	1,594,510	1,992,131	(397,621)	-20.0%	1,594,510	1,992,131	(397,621)	-20.0%
13								
14 DAYS SUPPLY:	516	451	65	14.4%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	88,713	42,145	46,568	110.5%	88,713	42,145	46,568	110.5%
17 UNIT COST (\$/BBL)	36.08	33.10	2.98	9.0%	36.08	33.10	2.98	9.0%
18 AMOUNT (\$)	3,200,555	1,395,008	1,805,547	129.4%	3,200,555	1,395,008	1,805,547	129.4%
19 BURNED:								
20 UNITS (BBL)	47,071	33,234	13,837	41.6%	47,071	33,234	13,837	41.6%
21 UNIT COST (\$/BBL)	37.87	33.02	4.86	14.7%	37.87	33.02	4.86	14.7%
22 AMOUNT (\$)	1,782,769	1,097,335	685,434	62.5%	1,782,769	1,097,335	685,434	62.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,321	97,057	(10,736)	-11.1%	86,321	97,057	(10,736)	-11.1%
25 UNIT COST (\$/BBL)	38.05	32.95	5.10	15.5%	38.05	32.95	5.10	15.5%
26 AMOUNT (\$)	3,284,696	3,198,210	86,486	2.7%	3,284,696	3,198,210	86,486	2.7%
27								
28 DAYS SUPPLY: NORMAL	129	106	23	21.4%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	14	(2)	-11.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	612,823	624,526	(11,703)	-1.9%	612,823	624,526	(11,703)	-1.9%
32 UNIT COST (\$/TON)	44.24	40.17	4.06	10.1%	44.24	40.17	4.06	10.1%
33 AMOUNT (\$)	27,109,855	25,089,944	2,019,911	8.1%	27,109,855	25,089,944	2,019,911	8.1%
34 BURNED:								
35 UNITS (TONS)	694,773	634,461	60,312	9.5%	694,773	634,461	60,312	9.5%
36 UNIT COST (\$/TON)	44.76	42.37	2.40	5.7%	44.76	42.37	2.40	5.7%
37 AMOUNT (\$)	31,099,641	26,880,382	4,219,259	15.7%	31,099,641	26,880,382	4,219,259	15.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	533,140	1,013,897	(480,757)	-47.4%	533,140	1,013,897	(480,757)	-47.4%
40 UNIT COST (\$/TON)	43.73	41.91	1.82	4.4%	43.73	41.91	1.82	4.4%
41 AMOUNT (\$)	23,314,709	42,489,366	(19,174,657)	-45.1%	23,314,709	42,489,366	(19,174,657)	-45.1%
42								
43 DAYS SUPPLY:	28	56	(28)	-49.4%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	171,562	24,500	147,062	600.3%	171,562	24,500	147,062	600.3%
46 UNIT COST (\$/MCF)	10.18	4.89	5.29	108.4%	10.18	4.89	5.29	108.4%
47 AMOUNT (\$)	1,746,626	119,714	1,626,912	1359.0%	1,746,626	119,714	1,626,912	1359.0%
48 BURNED:								
49 UNITS (MCF)	171,562	24,500	147,062	600.3%	171,562	24,500	147,062	600.3%
50 UNIT COST (\$/MCF)	10.18	4.89	5.29	108.4%	10.18	4.89	5.29	108.4%
51 AMOUNT (\$)	1,746,626	119,715	1,626,911	1359.0%	1,746,626	119,715	1,626,911	1359.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	18,973
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,973

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,783)	(212,640)
OTHER USAGE	(1,070)	(40,450)
TOTAL	(6,853)	(253,090)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	14,878
IGNITION #2 OIL	193,667
IGNITION PROPANE	35,876
AERIAL SURVEY ADJ.	164,914
ADDITIVES	302,177
GREEN FUEL	(70)
TOTAL	711,442

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON	0 0	0.0	0 0	0 000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC. SCH. -D	5,973 0	0.0	5,973 0	1 681	1.681	100,400.00	100,400.00	
VARIOUS	SEPARATED SCH. -D	0 0	0 0	0 0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	9,708 0	0.0	9,708.0	2 412	3 342	234,200 00	324,400 00	
FMPA	SCH. -D	89,280 0	0 0	89,280.0	1.755	1.755	1,566,764.00	1,566,764.00	
VARIOUS	JURISDIC. SCH. -J	0 0	0 0	0 0	0 000	0.000	0 00	0.00	
VARIOUS	JURISDIC. SCH. -MB	7,558 0	0 0	7,558 0	0.941	1.543	71,100 00	116,600 00	
VARIOUS	GAINS SCH. -MB						25,200.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS							0.00		
TOTAL		112,519.0	0.0	112,519.0	1.775	1.874	1,997,664.00	2,108,164.00	0.00
ACTUAL:									
FLA. PWR & LIGHT	SEPARATED SCH. -D	0 0	0.0	0 0	0 000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	72,685.0	0.0	72,685.0	2.289	2.982	1,663,759.65	2,167,466.70	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	2,033.0	59.3	1,973.7	2.983	2.983	58,874.45	58,874.45	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	968.0	0.0	968.0	2.181	2.181	21,113.86	21,113.86	
FMPA	SCH. -D	108,325.0	0 0	108,325 0	1.927	1.927	2,087,781.95	2,087,781.95	
FLA. PWR. CORP.	SCH. -MB	1,787.0	0 0	1,787.0	19.731	19.731	352,585.64	352,585.64	
FLA. PWR. & LIGHT	SCH. -MB	10,190.0	0 0	10,190.0	3.427	3.427	349,257.52	349,257.52	
CITY OF LAKE LAND	SCH. -MB	1,080.0	0 0	1,080.0	3.745	3.745	40,443.78	40,443.78	
ORLANDO UTIL. COMM.	SCH. -MB	450.0	0 0	450.0	3.637	3.637	16,367.37	16,367.37	
MORGAN STANLEY	SCH. -MB	803.0	0 0	803.0	4.183	4.183	33,591.95	33,591.95	
NEW SMYRNA BEACH	SCH. -MB	120.0	0 0	120.0	8.150	8.150	9,780.36	9,780.36	
OGLETHORPE	SCH. -MB	128.0	0 0	128.0	2.848	2.848	3,645.39	3,645.39	
REEDY CREEK	SCH. -MB	60.0	0 0	60.0	11.284	11.284	6,770.18	6,770.18	
TALLAHASSEE	SCH. -MB	440.0	0 0	440.0	3.982	3.982	17,521.86	17,521.86	
THE ENERGY AUTHORITY	SCH. -MB	178.0	0 0	178.0	25.206	25.206	44,866.78	44,866.78	
AQUILA	SCH. -MB	500.0	0 0	500.0	2.746	2.746	13,730.54	13,730.54	
CORAL ENERGY	SCH. -MB	103.0	0 0	103.0	4.344	4.344	4,474.82	4,474.82	
DUKE ENERGY	SCH. -MB	2,370.0	0 0	2,370.0	5.336	5.336	126,466.37	126,466.37	
CARGILL ALLIANT	SCH. -MB	16.0	0 0	16.0	0.260	0.260	41.60	41.60	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST	Dec. 2000 EST.	CONTRACT	(2,185.0)	0.0	(2,185.0)	2.246	3.049	(49,075.10)	(66,620.65)
HARDEE PWR PARTNERS ACT.	Dec. 2000 ACT.	CONTRACT	2,185.0	0.0	2,185.0	2.289	2.982	50,014.65	65,156.70
FMPA	Dec. 2000 EST.	SCH. -D	(101,595.0)	0.0	(101,595.0)	1.934	1.934	(1,965,354.93)	(1,965,354.93)
FMPA	Dec. 2000 ACT.	SCH. -D	101,555.0	0.0	101,555.0	1.934	1.934	1,964,562.93	1,964,562.93
CARGILL ALLIANT	Nov. 2000 EST.	SCH. -MA	(303.0)	0.0	(303.0)	1.260	1.260	(3,818.02)	(3,818.02)
CARGILL ALLIANT	Nov. 2000 ACT.	SCH. -MA	303.0	0.0	303.0	3.053	3.053	9,250.37	9,250.37
CARGILL ALLIANT	Nov. 2000 EST.	SCH. -MA	(234.0)	0.0	(234.0)	1.064	1.064	(2,490.24)	(2,490.24)
CARGILL ALLIANT	Nov. 2000 ACT.	SCH. -MA	234.0	0.0	234.0	2.588	2.588	6,056.73	6,056.73
CARGILL ALLIANT	Dec. 2000 EST.	SCH. -MA	(91.0)	0.0	(91.0)	2.616	2.616	(2,380.72)	(2,380.72)
CARGILL ALLIANT	Dec. 2000 ACT.	SCH. -MA	91.0	0.0	91.0	3.063	3.063	2,787.29	2,787.29
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			3,001.0	59.3	2,941.7	2.719	2.719	79,988.31	79,988.31
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.			72,685.0	0.0	72,685.0	2.290	2.980	1,664,699.20	2,166,002.75
SUB-TOTAL FMPA D POWER SALES			108,285.0	0.0	108,285.0	1.927	1.927	2,086,989.95	2,086,989.95
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL			18,225.0	0.0	18,225.0	5.646	5.646	1,028,949.57	1,028,949.57
TOTAL			202,196.0	59.3	202,136.7	2.405	2.653	4,860,627.03	5,361,930.58
CURRENT MONTH:									
DIFFERENCE			89,677.0	59.3	89,617.7	0.630	0.779	2,862,963.03	3,253,766.58
DIFFERENCE %			79.7%	0.0%	79.6%	35.5%	41.6%	143.3%	154.3%
PERIOD TO DATE:									
ACTUAL			202,196.0	59.3	202,136.7	2.405	2.653	4,860,627.03	5,361,930.58
ESTIMATED			112,519.0	0.0	112,519.0	1.775	1.874	1,997,664.00	2,108,164.00
DIFFERENCE			89,677.0	59.3	89,617.7	0.630	0.779	2,862,963.03	3,253,766.58
DIFFERENCE %			79.7%	0.0%	79.6%	35.5%	41.6%	143.3%	154.3%

* No Sales to Hardee Pwr Partners for Others in the month of January 2001.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	2,504.0	0.0	1,103.0	1,401.0	8.901	8.901	124,700.00
HARDEE POWER PARTNERS	IPP	19,496.0	0.0	0.0	19,496.0	5.956	5.956	1,161,200.00
VARIOUS	NON-FIRM MKT. BASE	9,236.0	0.0	0.0	9,236.0	4.578	4.578	422,800.00
VARIOUS	FIRM MKT. BASE	2,346.0	0.0	0.0	2,346.0	6.419	6.419	150,600.00
TOTAL		33,582.0	0.0	1,103.0	32,479.0	5.725	5.725	1,859,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	82,250.0	0.0	0.0	82,250.0	10.219	10.219	8,405,367.57
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH.-Jc	32,170.0	0.0	0.0	32,170.0	5.215	5.215	1,677,640.00
FLA. POWER & LIGHT	SCH.-Ja	693.0	0.0	80.9	612.1	9.052	9.052	55,404.27
FLA. POWER & LIGHT	SCH.-Jc	49,782.0	0.0	0.0	49,782.0	7.485	7.485	3,725,988.49
CITY OF LAKELAND	SCH.-Ja	2,570.0	0.0	1,916.9	653.1	22.802	22.802	148,929.19
CITY OF LAKELAND	SCH.-Jc	11,117.0	0.0	0.0	11,117.0	13.240	13.240	1,471,844.00
DUKE ENERGY	SCH.-Ja	517.0	0.0	517.0	0.0	0.000	0.000	615.92
DUKE ENERGY	SCH.-Jc	3,617.0	0.0	0.0	3,617.0	7.048	7.048	254,934.41
SOUTHERN COMPANY	SCH.-Ja	585.0	0.0	501.0	84.0	11.390	11.390	9,567.72
SOUTHERN COMPANY	SCH.-Jc	481.0	0.0	0.0	481.0	10.575	10.575	50,866.51
THE ENERGY AUTHORITY	SCH.-Ja	74.0	0.0	74.0	0.0	0.000	0.000	141.38
THE ENERGY AUTHORITY	SCH.-Jc	5,821.0	0.0	0.0	5,821.0	8.493	8.493	494,362.08
OKEELANTA	SCH.-Jc	15,192.0	0.0	0.0	15,192.0	6.707	6.707	1,018,871.68
KOCH ENERGY TRAD.	SCH.-Ja	2,007.0	0.0	791.3	1,215.7	18.441	18.441	224,182.72
KOCH ENERGY TRAD.	SCH.-Jc	19,554.0	0.0	0.0	19,554.0	15.802	15.802	3,090,015.43
ENRON	SCH.-Jc	2,564.0	0.0	0.0	2,564.0	8.578	8.578	219,940.61
REEDY CREEK	SCH.-Jc	280.0	0.0	0.0	280.0	5.839	5.839	16,350.00
AQUILLA	SCH.-Ja	217.0	0.0	200.0	17.0	9.886	9.886	1,680.62
AQUILLA	SCH.-Jc	2,679.0	0.0	0.0	2,679.0	8.298	8.298	222,304.81
OGLETHORPE	SCH.-Jc	49.0	0.0	0.0	49.0	20.408	20.408	10,000.00
CARGILL-ALLIANT	SCH.-Ja	14.0	0.0	0.0	14.0	10.000	10.000	1,400.00
CARGILL-ALLIANT	SCH.-Jc	274.0	0.0	0.0	274.0	14.203	14.203	38,915.00
TALLAHASSEE	SCH.-Ja	336.0	0.0	225.9	110.1	47.349	47.349	52,122.10
TALLAHASSEE	SCH.-Jc	2,478.0	0.0	0.0	2,478.0	6.842	6.842	169,548.22
CARGILL FERT.	SCH.-Ja	152.0	0.0	87.0	65.0	50.000	50.000	32,500.00
RELIANT	SCH.-Jc	776.0	0.0	0.0	776.0	3.408	3.408	26,445.16
CORAL POWER	SCH.-Jc	2,148.0	0.0	0.0	2,148.0	6.044	6.044	129,823.24
TRANSMISSION FOR SALES	SCH.-Jc	0.0	0.0	0.0	0.0	0.000	0.000	7,873.03
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Dec-00 IPP	(68,648.0)	0.0	0.0	(68,648.0)	7.894	7.894	(5,419,039.82)
HARDEE PWR. PART.-NATIVE	Dec-00 IPP	68,648.0	0.0	0.0	68,648.0	9.447	9.447	6,485,151.06
THE ENERGY AUTH.	Dec-00 SCH.-Jc	(7,388.0)	0.0	0.0	(7,388.0)	6.757	6.757	(499,228.03)
THE ENERGY AUTH.	Dec-00 SCH.-Jc	7,388.0	0.0	0.0	7,388.0	6.750	6.750	498,700.83
AQUILLA	Dec-00 SCH.-Jc	(1,468.0)	0.0	0.0	(1,468.0)	7.739	7.739	(113,612.60)
AQUILLA	Dec-00 SCH.-Jc	1,468.0	0.0	0.0	1,468.0	7.824	7.824	114,862.60
TALLAHASSEE	Dec-00 SCH.-Ja	(613.0)	0.0	0.0	(613.0)	27.438	27.438	(168,197.31)
TALLAHASSEE	Dec-00 SCH.-Ja	613.0	0.0	0.0	613.0	27.434	27.434	168,171.51
TALLAHASSEE	Dec-00 SCH.-Jc	(1,663.0)	0.0	0.0	(1,663.0)	12.324	12.324	(204,947.81)
TALLAHASSEE	Dec-00 SCH.-Jc	1,663.0	0.0	0.0	1,663.0	12.288	12.288	204,353.64
SOUTHERN COMPANY	Dec-00 SCH.-Ja	(887.0)	0.0	(489.0)	(398.0)	14.671	14.671	(58,391.46)
SOUTHERN COMPANY	Dec-00 SCH.-Ja	887.0	0.0	489.0	398.0	14.606	14.606	58,132.27
TOTAL		238,397.0	0.0	4,394.0	234,003.0	9.668	9.668	22,623,589.04
CURRENT MONTH:								
DIFFERENCE		204,815.0	0.0	3,291.0	201,524.0	3.943	3.943	20,764,289.04
DIFFERENCE %		609.9%	0.0%	298.4%	620.5%	68.9%	68.9%	1116.8%
PERIOD TO DATE:								
ACTUAL		238,397.0	0.0	4,394.0	234,003.0	9.668	9.668	22,623,589.04
ESTIMATED		33,582.0	0.0	1,103.0	32,479.0	5.725	5.725	1,859,300.00
DIFFERENCE		204,815.0	0.0	3,291.0	201,524.0	3.943	3.943	20,764,289.04
DIFFERENCE %		609.9%	0.0%	298.4%	620.5%	68.9%	68.9%	1116.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	33,599.0	0.0	0.0	33,599.0	1.861	1.861	625,400.00
TOTAL		33,599.0	0.0	0.0	33,599.0	1.861	1.861	625,400.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	6,864.0	0.0	0.0	6,864.0	1.920	1.920	131,760.4
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	1.909	1.909	19.1
HILLSBOROUGH COUNTY	COGEN.	12,332.0	0.0	0.0	12,332.0	1.931	1.931	238,191.4
CARGILL MILLPOINT	COGEN.	209.0	0.0	0.0	209.0	8.235	8.235	17,212.0
CF INDUSTRIES INC.	COGEN.	414.0	0.0	0.0	414.0	7.124	7.124	29,492.5
FARMLAND HYDRO LP	COGEN.	881.0	0.0	0.0	881.0	5.250	5.250	46,253.7
IMC-AGRICO-S. PIERCE	COGEN.	1,086.0	0.0	0.0	1,086.0	3.974	3.974	43,159.2
AUBURNDALE POWER PARTNERS	COGEN.	227.0	0.0	0.0	227.0	2.990	2.990	6,787.8
ORANGE COGENERATION L.P.	COGEN.	5,530.0	0.0	0.0	5,530.0	1.849	1.849	102,270.0
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	2.127	2.127	42.5
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR JANUARY 2001		27,546.0	0.0	0.0	27,546.0	2.233	2.233	615,188.60
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2000								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(6,638.0)	0.0	0.0	(6,638.0)	1.929	1.929	(128,032.25)
		6,638.0	0.0	0.0	6,638.0	1.925	1.925	127,813.74
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,043.0)	0.0	0.0	(18,043.0)	1.934	1.934	(348,916.23)
		18,043.0	0.0	0.0	18,043.0	1.930	1.930	348,243.02
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(4,713.0)	0.0	0.0	(4,713.0)	1.850	1.850	(87,199.18)
		4,713.0	0.0	0.0	4,713.0	1.846	1.846	86,985.63
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: NOVEMBER 2000		0.0	0.0	0.0	0.0	0.000	0.000	(1,105.27)
GRAND TOTAL		27,546.0	0.0	0.0	27,546.0	2.229	2.229	614,083.33
CURRENT MONTH:								
DIFFERENCE		(6,053.0)	0.0	0.0	(6,053.0)	0.368	0.368	(11,316.67)
DIFFERENCE %		-18.0%	0.0%	0.0%	-18.0%	19.8%	19.8%	-1.8%
PERIOD TO DATE:								
ACTUAL		27,546.0	0.0	0.0	27,546.0	2.229	2.229	614,083.33
ESTIMATED		33,599.0	0.0	0.0	33,599.0	1.861	1.861	625,400.00
DIFFERENCE		(6,053.0)	0.0	0.0	(6,053.0)	0.368	0.368	(11,316.67)
DIFFERENCE %		-18.0%	0.0%	0.0%	-18.0%	19.8%	19.8%	-1.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

FEBRUARY 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,906,064	26,242,508	(336,444)	-1.3%	1,225,831	1,299,288	(73,457)	-5.7%	2.11335	2.01976	0.09359	4.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(2,961)	(4,000)	1,039	-26.0%	1,225,831 (a)	1,299,288 (a)	(73,457)	-5.7%	(0.00024)	(0.00031)	0.00007	-21.5%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,225,831 (a)	1,299,288 (a)	(73,457)	-5.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,225,831 (a)	1,299,288 (a)	(73,457)	-5.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	25,903,103	26,238,508	(335,405)	-1.3%	1,225,831	1,299,288	(73,457)	-5.7%	2.11311	2.01945	0.09365	4.6%
6. Fuel Cost of Purchased Power - Firm (A7)	8,185,643	10,333,600	(2,147,957)	-20.8%	138,704	148,988	(10,284)	-6.9%	5.90152	6.93586	(1.03434)	-14.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	477,237	711,900	(234,663)	-33.0%	23,925	31,207	(7,282)	-23.3%	1.99472	2.28122	(0.28650)	-12.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,662,880	11,045,500	(2,382,620)	-21.6%	162,629	180,195	(17,566)	-9.7%	5.32677	6.12975	(0.80297)	-13.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,388,460	1,479,483	(91,023)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,217	99,900	(29,683)	-29.7%	3,193	5,884	(2,691)	-45.7%	2.19909	1.69782	0.50127	29.5%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	1,400,845	1,791,260	(390,415)	-21.8%	72,580	100,800	(28,220)	-28.0%	1.93007	1.77704	0.15303	8.6%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,149,168	1,165,900	(16,732)	-1.4%	47,065	48,719	(1,654)	-3.4%	2.44166	2.39311	0.04855	2.0%
21. Fuel Cost of Market Base Sales (A6)	208,136	588,100	(379,964)	-64.6%	7,011	14,523	(7,512)	-51.7%	2.96871	4.04944	(1.08073)	-26.7%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,828,366	3,645,160	(816,794)	-22.4%	129,849	169,926	(40,077)	-23.6%	2.17820	2.14515	0.03305	1.5%
23. Net Inadvertant Interchange					(590)	0	(590)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					3,138	0	3,138	0.0%				
25. Interchange and Wheeling Losses					1,046	2,500	(1,454)	-58.2%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	31,737,617	33,638,848	(1,901,231)	-5.7%	1,260,113	1,307,057	(46,944)	-3.6%	2.51863	2.57363	(0.05500)	-2.1%
27. Net Unbilled	(3,264,853) (a)	(1,673,659) (a)	(1,591,194)	95.1%	(129,628)	(65,031)	(64,597)	99.3%	2.51863	2.57363	(0.05500)	-2.1%
28. Company Use	91,426 (a)	108,093 (a)	(16,667)	-15.4%	3,630	4,200	(570)	-13.6%	2.51862	2.57364	(0.05502)	-2.1%
29. T & D Losses	1,256,294 (a)	1,519,627 (a)	(263,333)	-17.3%	49,880	59,046	(9,166)	-15.5%	2.51863	2.57363	(0.05500)	-2.1%
30. System KWH Sales	31,737,617	33,638,848	(1,901,231)	-5.7%	1,336,231	1,308,842	27,389	2.1%	2.37516	2.57012	(0.19496)	-7.6%
31. Wholesale KWH Sales	(1,029,370)	(1,635,319)	605,949	-37.1%	(43,339)	(63,628)	20,289	-31.9%	2.37516	2.57012	(0.19497)	-7.6%
32. Jurisdictional KWH Sales	30,708,247	32,003,529	(1,295,282)	-4.0%	1,292,892	1,245,214	47,678	3.8%	2.37516	2.57012	(0.19496)	-7.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	30,728,514	32,024,971	(1,296,457)	-4.0%	1,292,892	1,245,214	47,678	3.8%	2.37673	2.57184	(0.19512)	-7.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	331,936	326,385	5,551	1.7%	1,292,892	1,245,214	47,678	3.8%	0.02567	0.02621	(0.00054)	-2.0%
35a. Adjustment	0	0	0	0.0%	1,292,892	1,245,214	47,678	3.8%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,292,892	1,245,214	47,678	3.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,560,110	3,560,110	0	0.0%	1,292,892	1,245,214	47,678	3.8%	0.27536	0.28590	(0.01054)	-3.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	34,620,560	35,911,466	(1,290,906)	-3.6%	1,292,892	1,245,214	47,678	3.8%	2.67776	2.88396	(0.20620)	-7.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.67969	2.88604	(0.20635)	-7.1%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,292,892	1,245,214	47,678	3.8%	(0.00741)	(0.00770)	0.00028	-3.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	34,524,693	35,815,599	(1,290,906)	-3.6%	1,292,892	1,245,214	47,678	3.8%	2.67228	2.87834	(0.20607)	-7.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.672	2.878	(0.206)	-7.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	60,955,284	57,774,641	3,180,643	5.5%	2,812,780	2,865,962	(53,182)	-1.9%	2.16708	2.01589	0.15119	7.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,106)	(8,000)	894	-11.2%	2,812,780 (a)	2,865,962 (a)	(53,182)	-1.9%	(0.00025)	(0.00028)	0.00003	-9.5%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	2,812,780 (a)	2,865,962 (a)	(53,182)	-1.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	2,812,780 (a)	2,865,962 (a)	(53,182)	-1.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	60,948,178	57,766,641	3,181,537	5.5%	2,812,780	2,865,962	(53,182)	-1.9%	2.16683	2.01561	0.15122	7.5%
6. Fuel Cost of Purchased Power - Firm (A7)	30,809,232	16,182,600	14,626,632	90.4%	372,707	218,239	154,468	70.8%	8.26634	7.41508	0.85126	11.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,091,320	1,375,700	(284,380)	-20.7%	51,471	64,716	(13,245)	-20.5%	2.12026	2.12575	(0.00549)	-0.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	31,900,552	17,558,300	14,342,252	81.7%	424,178	282,955	141,223	49.9%	7.52056	6.20533	1.31522	21.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,236,958	3,148,917	88,041	2.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	150,205	200,300	(50,095)	-25.0%	6,135	11,857	(5,722)	-48.3%	2.44833	1.68930	0.75903	44.9%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	3,487,835	3,794,380	(306,545)	-8.1%	180,865	212,400	(31,535)	-14.8%	1.92842	1.78643	0.14199	7.9%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	2,813,867	2,851,700	(37,833)	-1.3%	119,750	118,845	905	0.8%	2.34978	2.39951	(0.04973)	-2.1%
21. Fuel Cost of Market Base Sales (A6)	1,237,086	1,291,200	(54,114)	-4.2%	25,236	34,895	(9,659)	-27.7%	4.90207	3.70024	1.20182	32.5%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,688,993	8,137,580	(448,587)	-5.5%	331,986	377,997	(46,011)	-12.2%	2.31606	2.15282	0.16324	7.6%
23. Net Inadvertant Interchange					(1,055)	0	(1,055)	0.0%				
24. Wheeling Rec'd. less Wheeling Deliv'd.					2,530	0	2,530	0.0%				
25. Interchange and Wheeling Losses					2,975	5,500	(2,525)	-45.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	85,159,737	67,187,361	17,972,376	26.7%	2,903,472	2,765,420	138,052	5.0%	2.93303	2.42955	0.50348	20.7%
27. Net Unbilled	(5,737,337) (a)	(3,007,766) (a)	(2,729,571)	90.8%	(205,686)	(123,025)	(82,661)	67.2%	2.78937	2.44484	0.34453	14.1%
28. Company Use	239,434 (a)	204,711 (a)	34,723	17.0%	8,183	8,400	(217)	-2.6%	2.92599	2.43704	0.48896	20.1%
29. T & D Losses	2,934,903 (a)	2,983,018 (a)	(48,115)	-1.6%	101,517	122,660	(21,143)	-17.2%	2.89105	2.43194	0.45911	18.9%
30. System KWH Sales	85,159,737	67,187,361	17,972,376	26.7%	2,999,458	2,757,385	242,073	8.8%	2.83917	2.43663	0.40254	16.5%
31. Wholesale KWH Sales	(2,930,850)	(3,259,426)	328,576	-10.1%	(102,539)	(133,753)	31,214	-23.3%	2.85828	2.43690	0.42138	17.3%
32. Jurisdictional KWH Sales	82,228,887	63,927,935	18,300,952	28.6%	2,896,919	2,623,632	273,287	10.4%	2.83849	2.43662	0.40187	16.5%
33. Jurisdictional Loss Multiplier - 1.00066									1.00067	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	82,283,158	63,970,766	18,312,392	28.6%	2,896,919	2,623,632	273,287	10.4%	2.84037	2.43825	0.40212	16.5%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	665,229	655,249	9,980	1.5%	2,896,919	2,623,632	273,287	10.4%	0.02296	0.02497	(0.00201)	-8.1%
35a. Adjustment	0	0	0	0.0%	2,896,919	2,623,632	273,287	10.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	2,896,919	2,623,632	273,287	10.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,120,220	7,120,220	0	0.0%	2,896,919	2,623,632	273,287	10.4%	0.24579	0.27139	(0.02560)	-9.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	90,068,607	71,746,235	18,322,372	25.5%	2,896,919	2,623,632	273,287	10.4%	3.10912	2.73462	0.37450	13.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.11136	2.73658	0.37478	13.7%
40. GPIF * (Already Adjusted for Taxes)	(191,734)	(191,734)	0	0.0%	2,896,919	2,623,632	273,287	10.4%	(0.00662)	(0.00731)	0.00069	-9.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	89,876,873	71,554,501	18,322,372	25.6%	2,896,919	2,623,632	273,287	10.4%	3.10474	2.72927	0.37547	13.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.105	2.729	0.376	13.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,906,064	26,242,508	(336,444)	-1.3%	60,955,284	57,774,641	3,180,643	5.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	2,828,366	3,645,160	(816,794)	-22.4%	7,688,993	8,137,580	(448,587)	-5.5%
3. FUEL COST OF PURCHASED POWER	8,185,643	10,333,600	(2,147,957)	-20.8%	30,809,232	16,182,600	14,626,632	90.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	477,237	711,900	(234,663)	-33.0%	1,091,320	1,375,700	(284,380)	-20.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	31,740,578	33,642,848	(1,902,270)	-5.7%	85,166,843	67,195,361	17,971,482	26.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,961)	(4,000)	1,039	-26.0%	(7,106)	(8,000)	894	-11.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	31,737,617	33,638,848	(1,901,231)	-5.7%	85,159,737	67,187,361	17,972,376	26.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,292,892	1,245,214	47,678	3.8%	2,896,919	2,623,632	273,287	10.4%
2. NONJURISDICTIONAL SALES	43,339	63,628	(20,289)	-31.9%	102,539	133,753	(31,214)	-23.3%
3. TOTAL SALES	1,336,231	1,308,842	27,389	2.1%	2,999,458	2,757,385	242,073	8.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9675662	0.9513860	0.0161802	1.7%	0.9658142	0.9514928	0.0143214	1.5%

UP

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	32,021,651	31,072,628	949,023	3.1%	71,771,036	65,478,856	6,292,180	9.6%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,560,110)	(3,560,110)	0	0.0%	(7,120,220)	(7,120,220)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	191,734	191,734	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,557,408	27,608,385	949,023	3.4%	64,842,550	58,550,370	6,292,180	10.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	31,737,617	33,638,848	(1,901,231)	-5.7%	85,159,737	67,187,361	17,972,376	26.7%
5. JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9675662	0.9513860	0.0161802	1.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	30,708,247	32,003,529	(1,295,282)	-4.0%	82,228,887	63,927,935	18,300,952	28.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	30,728,514	32,024,971	(1,296,457)	-4.0%	82,283,158	63,970,766	18,312,392	28.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	343,063	343,063	0	0.0%	688,657	688,657	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	331,936	326,385	5,551	1.7%	665,229	655,249	9,980	1.5%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	31,060,450	32,351,356	(1,290,906)	-4.0%	82,948,387	64,626,015	18,322,372	28.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,503,042)	(4,742,971)	2,239,929	-47.2%	(18,105,837)	(6,075,645)	(12,030,192)	198.0%
8. INTEREST PROVISION FOR THE MONTH	(346,828)	(360,305)	13,477	-3.7%	(707,818)	(716,359)	8,541	-1.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(78,292,632)	(63,979,415)	(14,313,217)	22.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,560,110	3,560,110	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(77,582,392)	(65,522,581)	(12,059,811)	18.4%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(78,292,632)	(63,979,415)	(14,313,217)	22.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(77,235,564)	(65,162,276)	(12,073,288)	18.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(155,528,196)	(129,141,691)	(26,386,505)	20.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(77,764,098)	(64,570,846)	(13,193,252)	20.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.550	6.700	(1)	-17.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.150	6.700	(2)	-23.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.700	13.400	(3)	-20.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.350	6.700	(1)	-20.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.446	0.558	(0)	-20.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(346,828)	(360,305)	13,477	-3.7%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	36,350	87,809	(51,459)	-58.6%	456,534	183,822	272,712	148.4%
2 LIGHT OIL	514,784	348,876	165,908	47.6%	2,297,553	874,503	1,423,050	162.7%
3 COAL	24,761,074	25,538,064	(776,990)	-3.0%	55,860,715	56,040,858	(180,143)	-0.3%
4 NATURAL GAS	593,856	267,759	326,097	121.8%	2,340,482	675,458	1,665,024	246.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	25,906,064	26,242,508	(336,444)	-1.3%	60,955,284	57,774,641	3,180,643	5.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(184)	1,848	(2,032)	-110.0%	9,032	3,807	5,225	137.2%
9 LIGHT OIL	7,304	5,412	1,892	35.0%	28,899	12,611	16,288	129.2%
10 COAL	1,212,024	1,289,146	(77,122)	-6.0%	2,751,585	2,842,457	(90,872)	-3.2%
11 NATURAL GAS	6,687	2,882	3,805	132.0%	23,264	7,087	16,177	228.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,225,831	1,299,288	(73,457)	-5.7%	2,812,780	2,865,962	(53,182)	-1.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,339	2,792	(1,453)	-52.0%	17,183	5,752	11,431	198.7%
16 LIGHT OIL (BBL)	13,099	8,697	4,402	50.6%	60,170	21,656	38,514	177.8%
17 COAL (TON)	544,405	583,833	(39,428)	-6.8%	1,239,177	1,284,911	(45,734)	-3.6%
18 NATURAL GAS (MCF)	110,135	29,500	80,635	273.3%	281,697	72,900	208,797	286.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	8,516	17,648	(9,132)	-51.7%	108,151	36,361	71,790	197.4%
22 LIGHT OIL	76,191	50,013	26,178	52.3%	347,339	124,283	223,056	179.5%
23 COAL	12,782,894	13,447,322	(664,428)	-4.9%	28,656,926	29,650,282	(993,356)	-3.4%
24 NATURAL GAS	107,083	30,317	76,766	253.2%	273,891	74,952	198,939	265.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,974,684	13,545,300	(570,616)	-4.2%	29,386,307	29,885,878	(499,571)	-1.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.02%	0.14%	(0.00)	-	0.32%	0.13%	0.00	-
29 LIGHT OIL	0.60%	0.42%	0.00	-	1.03%	0.44%	0.01	-
30 COAL	98.87%	99.22%	(0.00)	-	97.82%	99.18%	(0.01)	-
31 NATURAL GAS	0.55%	0.22%	0.00	-	0.83%	0.25%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.15	31.45	(4.30)	-13.7%	26.57	31.96	(5.39)	-16.9%
36 LIGHT OIL (\$/BBL)	39.30	40.11	(0.82)	-2.0%	38.18	40.38	(2.20)	-5.4%
37 COAL (\$/TON)	45.48	43.74	1.74	4.0%	45.08	43.61	1.46	3.4%
38 NATURAL GAS (\$/MCF)	5.39	9.08	(3.68)	-40.6%	8.31	9.27	(0.96)	-10.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.27	4.98	(0.71)	-14.2%	4.22	5.06	(0.83)	-16.5%
42 LIGHT OIL	6.76	6.98	(0.22)	-3.1%	6.61	7.04	(0.42)	-6.0%
43 COAL	1.94	1.90	0.04	2.0%	1.95	1.89	0.06	3.1%
44 NATURAL GAS	5.55	8.83	(3.29)	-37.2%	8.55	9.01	(0.47)	-5.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.00	1.94	0.06	3.1%	2.07	1.93	0.14	7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,550	(9,550)	-100.0%	11,974	9,551	2,423	25.4%
49 LIGHT OIL	10,431	9,241	1,190	12.9%	12,019	9,855	2,164	22.0%
50 COAL	10,547	10,431	116	1.1%	10,415	10,431	(16)	-0.2%
51 NATURAL GAS	16,014	10,519	5,495	52.2%	11,773	10,576	1,197	11.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,584	10,425	159	1.5%	10,447	10,428	19	0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	4.75	(4.75)	-100.0%	5.05	4.83	0.22	4.6%
56 LIGHT OIL	7.05	6.45	0.60	9.3%	7.95	6.93	1.02	14.7%
57 COAL	2.04	1.98	0.06	3.0%	2.03	1.97	0.06	3.0%
58 NATURAL GAS	8.88	9.29	(0.41)	-4.4%	10.06	9.53	0.53	5.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.11	2.02	0.09	4.5%	2.17	2.02	0.15	7.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: FEBRUARY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	32	-6	0.0	100.0	0.0	-109,271	HVY.OIL	103	6,361,613	655.6	2,779	-46.32	26.96
H.P.#3	32	0	0.0	99.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	-24	0.0	100.0	0.0	-327,520	HVY.OIL	1,236	6,361,613	7,860.5	33,319	-138.83	26.97
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	-30	0.0	72.3	0.0	-283,870	HVY.OIL	1,339	6,361,613	8,516.1	36,098	-120.33	26.97
GAN.#1	114	3,284	4.3	6.0	71.1	11,376	COAL	1,572	23,764,000	37,357.0	62,473	1.90	39.74
GAN.#2	98	29,089	44.2	65.8	66.8	11,801	COAL	14,853	23,110,720	343,263.5	590,274	2.03	39.74
GAN.#3	145	43,356	44.5	65.4	64.7	12,201	COAL	27,590	19,173,820	529,005.7	1,096,456	2.53	39.74
GAN.#4	169	64,561	56.8	82.2	69.1	11,994	COAL	40,253	19,237,120	774,351.8	1,599,697	2.48	39.74
GAN.#5	207	37,685	27.1	36.9	62.2	11,084	COAL	17,810	23,452,260	417,684.8	707,789	1.88	39.74
GAN.#6	392	189,573	72.0	90.0	74.6	10,224	COAL	82,457	23,504,400	1,938,102.3	3,276,930	1.73	39.74
GANNON STATION	1,125	367,548	48.6	65.3	69.2	10,991	COAL	184,535	21,891,593	4,039,765.1	7,333,619	2.00	39.74
B.B.#1	426	199,070	69.5	82.0	78.5	10,664	COAL	84,777	25,040,860	2,122,889.0	4,025,096	2.02	47.48
B.B.#2	426	84,863	29.6	36.3	59.7	10,358	COAL	35,622	24,675,500	878,990.7	1,691,284	1.99	47.48
B.B.#3	443	203,470	68.3	81.5	71.7	10,074	COAL	83,827	24,451,460	2,049,692.5	3,979,991	1.96	47.48
B.B. 1 - 3	1,295	487,403	56.0	66.8	70.0	10,364	COAL	204,226	24,735,206	5,051,572.2	9,696,371	1.99	47.48
B.B.#4	447	206,407	68.7	80.0	81.7	10,371	COAL	94,459	22,662,342	2,140,673.5	4,903,566	2.38	51.91
B.B. STATION	1,742	693,810	59.3	70.2	73.0	10,366	COAL	298,685	24,079,661	7,192,245.7	14,599,937	2.10	48.88
SEB-PHIL.#1(HVY OIL)	17	-77	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	126	-0.16	0.00
SEB-PHIL.#2(HVY OIL)	17	-77	0.0	81.3	0.0	0	HVY.OIL	0	0	0.0	126	-0.16	0.00
SEB-PHILLIPS TOTAL	34	-154	0.0	40.7	0.0	0	HVY.OIL	0	0	0.0	252	-0.16	0.00
POLK #1 GASIFIER	250	150,666	89.7	89.9	98.4	10,294	COAL	61,185	25,347,400	1,550,883.0	2,827,518	1.88	46.21
POLK #1 CT (OIL)	245	5,388	3.3	99.5	66.2	8,947	LGT.OIL	8,298	5,808,770	48,203.5	331,494	6.15	39.95
POLK #1 TOTAL	250	156,054	92.9	98.1	96.7	10,247	-	-	-	1,599,086.5	3,159,012	2.02	-
POLK #2 CT (GAS)	160	6,687	6.2	89.3	67.1	16,014	GAS	110,135	972,290	107,083.0	593,856	8.88	5.39
POLK #2 CT (OIL)	170	626	0.5	91.9	76.5	12,341	LGT.OIL	1,330	5,808,783	7,725.1	53,125	8.49	39.94
POLK #2 TOTAL	165	7,313	6.8	91.9	67.8	15,699	-	-	-	114,808.1	646,981	8.85	-
POLK STATION TOTAL	415	163,367	58.6	95.6	84.4	10,491	-	-	-	1,713,894.6	3,805,993	2.33	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	586	1.1	100.0	56.3	16,130	LGT.OIL	1,619	5,837,023	9,452.3	60,714	10.36	37.50
B.B.C.T.#3	80	704	1.3	100.0	58.7	15,356	LGT.OIL	1,852	5,837,064	10,810.3	69,451	9.87	37.50
C.T. TOTAL	177	1,290	1.1	100.0	52.0	15,707	LGT.OIL	3,471	5,837,045	20,262.6	130,165	10.09	37.50
TOT. COAL (GN,BB,POLK)	3,117	1,212,024	57.9	70.0	73.7	10,547	COAL	544,405	23,480,460	12,782,893.8	24,761,074	2.04	45.48
SYSTEM	3,682	1,225,831	49.5	72.8	67.7	10,584	-	-	-	12,974,684.1	25,906,064	2.11	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,792	(2,792)	-100.0%	15,146	5,752	9,394	163.3%
3 UNIT COST (\$/BBL)	0.00	31.56	(31.56)	-100.0%	24.29	32.26	(7.97)	-24.7%
4 AMOUNT (\$)	54,931	88,113	(33,182)	-37.7%	367,867	185,571	182,296	98.2%
5 BURNED:								
6 UNITS (BBL)	1,339	2,792	(1,453)	-52.0%	17,183	5,752	11,431	198.7%
7 UNIT COST (\$/BBL)	27.15	31.45	(4.30)	-13.7%	26.57	31.96	(5.39)	-16.9%
8 AMOUNT (\$)	36,350	87,809	(51,459)	-58.6%	456,534	183,822	272,712	148.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	59,563	61,600	(2,037)	-3.3%	59,563	61,600	(2,037)	-3.3%
11 UNIT COST (\$/BBL)	27.11	26.46	0.65	2.5%	27.11	26.46	0.65	2.5%
12 AMOUNT (\$)	1,614,861	1,629,985	(15,124)	-0.9%	1,614,861	1,629,985	(15,124)	-0.9%
13								
14 DAYS SUPPLY:	347	358	(11)	-3.2%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	47,414	19,743	27,671	140.2%	136,127	46,660	89,467	191.7%
17 UNIT COST (\$/BBL)	39.25	39.13	0.12	0.3%	37.18	39.37	(2.18)	-5.5%
18 AMOUNT (\$)	1,861,100	772,529	1,088,571	140.9%	5,061,655	1,836,820	3,224,835	175.6%
19 BURNED:								
20 UNITS (BBL)	13,099	8,697	4,402	50.6%	60,170	21,656	38,514	177.8%
21 UNIT COST (\$/BBL)	39.30	40.11	(0.82)	-2.0%	38.18	40.38	(2.20)	-5.4%
22 AMOUNT (\$)	514,784	348,876	165,908	47.6%	2,297,553	874,503	1,423,050	162.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	110,846	51,532	59,314	115.1%	110,846	51,532	59,314	115.1%
25 UNIT COST (\$/BBL)	38.46	40.20	(1.74)	-4.3%	38.46	40.20	(1.74)	-4.3%
26 AMOUNT (\$)	4,263,200	2,071,689	2,191,511	105.8%	4,263,200	2,071,689	2,191,511	105.8%
27								
28 DAYS SUPPLY: NORMAL	138	64	74	115.6%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	7	9	126.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	575,338	753,987	(178,649)	-23.7%	1,188,161	1,419,787	(231,626)	-16.3%
32 UNIT COST (\$/TON)	43.82	43.65	0.27	0.6%	44.09	43.34	0.75	1.7%
33 AMOUNT (\$)	25,271,158	32,914,215	(7,643,057)	-23.2%	52,381,012	61,532,762	(9,151,750)	-14.9%
34 BURNED:								
35 UNITS (TONS)	544,405	583,833	(39,428)	-6.8%	1,239,177	1,284,911	(45,734)	-3.6%
36 UNIT COST (\$/TON)	45.48	43.74	1.74	4.0%	45.08	43.61	1.46	3.4%
37 AMOUNT (\$)	24,761,074	25,538,064	(776,990)	-3.0%	55,860,715	56,040,858	(180,143)	-0.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	564,073	749,966	(185,893)	-24.8%	564,073	749,966	(185,893)	-24.8%
40 UNIT COST (\$/TON)	43.61	43.31	0.30	0.7%	43.61	43.31	0.30	0.7%
41 AMOUNT (\$)	24,596,940	32,478,730	(7,881,790)	-24.3%	24,596,940	32,478,730	(7,881,790)	-24.3%
42								
43 DAYS SUPPLY:	30	39	(9)	-24.3%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	110,135	29,500	80,635	273.3%	281,697	72,900	208,797	286.4%
46 UNIT COST (\$/MCF)	5.39	9.08	(3.68)	-40.6%	8.31	9.27	(0.96)	-10.3%
47 AMOUNT (\$)	593,856	267,760	326,096	121.8%	2,340,482	675,460	1,665,022	246.5%
48 BURNED:								
49 UNITS (MCF)	110,135	29,500	80,635	273.3%	281,697	72,900	208,797	286.4%
50 UNIT COST (\$/MCF)	5.39	9.08	(3.68)	-40.6%	8.31	9.27	(0.96)	-10.3%
51 AMOUNT (\$)	593,856	267,759	326,097	121.8%	2,340,482	675,458	1,665,024	246.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	1,770
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	1,770

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,013)	(337,926)
OTHER USAGE	(777)	(29,886)
TOTAL	(9,790)	(367,812)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	25,762
IGNITION #2 OIL	336,156
IGNITION PROPANE	1,239
AERIAL SURVEY ADJ.	393,321
ADDITIVES	15,884
GREEN FUEL	(215)
TOTAL	772,147

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC.	5,884.0	0.0	5,884.0	1.698	1.698	99,900.00	99,900.00	
VARIOUS	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED	48,719.0	0.0	48,719.0	2.393	3.335	1,165,900.00	1,625,000.00	
FMPA	JURISDIC.	100,800.0	0.0	100,800.0	1.777	1.777	1,791,260.00	1,791,260.00	
VARIOUS	JURISDIC.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	14,523.0	0.0	14,523.0	3.406	4.304	494,700.00	625,100.00	
VARIOUS	GAINS						93,400.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS									
TOTAL		169,926.0	0.0	169,926.0	2.145	2.437	3,645,160.00	4,141,260.00	0.00
ACTUAL:									
FLA PWR. & LIGHT	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL.	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR.	47,065.0	0.0	47,065.0	2.349	2.988	1,105,556.85	1,406,302.20	
SEMINOLE ELEC. PRECO-1	JURISDIC.	2,305.0	0.0	2,305.0	2.313	2.313	53,324.74	53,324.74	
SEMINOLE ELEC. HARDEE	JURISDIC.	888.0	0.0	888.0	1.902	1.902	16,892.40	16,892.40	
FMPA	SCH. -D	72,580.0	0.0	72,580.0	1.930	1.930	1,400,845.45	1,400,845.45	
FLA. PWR. CORP.	SCH. -MB	145.0	0.0	145.0	4.128	4.383	5,986.09	6,355.84	
FLA. PWR. & LIGHT	SCH. -MB	4,950.0	0.0	4,950.0	2.777	3.032	137,467.55	150,090.05	
CITY OF LAKELAND	SCH. -MB	1,050.0	0.0	1,050.0	3.334	3.589	35,009.07	37,686.57	
DUKE ENERGY	SCH. -MB	218.0	0.0	218.0	2.695	2.950	5,874.07	6,429.97	
THE ENERGY AUTHORITY	SCH. -MB	81.0	0.0	81.0	3.083	3.338	2,496.98	2,703.53	
CITY OF LAKE WORTH	SCH. -MB	491.0	0.0	491.0	3.497	3.752	17,170.54	18,422.59	
AUBURNDALE POWER PARTNERS	SCH. -MB	1.0	0.0	1.0	0.255	0.255	2.55	2.55	
HARDEE PWR. PART. TO THE ENGY. AUTH.	SCH. -MB	75.0	0.0	75.0	5.505	5.505	4,128.59	4,128.59	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST Jan 2001	CONTRACT	(72,685.0)	0.0	(72,685.0)	2.289	2.982	(1,663,759.65)	(2,167,466.70)	
HARDEE PWR PARTNERS ACT. Jan. 2001	CONTRACT	72,685.0	0.0	72,685.0	2.349	2.988	1,707,370.65	2,171,827.80	
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SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,193.0	0.0	3,193.0	2.199	2.199	70,217.14	70,217.14	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		47,065.0	0.0	47,065.0	2.442	2.997	1,149,167.85	1,410,663.30	
SUB-TOTAL FMPA D POWER SALES		72,580.0	0.0	72,580.0	1.930	1.930	1,400,845.45	1,400,845.45	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		7,011.0	0.0	7,011.0	2.969	3.221	208,135.44	225,819.69	
TOTAL		129,849.0	0.0	129,849.0	2.178	2.393	2,828,365.88	3,107,545.58	0.00
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CURRENT MONTH:									
DIFFERENCE		(40,077.0)	0.0	(40,077.0)	0.033	(0.044)	(816,794.12)	(1,033,714.42)	0.00
DIFFERENCE %		-23.6%	0.0%	-23.6%	1.5%	-1.8%	-22.4%	-25.0%	0.0%
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PERIOD TO DATE:									
ACTUAL		332,045.0	59.3	331,985.7	2.316	2.551	7,688,992.91	8,469,476.16	0.00
ESTIMATED		377,997.0	0.0	377,997.0	2.153	2.473	8,137,580.00	9,346,380.00	0.00
DIFFERENCE		(45,952.0)	59.3	(46,011.3)	0.163	0.078	(448,587.09)	(876,903.84)	0.00
DIFFERENCE %		-12.2%	0.0%	-12.2%	7.6%	3.2%	-5.5%	-9.4%	0.0%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$384.14 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST	CENTS/KWH (A) TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	EMER	5,006.0	0.0	2,615.0	2,391.0	9.101	9.101	217,600.00
HARDEE POWER PARTNERS	IPP	59,150.0	0.0	0.0	59,150.0	8.241	8.241	4,874,500.00
VARIOUS	NON-FIRM MKT. BASE	78,116.0	0.0	0.0	78,116.0	5.876	5.876	4,590,100.00
VARIOUS	FIRM MKT. BASE	9,331.0	0.0	0.0	9,331.0	6.981	6.981	651,400.00
TOTAL		151,603.0	0.0	2,615.0	148,988.0	6.936	6.936	10,333,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	58,360.0	0.0	0.0	58,360.0	6.093	6.093	3,556,036.36
HARDEE PWR. PART.-OTHERS	IPP	75.0	0.0	0.0	75.0	5.163	5.163	3,872.50
FLA. POWER CORP.	SCH.-Jc	23,105.0	0.0	0.0	23,105.0	5.097	5.097	1,177,757.52
FLA. POWER & LIGHT	SCH.-Jc	19,055.0	0.0	0.0	19,055.0	5.882	5.882	1,120,722.20
CITY OF LAKELAND	SCH.-Jc	2,565.0	0.0	0.0	2,565.0	5.938	5.938	152,310.00
THE ENERGY AUTHORITY	SCH.-Jc	7,851.0	0.0	0.0	7,851.0	5.813	5.813	456,356.82
REEDY CREEK	SCH.-Jc	80.0	0.0	0.0	80.0	4.466	4.466	3,572.50
OKEELANTA	SCH.-Jc	2,640.0	0.0	0.0	2,640.0	5.887	5.887	155,420.00
TALLAHASSEE	SCH.-Jc	1,193.0	0.0	0.0	1,193.0	5.181	5.181	61,808.00
AQUILLA	SCH.-Jc	2,211.0	0.0	0.0	2,211.0	5.419	5.419	119,822.00
MORGAN STANLEY	SCH.-Jc	391.0	0.0	0.0	391.0	4.844	4.844	18,940.96
CARGILL-ALLIANT	SCH.-Jc	1,871.0	0.0	0.0	1,871.0	4.938	4.938	92,384.00
ENRON	SCH.-Jc	5,672.0	0.0	0.0	5,672.0	5.367	5.367	304,397.50
KOCH ENERGY TRAD.	SCH.-Jc	1,069.0	0.0	0.0	1,069.0	5.904	5.904	63,116.00
RELIANT	SCH.-Jc	213.0	0.0	0.0	213.0	5.122	5.122	10,909.00
DUKE ENERGY	SCH.-Jc	12,275.0	0.0	0.0	12,275.0	5.302	5.302	650,854.90
CORAL POWER	SCH.-Jc	78.0	0.0	0.0	78.0	4.615	4.615	3,600.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jan. 2001 IPP	(82,250.0)	0.0	0.0	(82,250.0)	10.219	10.219	(8,405,367.57)
HARDEE PWR. PART.-NATIVE	Jan. 2001 IPP	82,250.0	0.0	0.0	82,250.0	10.545	10.545	8,672,923.35
FLA. POWER & LIGHT	Jan. 2001 SCH.-Jc	(49,782.0)	0.0	0.0	(49,782.0)	7.485	7.485	(3,725,988.49)
FLA. POWER & LIGHT	Jan. 2001 SCH.-Jc	49,782.0	0.0	0.0	49,782.0	7.431	7.431	3,699,435.60
THE ENERGY AUTH.	Jan. 2001 SCH.-Jc	(5,821.0)	0.0	0.0	(5,821.0)	8.493	8.493	(494,362.08)
THE ENERGY AUTH.	Jan. 2001 SCH.-Jc	5,821.0	0.0	0.0	5,821.0	8.439	8.439	491,211.56
TALLAHASSEE	Jan. 2001 SCH.-Jc	(2,478.0)	0.0	0.0	(2,478.0)	6.842	6.842	(169,548.22)
TALLAHASSEE	Jan. 2001 SCH.-Jc	2,478.0	0.0	0.0	2,478.0	6.742	6.742	167,073.58
AQUILLA	Jan. 2001 SCH.-Jc	(2,679.0)	0.0	0.0	(2,679.0)	8.298	8.298	(222,304.81)
AQUILLA	Jan. 2001 SCH.-Jc	2,679.0	0.0	0.0	2,679.0	8.279	8.279	221,783.99
ENRON	Jan. 2001 SCH.-Jc	(2,564.0)	0.0	0.0	(2,564.0)	8.578	8.578	(219,940.61)
ENRON	Jan. 2001 SCH.-Jc	2,564.0	0.0	0.0	2,564.0	8.575	8.575	219,860.55
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	(19,554.0)	0.0	0.0	(19,554.0)	15.802	15.802	(3,090,015.43)
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	19,554.0	0.0	0.0	19,554.0	15.798	15.798	3,089,214.69
SOUTHERN COMPANY	Jan. 2001 SCH.-Jc	(481.0)	0.0	0.0	(481.0)	10.575	10.575	(50,866.51)
SOUTHERN COMPANY	Jan. 2001 SCH.-Jc	481.0	0.0	0.0	481.0	10.547	10.547	50,728.67
CORAL POWER	Jan. 2001 SCH.-Jc	(2,148.0)	0.0	0.0	(2,148.0)	6.044	6.044	(129,823.24)
CORAL POWER	Jan. 2001 SCH.-Jc	2,148.0	0.0	0.0	2,148.0	6.040	6.040	129,748.13
TOTAL		138,704.0	0.0	0.0	138,704.0	5.902	5.902	8,185,643.42
CURRENT MONTH:								
DIFFERENCE		(12,899.0)	0.0	(2,615.0)	(10,284.0)	(1.034)	(1.034)	(2,147,956.58)
DIFFERENCE %		-8.5%	0.0%	-100.0%	-6.9%	-14.9%	-14.9%	-20.8%
PERIOD TO DATE:								
ACTUAL		377,101.0	0.0	4,394.0	372,707.0	8.266	8.266	30,809,232.46
ESTIMATED		222,896.0	0.0	4,657.0	218,239.0	7.415	7.415	16,182,600.00
DIFFERENCE		154,205.0	0.0	(263.0)	154,468.0	0.851	0.851	14,626,632.46
DIFFERENCE %		69.2%	0.0%	-5.6%	70.8%	11.5%	11.5%	90.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	31,207.0	0.0	0.0	31,207.0	2.281	2.281	711,900.00
TOTAL		31,207.0	0.0	0.0	31,207.0	2.281	2.281	711,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	6,135.0	0.0	0.0	6,135.0	2.067	2.067	126,824.0
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
HILLSBOROUGH COUNTY	COGEN	10,801.0	0.0	0.0	10,801.0	2.064	2.064	222,956.1
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CF INDUSTRIES INC.	COGEN	764.0	0.0	0.0	764.0	3.358	3.358	25,653.9
FARMLAND HYDRO LP	COGEN	841.0	0.0	0.0	841.0	3.073	3.073	25,846.0
IMC-AGRICO-S. PIERCE	COGEN	323.0	0.0	0.0	323.0	2.646	2.646	8,546.3
AUBURNDALE POWER PARTNERS	COGEN	21.0	0.0	0.0	21.0	7.220	7.220	1,516.2
ORANGE COGENERATION L.P.	COGEN.	5,040.0	0.0	0.0	5,040.0	2.000	2.000	100,791.2
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR FEBRUARY 2001		23,925.0	0.0	0.0	23,925.0	2.141	2.141	512,133.66
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2000								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(6,971.0)	0.0	0.0	(6,971.0)	2.017	2.017	(140,613.57)
		6,971.0	0.0	0.0	6,971.0	1.903	1.903	132,653.49
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(21.0)	0.0	0.0	(21.0)	2.305	2.305	(484.01)
		21.0	0.0	0.0	21.0	2.300	2.300	482.93
HILLSBOROUGH COUNTY	COGEN.	(19,077.0)	0.0	0.0	(19,077.0)	2.013	2.013	(384,024.54)
		19,077.0	0.0	0.0	19,077.0	1.902	1.902	362,795.63
CARGILL MILLPOINT	COGEN.	(307.0)	0.0	0.0	(307.0)	3.512	3.512	(10,780.56)
		307.0	0.0	0.0	307.0	3.512	3.512	10,781.33
CF INDUSTRIES INC.	COGEN.	(464.0)	0.0	0.0	(464.0)	6.125	6.125	(28,418.40)
		464.0	0.0	0.0	464.0	6.266	6.266	29,075.12
FARMLAND HYDRO LP	COGEN.	(1,501.0)	0.0	0.0	(1,501.0)	3.869	3.869	(58,072.14)
		1,501.0	0.0	0.0	1,501.0	4.065	4.065	61,013.96
IMC-AGRICO-S. PIERCE	COGEN.	(730.0)	0.0	0.0	(730.0)	5.713	5.713	(41,707.30)
		730.0	0.0	0.0	730.0	5.804	5.804	42,370.20
AUBURNDALE POWER PARTNERS	COGEN.	(212.0)	0.0	0.0	(212.0)	2.109	2.109	(4,471.49)
		212.0	0.0	0.0	212.0	2.179	2.179	4,618.63
ORANGE COGENERATION L.P.	COGEN.	(5,580.0)	0.0	0.0	(5,580.0)	1.974	1.974	(110,133.69)
		5,580.0	0.0	0.0	5,580.0	1.792	1.792	100,017.15
CUTRALE CITRUS	COGEN	(2.0)	0.0	0.0	(2.0)	4.746	4.746	(94.92)
		2.0	0.0	0.0	2.0	4.766	4.766	95.32
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: DECEMBER 2000		0.0	0.0	0.0	0.0	0.000	0.000	(34,896.86)
GRAND TOTAL		23,925.0	0.0	0.0	23,925.0	1.995	1.995	477,236.80
CURRENT MONTH:								
DIFFERENCE		(7,282.0)	0.0	0.0	(7,282.0)	(0.286)	(0.286)	(234,663.20)
DIFFERENCE %		-23.3%	0.0%	0.0%	-23.3%	-12.6%	-12.6%	-33.0%
PERIOD TO DATE:								
ACTUAL		51,471.0	0.0	0.0	51,471.0	2.120	2.120	1,091,320.13
ESTIMATED		64,716.0	0.0	0.0	64,716.0	2.126	2.126	1,375,700.00
DIFFERENCE		(13,245.0)	0.0	0.0	(13,245.0)	(0.005)	(0.005)	(284,379.87)
DIFFERENCE %		-20.5%	0.0%	0.0%	-20.5%	-0.3%	-0.3%	-20.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MARCH 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	28,330,024	25,653,958	2,676,066	10.4%	1,270,458	1,250,773	19,685	1.6%	2.22991	2.05105	0.17886	8.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(3,158)	(4,000)	842	-21.1%	1,270,458 (a)	1,250,773 (a)	19,685	1.6%	(0.00025)	(0.00032)	0.00007	-22.3
4b Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,270,458 (a)	1,250,773 (a)	19,685	1.6%	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,270,458 (a)	1,250,773 (a)	19,685	1.6%	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	28,326,866	25,649,958	2,676,908	10.4%	1,270,458	1,250,773	19,685	1.6%	2.22966	2.05073	0.17893	8.7
6 Fuel Cost of Purchased Power - Firm (A7)	10,471,838	11,692,400	(1,220,562)	-10.4%	190,840	192,024	(1,184)	-0.6%	5.48723	6.08903	(0.60180)	-9.9
7 Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	865,771	835,200	30,571	3.7%	34,669	34,551	118	0.3%	2.49725	2.41730	0.07995	3.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,337,609	12,527,600	(1,189,991)	-9.5%	225,509	226,575	(1,066)	-0.5%	5.02756	5.52912	(0.50155)	-9.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,495,967	1,477,348	18,619	1.3%				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
16 Fuel Cost of Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
17 Fuel Cost of Sch D Jurisd Sales (A6)	87,185	99,600	(12,415)	-12.5%	3,172	5,914	(2,742)	-46.4%	2.74858	1.68414	1.06444	63.2
18 Fuel Cost of Sch G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
19 Fuel Cost of FMPA D Sales (A6)	979,001	949,140	29,861	3.1%	50,695	57,688	(6,993)	-12.1%	1.93116	1.64530	0.28586	17.4
20. Fuel Cost of HPP Sch D Separ Sales (A6)	1,652,682	315,200	1,337,482	424.3%	67,575	12,941	54,634	422.2%	2.44570	2.43567	0.01003	0.4
21. Fuel Cost of Market Base Sales (A6)	66,767	0	66,767	0.0%	4,422	0	4,422	0.0%	1.50988	0.00000	1.50988	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,785,635	1,363,940	1,421,695	104.2%	125,864	76,543	49,321	64.4%	2.21321	1.78193	0.43128	24.2
23 Net Inadvertant Interchange					3,260	0	3,260	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd					361	0	361	0.0%				
25. Interchange and Wheeling Losses					1,029	1,100	(71)	-6.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,878,840	36,813,618	65,222	0.2%	1,372,695	1,399,705	(27,010)	-1.9%	2.68660	2.63010	0.05650	2.1
27 Net Unbilled	(928,946) (a)	1,362,023 (a)	(2,290,969)	-168.2%	(34,577)	51,786	(86,363)	-166.8%	2.68660	2.63010	0.05650	2.1
28. Company Use	99,270 (a)	110,464 (a)	(11,194)	-10.1%	3,695	4,200	(505)	-12.0%	2.68660	2.63010	0.05651	2.1
29. T & D Losses	3,371,711 (a)	1,657,856 (a)	1,713,855	103.4%	125,501	63,034	62,467	99.1%	2.68660	2.63010	0.05650	2.1
30. System KWH Sales	36,878,840	36,813,618	65,222	0.2%	1,278,076	1,280,685	(2,609)	-0.2%	2.88550	2.87453	0.01097	0.4
31 Wholesale KWH Sales	(1,980,113)	(1,704,394)	(275,719)	16.2%	(68,623)	(59,293)	(9,330)	15.7%	2.88549	2.87453	0.01097	0.4
32. Jurisdictional KWH Sales	34,898,727	35,109,224	(210,497)	-0.6%	1,209,453	1,221,392	(11,939)	-1.0%	2.88550	2.87453	0.01097	0.4
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0
34 Jurisdictional KWH Sales Adjusted for Line Losses	34,921,760	35,132,747	(210,987)	-0.6%	1,209,453	1,221,392	(11,939)	-1.0%	2.88740	2.87645	0.01095	0.4
35 Peabody Coal Contract Buy-Out Amort Jurisd.	322,248	324,766	(2,518)	-0.8%	1,209,453	1,221,392	(11,939)	-1.0%	0.02664	0.02659	0.00005	0.2
35a Adjustment	0	0	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	0.00000	0.00000	0.00000	0.0
35b Adjustment	0	0	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	0.00000	0.00000	0.00000	0.0
36. True-up *	3,560,110	3,560,110	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	0.29436	0.29148	0.00288	1.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,804,118	39,017,623	(213,505)	-0.5%	1,209,453	1,221,392	(11,939)	-1.0%	3.20840	3.19452	0.01388	0.4
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.21071	3.19682	0.01389	0.4
40 GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	(0.00793)	(0.00785)	(0.00008)	1.0
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	38,708,251	38,921,756	(213,505)	-0.5%	1,209,453	1,221,392	(11,939)	-1.0%	3.20278	3.18897	0.01381	0.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.203	3.189	0.014	0.4

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	89,285,308	83,428,599	5,856,709	7.0%	4,083,238	4,116,735	(33,497)	-0.8%	2.18663	2.02657	0.16006	7.9
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(10,264)	(12,000)	1,736	-14.5%	4,083,238	(a) 4,116,735	(a) (33,497)	-0.8%	(0.00025)	(0.00029)	0.00004	-13.8
4b Adjustments to Fuel Cost (1)	0	0	0	0.0%	4,083,238	(a) 4,116,735	(a) (33,497)	-0.8%	0.00000	0.00000	0.00000	0.0
4c Adjustments to Fuel Cost (2)	0	0	0	0.0%	4,083,238	(a) 4,116,735	(a) (33,497)	-0.8%	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	89,275,044	83,416,599	5,858,445	7.0%	4,083,238	4,116,735	(33,497)	-0.8%	2.18638	2.02628	0.16010	7.9
6 Fuel Cost of Purchased Power - Firm (A7)	41,281,070	27,875,000	13,406,070	48.1%	563,547	410,263	153,284	37.4%	7.32522	6.79442	0.53080	7.8
7 Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
8. Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,957,091	2,210,900	(253,809)	-11.5%	86,140	99,267	(13,127)	-13.2%	2.27199	2.22723	0.04476	2.0
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	43,238,161	30,085,900	13,152,261	43.7%	649,687	509,530	140,157	27.5%	6.85523	5.90464	0.75059	12.7
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,732,925	4,626,265	106,660	2.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
16 Fuel Cost of Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
17 Fuel Cost of Sch. D Jurisd Sales (A6)	237,390	299,900	(62,510)	-20.8%	9,307	17,771	(8,464)	-47.6%	2.55066	1.68758	0.86308	51.1
18 Fuel Cost of Sch G Jurisd Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
19 Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8
20 Fuel Cost of HPP Sch. D Separ Sales (A6)	4,466,549	3,166,900	1,299,649	41.0%	187,325	131,786	55,539	42.1%	2.38438	2.40306	(0.01868)	-0.8
21 Fuel Cost of Market Base Sales (A6)	1,303,853	1,291,200	12,653	1.0%	29,658	34,895	(5,237)	-15.0%	4.39629	3.70024	0.69605	18.8
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,474,628	9,501,520	973,108	10.2%	457,850	454,540	3,310	0.7%	2.28779	2.09036	0.19743	9.4
23 Net Inadvertent Interchange					2,205	0	2,205	0.0%				
24. Wheeling Rec'd less Wheeling Del'd					2,891	0	2,891	0.0%				
25 Interchange and Wheeling Losses					4,004	6,600	(2,596)	-39.3%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	122,038,577	104,000,979	18,037,598	17.3%	4,276,167	4,165,125	111,042	2.7%	2.85392	2.49695	0.35698	14.3
27. Net Unbilled	(6,666,283) (a)	(1,645,743) (a)	(5,020,540)	305.1%	(240,263)	(71,239)	(169,024)	237.3%	2.77458	2.31017	0.46441	20.1
28 Company Use	338,704 (a)	315,175 (a)	23,529	7.5%	11,878	12,600	(722)	-5.7%	2.85152	2.50139	0.35013	14.0
29 T & D Losses	6,306,614 (a)	4,640,874 (a)	1,665,740	35.9%	227,018	185,694	41,324	22.3%	2.77802	2.49921	0.27882	11.2
30 System KWH Sales	122,038,577	104,000,979	18,037,598	17.3%	4,277,534	4,038,070	239,464	5.9%	2.85301	2.57551	0.27750	10.8
31 Wholesale KWH Sales	(4,910,963)	(4,963,820)	52,857	-1.1%	(171,162)	(193,046)	21,884	-11.3%	2.86919	2.57131	0.29788	11.6
32 Jurisdictional KWH Sales	117,127,614	99,037,159	18,090,455	18.3%	4,106,372	3,845,024	261,348	6.8%	2.85234	2.57572	0.27662	10.7
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0
34. Jurisdictional KWH Sales Adjusted for Line Losses	117,204,918	99,103,513	18,101,405	18.3%	4,106,372	3,845,024	261,348	6.8%	2.85422	2.57745	0.27677	10.7
35 Peabody Coal Contract Buy-Out Amort Jurisd	987,477	980,015	7,462	0.8%	4,106,372	3,845,024	261,348	6.8%	0.02405	0.02549	(0.00144)	-5.7
35a Adjustment	0	0	0	0.0%	4,106,372	3,845,024	261,348	6.8%	0.00000	0.00000	0.00000	0.0
35b. Adjustment	0	0	0	0.0%	4,106,372	3,845,024	261,348	6.8%	0.00000	0.00000	0.00000	0.0
36. True-up *	10,680,330	10,680,330	0	0.0%	4,106,372	3,845,024	261,348	6.8%	0.26009	0.27777	(0.01768)	-6.4
37 Total Jurisdictional Fuel Cost (Excl GPIF)	128,872,725	110,763,858	18,108,867	16.3%	4,106,372	3,845,024	261,348	6.8%	3.13836	2.88071	0.25765	8.9
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.14062	2.88278	0.25784	8.9
40. GPIF * (Already Adjusted for Taxes)	(287,601)	(287,601)	0	0.0%	4,106,372	3,845,024	261,348	6.8%	(0.00700)	(0.00748)	0.00048	-6.4
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	128,585,124	110,476,257	18,108,867	16.4%	4,106,372	3,845,024	261,348	6.8%	3.13362	2.87530	0.25832	9.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.134	2.875	0.259	9.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,330,024	25,653,958	2,676,066	10.4%	89,285,308	83,428,599	5,856,709	7.0%
1a. FUEL REL. R & D AND DEMO COST	0	0	0	0 0%	0	0	0	0 0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	2,785,635	1,363,940	1,421,695	104 2%	10,474,628	9,501,520	973,108	10 2%
3. FUEL COST OF PURCHASED POWER	10,471,838	11,692,400	(1,220,562)	-10 4%	41,281,070	27,875,000	13,406,070	48 1%
3a. DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0 0%	0	0	0	0 0%
3b. PAYMENT TO QUALIFIED FACILITIES	865,771	835,200	30,571	3 7%	1,957,091	2,210,900	(253,809)	-11 5%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0 0%	0	0	0	0 0%
5. TOTAL FUEL & NET POWER TRANSACTION	36,881,998	36,817,618	64,380	0 2%	122,048,841	104,012,979	18,035,862	17 3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,158)	(4,000)	842	-21 1%	(10,264)	(12,000)	1,736	-14 5%
6b. ADJ. TO FUEL COST	0	0	0	0 0%	0	0	0	0 0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	36,878,840	36,813,618	65,222	0 2%	122,038,577	104,000,979	18,037,598	17.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,209,453	1,221,392	(11,939)	-1.0%	4,106,372	3,845,024	261,348	6.8%
2. NONJURISDICTIONAL SALES	68,623	59,293	9,330	15 7%	171,162	193,046	(21,884)	-11 3%
3. TOTAL SALES	1,278,076	1,280,685	(2,609)	-0 2%	4,277,534	4,038,070	239,464	5 9%
4. JURISDIC SALES-% TOTAL MWH SALES	0.9463076	0.9537021	(0.0073945)	-0.8%	0.9599858	0.9521935	0.0077923	0 8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1 1. JURISDICTIONAL FUEL REVENUE	29,884,053	30,474,059	(590,006)	-1.9%	101,655,089	95,952,915	5,702,174	5.9%
2 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(3,560,110)	(3,560,110)	0	0.0%	(10,680,330)	(10,680,330)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	287,601	287,601	0	0.0%
2c TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3 JURIS. FUEL REVENUE APPL TO PERIOD	26,419,810	27,009,816	(590,006)	-2.2%	91,262,360	85,560,186	5,702,174	6.7%
4 ADJ. TOTAL FUEL & NET PWR TRANS. (LINE A7)	36,878,840	36,813,618	65,222	0.2%	122,038,577	104,000,979	18,037,598	17.3%
5. JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9463076	0.9537021	(0.0073945)	-0.8%	NA	NA	-	0.0%
6 JURISDIC TOTAL FUEL & NET PWR TRANS	34,898,727	35,109,224	(210,497)	-0.6%	117,127,614	99,037,159	18,090,455	18.3%
6a JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	34,921,760	35,132,747	(210,987)	-0.6%	117,204,918	99,103,513	18,101,405	18.3%
6c PEABODY COAL CONTR BUY-OUT AMORT	340,532	340,532	0	0.0%	1,029,189	1,029,189	0	0.0%
6d (LINE C6c x LINE C5) PB. JURISD	322,248	324,766	(2,518)	-0.8%	987,477	980,015	7,462	0.8%
6e OTHER	0	0	0	0.0%	0	0	0	0.0%
6f OTHER	0	0	0	0.0%	0	0	0	0.0%
6g OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ (LNS C6b+C6d+C6e+C6f+C6g)	35,244,008	35,457,513	(213,505)	-0.6%	118,192,395	100,083,528	18,108,867	18.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,824,198)	(8,447,697)	(376,501)	4.5%	(26,930,035)	(14,523,342)	(12,406,693)	85.4%
8 INTEREST PROVISION FOR THE MONTH	(339,307)	(379,252)	39,945	-10.5%	(1,047,125)	(1,095,611)	48,486	-4.4%
9. TRUE-UP & INT. PROV. BEG OF MONTH	(77,582,392)	(65,522,581)	(12,059,811)	18.4%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	3,560,110	3,560,110	0	0.0%	-----NOT APPLICABLE-----			
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(83,185,787)	(70,789,420)	(12,396,367)	17.5%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(77,582,392)	(65,522,581)	(12,059,811)	18.4%	NOT APPLICABLE			
2 ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(82,846,480)	(70,410,168)	(12,436,312)	17.7%	NOT APPLICABLE			
3 TOTAL BEG. & END. TRUE-UP AMOUNT	(160,428,872)	(135,932,749)	(24,496,123)	18.0%	NOT APPLICABLE			
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(80,214,436)	(67,966,375)	(12,248,061)	18.0%	NOT APPLICABLE			
5 INT RATE-FIRST DAY REP. BUS MONTH	5.150	6.700	(2)	-23.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.000	6.700	(2)	-25.4%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.150	13.400	(3)	-24.3%	NOT APPLICABLE			
8 AVERAGE INT RATE (50% OF LINE D7)	5.075	6.700	(2)	-24.3%	NOT APPLICABLE			
9 MONTHLY AVG INT RATE (LINE D8/12)	0.423	0.558	(0)	-24.2%	NOT APPLICABLE			
10 INT. PROVISION (LINE D4 x LINE D9)	(339,307)	(379,252)	39,945	-10.5%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	400,450	103,944	296,506	285.3%	856,984	287,766	569,218	197.8%
2 LIGHT OIL	853,929	213,638	640,291	299.7%	3,151,482	1,088,141	2,063,341	189.6%
3 COAL	25,754,995	25,255,357	499,638	2.0%	81,615,710	81,296,215	319,495	0.4%
4 NATURAL GAS	1,320,650	81,019	1,239,631	1530.0%	3,661,132	756,477	2,904,655	384.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	28,330,024	25,653,958	2,676,066	10.4%	89,285,308	83,428,599	5,856,709	7.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,099	3,323	5,776	173.8%	18,131	7,130	11,001	154.3%
9 LIGHT OIL	10,957	3,512	7,445	212.0%	39,856	16,123	23,733	147.2%
10 COAL	1,217,008	1,243,017	(26,009)	-2.1%	3,968,593	4,085,474	(116,881)	-2.9%
11 NATURAL GAS	33,394	921	32,473	3525.8%	56,658	8,008	48,650	607.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,270,458	1,250,773	19,685	1.6%	4,083,238	4,116,735	(33,497)	-0.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,885	5,020	8,865	176.6%	31,068	10,772	20,296	188.4%
16 LIGHT OIL (BBL)	22,924	5,374	17,550	326.6%	83,094	27,030	56,064	207.4%
17 COAL (TON)	564,068	574,370	(10,302)	-1.8%	1,803,246	1,859,281	(56,035)	-3.0%
18 NATURAL GAS (MCF)	244,674	9,900	234,774	2371.5%	526,371	82,800	443,571	535.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	87,106	31,735	55,371	174.5%	195,256	68,096	127,160	186.7%
22 LIGHT OIL	129,847	30,677	99,170	323.3%	477,186	154,960	322,226	207.9%
23 COAL	12,976,358	13,041,834	(65,476)	-0.5%	41,633,284	42,692,116	(1,058,832)	-2.5%
24 NATURAL GAS	237,894	10,184	227,710	2236.0%	511,785	85,136	426,649	501.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,431,205	13,114,430	316,775	2.4%	42,817,512	43,000,308	(182,796)	-0.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.72%	0.27%	0.00	-	0.44%	0.17%	0.00	-
29 LIGHT OIL	0.86%	0.28%	0.01	-	0.98%	0.39%	0.01	-
30 COAL	95.79%	99.38%	(0.04)	-	97.19%	99.24%	(0.02)	-
31 NATURAL GAS	2.63%	0.07%	0.03	-	1.39%	0.19%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	28.84	20.71	8.13	39.3%	27.58	26.71	0.87	3.3%
36 LIGHT OIL (\$/BBL)	37.25	39.75	(2.50)	-6.3%	37.93	40.26	(2.33)	-5.8%
37 COAL (\$/TON)	45.66	43.97	1.69	3.8%	45.26	43.72	1.54	3.5%
38 NATURAL GAS (\$/MCF)	5.40	8.18	(2.79)	-34.0%	6.96	9.14	(2.18)	-23.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.60	3.28	1.32	40.4%	4.39	4.23	0.16	3.9%
42 LIGHT OIL	6.58	6.96	(0.39)	-5.6%	6.60	7.02	(0.42)	-5.9%
43 COAL	1.98	1.94	0.05	2.5%	1.96	1.90	0.06	2.9%
44 NATURAL GAS	5.55	7.96	(2.40)	-30.2%	7.15	8.89	(1.73)	-19.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.11	1.96	0.15	7.8%	2.09	1.94	0.15	7.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,573	9,550	23	0.2%	10,769	9,551	1,218	12.8%
49 LIGHT OIL	11,851	8,735	3,116	35.7%	11,973	9,611	2,362	24.6%
50 COAL	10,663	10,492	171	1.6%	10,491	10,450	41	0.4%
51 NATURAL GAS	7,124	11,058	(3,934)	-35.6%	9,033	10,631	(1,598)	-15.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,572	10,485	87	0.8%	10,486	10,445	41	0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.40	3.13	1.27	40.6%	4.73	4.04	0.69	17.1%
56 LIGHT OIL	7.79	6.08	1.71	28.1%	7.91	6.75	1.16	17.2%
57 COAL	2.12	2.03	0.09	4.4%	2.06	1.99	0.07	3.5%
58 NATURAL GAS	3.95	8.80	(4.85)	-55.1%	6.46	9.45	(2.99)	-31.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.23	2.05	0.18	8.8%	2.19	2.03	0.16	7.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY**

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: MARCH 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	52	-428	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	-428	0.0	72.5	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	51,213	60.4	83.0	72.3	11,069	COAL	24,323	23,307,220	566,901.5	972,420	1.90	39.98
GAN.#2	98	23,254	31.9	41.5	74.9	11,485	COAL	11,503	23,217,960	267,076.2	459,883	1.98	39.98
GAN.#3	145	67,695	62.8	84.0	72.0	11,890	COAL	41,621	19,338,040	804,868.6	1,663,984	2.46	39.98
GAN.#4	169	84,290	67.0	90.4	73.7	11,898	COAL	52,477	19,110,860	1,002,880.6	2,098,001	2.49	39.98
GAN.#5	207	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	392	221,275	75.9	93.7	78.5	10,011	COAL	94,689	23,393,940	2,215,148.8	3,785,612	1.71	39.98
GANNON STATION	1,125	447,727	53.5	69.1	61.6	10,848	COAL	224,613	21,623,306	4,856,875.7	8,979,900	2.01	39.98
B.B.#1	426	71,445	22.5	26.0	78.2	11,009	COAL	32,135	24,476,220	786,543.3	1,555,059	2.18	48.39
B.B.#2	426	109,206	34.5	41.2	73.0	10,529	COAL	46,095	24,945,460	1,149,861.0	2,230,604	2.04	48.39
B.B.#3	443	246,325	74.7	84.7	77.7	10,357	COAL	103,406	24,670,880	2,551,117.0	5,003,965	2.03	48.39
B.B. 1 - 3	1,295	426,976	44.3	51.1	76.3	10,510	COAL	181,636	24,706,123	4,487,521.3	8,789,628	2.06	48.39
B.B.#4	447	271,223	81.6	88.8	85.6	10,391	COAL	126,696	22,244,111	2,818,243.5	6,591,228	2.43	52.02
B.B. STATION	1,742	698,199	53.9	60.8	78.7	10,464	COAL	308,332	23,694,462	7,305,764.8	15,380,856	2.20	49.88
SEB-PHIL.#1(HVY OIL)	17	4,416	34.9	91.4	83.1	9,863	HVY.OIL	6,942	6,273,540	43,552.9	200,210	4.53	28.84
SEB-PHIL.#2(HVY OIL)	17	5,111	40.4	87.5	96.4	8,521	HVY.OIL	6,943	6,273,540	43,552.9	200,240	3.92	28.84
SEB-PHILLIPS TOTAL	34	9,527	37.7	89.5	89.8	9,143	HVY.OIL	13,885	6,273,540	87,105.8	400,450	4.20	28.84
POLK #1 GASIFIER	250	71,082	38.2	40.5	93.6	11,448	COAL	31,122	26,145,660	813,717.5	1,394,239	1.96	44.80
POLK #1 CT (OIL)	245	6,561	3.6	58.2	50.9	10,029	LGT.OIL	12,000	5,824,285	65,799.1	450,895	6.87	37.57
POLK #1 TOTAL	250	77,643	41.7	57.6	87.4	11,328	-	-	-	879,516.6	1,845,134	2.38	-
POLK #2 CT (GAS)	160	33,394	28.1	97.8	131.9	7,124	GAS	244,674	972,290	237,894.0	1,320,650	3.95	5.40
POLK #2 CT (OIL)	170	1,331	1.1	99.9	63.7	12,630	LGT.OIL	2,886	5,824,284	16,810.3	108,450	8.15	37.58
POLK #2 TOTAL	165	34,725	29.2	100.0	126.7	7,335	-	-	-	254,704.3	1,429,100	4.12	-
POLK STATION TOTAL	415	112,368	36.4	74.5	101.5	10,094	-	-	-	1,134,220.9	3,274,234	2.91	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	15	0.1	100.0	88.2	17,409	LGT.OIL	45	5,834,004	261.1	1,649	10.99	36.64
B.B.C.T.#2	80	1,586	2.7	100.0	56.6	15,882	LGT.OIL	4,286	5,877,222	25,188.5	157,077	9.90	36.65
B.B.C.T.#3	80	1,464	2.5	100.0	59.0	14,883	LGT.OIL	3,707	5,877,223	21,788.0	135,858	9.28	36.65
C.T. TOTAL	177	3,065	2.3	100.0	60.7	15,412	LGT.OIL	8,038	5,876,982	47,237.6	294,584	9.61	36.65
TOT. COAL (GN,BB,POLK)	3,117	1,217,008	52.5	62.1	73.7	10,663	COAL	564,068	23,004,968	12,976,358.0	25,754,995	2.12	45.66
SYSTEM	3,682	1,270,458	46.4	67.6	71.2	10,572	-	-	-	13,431,204.8	28,330,024	2.23	-

LEGEND

H.P. = HOOKERS POINT
GAN = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	11,101	5,020	6,081	121.1%	26,247	10,772	15,475	143.7%
3 UNIT COST (\$/BBL)	25.98	31.20	(5.21)	-16.7%	25.00	31.77	(6.76)	-21.3%
4 AMOUNT (\$)	288,413	156,602	131,811	84.2%	656,279	342,173	314,106	91.8%
5 BURNED								
6 UNITS (BBL)	13,885	5,020	8,865	176.6%	31,068	10,772	20,296	188.4%
7 UNIT COST (\$/BBL)	28.84	20.71	8.13	39.3%	27.58	26.71	0.87	3.3%
8 AMOUNT (\$)	400,450	103,944	296,506	285.3%	856,984	287,766	569,218	197.8%
9 ENDING INVENTORY								
10 UNITS (BBL)	56,779	61,600	(4,821)	-7.8%	56,779	61,600	(4,821)	-7.8%
11 UNIT COST (\$/BBL)	26.80	27.42	(0.62)	-2.3%	26.80	27.42	(0.62)	-2.3%
12 AMOUNT (\$)	1,521,445	1,688,848	(167,403)	-9.9%	1,521,445	1,688,848	(167,403)	-9.9%
13								
14 DAYS SUPPLY	220	239	(19)	-7.8%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	30,604	17,644	12,960	73.5%	166,731	64,304	102,427	159.3%
17 UNIT COST (\$/BBL)	31.84	37.66	(5.81)	-15.4%	36.20	38.90	(2.69)	-6.9%
18 AMOUNT (\$)	974,437	664,388	310,049	46.7%	6,036,092	2,501,208	3,534,884	141.3%
19 BURNED								
20 UNITS (BBL)	22,924	5,374	17,550	326.6%	83,094	27,030	56,064	207.4%
21 UNIT COST (\$/BBL)	37.25	39.75	(2.50)	-6.3%	37.93	40.26	(2.33)	-5.8%
22 AMOUNT (\$)	853,929	213,638	640,291	299.7%	3,151,482	1,088,141	2,063,341	189.6%
23 ENDING INVENTORY								
24 UNITS (BBL)	108,650	51,532	57,118	110.8%	108,650	51,532	57,118	110.8%
25 UNIT COST (\$/BBL)	37.03	39.56	(2.54)	-6.4%	37.03	39.56	(2.54)	-6.4%
26 AMOUNT (\$)	4,022,876	2,038,833	1,984,043	97.3%	4,022,876	2,038,833	1,984,043	97.3%
27								
28 DAYS SUPPLY - NORMAL	80	38	42	110.0%	-	-	-	-
29 DAYS SUPPLY - EMERGENCY	16	7	9	121.7%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	731,531	654,577	76,954	11.8%	1,919,692	2,074,364	(154,672)	-7.5%
32 UNIT COST (\$/TON)	45.12	43.55	1.57	3.6%	44.48	43.41	1.07	2.5%
33 AMOUNT (\$)	33,006,099	28,506,547	4,499,552	15.8%	85,387,112	90,039,309	(4,652,197)	-5.2%
34 BURNED								
35 UNITS (TONS)	564,068	574,370	(10,302)	-1.8%	1,803,246	1,859,281	(56,035)	-3.0%
36 UNIT COST (\$/TON)	45.66	43.97	1.69	3.8%	45.26	43.72	1.54	3.5%
37 AMOUNT (\$)	25,754,995	25,255,357	499,638	2.0%	81,615,710	81,296,215	319,495	0.4%
38 ENDING INVENTORY								
39 UNITS (TONS)	731,536	752,184	(20,648)	-2.7%	731,536	752,184	(20,648)	-2.7%
40 UNIT COST (\$/TON)	44.56	43.14	1.42	3.3%	44.56	43.14	1.42	3.3%
41 AMOUNT (\$)	32,596,149	32,450,463	145,686	0.4%	32,596,149	32,450,463	145,686	0.4%
42								
43 DAYS SUPPLY	37	38	(1)	-3.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	244,674	9,900	234,774	2371.5%	526,371	82,800	443,571	535.7%
46 UNIT COST (\$/MCF)	5.40	8.18	(2.79)	-34.0%	6.96	9.14	(2.18)	-23.9%
47 AMOUNT (\$)	1,320,650	81,019	1,239,631	1530.0%	3,661,132	756,477	2,904,655	384.0%
48 BURNED								
49 UNITS (MCF)	244,674	9,900	234,774	2371.5%	526,371	82,800	443,571	535.7%
50 UNIT COST (\$/MCF)	5.40	8.18	(2.79)	-34.0%	6.96	9.14	(2.18)	-23.9%
51 AMOUNT (\$)	1,320,650	81,019	1,239,631	1530.0%	3,661,132	756,477	2,904,655	384.0%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	18,621
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,621

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,649)	(315,516)
OTHER USAGE	(1,227)	(45,316)
TOTAL	(9,876)	(360,832)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	17,669
IGNITION #2 OIL	296,895
IGNITION PROPANE	4,282
AERIAL SURVEY ADJ	396,293
ADDITIVES	33,756
GREEN FUEL	(790)
TOTAL	748,105

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOM ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
VARIOUS	JURISDIC SCH -D	5,914.0	0.0	5,914.0	1.684	1.684	99,600.00	99,600.00	
VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	12,941.0	0.0	12,941.0	2.436	3.378	315,200.00	437,200.00	
FMPA	JURISDIC SCH -D	57,688.0	0.0	57,688.0	1.645	1.645	949,140.40	949,140.40	
VARIOUS	JURISDIC SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	GAINS SCH. -MB						0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS									
TOTAL		76,543.0	0.0	76,543.0	1.782	1.941	1,363,940.40	1,485,940.40	0.0

ACTUAL:									
FLA PWR & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP CONTR. SCH -D	67,575.0	0.0	67,575.0	2.406	3.021	1,625,854.50	2,041,440.75	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,249.0	10.2	2,238.8	3.039	3.039	68,043.21	68,043.21	
SEMINOLE ELEC HARDEE	JURISDIC SCH. -D	933.0	0.0	933.0	2.052	2.052	19,141.68	19,141.68	
FMPA	SCH. -D	50,695.0	0.0	50,695.0	1.931	1.931	979,000.85	979,000.85	
FLA PWR. CORP	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA PWR & LIGHT	SCH. -MB	665.0	0.0	665.0	3.068	3.323	20,403.80	22,099.55	
CITY OF LAKELAND	SCH. -MB	1,040.0	0.0	1,040.0	2.894	3.149	30,098.58	32,750.58	
DUKE ENERGY	SCH -MB	48.0	0.0	48.0	3.838	4.093	1,842.08	1,964.48	
THE ENERGY AUTHORITY	SCH. -MB	347.0	0.0	347.0	3.012	3.267	10,452.91	11,337.76	
CITY OF LAKE WORTH	SCH -MB	55.0	0.0	55.0	2.996	3.251	1,647.91	1,788.16	
MORGAN STANLEY	SCH -MB	70.0	0.0	70.0	2.698	2.953	1,888.45	2,066.95	
HARDEE PWR PART TO FLA PWR. & LIGHT	SCH. -MB	1,200.0	0.0	1,200.0	4.930	4.930	59,161.44	59,161.44	
HARDEE PWR. PART TO DUKE ENERGY	SCH -MB	52.0	0.0	52.0	4.630	4.630	2,407.46	2,407.46	
HARDEE PWR. PART TO CITY OF LAKE WORTH	SCH -MB	48.0	0.0	48.0	4.138	4.138	1,986.12	1,986.12	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES	
ADJ. TO PREV. MONTHS										
HARDEE PWR PARTNERS ES1	Feb. 2001	CONTRACT	(47,065.0)	0.0	(47,065.0)	2,349	2,988	(1,105,556.85)	(1,406,302.20)	
HARDEE PWR PARTNERS ACT	Feb. 2001	CONTRACT	47,065.0	0.0	47,065.0	2,406	3,021	1,132,383.90	1,421,833.65	
FLA PWR. CORP	Jan. 2001	SCH. -MB	(1,787.0)	0.0	(1,787.0)	19,731	19,731	(352,585.64)	(352,585.64)	
FLA PWR CORP	Jan. 2001	SCH. -MB	1,787.0	0.0	1,787.0	19,467	19,722	347,880.49	352,437.34	
FLA PWR & LIGHT	Jan. 2001	SCH. -MB	(10,190.0)	0.0	(10,190.0)	3,427	3,427	(349,257.52)	(349,257.52)	
FLA PWR & LIGHT	Jan. 2001	SCH. -MB	10,190.0	0.0	10,190.0	3,085	3,340	314,406.26	340,390.76	
CITY OF LAKELAND	Jan. 2001	SCH. -MB	(1,080.0)	0.0	(1,080.0)	3,745	3,745	(40,443.78)	(40,443.78)	
CITY OF LAKELAND	Jan. 2001	SCH. -MB	1,080.0	0.0	1,080.0	3,430	3,685	37,047.93	39,801.93	
ORLANDO UTIL COMM	Jan. 2001	SCH. -MB	(450.0)	0.0	(450.0)	3,637	3,637	(16,367.37)	(16,367.37)	
ORLANDO UTIL COMM	Jan. 2001	SCH. -MB	450.0	0.0	450.0	3,286	3,541	14,787.69	15,935.19	
REEDY CREEK	Jan. 2001	SCH. -MB	(60.0)	0.0	(60.0)	11,284	11,284	(6,770.18)	(6,770.18)	
REEDY CREEK	Jan. 2001	SCH. -MB	60.0	0.0	60.0	10,933	11,188	6,560.09	6,713.09	
THE ENERGY AUTHORITY	Jan. 2001	SCH. -MB	(178.0)	0.0	(178.0)	25,206	25,206	(44,866.78)	(44,866.78)	
THE ENERGY AUTHORITY	Jan. 2001	SCH. -MB	1,078.0	0.0	1,078.0	3,800	4,055	40,963.54	43,712.44	
TALLAHASSEE	Jan. 2001	SCH. -MB	(440.0)	0.0	(440.0)	3,982	3,982	(17,521.86)	(17,521.86)	
TALLAHASSEE	Jan. 2001	SCH. -MB	440.0	0.0	440.0	3,583	3,838	15,763.60	16,885.60	
AQUILLA	Jan. 2001	SCH. -MB	(500.0)	0.0	(500.0)	2,746	2,746	(13,730.54)	(13,730.54)	
AQUILLA	Jan. 2001	SCH. -MB	500.0	0.0	500.0	2,427	2,682	12,135.42	13,410.42	
CORAL POWER	Jan. 2001	SCH. -MB	(103.0)	0.0	(103.0)	4,344	4,344	(4,474.82)	(4,474.82)	
CORAL POWER	Jan. 2001	SCH. -MB	103.0	0.0	103.0	4,017	4,272	4,137.55	4,400.20	
DUKE ENERGY	Jan. 2001	SCH. -MB	(2,370.0)	0.0	(2,370.0)	5,336	5,336	(126,466.37)	(126,466.37)	
DUKE ENERGY	Jan. 2001	SCH. -MB	2,370.0	0.0	2,370.0	5,034	5,289	119,299.74	125,343.24	
MORGAN STANLEY	Jan. 2001	SCH. -MB	(803.0)	0.0	(803.0)	4,183	4,183	(33,591.95)	(33,591.95)	
MORGAN STANLEY	Jan. 2001	SCH. -MB	803.0	0.0	803.0	3,832	4,087	30,769.35	32,817.00	
NEW SMRYNA BEACH	Jan. 2001	SCH. -MB	(120.0)	0.0	(120.0)	8,150	8,150	(9,780.36)	(9,780.36)	
NEW SMRYNA BEACH	Jan. 2001	SCH. -MB	120.0	0.0	120.0	7,895	8,150	9,474.36	9,780.36	
OGLETHORPE	Jan. 2001	SCH. -MB	(128.0)	0.0	(128.0)	2,848	2,848	(3,645.39)	(3,645.39)	
OGLETHORPE	Jan. 2001	SCH. -MB	125.0	0.0	125.0	2,525	2,780	3,155.67	3,474.42	
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SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			3,182.0	10.2	3,171.8	2,749	2,749	87,184.89	87,184.89	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP			67,575.0	0.0	67,575.0	2,446	3,044	1,652,681.55	2,056,972.20	
SUB-TOTAL FMPA D POWER SALES			50,695.0	0.0	50,695.0	1,931	1,931	979,000.85	979,000.85	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL			4,422.0	0.0	4,422.0	1,510	2,740	66,767.88	121,161.93	
TOTAL			125,874.0	10.2	125,863.8	2,213	2,578	2,785,635.17	3,244,319.87	0.0
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CURRENT MONTH:										
DIFFERENCE			49,331.0	10.2	49,320.8	0.431	0.637	1,421,694.77	1,758,379.47	0.0
DIFFERENCE %			64.4%	0.0%	64.4%	24.2%	32.8%	104.2%	118.3%	0.0
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PERIOD TO DATE:										
ACTUAL			457,919.0	69.5	457,849.5	2,288	2,558	10,474,628.08	11,713,796.03	0.0
ESTIMATED			454,540.0	0.0	454,540.0	2,090	2,383	9,501,520.40	10,832,320.40	0.0
DIFFERENCE			3,379.0	69.5	3,309.5	0.198	0.175	973,107.68	881,475.63	0.0
DIFFERENCE %			0.7%	0.0%	0.7%	9.5%	7.3%	10.2%	8.1%	0.0

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$9,538.88 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER	7,809 0	0.0	4,613.0	3,196.0	7 099	7 099	226,900 00
HARDEE POWER PARTNERS	IPP	45,511 0	0 0	0 0	45,511.0	7 283	7.283	3,314,700 00
VARIOUS	NON-FIRM MKT BASE	139,624 0	0 0	0 0	139,624.0	5 656	5 656	7,896,600.00
VARIOUS	FIRM MKT BASE	3,693 0	0 0	0 0	3,693 0	6.883	6.883	254,200 00
TOTAL		196,637.0	0.0	4,613.0	192,024.0	6.089	6.089	11,692,400.00
ACTUAL:								
HARDEE PWR PART-NATIVE	IPP	71,841 0	0.0	0 0	71,841 0	5 386	5.386	3,869,409.57
HARDEE PWR PART-OTHERS	IPP	1,300 0	0 0	0.0	1,300 0	4 400	4 400	57,195 76
FLA POWER CORP.	SCH -Ja	359 0	0.0	359.0	0 0	0.000	0.000	0 00
FLA. POWER CORP	SCH -Jc	43,116 0	0.0	0 0	43,116 0	4.996	4.996	2,154,086 50
FLA. POWER & LIGHT	SCH -Jc	26,783 0	0 0	0.0	26,783.0	5.932	5 932	1,588,882 80
LAKELAND	SCH -Ja	115 0	0.0	115.0	0 0	0.000	0 000	0.00
LAKELAND	SCH -Jc	6,287 0	0.0	0.0	6,287.0	6 827	6 827	429,205.00
ORLANDO	SCH -Ja	84 0	0.0	41.2	42 8	8 500	8 500	3,637 96
ORLANDO	SCH -Jc	1,616 0	0.0	0.0	1,616 0	8 500	8 500	137,360.00
ENTERGY MARKETING	SCH -Jc	119 0	0.0	0 0	119.0	5 589	5 589	6,650 33
THE ENERGY AUTHORITY	SCH -Ja	99 0	0.0	79 0	20.0	9.001	9.001	1,800.24
THE ENERGY AUTHORITY	SCH -Jc	7,154 0	0.0	0 0	7,154.0	5 478	5 478	391,926.30
REEDY CREEK	SCH -Jc	600.0	0.0	0.0	600 0	4 663	4 663	27,980 00
OKEELANTA	SCH -Jc	7,275.0	0 0	0.0	7,275.0	5 932	5 932	431,543 87
TALLAHASSEE	SCH -Jc	7,713 0	0 0	0 0	7,713.0	5 224	5 224	402,925 55
MORGAN STANLEY	SCH -Jc	430.0	0 0	0.0	430.0	4 982	4.982	21,422 42
CARGILL ALLIANT	SCH -Jc	2,007 0	0 0	0.0	2,007 0	4 894	4 894	98,231 36
ENRON	SCH -Jc	4,157 0	0 0	0.0	4,157.0	5 819	5 819	241,909 83
KOCH	SCH -Jc	4,797 0	0 0	0 0	4,797.0	5 654	5 654	271,236.15
RELIANT	SCH -Jc	117.0	0 0	0 0	117.0	5 000	5 000	5,850 00
DUKE ENERGY	SCH -Jc	5,367 0	0 0	0.0	5,367.0	5 256	5.256	282,082 66
CORAL POWER	SCH -Jc	98 0	0 0	0 0	98.0	5 882	5 882	5,764.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR PART-NATIVE	Feb 2001 IPP	(58,360 0)	0 0	0 0	(58,360 0)	6 093	6 093	(3,556,036 36)
HARDEE PWR PART-NATIVE	Feb 2001 IPP	58,360.0	0 0	0.0	58,360.0	6.184	6.184	3,608,947 04
FLA POWER CORP	Feb 2001 SCH -Jc	(23,105 0)	0 0	0.0	(23,105 0)	5.097	5 097	(1,177,757.52)
FLA. POWER CORP	Feb. 2001 SCH -Jc	23,105 0	0 0	0 0	23,105 0	5.096	5 096	1,177,532 35
THE ENERGY AUTH.	Feb. 2001 SCH -Jc	(7,851.0)	0 0	0 0	(7,851 0)	5.813	5.813	(456,356 82)
THE ENERGY AUTH	Feb 2001 SCH -Jc	7,851.0	0.0	0.0	7,851.0	5.772	5.772	453,191 00
MORGAN STANLEY	Feb 2001 SCH -Jc	(391 0)	0 0	0 0	(391 0)	4 844	4.844	(18,940 96)
MORGAN STANLEY	Feb 2001 SCH -Jc	391.0	0 0	0 0	391 0	4 788	4 788	18,722 47
ENRON	Feb 2001 SCH -Jc	(5,672.0)	0 0	0 0	(5,672.0)	5.367	5 367	(304,397 50)
ENRON	Feb 2001 SCH -Jc	5,672 0	0.0	0.0	5,672.0	5.388	5 388	305,633 43
DUKE ENERGY	Feb 2001 SCH -Jc	(12,275.0)	0 0	0 0	(12,275 0)	5 302	5.302	(650,854 90)
DUKE ENERGY	Feb 2001 SCH -Jc	12,275.0	0 0	0.0	12,275.0	5 338	5 338	655,225.81
CORAL POWER	Feb 2001 SCH -Jc	(78 0)	0 0	0 0	(78.0)	4 615	4 615	(3,600 00)
CORAL POWER	Feb. 2001 SCH -Jc	78.0	0.0	0.0	78.0	4 684	4 684	3,653.74
AQUILA	Feb. 2001 SCH -Jc	(2,211.0)	0 0	0.0	(2,211.0)	5.419	5.419	(119,822 00)
AQUILA	Feb. 2001 SCH -Jc	2,211.0	0 0	0 0	2,211.0	5 461	5 461	120,735.52
FPC TRANSMISSION REFUND	Jul 1996 - Nov 1997							(13,137.99)
TOTAL		191,434.0	0.0	594.2	190,839.8	5.487	5.487	10,471,837.61
CURRENT MONTH:								
DIFFERENCE		(5,203.0)	0.0	(4,018 8)	(1,184.2)	(0 602)	(0 602)	(1,220,562 39)
DIFFERENCE %		-2.6%	0.0%	-87.1%	-0.6%	-9 9%	-9.9%	-10 4%
PERIOD TO DATE:								
ACTUAL		568,535 0	0.0	4,988 2	563,546.8	7 325	7 325	41,281,070 07
ESTIMATED		419,533 0	0.0	9,270 0	410,263.0	6 794	6 794	27,875,000 00
DIFFERENCE		149,002.0	0 0	(4,281.8)	153,283.8	0 531	0 531	13,406,070.07
DIFFERENCE %		35.5%	0 0%	-46.2%	37 4%	7 8%	7 8%	48 1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	34,551.0	0.0	0.0	34,551.0	2,417	2,417	835,200.00
TOTAL		34,551.0	0.0	0.0	34,551.0	2,417	2,417	835,200.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	7,530.0	0.0	0.0	7,530.0	2,259	2,259	170,088.85
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	4,101	4,101	41.01
HILLSBOROUGH COUNTY	COGEN	18,380.0	0.0	0.0	18,380.0	2,260	2,260	415,366.09
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	497.0	0.0	0.0	497.0	4,033	4,033	20,042.82
CUTRALE CITRUS	COGEN.	7.0	0.0	0.0	7.0	3,655	3,655	255.84
FARMLAND HYDRO LP	COGEN.	2,464.0	0.0	0.0	2,464.0	3,654	3,654	90,040.72
IMC-AGRICO-S. PIERCE	COGEN.	253.0	0.0	0.0	253.0	2,716	2,716	6,872.74
AUBURNDALE POWER PARTNERS	COGEN.	22.0	0.0	0.0	22.0	2,838	2,838	624.41
ORANGE COGENERATION L.P	COGEN.	5,515.0	0.0	0.0	5,515.0	2,166	2,166	119,453.58
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2001		34,669.0	0.0	0.0	34,669.0	2,373	2,373	822,786.06
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2000								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(6,864.0)	0.0	0.0	(6,864.0)	1,920	1,920	(131,760.44)
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(12,332.0)	0.0	0.0	(12,332.0)	1,931	1,931	(238,191.43)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	(414.0)	0.0	0.0	(414.0)	7,124	7,124	(29,492.51)
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	(881.0)	0.0	0.0	(881.0)	5,250	5,250	(46,253.71)
IMC-AGRICO-S. PIERCE	COGEN	(1,086.0)	0.0	0.0	(1,086.0)	3,974	3,974	(43,159.15)
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P	COGEN	(5,530.0)	0.0	0.0	(5,530.0)	1,849	1,849	(102,269.98)
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JANUARY 2000		0.0	0.0	0.0	0.0	0.000	0.000	42,985.18
GRAND TOTAL		34,669.0	0.0	0.0	34,669.0	2,497	2,497	865,771.24
CURRENT MONTH:								
DIFFERENCE		118.0	0.0	0.0	118.0	0.080	0.080	30,571.24
DIFFERENCE %		0.3%	0.0%	0.0%	0.3%	3.3%	3.3%	3.7%
PERIOD TO DATE:								
ACTUAL		86,140.0	0.0	0.0	86,140.0	2,272	2,272	1,957,091.37
ESTIMATED		99,267.0	0.0	0.0	99,267.0	2,227	2,227	2,210,900.00
DIFFERENCE		(13,127.0)	0.0	0.0	(13,127.0)	0.045	0.045	(253,808.63)
DIFFERENCE %		-13.2%	0.0%	0.0%	-13.2%	0.020	0.020	-11.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

APRIL 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

SCHEDULE A1
PAGE 1 OF 2

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,941,440	24,497,029	2,444,411	10.0%	1,102,730	1,188,541	(85,811)	-7.2%	2.44316	2.06110	0.38206	18.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,064)	(4,000)	(64)	1.6%	1,102,730 (a)	1,188,541 (a)	(85,811)	-7.2%	(0.00037)	(0.00034)	(0.00003)	9.5%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,102,730 (a)	1,188,541 (a)	(85,811)	-7.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,102,730 (a)	1,188,541 (a)	(85,811)	-7.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,937,376	24,493,029	2,444,347	10.0%	1,102,730	1,188,541	(85,811)	-7.2%	2.44279	2.06076	0.38203	18.5%
6. Fuel Cost of Purchased Power - Firm (A7)	21,799,335	9,365,200	12,434,135	132.8%	339,353	181,709	157,644	86.8%	6.42379	5.15395	1.26984	24.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	840,934	870,700	(29,766)	-3.4%	35,151	35,329	(178)	-0.5%	2.39235	2.46455	(0.07220)	-2.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	22,640,269	10,235,900	12,404,369	121.2%	374,504	217,038	157,466	72.6%	6.04540	4.71618	1.32922	28.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,477,234	1,405,878	71,656	5.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	105,622	95,200	10,422	10.8%	2,795	5,864	(3,069)	-52.3%	3.77896	1.62347	2.15550	132.8%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,793,915	629,300	1,164,615	185.1%	71,440	26,099	45,341	173.7%	2.51108	2.41120	0.09988	4.1%
21. Fuel Cost of Market Base Sales (A6)	29,367	0	29,367	0.0%	1,140	0	1,140	0.0%	2.57605	0.00000	2.57605	0.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,928,904	724,500	1,204,404	166.2%	75,375	31,963	43,412	135.8%	2.55908	2.26668	0.29239	12.9%
23. Net Inadvertant Interchange					6,304	0	6,304	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					(2,858)	0	(2,858)	0.0%				
25. Interchange and Wheeling Losses					556	500	56	11.2%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	47,648,741	34,004,429	13,644,312	40.1%	1,404,749	1,373,116	31,633	2.3%	3.39198	2.47644	0.91553	37.0%
27. Net Unbilled	(1,386,097) (a)	189,735 (a)	(1,555,832)	-916.8%	(40,864)	8,854	(47,718)	-696.2%	3.39198	2.47644	0.91554	37.0%
28. Company Use	126,148 (a)	104,011 (a)	22,137	21.3%	3,719	4,200	(481)	-11.5%	3.39189	2.47645	0.91553	37.0%
29. T & D Losses	4,861,897 (a)	1,872,787 (a)	2,989,110	178.7%	137,439	67,548	69,891	103.5%	3.39198	2.47644	0.91553	37.0%
30. System KWH Sales	47,648,741	34,004,429	13,644,312	40.1%	1,304,455	1,294,514	9,941	0.8%	3.65277	2.62681	1.02596	39.1%
31. Wholesale KWH Sales	(2,621,008)	(1,154,590)	(1,466,418)	127.0%	(71,754)	(43,954)	(27,800)	63.2%	3.65277	2.62681	1.02595	39.1%
32. Jurisdictional KWH Sales	45,027,733	32,849,839	12,177,894	37.1%	1,232,701	1,250,560	(17,859)	-1.4%	3.65277	2.62681	1.02596	39.1%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	45,057,451	32,871,848	12,185,603	37.1%	1,232,701	1,250,560	(17,859)	-1.4%	3.65518	2.62857	1.02661	39.1%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	319,410	326,525	(7,115)	-2.2%	1,232,701	1,250,560	(17,859)	-1.4%	0.02591	0.02611	(0.00020)	-0.8%
35a. Adjustment	0	0	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,428,463	3,428,463	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	0.27796	0.27399	0.00397	1.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	48,803,324	36,624,838	12,178,486	33.3%	1,232,701	1,250,560	(17,859)	-1.4%	3.95906	2.92867	1.03038	35.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.98191	2.93078	1.03113	35.2%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	(0.00778)	(0.00767)	(0.00011)	1.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	48,707,457	36,528,969	12,178,488	33.3%	1,232,701	1,250,560	(17,859)	-1.4%	3.95413	2.92311	1.03102	35.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.954	2.923	1.031	35.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

SCHEDULE A1
PAGE 2 OF 2

PERIOD TO DATE THROUGH: APRIL 2001

REVISED WITH MAY FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	116,226,748	107,925,628	8,301,120	7.7%	5,185,968	5,305,276	(119,308)	-2.2%	2.24118	2.03431	0.20687	10.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(14,328)	(16,000)	1,672	-10.5%	5,185,968	(a) 5,305,276	(a) (119,308)	-2.2%	(0.00028)	(0.00030)	0.00003	-8.4%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	5,185,968	(a) 5,305,276	(a) (119,308)	-2.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	5,185,968	(a) 5,305,276	(a) (119,308)	-2.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	116,212,420	107,909,628	8,302,792	7.7%	5,185,968	5,305,276	(119,308)	-2.2%	2.24090	2.03401	0.20690	10.2%
6. Fuel Cost of Purchased Power - Firm (A7)	63,080,405	37,240,200	25,840,205	69.4%	902,900	591,972	310,928	52.5%	6.98642	6.29087	0.69555	11.1%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,798,025	3,081,600	(283,575)	-9.2%	121,291	134,596	(13,305)	-9.9%	2.30687	2.28952	0.01735	0.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	65,878,430	40,321,800	25,556,630	63.4%	1,024,191	726,568	297,623	41.0%	6.43224	5.54963	0.88262	15.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,210,159	6,031,844	178,315	3.0%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch D Jurisd Sales (A6)	343,012	395,100	(52,088)	-13.2%	12,102	23,635	(11,533)	-48.8%	2.83434	1.67167	1.16267	69.6%
18. Fuel Cost of Sch G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ Sales (A6)	6,260,464	3,796,200	2,464,264	64.9%	258,765	157,885	100,880	63.9%	2.41936	2.40441	0.01495	0.6%
21. Fuel Cost of Market Base Sales (A6)	1,333,220	1,291,200	42,020	3.3%	30,798	34,895	(4,097)	-11.7%	4.32892	3.70024	0.62867	17.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,403,532	10,226,020	2,177,512	21.3%	533,225	486,503	46,722	9.6%	2.32613	2.10194	0.22419	10.7%
23. Net Inadvertant Interchange					8,509	0	8,509	0.0%				
24. Wheeling Rec'd less Wheeling Del'd					33	0	33	0.0%				
25. Interchange and Wheeling Losses					4,560	7,100	(2,540)	-35.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	169,687,318	138,005,408	31,681,910	23.0%	5,680,916	5,538,241	142,675	2.6%	2.98697	2.49186	0.49511	19.9%
27. Net Unbilled	(8,052,380)	(a) (1,476,008)	(a) (6,576,372)	44.5%	(281,127)	(64,385)	(216,742)	33.6%	2.86432	2.29247	0.57185	24.9%
28. Company Use	464,852	(a) 419,186	(a) 45,666	10.9%	15,597	16,800	(1,203)	-7.2%	2.98039	2.49515	0.48524	19.4%
29. T & D Losses	10,968,511	(a) 6,313,661	(a) 4,654,850	73.7%	364,457	253,242	111,215	43.9%	3.00955	2.49313	0.51642	20.7%
30. System KWH Sales	169,687,318	138,005,408	31,681,910	23.0%	5,581,989	5,332,584	249,405	4.7%	3.03991	2.58797	0.45194	17.5%
31. Wholesale KWH Sales	(7,531,971)	(6,118,410)	(1,413,561)	23.1%	(242,916)	(237,000)	(5,916)	2.5%	3.10065	2.58161	0.51904	20.1%
32. Jurisdictional KWH Sales	162,155,347	131,886,998	30,268,349	23.0%	5,339,073	5,095,584	243,489	4.8%	3.03714	2.58826	0.44888	17.3%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	162,262,369	131,975,361	30,287,008	22.9%	5,339,073	5,095,584	243,489	4.8%	3.03915	2.58999	0.44915	17.3%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,306,887	1,306,540	347	0.0%	5,339,073	5,095,584	243,489	4.8%	0.02564	0.02564	(0.00116)	-4.5%
35a. Adjustment	0	0	0	0.0%	5,339,073	5,095,584	243,489	4.8%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	5,339,073	5,095,584	243,489	4.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	14,106,793	14,106,793	0	0.0%	5,339,073	5,095,584	243,489	4.8%	0.26422	0.27684	(0.01263)	-4.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	177,676,049	147,388,694	30,287,355	20.5%	5,339,073	5,095,584	243,489	4.8%	3.32784	2.89248	0.43537	15.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.33024	2.89456	0.43568	15.1%
40. GPIF * (Already Adjusted for Taxes)	(383,468)	(383,468)	0	0.0%	5,339,073	5,095,584	243,489	4.8%	(0.00718)	(0.00753)	0.00034	-4.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	177,292,581	147,005,226	30,287,355	20.6%	5,339,073	5,095,584	243,489	4.8%	3.32306	2.88703	0.43602	15.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.323	2.887	0.436	15.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,941,440	24,497,029	2,444,411	10.0%	116,226,748	107,925,628	8,301,120	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,928,904	724,500	1,204,404	166.2%	12,403,532	10,226,020	2,177,512	21.3%
3. FUEL COST OF PURCHASED POWER	21,799,335	9,365,200	12,434,135	132.8%	63,080,405	37,240,200	25,840,205	69.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	840,934	870,700	(29,766)	-3.4%	2,798,025	3,081,600	(283,575)	-9.2%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	47,652,805	34,008,429	13,644,376	40.1%	169,701,646	138,021,408	31,680,238	23.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,064)	(4,000)	(64)	1.6%	(14,328)	(16,000)	1,672	-10.5%
6b. ADJ TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	47,648,741	34,004,429	13,644,312	40.1%	169,687,318	138,005,408	31,681,910	23.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,232,701	1,250,560	(17,859)	-1.4%	5,339,073	5,095,584	243,489	4.8%
2. NONJURISDICTIONAL SALES	71,754	43,954	27,800	63.2%	242,916	237,000	5,916	2.5%
3. TOTAL SALES	1,304,455	1,294,514	9,941	0.8%	5,581,989	5,332,584	249,405	4.7%
4. JURISDIC SALES-% TOTAL MWH SALES	0.9449931	0.9660459	(0.0210528)	-2.2%	0.9564822	0.9555563	0.0009259	0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	34,416,247	35,205,652	(789,405)	-2.2%	136,071,336	131,158,567	4,912,769	3.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(14,106,793)	(14,106,793)	0	0.0%
2b INCENTIVE PROVISION	95,867	95,867	0	0.0%	383,468	383,468	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL TO PERIOD	31,085,651	31,875,056	(789,405)	-2.5%	122,348,011	117,435,242	4,912,769	4.2%
4 ADJ TOTAL FUEL & NET PWR TRANS. (LINE A7)	47,648,741	34,004,429	13,644,312	40.1%	169,687,318	138,005,408	31,681,910	23.0%
5 JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9449931	0.9660459	(0.0210528)	-2.2%	NA	NA	-	0.0%
6 JURISDIC. TOTAL FUEL & NET PWR TRANS.	45,027,733	32,849,839	12,177,894	37.1%	162,155,347	131,886,998	30,268,349	23.0%
6a JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	45,057,451	32,871,848	12,185,603	37.1%	162,262,369	131,975,361	30,287,008	22.9%
6c PEABODY COAL CONTR. BUY-OUT AMORT.	338,002	338,002	0	0.0%	1,367,191	1,367,191	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	319,410	326,525	(7,115)	-2.2%	1,306,887	1,306,540	347	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	45,376,861	33,198,373	12,178,488	36.7%	163,569,256	133,281,901	30,287,355	22.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(14,291,210)	(1,323,317)	(12,967,893)	980.0%	(41,221,245)	(15,846,659)	(25,374,586)	160.1%
8. INTEREST PROVISION FOR THE MONTH	(345,611)	(389,137)	43,526	-11.2%	(1,392,736)	(1,484,748)	92,012	-6.2%
9 TRUE-UP & INT. PROV. BEG. OF MONTH	(83,185,787)	(70,789,420)	(12,396,367)	17.5%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(94,396,145)	(69,075,411)	(25,320,734)	36.7%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(83,185,787)	(70,789,420)	(12,396,367)	17.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(94,050,534)	(68,686,274)	(25,364,260)	36.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(177,238,321)	(139,475,694)	(37,760,627)	27.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(88,618,161)	(69,737,847)	(18,880,314)	27.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.000	6.700	(2)	-25.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.370	6.700	(2)	-34.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	9.370	13.400	(4)	-30.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.685	6.700	(2)	-30.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.390	0.558	(0)	-30.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D8)	(345,611)	(389,137)	43,526	-11.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	510,597	84,451	446,146	892.2%	1,367,581	352,217	1,015,364	288.3%
2 LIGHT OIL	2,319,188	468,762	1,850,438	394.7%	5,470,880	1,556,903	3,913,777	251.4%
3 COAL	21,423,434	23,475,848	(2,052,512)	-8.7%	103,039,144	104,772,161	(1,733,017)	-1.7%
4 NATURAL GAS	2,688,211	487,870	2,200,341	451.0%	6,349,343	1,244,347	5,104,996	410.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	28,941,440	24,497,029	2,444,411	10.0%	116,226,748	107,925,628	8,301,120	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	12,473	1,861	10,612	570.2%	30,604	8,991	21,613	240.4%
9 LIGHT OIL	29,557	6,647	22,910	344.7%	69,413	22,770	46,643	204.8%
10 COAL	1,018,102	1,172,693	(156,591)	-13.4%	4,984,695	5,256,167	(273,472)	-5.2%
11 NATURAL GAS	44,598	7,340	37,258	507.6%	101,256	15,348	85,908	559.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,102,730	1,188,541	(85,811)	-7.2%	5,185,988	5,305,278	(119,308)	-2.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	19,042	2,812	16,230	577.2%	50,110	13,584	36,526	268.9%
16 LIGHT OIL (BBL)	65,075	12,174	52,901	434.5%	148,169	39,204	108,965	277.9%
17 COAL (TON)	473,994	534,872	(60,678)	-11.3%	2,277,240	2,393,953	(116,713)	-4.9%
18 NATURAL GAS (MCF)	512,883	76,300	436,583	572.2%	1,039,254	159,100	880,154	553.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	119,460	17,780	101,680	571.9%	314,716	85,876	228,840	286.5%
22 LIGHT OIL	375,223	69,961	305,262	436.3%	852,410	224,921	627,489	279.0%
23 COAL	10,823,474	12,226,381	(1,402,907)	-11.5%	52,456,758	54,918,497	(2,461,739)	-4.5%
24 NATURAL GAS	498,871	78,441	420,230	535.7%	1,010,458	163,577	846,879	517.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,818,828	12,392,583	(575,755)	-4.6%	54,634,340	55,392,871	(758,531)	-1.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.13%	0.16%	0.01	-	0.59%	0.17%	0.00	-
29 LIGHT OIL	2.68%	0.56%	0.02	-	1.34%	0.43%	0.01	-
30 COAL	92.14%	98.67%	(0.07)	-	96.12%	99.11%	(0.03)	-
31 NATURAL GAS	4.04%	0.82%	0.03	-	1.95%	0.29%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	26.81	22.92	3.89	17.0%	27.29	25.93	1.36	5.3%
36 LIGHT OIL (\$/BBL)	35.64	38.51	(2.87)	-7.4%	36.92	39.71	(2.79)	-7.0%
37 COAL (\$/TON)	45.20	43.91	1.29	2.9%	45.25	43.77	1.48	3.4%
38 NATURAL GAS (\$/MCF)	5.24	6.39	(1.15)	-18.0%	6.11	7.82	(1.71)	-21.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.27	3.62	0.65	17.9%	4.35	4.10	0.24	5.9%
42 LIGHT OIL	8.18	6.70	(0.52)	-7.8%	6.42	6.92	(0.50)	-7.3%
43 COAL	1.98	1.92	0.06	3.1%	1.98	1.91	0.08	3.0%
44 NATURAL GAS	5.39	6.22	(0.83)	-13.3%	6.28	7.61	(1.32)	-17.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.28	1.98	0.30	15.3%	2.13	1.95	0.18	9.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,577	9,554	23	0.2%	10,284	9,551	733	7.7%
49 LIGHT OIL	12,895	10,525	2,170	20.6%	12,280	9,878	2,402	24.3%
50 COAL	10,652	10,426	226	2.2%	10,524	10,444	80	0.8%
51 NATURAL GAS	11,181	10,687	494	4.6%	9,979	10,658	(679)	-6.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,716	10,427	289	2.8%	10,535	10,441	94	0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.09	3.46	0.63	18.2%	4.47	3.92	0.55	14.0%
56 LIGHT OIL	7.85	7.05	0.80	11.3%	7.88	6.84	1.04	15.2%
57 COAL	2.11	2.00	0.11	5.5%	2.07	1.99	0.08	4.0%
58 NATURAL GAS	6.03	6.65	(0.62)	-9.3%	6.27	8.11	(1.84)	-22.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.44	2.06	0.38	18.4%	2.24	2.03	0.21	10.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
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ACTUAL FOR MONTH OF: APRIL 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-317	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-317	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	55,258	67.4	90.7	72.7	11,481	COAL	27,074	23,431,740	634,390.9	1,054,299	1.81	38.94
GAN.#2	98	45,994	85.3	78.7	82.5	12,307	COAL	24,287	23,308,780	566,051.8	945,770	2.06	38.94
GAN.#3	145	29,158	28.0	36.1	70.9	12,307	COAL	18,163	19,755,160	358,813.0	707,292	2.43	38.94
GAN.#4	159	72,263	83.2	78.4	80.1	12,265	COAL	44,755	18,803,500	886,305.6	1,742,822	2.41	38.94
GAN.#5	232	70,247	42.1	49.7	71.5	10,105	COAL	30,188	23,513,960	709,839.4	1,175,563	1.67	38.94
GAN.#6	372	5,800	2.1	2.8	54.8	9,986	COAL	2,418	23,128,000	55,923.5	94,160	1.68	38.94
GANNON STATION	1,120	278,518	34.6	42.9	88.2	11,530	COAL	146,885	21,862,848	3,211,324.2	5,719,906	2.05	38.94
B.B.#1	416	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	416	199,716	66.8	75.7	82.8	10,318	COAL	85,681	24,049,920	2,060,621.2	3,982,950	1.99	46.49
B.B.#3	433	201,238	64.6	74.1	77.1	10,240	COAL	85,729	24,037,600	2,060,719.4	3,985,182	1.98	46.49
B.B. 1 - 3	1,265	400,954	44.1	50.3	53.6	10,279	COAL	171,410	24,043,758	4,121,340.6	7,968,132	1.99	46.49
B.B.#4	442	270,664	85.2	97.2	85.2	10,105	COAL	123,038	22,229,711	2,735,099.2	6,296,441	2.33	51.17
B.B. STATION	1,707	671,618	54.7	62.4	61.8	10,209	COAL	294,448	23,285,741	6,856,438.8	14,284,573	2.12	48.45
SEB-PHIL.#1(HVY OIL)	17	5,967	48.8	98.9	87.9	10,010	HVY.OIL	9,521	6,273,540	59,730.0	255,298	4.28	26.81
SEB-PHIL.#2(HVY OIL)	17	6,823	55.8	100.0	98.4	8,754	HVY.OIL	9,521	6,273,540	59,730.0	255,299	3.74	26.81
SEB-PHILLIPS TOTAL	34	12,790	52.3	99.5	93.2	9,340	HVY.OIL	19,042	6,273,540	119,460.0	510,597	3.99	26.81
POLK #1 GASIFIER	250	65,966	36.7	40.6	77.2	11,456	COAL	32,861	23,137,700	755,709.9	1,438,955	2.18	44.06
POLK #1 CT (OIL)	225	12,759	7.9	94.4	63.3	9,344	LGT.OIL	21,212	5,826,902	119,223.7	776,108	6.08	36.59
POLK #1 TOTAL	250	78,725	43.8	82.8	74.5	11,114	-	-	-	874,833.6	2,215,063	2.81	-
POLK #2 CT (GAS)	150	44,598	41.4	97.7	100.0	11,181	GAS	512,883	972,290	498,671.0	2,688,211	6.03	5.24
POLK #2 CT (OIL)	150	0	0.0	71.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	150	44,598	41.4	97.7	100.0	11,181	-	-	-	498,671.0	2,688,211	6.03	-
POLK STATION TOTAL	400	123,323	42.9	88.4	84.1	11,138	-	-	-	1,373,604.6	4,903,274	3.98	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	122	1.4	76.8	92.9	18,886	LGT.OIL	398	5,787,887	2,304.1	14,001	11.48	35.18
B.B.C.T.#2	66	8,149	17.2	100.0	70.9	15,403	LGT.OIL	21,505	5,836,784	125,517.3	758,541	9.28	35.18
B.B.C.T.#3	66	8,527	18.0	100.0	73.9	15,032	LGT.OIL	21,960	5,836,783	128,178.2	772,548	9.06	35.18
C.T. TOTAL	144	18,798	18.2	98.1	74.1	15,240	LGT.OIL	43,863	5,836,340	255,999.8	1,543,090	9.19	35.18
TOT. COAL (GN,BB,POLK)	3,077	1,016,102	45.9	53.5	65.4	10,652	COAL	473,994	22,834,802	10,823,473.9	21,423,434	2.11	45.20
SYSTEM	3,495	1,102,730	43.9	61.2	65.8	10,716	-	-	-	11,816,828.2	26,941,440	2.44	-

* Hookers Point boiler limited to 90MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	21,932	2,812	19,120	679.9%	48,179	13,584	34,595	254.7%
3 UNIT COST (\$/BBL)	24.90	32.01	(7.10)	-22.2%	24.96	31.82	(6.86)	-21.6%
4 AMOUNT (\$)	546,189	90,007	456,182	506.8%	1,202,488	432,180	770,288	178.2%
6 BURNED								
8 UNITS (BBL)	19,042	2,812	16,230	577.2%	50,110	13,584	36,526	268.9%
7 UNIT COST (\$/BBL)	28.81	22.82	3.89	17.0%	27.29	25.93	1.36	5.3%
8 AMOUNT (\$)	510,597	84,451	446,146	692.2%	1,367,581	352,217	1,015,364	288.3%
9 ENDING INVENTORY								
10 UNITS (BBL)	59,669	61,600	(1,931)	-3.1%	59,669	61,600	(1,931)	-3.1%
11 UNIT COST (\$/BBL)	26.42	27.89	(1.57)	-5.6%	26.42	27.99	(1.57)	-5.6%
12 AMOUNT (\$)	1,576,269	1,724,105	(147,836)	-8.6%	1,576,269	1,724,105	(147,836)	-8.6%
13								
14 DAYS SUPPLY	138	142	(4)	-3.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	58,251	22,981	35,270	153.5%	224,982	87,285	137,697	157.8%
17 UNIT COST (\$/BBL)	33.10	35.69	(2.49)	-7.0%	35.40	38.03	(2.63)	-6.9%
18 AMOUNT (\$)	1,928,037	817,898	1,110,141	135.7%	7,984,129	3,319,104	4,665,025	139.9%
19 BURNED								
20 UNITS (BBL)	65,075	12,174	52,901	434.6%	148,169	39,204	108,965	277.9%
21 UNIT COST (\$/BBL)	35.64	38.61	(2.87)	-7.4%	36.92	39.71	(2.79)	-7.0%
22 AMOUNT (\$)	2,319,188	468,782	1,850,406	394.7%	5,470,680	1,558,903	3,911,777	251.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,827	51,532	41,295	80.1%	92,827	51,532	41,295	80.1%
25 UNIT COST (\$/BBL)	35.79	38.39	(2.60)	-6.8%	35.79	38.39	(2.60)	-6.8%
26 AMOUNT (\$)	3,322,583	1,978,258	1,344,335	68.0%	3,322,593	1,978,258	1,344,335	68.0%
27								
28 DAYS SUPPLY NORMAL	38	20	18	81.5%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	13	7	6	89.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	727,865	541,000	186,865	34.5%	2,647,557	2,615,364	32,193	1.2%
32 UNIT COST (\$/TON)	45.57	41.98	3.61	8.6%	44.78	43.11	1.67	3.9%
33 AMOUNT (\$)	33,169,862	22,700,074	10,469,788	46.1%	118,558,974	112,739,383	5,817,591	6.2%
34 BURNED								
35 UNITS (TONS)	473,994	634,672	(60,678)	-11.3%	2,277,240	2,393,953	(116,713)	-4.9%
36 UNIT COST (\$/TON)	45.20	43.91	1.29	2.9%	45.25	43.77	1.48	3.4%
37 AMOUNT (\$)	21,423,434	23,475,946	(2,052,512)	-8.7%	103,039,144	104,772,161	(1,733,017)	-1.7%
38 ENDING INVENTORY								
39 UNITS (TONS)	985,407	844,501	140,906	16.7%	985,407	844,501	140,906	16.7%
40 UNIT COST (\$/TON)	44.93	42.32	2.61	6.2%	44.93	42.32	2.61	6.2%
41 AMOUNT (\$)	44,277,088	35,740,207	8,536,881	23.9%	44,277,088	35,740,207	8,536,881	23.9%
42								
43 DAYS SUPPLY	44	38	6	15.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	612,883	76,300	436,583	572.2%	1,039,254	159,100	880,154	553.2%
46 UNIT COST (\$/MCF)	6.24	6.39	(1.15)	-18.0%	6.11	7.82	(1.71)	-21.9%
47 AMOUNT (\$)	2,688,211	487,870	2,200,341	451.0%	6,349,343	1,244,347	5,104,996	410.3%
48 BURNED								
49 UNITS (MCF)	612,883	76,300	436,583	572.2%	1,039,254	159,100	880,154	553.2%
50 UNIT COST (\$/MCF)	6.24	6.39	(1.15)	-18.0%	6.11	7.82	(1.71)	-21.9%
51 AMOUNT (\$)	2,688,211	487,870	2,200,341	451.0%	6,349,343	1,244,347	5,104,996	410.3%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
IGNITION	19,232
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,232

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,089)	(282,046)
OTHER USAGE	(767)	(27,076)
CONSUMPTION ADJ	(143)	0
TOTAL	(8,999)	(309,122)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	20,531
IGNITION #2 OIL	262,814
IGNITION PROPANE	3,881
AERIAL SURVEY ADJ	(424,570)
ADDITIVES	72,495
GREEN FUEL	(640)
TOTAL	(65,469)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0.000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC SCH -D	5,864.0	0 0	5,864 0	1 623	1 623	95,200 00	95,200 00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	26,099 0	0 0	26,099 0	2 411	3 353	629,300 00	875,200 00	
FMPA	JURISDIC SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	GAINS SCH -MB						0 00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		31,963.0	0.0	31,963.0	2.267	3.036	724,500.00	970,400.00	0.00
ACTUAL:									
FLA PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH -D	71,440.0	0 0	71,440.0	2 460	3 122	1,757,424 00	2,230,356.80	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,571 0	417 4	2,153.6	4.350	4.350	93,692 13	93,692 13	
SEMINOLE ELEC. HARDEE	JURISDIC SCH -D	641 0	0 0	641.0	1 861	1 861	11,929 93	11,929 93	
FMPA	SCH -D	0.0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA PWR. CORP.	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA PWR. & LIGHT	SCH -MB	90 0	0 0	90 0	3 237	3 492	2,913.17	3,142.67	
CITY OF LAKE LAND	SCH -MB	225 0	0 0	225 0	2.925	3.180	6,582 26	7,156 01	
DUKE ENERGY	SCH -MB	402 0	0 0	402 0	3.495	3.750	14,048 22	15,073 32	
THE ENERGY AUTHORITY	SCH -MB	178 0	0 0	178 0	2 081	2 336	3,704.56	4,158.46	
ENRON	SCH -MB	53 0	0 0	53.0	3 998	4.253	2,119.16	2,254.31	
CARGILL ALLIANT	SCH -MB	0.0	0 0	0 0	0 000	0 000	0 00	0 00	
CARGILL ALLIANT	SCH -J	192 0	0 0	192 0	0.000	0.255	0 00	489.60	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST Mar. 2001	CONTRACT	(67,575 0)	0 0	(67,575 0)	2 406	3 021	(1,625,854 50)	(2,041,440 75)	
HARDEE PWR PARTNERS ACT Mar 2001	CONTRACT	67,575 0	0.0	67,575 0	2 460	3 122	1,662,345.00	2,109,691.50	
<hr/>									
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,212 0	417.4	2,794 6	3 780	3 780	105,622 06	105,622 06	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0 0	0.0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP.		71,440 0	0 0	71,440 0	2 511	3 218	1,793,914 50	2,298,607.55	
SUB-TOTAL FMPA D POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		948 0	0 0	948 0	3 098	3.353	29,367.37	31,784 77	
SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL		192 0	0 0	192 0	0.000	0.255	0.00	489 60	
TOTAL		75,782.0	417.4	75,374.6	2.559	3.233	1,928,903.93	2,436,503.98	0.00
<hr/>									
CURRENT MONTH:									
DIFFERENCE		43,829 0	417 4	43,411.6	0 292	0 197	1,204,403 93	1,466,103.98	0 00
DIFFERENCE %		137 1%	0 0%	135 8%	12 9%	6.5%	166.2%	151.1%	0 0%
<hr/>									
PERIOD TO DATE:									
ACTUAL		533,711 0	486 9	533,224 1	2 326	2 654	12,403,532 01	14,150,300.01	0 00
ESTIMATED		486,503.0	0 0	486,503 0	2 102	2.426	10,226,020 40	11,802,720 40	0 00
DIFFERENCE		47,208 0	486 9	46,721.1	0 224	0.228	2,177,511 61	2,347,579 61	0 00
DIFFERENCE %		9 7%	0 0%	9.6%	10.7%	8.4%	21 3%	19.9%	0 0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF APRIL 2001.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER	21,272.0	0.0	11,592.0	9,680.0	7.900	7.900	764,700.00
HARDEE POWER PARTNERS	IPP	34,200.0	0.0	0.0	34,200.0	6.315	6.315	2,159,800.00
VARIOUS	NON-FIRM MKT BASE	132,947.0	0.0	0.0	132,947.0	4.690	4.690	6,235,600.00
VARIOUS	FIRM MKT BASE	4,882.0	0.0	0.0	4,882.0	4.201	4.201	205,100.00
TOTAL		193,301.0	0.0	11,592.0	181,709.0	6.154	6.154	9,365,200.00
ACTUAL:								
HARDEE PWR. PART -NATIVE	IPP	72,146.0	0.0	0.0	72,146.0	6.095	6.095	4,397,436.82
HARDEE PWR PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH -Ja	8,232.0	0.0	5,831.7	2,400.3	10.014	10.014	240,370.08
FLA. POWER CORP	SCH -Jc	39,073.0	0.0	0.0	39,073.0	4.579	4.579	1,788,981.30
FLA. POWER & LIGHT	SCH -Ja	7,015.0	0.0	4,400.3	2,614.7	11.568	11.568	302,481.28
FLA. POWER & LIGHT	SCH -Jc	40,015.0	0.0	0.0	40,015.0	5.384	5.384	2,154,417.80
CITY OF LAKELAND	SCH -Ja	9,633.0	0.0	4,528.0	5,107.0	10.193	10.193	620,570.57
CITY OF LAKELAND	SCH -Jc	15,657.0	0.0	0.0	15,657.0	6.824	6.824	1,068,458.50
ENERGY	SCH -Ja	3,413.0	0.0	693.4	2,719.6	10.399	10.399	282,811.82
ENERGY	SCH -Jc	5,682.0	0.0	0.0	5,682.0	7.713	7.713	438,234.00
THE ENERGY AUTHORITY	SCH -Ja	3,940.0	0.0	1,378.3	2,561.7	9.604	9.604	246,022.69
THE ENERGY AUTHORITY	SCH -Jc	12,615.0	0.0	0.0	12,615.0	7.977	7.977	1,006,236.49
REEDY CREEK	SCH -Jc	10.0	0.0	0.0	10.0	4.800	4.800	480.00
OKEELANTA	SCH -Ja	84.0	0.0	26.4	57.6	5.681	5.681	3,273.49
OKEELANTA	SCH -Jc	6,031.0	0.0	0.0	6,031.0	6.166	6.166	371,866.72
TALLAHASSEE	SCH -Ja	593.0	0.0	374.4	218.6	11.001	11.001	24,049.86
TALLAHASSEE	SCH -Jc	3,299.0	0.0	0.0	3,299.0	7.093	7.093	233,982.28
AQUILLA	SCH -Jc	98.0	0.0	0.0	98.0	6.828	6.828	6,691.23
MORGAN STANLEY	SCH -Jc	782.0	0.0	0.0	782.0	6.650	6.650	52,000.00
CARGILL-ALLIANT	SCH -Ja	5,905.0	0.0	1,659.4	4,245.6	8.198	8.198	348,066.54
CARGILL-ALLIANT	SCH -Jc	49,079.0	0.0	0.0	49,079.0	6.665	6.665	3,271,321.00
ENRON	SCH -Ja	1,732.0	0.0	1,293.1	438.9	8.010	8.010	35,157.74
ENRON	SCH -Jc	2,031.0	0.0	0.0	2,031.0	7.496	7.496	152,246.80
KOCH ENERGY TRAD	SCH -Ja	5,678.0	0.0	1,944.7	3,733.3	8.647	8.647	322,802.00
KOCH ENERGY TRAD	SCH -Jc	30,460.0	0.0	0.0	30,460.0	6.676	6.676	2,033,573.80
RELIANT	SCH -Jc	630.0	0.0	0.0	630.0	3.738	3.738	23,550.00
CORAL POWER	SCH -Ja	568.0	0.0	80.9	487.1	8.433	8.433	41,079.81
CORAL POWER	SCH -Jc	1,384.0	0.0	0.0	1,384.0	7.488	7.488	103,634.00
DUKE ENERGY	SCH -Ja	5,741.0	0.0	2,396.5	3,344.5	9.731	9.731	325,470.14
DUKE ENERGY	SCH -Jc	13,655.0	0.0	0.0	13,655.0	6.571	6.571	897,239.00
OGLETHORPE	SCH -Ja	782.0	0.0	391.0	391.0	7.512	7.512	29,370.29
OGLETHORPE	SCH -Jc	391.0	0.0	0.0	391.0	8.900	8.900	34,800.00
OKEELANTA	SCH -D	17,995.0	0.0	0.0	17,995.0	5.628	5.628	1,012,675.25

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR PART-NATIVE	Mar. 2001	IPP	(71,841.0)	0.0	0.0	(71,841.0)	5.386	5.386	(3,869,409.57)
HARDEE PWR PART-NATIVE	Mar. 2001	IPP	71,841.0	0.0	0.0	71,841.0	5.527	5.527	3,970,537.50
FLA. POWER & LIGHT	Mar. 2001	SCH -Jc	(26,783.0)	0.0	0.0	(26,783.0)	5.932	5.932	(1,588,882.80)
FLA. POWER & LIGHT	Mar. 2001	SCH -Jc	26,783.0	0.0	0.0	26,783.0	5.911	5.911	1,583,037.80
ENTERGY	Mar. 2001	SCH -Jc	(119.0)	0.0	0.0	(119.0)	5.589	5.589	(6,650.33)
ENTERGY	Mar. 2001	SCH -Jc	119.0	0.0	0.0	119.0	5.084	5.084	6,050.08
THE ENERGY AUTH	Mar. 2001	SCH -Jc	(7,154.0)	0.0	0.0	(7,154.0)	5.478	5.478	(391,926.30)
THE ENERGY AUTH	Mar. 2001	SCH -Jc	7,154.0	0.0	0.0	7,154.0	5.440	5.440	389,198.51
OKEELANTA	Mar. 2001	SCH -Jc	(7,275.0)	0.0	0.0	(7,275.0)	5.932	5.932	(431,543.87)
OKEELANTA	Mar. 2001	SCH -Jc	7,275.0	0.0	0.0	7,275.0	5.726	5.726	416,551.40
TALLAHASSEE	Mar. 2001	SCH -Jc	(7,713.0)	0.0	0.0	(7,713.0)	5.224	5.224	(402,925.55)
TALLAHASSEE	Mar. 2001	SCH -Jc	7,713.0	0.0	0.0	7,713.0	5.039	5.039	388,651.56
MORGAN STANLEY	Mar. 2001	SCH -Jc	(430.0)	0.0	0.0	(430.0)	4.982	4.982	(21,422.42)
MORGAN STANLEY	Mar. 2001	SCH -Jc	430.0	0.0	0.0	430.0	4.654	4.654	20,012.95
CARGILL ALLIANT	Mar. 2001	SCH -Jc	(2,007.0)	0.0	0.0	(2,007.0)	4.894	4.894	(98,231.36)
CARGILL ALLIANT	Mar. 2001	SCH -Jc	2,007.0	0.0	0.0	2,007.0	4.841	4.841	97,149.62
ENRON	Mar. 2001	SCH -Jc	(4,157.0)	0.0	0.0	(4,157.0)	5.819	5.819	(241,909.83)
ENRON	Mar. 2001	SCH -Jc	4,157.0	0.0	0.0	4,157.0	5.798	5.798	241,027.67
KOCH ENERGY TRAD	Mar. 2001	SCH -Jc	(4,797.0)	0.0	0.0	(4,797.0)	5.654	5.654	(271,236.15)
KOCH ENERGY TRAD.	Mar. 2001	SCH -Jc	4,797.0	0.0	0.0	4,797.0	5.605	5.605	268,859.50
CORAL POWER	Mar. 2001	SCH -Jc	(98.0)	0.0	0.0	(98.0)	5.882	5.882	(5,784.00)
CORAL POWER	Mar. 2001	SCH -Jc	98.0	0.0	0.0	98.0	5.453	5.453	5,344.39
DUKE ENERGY	Mar. 2001	SCH -Jc	(5,367.0)	0.0	0.0	(5,367.0)	5.256	5.256	(282,082.66)
DUKE ENERGY	Mar. 2001	SCH -Jc	5,367.0	0.0	0.0	5,367.0	5.141	5.141	275,923.11
OKEELANTA	Jan. 2001	SCH -Jc	(15,192.0)	0.0	0.0	(15,192.0)	6.707	6.707	(1,018,871.68)
OKEELANTA	Jan. 2001	SCH -Jc	15,192.0	0.0	0.0	15,192.0	6.573	6.573	998,496.68
TOTAL			364,349.0	0.0	24,996.0	339,353.0	6.424	6.424	21,799,335.35
CURRENT MONTH:									
DIFFERENCE			171,048.0	0.0	13,404.0	157,644.0	1.270	1.270	12,434,135.35
DIFFERENCE %			88.5%	0.0%	115.6%	86.8%	24.6%	24.6%	132.8%
PERIOD TO DATE:									
ACTUAL			932,884.0	0.0	29,984.2	902,899.8	6.986	6.986	63,080,405.42
ESTMATED			612,834.0	0.0	20,862.0	591,972.0	6.291	6.291	37,240,200.00
DIFFERENCE			320,050.0	0.0	9,122.2	310,927.8	0.695	0.695	25,840,205.42
DIFFERENCE %			52.2%	0.0%	43.7%	52.5%	11.0%	11.0%	69.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

SCHEDULE A8
PAGE 1 OF 1
REVISED WITH JUNE FILING

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN	35,329.0	0.0	0.0	35,329.0	2.465	2.465	870,700.00
TOTAL		<u>35,329.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,329.0</u>	<u>2.465</u>	<u>2.465</u>	<u>870,700.00</u>
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	7,723.0	0.0	0.0	7,723.0	2.297	2.297	177,421.80
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	5.0	0.0	0.0	5.0	3.930	3.930	196.50
HILLSBOROUGH COUNTY	COGEN	17,686.0	0.0	0.0	17,686.0	2.290	2.290	404,938.29
CARGILL MILLPOINT	COGEN	171.0	0.0	0.0	171.0	4.944	4.944	8,453.88
CF INDUSTRIES INC	COGEN	882.0	0.0	0.0	882.0	4.209	4.209	37,119.46
FARMLAND HYDRO LP	COGEN	618.0	0.0	0.0	618.0	4.750	4.750	29,354.56
IMC-AGRICO-S. PIERCE	COGEN	515.0	0.0	0.0	515.0	5.585	5.585	28,763.89
AUBURNDALE POWER PARTNERS	COGEN	16.0	0.0	0.0	16.0	4.969	4.969	794.99
ORANGE COGENERATION L.P.	COGEN	7,533.0	0.0	0.0	7,533.0	2.144	2.144	161,541.58
CUTRALE CITRUS	COGEN	2.0	0.0	0.0	2.0	4.100	4.100	82.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2001		<u>35,151.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,151.0</u>	<u>2.414</u>	<u>2.414</u>	<u>848,666.95</u>
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(6,135.0)	0.0	0.0	(6,135.0)	2.067	2.067	(126,823.98)
		6,135.0	0.0	0.0	6,135.0	2.037	2.037	124,971.90
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(10,801.0)	0.0	0.0	(10,801.0)	2.064	2.064	(222,956.10)
		10,801.0	0.0	0.0	10,801.0	2.034	2.034	219,697.17
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	(764.0)	0.0	0.0	(764.0)	3.358	3.358	(25,653.91)
		764.0	0.0	0.0	764.0	3.278	3.278	25,042.05
FARMLAND HYDRO LP	COGEN	(841.0)	0.0	0.0	(841.0)	3.073	3.073	(25,845.95)
		841.0	0.0	0.0	841.0	3.021	3.021	25,408.72
IMC-AGRICO-S. PIERCE	COGEN	(323.0)	0.0	0.0	(323.0)	2.646	2.646	(8,546.29)
		323.0	0.0	0.0	323.0	2.600	2.600	8,397.76
AUBURNDALE POWER PARTNERS	COGEN	(21.0)	0.0	0.0	(21.0)	7.220	7.220	(1,516.22)
		21.0	0.0	0.0	21.0	7.083	7.083	1,487.45
ORANGE COGENERATION L P	COGEN	(5,040.0)	0.0	0.0	(5,040.0)	2.000	2.000	(100,791.21)
		5,040.0	0.0	0.0	5,040.0	1.972	1.972	99,395.97
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2001		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(7,732.64)</u>
GRAND TOTAL		<u>35,151.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,151.0</u>	<u>2.392</u>	<u>2.392</u>	<u>840,934.31</u>
CURRENT MONTH:								
DIFFERENCE		(178.0)	0.0	0.0	(178.0)	(0.072)	(0.072)	(29,765.69)
DIFFERENCE %		-0.5%	0.0%	0.0%	-0.5%	-2.9%	-2.9%	-3.4%
PERIOD TO DATE:								
ACTUAL		121,291.0	0.0	0.0	121,291.0	2.307	2.307	2,798,025.68
ESTIMATED		134,596.0	0.0	0.0	134,596.0	2.290	2.290	3,081,600.00
DIFFERENCE		(13,305.0)	0.0	0.0	(13,305.0)	0.017	0.017	(283,574.32)
DIFFERENCE %		-9.9%	0.0%	0.0%	-9.9%	0.008	0.008	-9.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(A) COSTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MAY 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,442,642	25,521,921	1,920,721	7.5%	1,268,268	1,348,331	(80,063)	-5.9%	2.16379	1.89285	0.27094	14.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,381)	(4,000)	(381)	9.5%	1,268,268 (a)	1,348,331 (a)	(80,063)	-5.9%	(0.00035)	(0.00030)	(0.00005)	16.4%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,268,268 (a)	1,348,331 (a)	(80,063)	-5.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,268,268 (a)	1,348,331 (a)	(80,063)	-5.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	27,438,261	25,517,921	1,920,340	7.5%	1,268,268	1,348,331	(80,063)	-5.9%	2.16344	1.89256	0.27089	14.3%
6. Fuel Cost of Purchased Power - Firm (A7)	16,795,332	18,791,200	(1,995,868)	-10.6%	337,487	296,955	40,532	13.6%	4.97659	6.32796	(1.35138)	-21.4%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	823,903	895,900	(71,997)	-8.0%	36,042	36,507	(465)	-1.3%	2.28595	2.45405	(0.16810)	-6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,619,235	19,687,100	(2,067,865)	-10.5%	373,529	333,462	40,067	12.0%	4.71697	5.90385	(1.18689)	-20.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,641,797	1,681,793	(39,996)	-2.4%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	66,407	107,700	(41,293)	-38.3%	2,932	6,179	(3,247)	-52.5%	2.26490	1.74300	0.52190	29.9%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch D Separ. Sales (A6)	(28,827)	1,572,100	(1,600,927)	-101.8%	1,930	53,942	(52,012)	-96.4%	(1.49363)	2.91443	(4.40805)	-151.2%
21. Fuel Cost of Market Base Sales (A6)	163,966	16,600	147,366	887.7%	5,986	713	5,273	739.6%	2.73916	2.32819	0.41097	17.7%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	201,546	1,696,400	(1,494,854)	-88.1%	10,848	60,834	(49,986)	-82.2%	1.85791	2.78857	(0.93066)	-33.4%
23. Net Inadvertant Interchange					(1,867)	0	(1,867)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,683	0	1,683	0.0%				
25. Interchange and Wheeling Losses					539	900	(361)	-40.1%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,855,950	43,508,621	1,347,329	3.1%	1,630,226	1,620,059	10,167	0.6%	2.75152	2.68562	0.06590	2.5%
27. Net Unbilled	(4,285,983) (a)	3,923,771 (a)	(8,209,754)	-209.2%	(155,768)	146,103	(301,871)	-206.6%	2.75152	2.68562	0.06590	2.5%
28. Company Use	107,282 (a)	112,796 (a)	(5,514)	-4.9%	3,899	4,200	(301)	-7.2%	2.75153	2.68562	0.06591	2.5%
29. T & D Losses	11,073,729 (a)	1,763,593 (a)	9,310,136	527.9%	402,459	65,668	336,791	512.9%	2.75152	2.68562	0.06590	2.5%
30. System KWH Sales	44,855,950	43,508,621	1,347,329	3.1%	1,379,636	1,404,088	(24,452)	-1.7%	3.25129	3.09871	0.15258	4.9%
31. Wholesale KWH Sales	(2,484,051)	(1,498,968)	(985,083)	65.7%	(76,402)	(48,374)	(28,028)	57.9%	3.25129	3.09871	0.15258	4.9%
32. Jurisdictional KWH Sales	42,371,899	42,009,653	362,246	0.9%	1,303,234	1,355,714	(52,480)	-3.9%	3.25129	3.09871	0.15258	4.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,399,864	42,037,799	362,065	0.9%	1,303,234	1,355,714	(52,480)	-3.9%	3.25343	3.10079	0.15265	4.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	316,893	323,913	(7,020)	-2.2%	1,303,234	1,355,714	(52,480)	-3.9%	0.02432	0.02389	0.00042	1.8%
35a. Adjustment	0	0	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	0.26292	0.25274	0.01018	4.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,143,220	45,788,175	355,045	0.8%	1,303,234	1,355,714	(52,480)	-3.9%	3.54067	3.37742	0.16325	4.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.54322	3.37985	0.16337	4.8%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	(0.00736)	(0.00707)	(0.00029)	4.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	46,047,353	45,692,308	355,045	0.8%	1,303,234	1,355,714	(52,480)	-3.9%	3.53586	3.37278	0.16309	4.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.536	3.373	0.163	4.8%

* Based on Jurisdictional Sales (a) Included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	143,669,390	133,447,549	10,221,841	7.7%	6,454,236	6,653,607	(199,371)	-3.0%	2.22597	2.00564	0.22033	11.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch Wheeling Losses)	(18,709)	(20,000)	1,291	-6.5%	6,454,236 (a)	6,653,607 (a)	(199,371)	-3.0%	(0.00029)	(0.00030)	0.00001	-3.6%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	6,454,236 (a)	6,653,607 (a)	(199,371)	-3.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	6,454,236 (a)	6,653,607 (a)	(199,371)	-3.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	143,650,681	133,427,549	10,223,132	7.7%	6,454,236	6,653,607	(199,371)	-3.0%	2.22568	2.00534	0.22034	11.0%
6. Fuel Cost of Purchased Power - Firm (A7)	79,875,737	56,031,400	23,844,337	42.6%	1,240,387	888,927	351,460	39.5%	6.43958	6.30326	0.13632	2.2%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,621,928	3,977,500	(355,572)	-8.9%	157,333	171,103	(13,770)	-8.0%	2.30208	2.32462	(0.02255)	-1.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	83,497,665	60,008,900	23,488,765	39.1%	1,397,720	1,060,030	337,690	31.9%	5.97385	5.66106	0.31279	5.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,851,956	7,713,637	138,319	1.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	409,419	502,800	(93,381)	-18.6%	15,034	29,814	(14,780)	-49.6%	2.72329	1.68646	1.03683	61.5%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,231,637	5,368,300	863,337	16.1%	260,695	211,827	48,868	23.1%	2.39039	2.53429	(0.14389)	-5.7%
21. Fuel Cost of Market Base Sales (A6)	1,497,186	1,307,800	189,386	14.5%	36,784	35,608	1,176	3.3%	4.07021	3.67277	0.39744	10.8%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,605,078	11,922,420	682,658	5.7%	544,073	547,337	(3,264)	-0.6%	2.31680	2.17826	0.13854	6.4%
23. Net Inadvertent Interchange					6,642	0	6,642	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					1,716	0	1,716	0.0%				
25. Interchange and Wheeling Losses					5,099	8,000	(2,901)	-36.3%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	214,543,268	181,514,029	33,029,239	18.2%	7,311,142	7,158,300	152,842	2.1%	2.93447	2.53571	0.39876	15.7%
27. Net Unbilled	(12,338,363) (a)	2,447,763 (a)	(14,786,126)	-604.1%	(436,895)	81,718	(518,613)	-634.6%	2.82410	2.99538	(0.17128)	-5.7%
28. Company Use	572,134 (a)	531,982 (a)	40,152	7.5%	19,496	21,000	(1,504)	-7.2%	2.93462	2.53325	0.40137	15.8%
29. T & D Losses	22,042,240 (a)	8,077,254 (a)	13,964,986	172.9%	766,916	318,910	448,006	140.5%	2.87414	2.53277	0.34137	13.5%
30. System KWH Sales	214,543,268	181,514,029	33,029,239	18.2%	6,961,625	6,736,672	224,953	3.3%	3.08180	2.69442	0.38738	14.4%
31. Wholesale KWH Sales	(10,016,022)	(7,617,378)	(2,398,644)	31.5%	(319,318)	(285,374)	(33,944)	11.9%	3.13669	2.66926	0.46743	17.5%
32. Jurisdictional KWH Sales	204,527,246	173,896,651	30,630,595	17.6%	6,642,307	6,451,298	191,009	3.0%	3.07916	2.69553	0.38363	14.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	204,662,233	174,013,160	30,649,073	17.6%	6,642,307	6,451,298	191,009	3.0%	3.08119	2.69734	0.38386	14.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,623,780	1,630,453	(6,673)	-0.4%	6,642,307	6,451,298	191,009	3.0%	0.02445	0.02527	(0.00083)	-3.3%
35a. Adjustment	0	0	0	0.0%	6,642,307	6,451,298	191,009	3.0%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	6,642,307	6,451,298	191,009	3.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	17,533,256	17,533,256	0	0.0%	6,642,307	6,451,298	191,009	3.0%	0.26396	0.27178	(0.00782)	-2.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	223,819,269	193,176,869	30,642,400	15.9%	6,642,307	6,451,298	191,009	3.0%	3.36960	2.99439	0.37521	12.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.37203	2.99654	0.37549	12.5%
40. GPIF * (Already Adjusted for Taxes)	(479,335)	(479,335)	0	0.0%	6,642,307	6,451,298	191,009	3.0%	(0.00722)	(0.00743)	0.00021	-2.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	223,339,934	192,697,534	30,642,400	15.9%	6,642,307	6,451,298	191,009	3.0%	3.36481	2.98911	0.37570	12.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.365	2.989	0.376	12.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,442,642	25,521,921	1,920,721	7.5%	143,669,390	133,447,549	10,221,841	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	201,546	1,696,400	(1,494,854)	-88.1%	12,605,078	11,922,420	682,658	5.7%
3. FUEL COST OF PURCHASED POWER	16,795,332	18,791,200	(1,995,868)	-10.6%	79,875,737	56,031,400	23,844,337	42.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	823,903	895,900	(71,997)	-8.0%	3,621,928	3,977,500	(355,572)	-8.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	44,860,331	43,512,621	1,347,710	3.1%	214,561,977	181,534,029	33,027,948	18.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,381)	(4,000)	(381)	9.5%	(18,709)	(20,000)	1,291	-6.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,855,950	43,508,621	1,347,329	3.1%	214,543,268	181,514,029	33,029,239	18.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,303,234	1,355,714	(52,480)	-3.9%	6,642,307	6,451,298	191,009	3.0%
2. NONJURISDICTIONAL SALES	76,402	48,374	28,028	57.9%	319,318	285,374	33,944	11.9%
3. TOTAL SALES	1,379,636	1,404,088	(24,452)	-1.7%	6,961,625	6,736,672	224,953	3.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9446216	0.9655477	(0.0209261)	-2.2%	0.9541317	0.9576387	(0.0035070)	-0.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1 1. JURISDICTIONAL FUEL REVENUE	36,519,851	38,183,508	(1,663,657)	-4.4%	172,591,187	169,342,075	3,249,112	1.9%
2 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(17,533,256)	(17,533,256)	0	0.0%
2b INCENTIVE PROVISION	95,867	95,867	0	0.0%	479,335	479,335	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS FUEL REVENUE APPL. TO PERIOD	33,189,255	34,852,912	(1,663,657)	-4.8%	155,537,266	152,288,154	3,249,112	2.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,855,950	43,508,621	1,347,329	3.1%	214,543,268	181,514,029	33,029,239	18.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9446216	0.9655477	(0.0209261)	-2.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	42,371,899	42,009,653	362,246	0.9%	204,527,246	173,896,651	30,630,595	17.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	42,399,864	42,037,799	362,065	0.9%	204,662,233	174,013,160	30,649,073	17.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	335,471	335,471	0	0.0%	1,702,662	1,702,662	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	316,893	323,913	(7,020)	-2.2%	1,623,780	1,630,453	(6,673)	-0.4%
6e OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	42,716,757	42,361,712	355,045	0.8%	206,286,013	175,643,613	30,642,400	17.4%
7 TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(9,527,502)	(7,508,800)	(2,018,702)	26.9%	(50,748,747)	(23,355,459)	(27,393,288)	117.3%
8. INTEREST PROVISION FOR THE MONTH	(337,165)	(396,831)	59,666	-15.0%	(1,729,901)	(1,881,579)	151,678	-8.1%
9. TRUE-UP & INT. PROV. BEG OF MONTH	(94,396,145)	(69,075,411)	(25,320,734)	36.7%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(100,834,349)	(73,554,579)	(27,279,770)	37.1%	-----NOT APPLICABLE-----			

Up

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(94,396,145)	(69,075,411)	(25,320,734)	36.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(100,497,184)	(73,157,748)	(27,339,436)	37.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(194,893,329)	(142,233,159)	(52,660,170)	37.0%	NOT APPLICABLE			
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(97,446,665)	(71,116,580)	(26,330,085)	37.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.370	6.700	(2)	-34.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.940	6.700	(3)	-41.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.310	13.400	(5)	-38.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.155	6.700	(3)	-38.0%	NOT APPLICABLE			
9. MONTHLY AVG INT. RATE (LINE D8/12)	0.346	0.558	(0)	-38.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(337,165)	(396,831)	59,666	-15.0%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	472,083	280,623	191,460	68.2%	1,839,664	632,840	1,206,824	190.7%
2 LIGHT OIL	1,193,892	526,225	667,667	126.9%	6,664,572	2,083,128	4,581,444	219.9%
3 COAL	23,829,168	24,407,168	(578,000)	-2.4%	126,868,312	129,179,329	(2,311,017)	-1.8%
4 NATURAL GAS	1,947,499	307,905	1,639,594	532.5%	8,296,842	1,552,252	6,744,590	434.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	27,442,642	25,521,921	1,920,721	7.5%	143,669,390	133,447,549	10,221,841	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,686	4,997	5,689	113.8%	41,290	13,988	27,302	195.2%
9 LIGHT OIL	17,519	9,070	8,449	93.2%	86,932	31,840	55,092	173.0%
10 COAL	1,208,522	1,329,858	(121,336)	-9.1%	6,193,217	6,588,025	(394,808)	-6.0%
11 NATURAL GAS	31,541	4,406	27,135	615.9%	132,797	19,754	113,043	572.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,268,268	1,348,331	(80,063)	-5.9%	6,454,236	6,653,607	(199,371)	-3.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,439	7,462	8,977	120.3%	66,549	21,046	45,503	216.2%
16 LIGHT OIL (BBL)	33,668	14,457	19,211	132.9%	181,837	53,661	128,176	238.9%
17 COAL (TON)	545,406	591,096	(45,690)	-7.7%	2,822,646	2,985,049	(162,403)	-5.4%
18 NATURAL GAS (MCF)	356,960	52,900	304,060	574.8%	1,396,214	212,000	1,184,214	558.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	103,131	47,172	55,959	118.6%	417,848	133,048	284,800	214.1%
22 LIGHT OIL	194,479	83,196	111,283	133.8%	1,046,889	308,117	738,772	239.8%
23 COAL	12,853,528	13,845,133	(991,605)	-7.2%	65,310,287	68,763,630	(3,453,344)	-5.0%
24 NATURAL GAS	347,068	54,414	292,654	537.8%	1,357,524	217,991	1,139,533	522.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,498,207	14,029,915	(531,708)	-3.8%	68,132,547	69,422,786	(1,290,239)	-1.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.84%	0.37%	0.00	-	0.64%	0.21%	0.00	-
29 LIGHT OIL	1.38%	0.67%	0.01	-	1.35%	0.48%	0.01	-
30 COAL	95.29%	98.63%	(0.03)	-	95.96%	99.01%	(0.03)	-
31 NATURAL GAS	2.49%	0.33%	0.02	-	2.06%	0.30%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	28.72	37.61	(8.89)	-23.6%	27.64	30.07	(2.43)	-8.1%
36 LIGHT OIL (\$/BBL)	35.46	36.40	(0.94)	-2.6%	36.65	38.82	(2.17)	-5.6%
37 COAL (\$/TON)	43.69	41.29	2.40	5.8%	44.95	43.28	1.67	3.9%
38 NATURAL GAS (\$/MCF)	5.46	5.82	(0.36)	-6.3%	5.94	7.32	(1.38)	-18.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.58	5.95	(1.37)	-23.1%	4.40	4.76	(0.35)	-7.4%
42 LIGHT OIL	6.14	6.33	(0.19)	-2.9%	6.37	6.76	(0.39)	-5.8%
43 COAL	1.85	1.76	0.09	5.2%	1.94	1.88	0.06	3.4%
44 NATURAL GAS	5.61	5.66	(0.05)	-0.8%	6.11	7.12	(1.01)	-14.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.03	1.82	0.21	11.8%	2.11	1.92	0.19	9.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,651	9,440	211	2.2%	10,120	9,512	608	6.4%
49 LIGHT OIL	11,101	9,173	1,928	21.0%	12,043	9,677	2,366	24.4%
50 COAL	10,636	10,411	225	2.2%	10,545	10,438	107	1.0%
51 NATURAL GAS	11,004	12,350	(1,346)	-10.9%	10,223	11,035	(812)	-7.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,643	10,405	238	2.3%	10,556	10,434	122	1.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.42	5.62	(1.20)	-21.4%	4.46	4.52	(0.06)	-1.3%
56 LIGHT OIL	6.81	5.80	1.01	17.4%	7.67	6.54	1.13	17.3%
57 COAL	1.97	1.84	0.13	7.1%	2.05	1.96	0.09	4.6%
58 NATURAL GAS	6.17	6.99	(0.82)	-11.7%	6.25	7.86	(1.61)	-20.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.16	1.89	0.27	14.3%	2.23	2.01	0.22	10.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: MAY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-277	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-277	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	52,831	62.3	88.2	69.3	11,317	COAL	25,560	23,392,000	597,899.5	1,030,470	1.95	40.32
GAN.#2	98	7,358	10.1	11.9	74.8	12,567	COAL	4,682	19,750,000	92,469.5	188,758	2.57	40.32
GAN.#3	145	76,370	70.8	90.2	74.9	12,128	COAL	46,606	19,874,000	926,247.6	1,878,956	2.46	40.32
GAN.#4	159	19,740	16.7	22.9	68.7	12,656	COAL	12,182	20,508,000	249,828.5	491,127	2.49	40.32
GAN.#5	232	88,375	51.2	63.7	72.5	10,604	COAL	40,157	23,336,000	937,103.8	1,618,959	1.83	40.32
GAN.#6	372	226,477	81.8	95.2	81.9	10,115	COAL	93,393	24,528,000	2,290,743.5	3,765,208	1.66	40.32
GANNON STATION	1,120	471,151	56.5	69.8	75.3	10,812	COAL	222,580	22,887,467	5,094,292.4	8,973,478	1.90	40.32
B.B.#1	416	169,322	54.7	63.7	77.4	10,541	COAL	74,447	23,973,880	1,784,783.4	3,428,076	2.02	46.05
B.B.#2	416	234,128	75.6	83.7	79.9	10,465	COAL	102,116	23,993,580	2,450,128.4	4,702,157	2.01	46.05
B.B.#3	433	199,757	62.0	76.0	71.0	10,257	COAL	84,587	24,223,420	2,048,986.4	3,894,995	1.95	46.05
B.B. 1 - 3	1,265	603,207	64.1	74.5	76.0	10,417	COAL	261,150	24,062,409	6,283,898.2	12,025,228	1.99	46.05
B.B.#4	442	8,297	2.5	3.5	71.7	14,011	COAL	5,075	22,905,582	116,245.6	266,118	3.21	52.44
B.B. STATION	1,707	611,504	48.1	56.1	74.9	10,466	COAL	266,225	24,040,357	6,400,143.8	12,291,346	2.01	46.17
SEB-PHIL.#1(HVY OIL)	17	5,145	40.7	100.0	85.9	10,022	HVY OIL	8,220	6,273,540	51,565.6	236,056	4.59	28.72
SEB-PHIL.#2(HVY OIL)	17	5,818	46.0	100.0	97.6	8,863	HVY OIL	8,219	6,273,540	51,565.6	236,027	4.06	28.72
SEB-PHILLIPS TOTAL	34	10,963	43.3	100.0	91.8	9,407	HVY.OIL	16,439	6,273,540	103,131.2	472,083	4.31	28.72
POLK #1 GASIFIER	250	125,867	67.7	69.6	96.0	10,798	COAL	56,601	24,012,000	1,359,092.2	2,564,344	2.04	45.31
POLK #1 CT (OIL)	225	12,702	7.6	95.8	64.8	9,048	LGT.OIL	19,992	5,748,274	114,921.9	730,628	5.75	36.55
POLK #1 TOTAL	250	138,569	74.5	92.3	91.9	10,637	-	-	-	1,474,014.1	3,294,972	2.38	-
POLK #2 CT (GAS)	150	30,951	27.7	96.8	88.9	11,085	GAS	352,861	972,290	343,083.0	1,921,935	6.21	5.45
POLK #2 CT (OIL)	150	100	0.1	21.9	29.2	9,747	LGT OIL	168	5,818,350	974.7	6,122	6.12	36.44
POLK #2 TOTAL	150	31,051	27.8	96.8	88.3	11,080	-	-	-	344,057.7	1,928,057	6.21	-
POLK STATION TOTAL	400	169,620	57.0	94.0	90.6	10,718	-	-	-	1,818,071.8	5,223,029	3.08	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	30	0.3	100.0	83.3	17,480	LGT OIL	90	5,796,397	524.4	3,046	10.15	33.84
B.B.C.T.#2	66	2,366	4.8	100.0	59.7	17,029	LGT.OIL	6,926	5,817,623	40,291.4	234,392	9.91	33.84
B.B.C.T.#3	66	2,321	4.7	100.0	63.9	16,272	LGT OIL	6,492	5,817,625	37,766.8	219,704	9.47	33.84
C.T. TOTAL	144	4,717	4.4	100.0	63.6	16,659	LGT.OIL	13,508	5,817,482	78,582.6	457,142	9.69	33.84
CITY OF TAMPA	6	590	-	-	-	6,755	GAS	4,099	972,290	3,985.3	25,564	4.33	6.24
TOT. COAL (GN,BB,POLK)	3,077	1,208,522	52.8	62.2	76.8	10,636	COAL	545,406	23,566,920	12,853,528.4	23,829,168	1.97	43.69
SYSTEM	3,501	1,268,268	48.7	67.3	74.5	17,398	-	-	-	13,498,207.1	27,442,642	2.16	-

* Hookers Point boiler limited to 90 MW

LEGEND.

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	17,651	7,462	10,189	136.5%	65,830	21,046	44,784	212.8%
3 UNIT COST (\$/BBL)	28.73	32.18	(3.45)	-10.7%	25.97	31.94	(5.98)	-18.7%
4 AMOUNT (\$)	507,054	240,132	266,922	111.2%	1,709,522	672,312	1,037,210	154.3%
5 BURNED:								
6 UNITS (BBL)	16,439	7,462	8,977	120.3%	66,549	21,046	45,503	216.2%
7 UNIT COST (\$/BBL)	28.72	37.61	(8.89)	-23.6%	27.64	30.07	(2.43)	-8.1%
8 AMOUNT (\$)	472,083	280,623	191,460	68.2%	1,839,664	632,840	1,206,824	190.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	60,881	61,600	(719)	-1.2%	60,881	61,600	(719)	-1.2%
11 UNIT COST (\$/BBL)	26.79	27.50	(0.71)	-2.6%	26.79	27.50	(0.71)	-2.6%
12 AMOUNT (\$)	1,630,894	1,693,876	(62,982)	-3.7%	1,630,894	1,693,876	(62,982)	-3.7%
13								
14 DAYS SUPPLY	97	98	(1)	-0.9%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	68,782	30,874	37,908	122.8%	293,764	118,159	175,605	148.6%
17 UNIT COST (\$/BBL)	34.28	34.22	0.06	0.2%	35.14	37.03	(1.89)	-5.1%
18 AMOUNT (\$)	2,357,663	1,056,420	1,301,243	123.2%	10,321,792	4,375,524	5,946,268	135.9%
19 BURNED:								
20 UNITS (BBL)	33,668	14,457	19,211	132.9%	181,837	53,661	128,176	238.9%
21 UNIT COST (\$/BBL)	35.46	36.40	(0.94)	-2.6%	36.65	38.82	(2.17)	-5.6%
22 AMOUNT (\$)	1,193,892	526,225	667,667	126.9%	6,664,572	2,083,128	4,581,444	219.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	114,948	51,532	63,416	123.1%	114,948	51,532	63,416	123.1%
25 UNIT COST (\$/BBL)	35.11	37.10	(1.98)	-5.3%	35.11	37.10	(1.98)	-5.3%
26 AMOUNT (\$)	4,036,328	1,911,592	2,124,736	111.2%	4,036,328	1,911,592	2,124,736	111.2%
27								
28 DAYS SUPPLY NORMAL	30	14	16	116.9%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	16	7	9	134.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	697,082	626,200	70,882	11.3%	3,344,639	3,241,564	103,075	3.2%
32 UNIT COST (\$/TON)	44.22	41.55	2.67	6.4%	44.66	42.81	1.86	4.3%
33 AMOUNT (\$)	30,826,000	26,017,697	4,808,303	18.5%	149,382,974	138,757,080	10,625,894	7.7%
34 BURNED								
35 UNITS (TONS)	545,406	591,096	(45,690)	-7.7%	2,822,646	2,985,049	(162,403)	-5.4%
36 UNIT COST (\$/TON)	43.69	41.29	2.40	5.8%	44.95	43.28	1.67	3.9%
37 AMOUNT (\$)	23,829,168	24,407,168	(578,000)	-2.4%	126,868,312	129,179,329	(2,311,017)	-1.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,137,083	879,605	257,478	29.3%	1,137,083	879,605	257,478	29.3%
40 UNIT COST (\$/TON)	45.16	42.66	2.51	5.9%	45.16	42.66	2.51	5.9%
41 AMOUNT (\$)	51,355,740	37,523,008	13,832,732	36.9%	51,355,740	37,523,008	13,832,732	36.9%
42								
43 DAYS SUPPLY:	47	36	11	30.8%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	356,960	52,900	304,060	574.8%	1,396,214	212,000	1,184,214	558.6%
46 UNIT COST (\$/MCF)	5.46	5.82	(0.36)	-6.3%	5.94	7.32	(1.38)	-18.8%
47 AMOUNT (\$)	1,947,499	307,905	1,639,594	532.5%	8,296,842	1,552,252	6,744,590	434.5%
48 BURNED:								
49 UNITS (MCF)	356,960	52,900	304,060	574.8%	1,396,214	212,000	1,184,214	558.6%
50 UNIT COST (\$/MCF)	5.46	5.82	(0.36)	-6.3%	5.94	7.32	(1.38)	-18.8%
51 AMOUNT (\$)	1,947,499	307,905	1,639,594	532.5%	8,296,842	1,552,252	6,744,590	434.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES.								
63 UNITS (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
64 UNIT COST (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
65 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
68 UNIT COST (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
69 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
72 UNIT COST (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
73 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%
74 DAYS SUPPLY.	0	0	0	0 0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	19,654
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,654

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(11,870)	(406,417)
OTHER USAGE	(1,266)	(43,619)
CONSUMPTION ADJ	143	0
TOTAL	(12,993)	(450,036)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	42,254
IGNITION #2 OIL	386,763
IGNITION PROPANE	2,603
AERIAL SURVEY ADJ	(424,570)
ADDITIVES	74,770
GREEN FUEL	0
TOTAL	81,820

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH -D	6,179.0	0.0	6,179.0	1.743	1.743	107,700.00	107,700.00	0.00
VARIOUS	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS	SEPARATED CONTRACT	53,942.0	0.0	53,942.0	2.914	3.857	1,572,100.00	2,080,400.00	0.00
FMPA	JURISDIC SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH -MB	713.0	0.0	713.0	1.739	2.581	12,400.00	18,400.00	0.00
VARIOUS	GAINS SCH -MB						4,200.00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		60,834.0	0.0	60,834.0	2.789	3.627	1,696,400.00	2,206,500.00	0.00

ACTUAL:

FLA. PWR & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS	SEP. CONTR. SCH -D	1,930.0	0.0	1,930.0	2.356	3.001	45,470.80	57,919.30	0.00
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,300.8	131.7	2,169.1	2.472	2.472	53,626.14	53,626.14	0.00
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	763.2	0.0	763.2	1.675	1.675	12,780.90	12,780.90	0.00
FMPA	SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR CORP.	SCH -MB	831.0	0.0	831.0	3.237	3.492	26,895.54	29,014.59	0.00
FLA. PWR. & LIGHT	SCH -MB	2,980.0	0.0	2,980.0	2.697	2.952	80,361.09	87,960.09	0.00
CITY OF LAKE LAND	SCH -MB	1,475.0	0.0	1,475.0	2.789	3.044	41,144.02	44,905.27	0.00
ORLANDO UTIL. COMM	SCH -MB	155.0	0.0	155.0	2.764	3.019	4,283.83	4,679.08	0.00
THE ENERGY AUTHORITY	SCH -MB	130.0	0.0	130.0	3.244	3.499	4,217.61	4,549.11	0.00
DUKE ENERGY	SCH -MB	26.0	0.0	26.0	3.960	4.215	1,029.52	1,095.82	0.00
ENRON	SCH -MB	35.0	0.0	35.0	8.468	8.723	2,963.92	3,053.17	0.00
CARGILL ALLIANT	SCH -MB	289.0	0.0	289.0	0.255	0.255	736.95	736.95	0.00
HARDEE PWR PART TO DUKE ENERGY	SCH -MB	26.0	0.0	26.0	3.552	3.552	923.50	923.50	0.00
HARDEE PWR PART TO FLA. PWR. CORP.	SCH -MB	39.0	0.0	39.0	3.614	3.614	1,409.43	1,409.43	0.00

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST Apr 2001	CONTRACT	(71,440.0)	0.0	(71,440.0)	2.460	3.122	(1,757,424.00)	(2,230,356.80)	
HARDEE PWR PARTNERS ACT Apr 2001	CONTRACT	71,440.0	0.0	71,440.0	2.356	3.001	1,683,126.40	2,143,914.40	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,064.0	131.7	2,932.3	2.265	2.265	66,407.04	66,407.04	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP		1,930.0	0.0	1,930.0	(1.494)	(1.478)	(28,826.80)	(28,523.10)	
SUB-TOTAL FMPA D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		5,986.0	0.0	5,986.0	2.739	2.979	163,965.41	178,327.01	
TOTAL		10,980.0	131.7	10,848.3	1.858	1.993	201,545.65	216,210.95	0.00
CURRENT MONTH:									
DIFFERENCE		(49,854.0)	131.7	(49,985.7)	(0.931)	(1.634)	(1,494,854.35)	(1,990,289.05)	0.00
DIFFERENCE %		-82.0%	0.0%	-82.2%	-33.4%	-45.1%	-88.1%	-90.2%	0.0%
PERIOD TO DATE:									
ACTUAL		544,691.0	618.6	544,072.4	2.317	2.641	12,605,077.66	14,366,510.96	0.00
ESTIMATED		547,337.0	0.0	547,337.0	2.178	2.560	11,922,420.40	14,009,220.40	0.00
DIFFERENCE		(2,646.0)	618.6	(3,264.6)	0.139	0.081	682,657.26	357,290.56	0.00
DIFFERENCE %		-0.5%	0.0%	-0.6%	6.4%	3.2%	5.7%	2.6%	0.0%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$442.77 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER	47,055.0	0.0	23,179.0	23,876.0	7.500	7.500	1,790,700.00
HARDEE POWER PARTNERS	IPP	119,099.0	0.0	0.0	119,099.0	5.211	5.211	6,206,000.00
VARIOUS	NON-FIRM MKT. BASE	150,672.0	0.0	0.0	150,672.0	7.037	7.037	10,602,600.00
VARIOUS	FIRM MKT. BASE	3,308.0	0.0	0.0	3,308.0	5.801	5.801	191,900.00
TOTAL		320,134.0	0.0	23,179.0	296,955.0	6.328	6.328	18,791,200.00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	102,262.0	0.0	0.0	102,262.0	4.856	4.856	4,965,332.50
HARDEE PWR PART.-OTHERS	IPP	65.0	0.0	0.0	65.0	3.135	3.135	2,037.75
FLA. POWER CORP.	SCH.-Ja	975.0	0.0	228.4	746.6	9.846	9.846	73,506.55
FLA. POWER CORP.	SCH.-Jc	14,517.0	0.0	0.0	14,517.0	3.559	3.559	516,674.00
FLA. POWER & LIGHT	SCH.-Ja	4,250.0	0.0	2,607.6	1,642.4	10.092	10.092	165,755.15
FLA. POWER & LIGHT	SCH.-Jc	36,702.0	0.0	0.0	36,702.0	5.344	5.344	1,961,338.00
CITY OF LAKELAND	SCH.-Ja	4,850.0	0.0	2,255.8	2,594.2	6.734	6.734	174,687.79
CITY OF LAKELAND	SCH.-Jc	31,045.0	0.0	0.0	31,045.0	6.464	6.464	2,006,865.25
ORLANDO UTIL. COMM	SCH.-Ja	675.0	0.0	390.7	284.3	7.801	7.801	22,176.83
ORLANDO UTIL. COMM	SCH.-Jc	2,475.0	0.0	0.0	2,475.0	6.184	6.184	153,050.00
ENTERGY MARKETING	SCH.-Jc	1,082.0	0.0	0.0	1,082.0	7.250	7.250	78,439.91
THE ENERGY AUTHORITY	SCH.-Ja	635.0	0.0	380.0	255.0	6.439	6.439	16,420.00
THE ENERGY AUTHORITY	SCH.-Jc	46,886.0	0.0	0.0	46,886.0	7.537	7.537	3,533,905.69
REEDY CREEK	SCH.-Jc	250.0	0.0	0.0	250.0	6.760	6.760	16,900.00
OKEELANTA	SCH.-Jc	4,186.0	0.0	0.0	4,186.0	5.552	5.552	232,407.25
TALLAHASSEE	SCH.-Jc	155.0	0.0	0.0	155.0	5.288	5.288	8,196.28
AQUILLA	SCH.-Jc	2,700.0	0.0	0.0	2,700.0	7.048	7.048	190,287.83
CARGILL-ALLIANT	SCH.-Ja	1,030.0	0.0	185.1	844.9	5.659	5.659	47,817.09
CARGILL-ALLIANT	SCH.-Jc	20,010.0	0.0	0.0	20,010.0	5.223	5.223	1,045,105.17
ENRON	SCH.-Ja	1,239.0	0.0	788.5	450.5	7.086	7.086	31,920.86
ENRON	SCH.-Jc	4,767.0	0.0	0.0	4,767.0	6.610	6.610	315,075.83
KOCH ENERGY TRAD	SCH.-Ja	3,122.0	0.0	1,603.8	1,518.2	6.955	6.955	105,585.89
KOCH ENERGY TRAD	SCH.-Jc	31,829.0	0.0	0.0	31,829.0	7.642	7.642	2,432,388.50
RELIANT	SCH.-Jc	60.0	0.0	0.0	60.0	5.133	5.133	3,080.00
DUKE ENERGY	SCH.-Ja	446.0	0.0	94.0	352.0	6.813	6.813	23,982.90
DUKE ENERGY	SCH.-Jc	8,727.0	0.0	0.0	8,727.0	3.727	3.727	325,221.99
RINGHAVER	SCH.-Jc	230.0	0.0	0.0	230.0	0.000	0.000	0.00
OKEELANTA	SCH.-D	20,851.0	0.0	0.0	20,851.0	5.430	5.430	1,132,294.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART -NATIVE	Apr 2001 IPP	(72,146.0)	0.0	0.0	(72,146.0)	6.095	6.095	(4,397,436.82)
HARDEE PWR. PART -NATIVE	Apr 2001 IPP	72,146.0	0.0	0.0	72,146.0	6.159	6.159	4,443,330.05
FLA. POWER CORP.	Apr 2001 SCH.-Jc	(39,073.0)	0.0	0.0	(39,073.0)	4.579	4.579	(1,788,981.30)
FLA. POWER CORP.	Apr 2001 SCH.-Jc	39,073.0	0.0	0.0	39,073.0	4.583	4.583	1,790,780.06
THE ENERGY AUTH.	Apr 2001 SCH.-Ja	(3,940.0)	0.0	(1,378.3)	(2,561.7)	9.604	9.604	(246,022.69)
THE ENERGY AUTH.	Apr 2001 SCH.-Ja	3,940.0	0.0	1,378.3	2,561.7	7.652	7.652	196,022.69
THE ENERGY AUTH	Apr 2001 SCH.-Jc	(12,615.0)	0.0	0.0	(12,615.0)	7.977	7.977	(1,006,236.49)
THE ENERGY AUTH	Apr 2001 SCH.-Jc	12,615.0	0.0	0.0	12,615.0	1.695	1.695	213,882.88
TALLAHASSEE	Apr 2001 SCH.-Jc	(3,299.0)	0.0	0.0	(3,299.0)	7.093	7.093	(233,982.28)
TALLAHASSEE	Apr 2001 SCH.-Jc	3,299.0	0.0	0.0	3,299.0	7.119	7.119	234,871.73
AQUILLA	Apr 2001 SCH.-Jc	(98.0)	0.0	0.0	(98.0)	6.828	6.828	(6,691.23)
AQUILLA	Apr 2001 SCH.-Jc	98.0	0.0	0.0	98.0	6.895	6.895	6,757.41
CARGILL-ALLIANT	Apr 2001 SCH.-Jc	(49,079.0)	0.0	0.0	(49,079.0)	6.665	6.665	(3,271,321.00)
CARGILL-ALLIANT	Apr 2001 SCH.-Jc	49,079.0	0.0	0.0	49,079.0	2.590	2.590	1,271,321.00
DUKE ENERGY	Apr 2001 SCH.-Jc	(13,655.0)	0.0	0.0	(13,655.0)	6.571	6.571	(897,239.00)
DUKE ENERGY	Apr 2001 SCH.-Jc	13,655.0	0.0	0.0	13,655.0	6.634	6.634	905,824.00
TOTAL		346,021.0	0.0	8,533.9	337,487.1	4.977	4.977	18,795,332.02
CURRENT MONTH:								
DIFFERENCE		25,887.0	0.0	(14,645.1)	40,532.1	(1.351)	(1.351)	(1,995,867.98)
DIFFERENCE %		8.1%	0.0%	-63.2%	13.6%	-21.3%	-21.3%	-10.6%
PERIOD TO DATE:								
ACTUAL		1,278,905.0	0.0	38,518.1	1,240,386.9	6.440	6.440	79,875,737.44
ESTIMATED		932,968.0	0.0	44,041.0	888,927.0	6.303	6.303	56,031,400.00
DIFFERENCE		345,937.0	0.0	(5,522.9)	351,459.9	0.137	0.137	23,844,337.44
DIFFERENCE %		37.1%	0.0%	-12.5%	39.5%	2.2%	2.2%	42.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	36,507.0	0.0	0.0	36,507.0	2.454	2.454	895,900.00
TOTAL		36,507.0	0.0	0.0	36,507.0	2.454	2.454	895,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	7,675.0	0.0	0.0	7,675.0	2.182	2.182	167,430.99
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	17,923.0	0.0	0.0	17,923.0	2.186	2.186	391,786.61
CARGILL MILLPOINT	COGEN	868.0	0.0	0.0	868.0	2.942	2.942	25,538.03
CF INDUSTRIES INC	COGEN	720.0	0.0	0.0	720.0	3.263	3.263	23,496.59
FARMLAND HYDRO LP	COGEN	1,423.0	0.0	0.0	1,423.0	3.707	3.707	52,757.24
IMC-AGRICO-S. PIERCE	COGEN.	546.0	0.0	0.0	546.0	2.703	2.703	14,756.11
AUBURNDALE POWER PARTNERS	COGEN	55.0	0.0	0.0	55.0	3.428	3.428	1,885.33
ORANGE COGENERATION L.P.	COGEN	6,831.0	0.0	0.0	6,831.0	2.037	2.037	139,138.13
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	1.911	1.911	19.11
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2001		36,042.0	0.0	0.0	36,042.0	2.266	2.266	816,808.14
ADJUSTMENTS FOR THE MONTH OF: MARCH 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(7,530.0)	0.0	0.0	(7,530.0)	2.259	2.259	(170,088.85)
		7,530.0	0.0	0.0	7,530.0	2.285	2.285	172,083.19
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,380.0)	0.0	0.0	(18,380.0)	2.260	2.260	(415,366.09)
		18,380.0	0.0	0.0	18,380.0	2.287	2.287	420,259.11
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	(497.0)	0.0	0.0	(497.0)	4.033	4.033	(20,042.82)
		497.0	0.0	0.0	497.0	3.985	3.985	19,805.81
FARMLAND HYDRO LP	COGEN	(2,464.0)	0.0	0.0	(2,464.0)	3.654	3.654	(90,040.72)
		2,464.0	0.0	0.0	2,464.0	3.611	3.611	88,972.61
IMC-AGRICO-S. PIERCE	COGEN.	(253.0)	0.0	0.0	(253.0)	2.716	2.716	(6,872.74)
		253.0	0.0	0.0	253.0	2.636	2.636	6,668.89
AUBURNDALE POWER PARTNERS	COGEN.	(22.0)	0.0	0.0	(22.0)	2.838	2.838	(624.41)
		22.0	0.0	0.0	22.0	2.755	2.755	606.03
ORANGE COGENERATION L.P.	COGEN.	(5,515.0)	0.0	0.0	(5,515.0)	2.166	2.166	(119,453.58)
		5,515.0	0.0	0.0	5,515.0	2.197	2.197	121,188.02
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MARCH 2001		0.0	0.0	0.0	0.0	0.000	0.000	7,094.45
GRAND TOTAL		36,042.0	0.0	0.0	36,042.0	2.286	2.286	823,902.59
CURRENT MONTH:								
DIFFERENCE		(465.0)	0.0	0.0	(465.0)	(0.168)	(0.168)	(71,997.41)
DIFFERENCE %		-1.3%	0.0%	0.0%	-1.3%	-6.8%	-6.8%	-8.0%
PERIOD TO DATE:								
ACTUAL		157,333.0	0.0	0.0	157,333.0	2.302	2.302	3,621,928.27
ESTIMATED		171,103.0	0.0	0.0	171,103.0	2.325	2.325	3,977,500.00
DIFFERENCE		(13,770.0)	0.0	0.0	(13,770.0)	(0.023)	(0.023)	(355,571.73)
DIFFERENCE %		-8.0%	0.0%	0.0%	-8.0%	(0.010)	(0.010)	-8.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JUNE 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

103

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	36,399,600	33,800,835	2,598,765	7.7%	1,408,493	1,608,930	(200,437)	-12.5%	2 58429	2 10083	0 48347	23.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(4,558)	(4,000)	(558)	14.0%	1,408,493	(a) 1,608,930	(a) (200,437)	-12.5%	(0 00032)	(0 00025)	(0 00007)	30.2%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,408,493	(a) 1,608,930	(a) (200,437)	-12.5%	0 00000	0 00000	0 00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,408,493	(a) 1,608,930	(a) (200,437)	-12.5%	0 00000	0 00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	36,395,042	33,796,835	2,598,207	7.7%	1,408,493	1,608,930	(200,437)	-12.5%	2.58397	2.10058	0.48339	23.0%
6. Fuel Cost of Purchased Power - Firm (A7)	16,405,170	11,938,400	4,466,770	37.4%	317,565	199,407	118,158	59.3%	5 16593	5 98695	(0 82103)	-13.7%
7. Energy Cost of Sch C,X Econ Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0 00000	0 00000	0 00000	0.0%
11. Payments to Qualifying Facilities (A8)	851,322	871,500	(20,178)	-2.3%	37,342	34,321	3,021	8.8%	2 27980	2 53926	(0 25946)	-10.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,256,492	12,809,900	4,446,592	34.7%	354,907	233,728	121,179	51.8%	4.86226	5.48069	(0.61843)	-11.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,763,400	1,842,658	(79,258)	-4.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0 00000	0 00000	0 00000	0.0%
16. Fuel Cost of Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	58,150	75,900	(17,750)	-23.4%	2,479	5,303	(2,824)	-53.3%	2 34570	1 43127	0 91444	63.9%
18. Fuel Cost of Sch J Jurisd. Sales (A6)	12,819	0	12,819	0.0%	276	0	276	0.0%	4 64457	0 00000	4 64457	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,003,208	1,349,900	(346,692)	-25.7%	31,617	55,332	(23,715)	-42.9%	3 17300	2 43964	0 73336	30.1%
21. Fuel Cost of Market Base Sales (A6)	66,612	410,400	(343,788)	-83.8%	2,323	13,319	(10,996)	-82.6%	2.86750	3 08131	(0 21381)	-6.9%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,140,789	1,836,200	(695,411)	-37.9%	36,695	73,954	(37,259)	-50.4%	3.10884	2.48289	0.62595	25.2%
23. Net Inadvertent Interchange					(3,910)	0	(3,910)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					(18)	0	(18)	0.0%				
25. Interchange and Wheeling Losses					638	1,100	(462)	-42.0%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	52,510,745	44,770,535	7,740,210	17.3%	1,722,139	1,767,604	(45,465)	-2.6%	3.04916	2.53284	0.51632	20.4%
27. Net Unbilled	(42,261) (a)	1,070,149 (a)	(1,112,410)	-103.9%	(1,386)	42,251	(43,637)	-103.3%	3 04913	2 53284	0 51630	20.4%
28. Company Use	130,199 (a)	106,379 (a)	23,820	22.4%	4,270	4,200	70	1.7%	3 04916	2 53283	0 51632	20.4%
29. T & D Losses	2,096,998 (a)	1,530,974 (a)	566,024	37.0%	68,773	60,445	8,328	13.8%	3 04916	2 53284	0 51632	20.4%
30. System KWH Sales	52,510,745	44,770,535	7,740,210	17.3%	1,650,482	1,660,708	(10,226)	-0.6%	3 18154	2 69587	0 48567	18.0%
31. Wholesale KWH Sales	(2,225,201)	(2,298,609)	73,408	-3.2%	(69,941)	(85,264)	15,323	-18.0%	3 18154	2 69587	0 48567	18.0%
32. Jurisdictional KWH Sales	50,285,544	42,471,926	7,813,618	18.4%	1,580,541	1,575,444	5,097	0.3%	3 18154	2 69587	0 48567	18.0%
33. Jurisdictional Loss Multiplier - 1.00066									1 00066	1 00067	(0 00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	50,318,732	42,500,382	7,818,350	18.4%	1,580,541	1,575,444	5,097	0.3%	3 18364	2 69768	0 48596	18.0%
35. Peabody Coal Contract Buy-Out Amort. Jurisd	318,831	315,846	2,985	0.9%	1,580,541	1,575,444	5,097	0.3%	0 02017	0 02005	0 00012	0.6%
35a. Adjustment	0	0	0	0.0%	1,580,541	1,575,444	5,097	0.3%	0 00000	0 00000	0 00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,580,541	1,575,444	5,097	0.3%	0 00000	0 00000	0 00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,580,541	1,575,444	5,097	0.3%	0 21679	0 21749	(0 00070)	-0.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,064,026	46,242,691	7,821,335	16.9%	1,580,541	1,575,444	5,097	0.3%	3 42060	2 93522	0 48539	16.5%
38. Revenue Tax Factor									1 00072	1 00072	0 00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3 42307	2 93733	0 48574	16.5%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,580,541	1,575,444	5,097	0.3%	(0 00607)	(0 00609)	0 00002	-0.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	53,968,159	46,146,824	7,821,335	16.9%	1,580,541	1,575,444	5,097	0.3%	3.41700	2.93124	0.48576	16.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.417	2.931	0.486	16.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	180,068,990	167,248,384	12,820,606	7.7%	7,862,729	8,262,537	(399,808)	-4.8%	2.29016	2.02418	0.26598	13.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(23,267)	(24,000)	733	-3.1%	7,862,729 (a)	8,262,537 (a)	(399,808)	-4.8%	(0.00030)	(0.00029)	(0.00001)	1.9%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	7,862,729 (a)	8,262,537 (a)	(399,808)	-4.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	7,862,729 (a)	8,262,537 (a)	(399,808)	-4.8%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	180,045,723	167,224,384	12,821,339	7.7%	7,862,729	8,262,537	(399,808)	-4.8%	2.28986	2.02389	0.26598	13.1%
6. Fuel Cost of Purchased Power - Firm (A7)	96,280,907	67,969,800	28,311,107	41.7%	1,557,952	1,088,334	469,618	43.2%	6.17997	6.24531	(0.06534)	-1.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,473,250	4,849,000	(375,750)	-7.7%	194,675	205,424	(10,749)	-5.2%	2.29780	2.36048	(0.06268)	-2.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	100,754,157	72,818,800	27,935,357	38.4%	1,752,627	1,293,758	458,869	35.5%	5.74875	5.62847	0.12028	2.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,615,356	9,556,295	59,061	0.6%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	467,569	578,700	(111,131)	-19.2%	17,513	35,117	(17,604)	-50.1%	2.66984	1.64792	1.02192	62.0%
18. Fuel Cost of Sch. J Jurisd. Sales (A6)	12,819	0	12,819	0.0%	276	0	276	0.0%	4.64457	0.00000	4.64457	0.0%
19. Fuel Cost of FMPA. D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	7,234,845	6,718,200	516,645	7.7%	292,312	267,159	25,153	9.4%	2.47504	2.51468	(0.03964)	-1.6%
21. Fuel Cost of Market Base Sales (A6)	1,563,798	1,718,200	(154,402)	-9.0%	39,107	48,927	(9,820)	-20.1%	3.99877	3.51176	0.48701	13.9%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	13,745,867	13,758,620	(12,753)	-0.1%	580,768	621,291	(40,523)	-6.5%	2.36684	2.21452	0.15232	6.9%
23. Net Inadvertant Interchange					2,732	0	2,732	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,698	0	1,698	0.0%				
25. Interchange and Wheeling Losses					5,737	9,100	(3,363)	-37.0%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	267,054,013	226,284,564	40,769,449	18.0%	9,033,281	8,925,904	107,377	1.2%	2.95633	2.53514	0.42119	16.6%
27. Net Unbilled	(12,380,624) (a)	3,517,912 (a)	(15,898,536)	-451.9%	(438,281)	123,969	(562,250)	-453.5%	2.82481	2.83774	(0.01292)	-0.5%
28. Company Use	702,333 (a)	638,361 (a)	63,972	10.0%	23,766	25,200	(1,434)	-5.7%	2.95520	2.53318	0.42202	16.7%
29. T & D Losses	24,139,238 (a)	9,608,228 (a)	14,531,010	151.2%	835,689	379,355	456,334	120.3%	2.88854	2.53278	0.35576	14.0%
30. System KWH Sales	267,054,013	226,284,564	40,769,449	18.0%	8,612,107	8,397,380	214,727	2.6%	3.10091	2.69470	0.40621	15.1%
31. Wholesale KWH Sales	(12,241,223)	(9,915,987)	(2,325,236)	23.4%	(389,259)	(370,638)	(18,621)	5.0%	3.14475	2.67538	0.46937	17.5%
32. Jurisdictional KWH Sales	254,812,790	216,368,577	38,444,213	17.8%	8,222,848	8,026,742	196,106	2.4%	3.09884	2.69560	0.40324	15.0%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	254,980,965	216,513,542	38,467,423	17.8%	8,222,848	8,026,742	196,106	2.4%	3.10088	2.69740	0.40348	15.0%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,942,611	1,946,299	(3,688)	-0.2%	8,222,848	8,026,742	196,106	2.4%	0.02362	0.02425	(0.00062)	-2.6%
35a. Adjustment	0	0	0	0.0%	8,222,848	8,026,742	196,106	2.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	8,222,848	8,026,742	196,106	2.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	20,959,719	20,959,719	0	0.0%	8,222,848	8,026,742	196,106	2.4%	0.25490	0.26112	(0.00623)	-2.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	277,883,295	239,419,560	38,463,735	16.1%	8,222,848	8,026,742	196,106	2.4%	3.37940	2.98277	0.39663	13.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.38184	2.98492	0.39692	13.3%
40. GPIF * (Already Adjusted for Taxes)	(575,202)	(575,202)	0	0.0%	8,222,848	8,026,742	196,106	2.4%	(0.00700)	(0.00717)	0.00017	-2.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	277,308,093	238,844,358	38,463,735	16.1%	8,222,848	8,026,742	196,106	2.4%	3.37484	2.97775	0.39709	13.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.375	2.978	0.397	13.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,399,600	33,800,835	2,598,765	7.7%	180,068,990	167,248,384	12,820,606	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,140,789	1,836,200	(695,411)	-37.9%	13,745,867	13,758,620	(12,753)	-0.1%
3. FUEL COST OF PURCHASED POWER	16,405,170	11,938,400	4,466,770	37.4%	96,280,907	67,969,800	28,311,107	41.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	851,322	871,500	(20,178)	-2.3%	4,473,250	4,849,000	(375,750)	-7.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	52,515,303	44,774,535	7,740,768	17.3%	267,077,280	226,308,564	40,768,716	18.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,558)	(4,000)	(558)	14.0%	(23,267)	(24,000)	733	-3.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	52,510,745	44,770,535	7,740,210	17.3%	267,054,013	226,284,564	40,769,449	18.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,580,541	1,575,444	5,097	0.3%	8,222,848	8,026,742	196,106	2.4%
2. NONJURISDICTIONAL SALES	69,941	85,264	(15,323)	-18.0%	389,259	370,638	18,621	5.0%
3. TOTAL SALES	1,650,482	1,660,708	(10,226)	-0.6%	8,612,107	8,397,380	214,727	2.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9576239	0.9486580	0.0089659	0.9%	0.9548010	0.9558627	(0.0010617)	-0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	44,240,442	44,388,041	(147,599)	-0.3%	216,831,829	213,730,116	3,101,513	1.5%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(20,959,719)	(20,959,719)	0	0.0%	
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	575,202	575,202	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	40,909,846	41,057,445	(147,599)	-0.4%	196,447,112	193,345,599	3,101,513	1.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	52,510,745	44,770,535	7,740,210	17.3%	267,054,013	226,284,564	40,769,449	18.0%	
5 JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9576239	0.9486580	0.0089659	0.9%	NA	NA	-	0.0%	
6 JURISDIC TOTAL FUEL & NET PWR.TRANS.	50,285,544	42,471,926	7,813,618	18.4%	254,812,790	216,368,577	38,444,213	17.8%	
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	50,318,732	42,500,382	7,818,350	18.4%	254,980,965	216,513,542	38,467,423	17.8%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	332,940	332,940	0	0.0%	2,035,602	2,035,602	0	0.0%	
6d (LINE C6c x LINE C5) PB. JURISD.	318,831	315,846	2,985	0.9%	1,942,611	1,946,299	(3,688)	-0.2%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	50,637,563	42,816,228	7,821,335	18.3%	256,923,576	218,459,841	38,463,735	17.6%	
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	(9,727,717)	(1,758,783)	(7,968,934)	453.1%	(60,476,464)	(25,114,242)	(35,362,222)	140.8%	
8. INTEREST PROVISION FOR THE MONTH	(335,871)	(405,782)	69,911	-17.2%	(2,065,772)	(2,287,361)	221,589	-9.7%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(100,834,349)	(73,554,579)	(27,279,770)	37.1%	-----NOT APPLICABLE-----				
10 TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(107,471,474)	(72,292,681)	(35,178,793)	48.7%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(100,834,349)	(73,554,579)	(27,279,770)	37 1%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(107,135,603)	(71,886,899)	(35,248,704)	49 0%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(207,969,952)	(145,441,478)	(62,528,474)	43 0%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(103,984,976)	(72,720,739)	(31,264,237)	43 0%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.940	6 700	(3)	-41 2%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3 800	6 700	(3)	-43 3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	7.740	13.400	(6)	-42 2%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.870	6 700	(3)	-42 2%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0 323	0.558	(0)	-42.1%	-----NOT APPLICABLE-----			
10 INT. PROVISION (LINE D4 x LINE D9)	(335,871)	(405,782)	69,911	-17.2%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	468,206	478,095	(9,889)	-2 1%	2,307,870	1,110,935	1,196,935	107.7%
2 LIGHT OIL	2,483,834	1,830,460	653,374	35 7%	9,148,406	3,913,588	5,234,818	133.8%
3 COAL	29,756,671	31,076,342	(1,319,671)	-4 2%	156,624,983	160,255,671	(3,630,688)	-2 3%
4 NATURAL GAS	3,690,889	415,938	3,274,951	787 4%	11,987,731	1,968,190	10,019,541	509 1%
5 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
6 OTHER	0	0	0	0.0%	0	0	0	0 0%
7 TOTAL (\$)	36,399,600	33,800,835	2,598,765	7 7%	180,068,990	167,248,384	12,820,606	7 7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,429	8,949	1,480	16 5%	51,719	22,937	28,782	125.5%
9 LIGHT OIL	35,146	28,040	7,106	25 3%	122,078	59,880	62,198	103.9%
10 COAL	1,318,054	1,565,986	(247,932)	-15.8%	7,511,271	8,154,011	(642,740)	-7.9%
11 NATURAL GAS	44,864	5,955	38,909	653 4%	177,661	25,709	151,952	591 0%
12 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
13 OTHER	0	0	0	0.0%	0	0	0	0 0%
14 TOTAL (MWH)	1,408,493	1,608,930	(200,437)	-12.5%	7,862,729	8,262,537	(399,808)	-4 8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,147	13,432	2,715	20 2%	82,696	34,478	48,218	139 9%
16 LIGHT OIL (BBL)	70,234	53,335	16,899	31 7%	252,071	106,996	145,075	135 6%
17 COAL (TON)	624,704	710,482	(85,778)	-12 1%	3,447,350	3,695,531	(248,181)	-6.7%
18 NATURAL GAS (MCF)	536,955	72,100	464,855	644 7%	1,933,169	284,100	1,649,069	580 5%
19 NUCLEAR (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
20 OTHER (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	101,299	84,904	16,395	19 3%	519,146	217,952	301,194	138.2%
22 LIGHT OIL	407,937	307,112	100,825	32 8%	1,454,826	615,229	839,597	136 5%
23 COAL	14,436,193	16,424,654	(1,988,461)	-12 1%	79,746,480	85,188,284	(5,441,804)	-6 4%
24 NATURAL GAS	522,076	74,165	447,911	603 9%	1,879,601	292,156	1,587,445	543 4%
25 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
26 OTHER	0	0	0	0 0%	0	0	0	0 0%
27 TOTAL (MMBTU)	15,467,505	16,890,835	(1,423,330)	-8.4%	83,600,052	86,313,621	(2,713,569)	-3.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.74%	0.56%	0.00	-	0.66%	0.28%	0.00	-
29 LIGHT OIL	2.50%	1.74%	0.01	-	1.55%	0.72%	0 01	-
30 COAL	93.58%	97.33%	(0.04)	-	95.53%	98.69%	(0.03)	-
31 NATURAL GAS	3.19%	0.37%	0.03	-	2.26%	0.31%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0 00%	0 00	-
33 OTHER	0.00%	0 00%	0.00	-	0.00%	0 00%	0 00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29 00	35.59	(6 60)	-18 5%	27.91	32.22	(4.31)	-13 4%
36 LIGHT OIL (\$/BBL)	35 37	34.32	1.05	3 0%	36.29	36.58	(0.28)	-0.8%
37 COAL (\$/TON)	47.63	43.74	3.89	8 9%	45.43	43.36	2 07	4 8%
38 NATURAL GAS (\$/MCF)	6.87	5.77	1.10	19.2%	6.20	6 93	(0.73)	-10.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0 00	0.0%	0.00	0 00	0 00	0 0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0 0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.62	5.63	(1.01)	-17.9%	4.45	5.10	(0.65)	-12.8%
42 LIGHT OIL	6.09	5.96	0.13	2.2%	6.29	6.36	(0.07)	-1.1%
43 COAL	2.06	1.89	0 17	8.9%	1.96	1.88	0 08	4.4%
44 NATURAL GAS	7.07	5.61	1.46	26.1%	6.38	6.74	(0.36)	-5.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0 0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0 0%
47 TOTAL (\$/MMBTU)	2.35	2 00	0.35	17.6%	2.15	1.94	0.22	11.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,713	9,488	225	2.4%	10,038	9,502	536	5.6%	
49 LIGHT OIL	11,607	10,953	654	6.0%	11,917	10,274	1,643	16.0%	
50 COAL	10,953	10,488	465	4.4%	10,617	10,447	170	1.6%	
51 NATURAL GAS	11,637	12,454	(817)	-6.6%	10,580	11,364	(784)	-6.9%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	10,982	10,498	484	4.6%	10,632	10,446	186	1.8%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	4.49	5.34	(0.85)	-15.9%	4.46	4.84	(0.38)	-7.9%	
56 LIGHT OIL	7.07	6.53	0.54	8.3%	7.49	6.54	0.95	14.5%	
57 COAL	2.26	1.98	0.28	14.1%	2.09	1.97	0.12	6.1%	
58 NATURAL GAS	8.23	6.98	1.25	17.9%	6.75	7.66	(0.91)	-11.9%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.58	2.10	0.48	22.9%	2.29	2.02	0.27	13.4%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: JUNE 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	(266)	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	(266)	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	45,725	55.7	81.3	62.6	11,822	COAL	23,230	23,270,460	540,572.8	965,107	2.11	41.55
GAN.#2	98	44,527	63.1	84.3	72.2	12,664	COAL	28,560	19,744,280	563,896.6	1,186,546	2.66	41.55
GAN.#3	145	65,264	62.5	86.0	65.8	12,618	COAL	41,449	19,868,040	823,510.4	1,722,028	2.64	41.55
GAN.#4	159	28,621	25.0	30.0	68.0	12,984	COAL	18,121	20,508,000	371,625.5	752,850	2.63	41.55
GAN.#5	232	88,720	53.1	63.6	66.4	11,024	COAL	41,969	23,303,360	978,018.7	1,743,632	1.97	41.55
GAN.#6	372	172,202	64.3	76.7	68.9	10,804	COAL	75,870	24,521,260	1,860,428.0	3,152,073	1.83	41.55
GANNON STATION	1,120	445,059	55.2	69.7	67.5	11,545	COAL	229,199	22,417,428	5,138,052.0	9,522,236	2.14	41.55
B.B.#1	416	193,665	64.7	74.5	76.0	10,862	COAL	87,070	24,160,400	2,103,646.0	4,414,862	2.28	50.70
B.B.#2	416	204,295	68.2	78.3	74.8	10,731	COAL	91,006	24,088,560	2,192,203.5	4,614,436	2.26	50.70
B.B.#3	433	202,009	64.8	79.7	73.5	10,695	COAL	90,245	23,939,120	2,160,385.9	4,575,850	2.27	50.70
B.B. 1 - 3	1,265	599,969	65.9	77.5	74.7	10,761	COAL	268,321	24,061,611	6,456,235.4	13,605,148	2.27	50.70
B.B.#4	442	243,079	76.4	89.9	83.8	10,384	COAL	112,718	22,394,282	2,524,232.8	5,920,428	2.44	52.52
B.B. STATION	1,707	843,048	68.6	80.7	77.1	10,652	COAL	381,039	23,568,386	8,980,468.2	19,525,576	2.32	51.24
SEB-PHIL.#1(HVY OIL)	17	5,032	41.1	100.0	85.9	10,065	HVY.OIL	8,074	6,273,540	50,649.4	234,110	4.65	29.00
SEB-PHIL.#2(HVY OIL)	17	5,663	46.3	100.0	97.6	8,944	HVY.OIL	8,073	6,273,540	50,649.4	234,096	4.13	29.00
SEB-PHILLIPS TOTAL	34	10,695	43.7	100.0	91.8	9,472	HVY.OIL	16,147	6,273,540	101,298.8	468,206	4.38	29.00
POLK #1 GASIFIER	250	29,947	16.6	19.3	82.5	10,608	COAL	14,466	21,960,000	317,672.9	708,859	2.37	49.00
POLK #1 CT (OIL)	225	24,271	15.0	95.4	50.5	9,748	LGT.OIL	40,938	5,819,746	236,596.9	1,479,410	6.10	36.14
POLK #1 TOTAL	250	54,218	30.1	86.9	64.2	10,223	-	-	-	554,269.8	2,188,269	4.04	-
POLK #2 CT (GAS)	150	43,739	40.5	97.0	77.3	11,650	GAS	524,080	972,290	509,558.0	3,622,952	8.28	6.91
POLK #2 CT (OIL)	150	86	0.1	67.5	32.8	11,237	LGT.OIL	166	5,819,753	966.4	6,001	6.98	36.15
POLK #2 TOTAL	150	43,825	40.6	97.8	77.1	11,649	-	-	-	510,524.4	3,628,953	8.28	-
POLK STATION TOTAL	400	98,043	34.0	91.0	69.0	10,860	-	-	-	1,064,794.2	5,817,222	5.93	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	190	2.2	96.7	102.3	17,495	LGT.OIL	569	5,846,525	3,324.1	19,485	10.26	34.27
B.B.C.T.#2	66	5,183	10.9	100.0	70.2	15,832	LGT.OIL	14,030	5,848,882	82,058.0	480,883	9.28	34.28
B.B.C.T.#3	66	5,416	11.4	100.0	72.0	15,693	LGT.OIL	14,531	5,848,879	84,991.4	498,055	9.20	34.28
C.T. TOTAL	144	10,789	10.4	99.7	73.7	15,791	LGT.OIL	29,130	5,848,834	170,373.5	998,423	9.25	34.28
CITY OF TAMPA	6	1,125	0.0	0.0	0.0	11,127	GAS	12,875	972,290	12,518.4	67,937	6.04	5.28
TOT. COAL (GN,BB,POLK)	3,077	1,318,054	59.5	71.7	74.0	10,953	COAL	624,704	23,108,864	14,436,193.1	29,756,671	2.26	47.63
SYSTEM	3,501	1,408,493	55.9	79.0	71.0	22,109	-	-	-	15,467,505.1	36,399,600	2.58	-

* Hookers Point boiler limited to 90 MW

LEGEND:

H P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

110

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	14,395	13,432	963	7.2%	80,225	34,478	45,747	132.7%
3 UNIT COST (\$/BBL)	28.50	32.29	(3.79)	-11.7%	26.42	32.08	(5.66)	-17.6%
4 AMOUNT (\$)	410,323	433,727	(23,404)	-5.4%	2,119,845	1,106,039	1,013,806	91.7%
5 BURNED								
6 UNITS (BBL)	16,147	13,432	2,715	20.2%	82,696	34,478	48,218	139.9%
7 UNIT COST (\$/BBL)	29.00	35.59	(6.60)	-18.5%	27.91	32.22	(4.31)	-13.4%
8 AMOUNT (\$)	468,206	478,095	(9,889)	-2.1%	2,307,870	1,110,935	1,196,935	107.7%
9 ENDING INVENTORY.								
10 UNITS (BBL)	59,129	61,600	(2,471)	-4.0%	59,129	61,600	(2,471)	-4.0%
11 UNIT COST (\$/BBL)	26.93	27.13	(0.20)	-0.7%	26.93	27.13	(0.20)	-0.7%
12 AMOUNT (\$)	1,592,517	1,671,391	(78,874)	-4.7%	1,592,517	1,671,391	(78,874)	-4.7%
13								
14 DAYS SUPPLY	105	110	(5)	-4.4%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	81,496	71,432	10,064	14.1%	375,260	189,591	185,669	97.9%
17 UNIT COST (\$/BBL)	35.09	33.41	1.69	5.0%	35.13	35.67	(0.54)	-1.5%
18 AMOUNT (\$)	2,860,004	2,386,317	473,687	19.9%	13,181,796	6,761,841	6,419,955	94.9%
19 BURNED:								
20 UNITS (BBL)	70,234	53,335	16,899	31.7%	252,071	106,996	145,075	135.6%
21 UNIT COST (\$/BBL)	35.37	34.32	1.05	3.0%	36.29	36.58	(0.28)	-0.8%
22 AMOUNT (\$)	2,483,834	1,830,460	653,374	35.7%	9,148,406	3,913,588	5,234,818	133.8%
23 ENDING INVENTORY								
24 UNITS (BBL)	113,608	51,532	62,076	120.5%	113,608	51,532	62,076	120.5%
25 UNIT COST (\$/BBL)	35.03	35.73	(0.70)	-2.0%	35.03	35.73	(0.70)	-2.0%
26 AMOUNT (\$)	3,979,930	1,841,361	2,138,569	116.1%	3,979,930	1,841,361	2,138,569	116.1%
27								
28 DAYS SUPPLY NORMAL	34	15	19	125.0%	-	-	-	-
29 DAYS SUPPLY. EMERGENCY	16	7	9	131.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	478,741	632,600	(153,859)	-24.3%	3,823,380	3,874,164	(50,784)	-1.3%
32 UNIT COST (\$/TON)	54.51	42.30	12.21	28.9%	45.90	42.72	3.17	7.4%
33 AMOUNT (\$)	26,094,697	26,759,961	(665,264)	-2.5%	175,477,671	165,517,041	9,960,630	6.0%
34 BURNED:								
35 UNITS (TONS)	624,704	710,482	(85,778)	-12.1%	3,447,350	3,695,531	(248,181)	-6.7%
36 UNIT COST (\$/TON)	47.63	43.74	3.89	8.9%	45.43	43.36	2.07	4.8%
37 AMOUNT (\$)	29,756,671	31,076,342	(1,319,671)	-4.2%	156,624,983	160,255,671	(3,630,688)	-2.3%
38 ENDING INVENTORY.								
39 UNITS (TONS)	991,120	801,723	189,397	23.6%	991,120	801,723	189,397	23.6%
40 UNIT COST (\$/TON)	48.24	42.36	5.87	13.9%	48.24	42.36	5.87	13.9%
41 AMOUNT (\$)	47,810,167	33,964,618	13,845,549	40.8%	47,810,167	33,964,618	13,845,549	40.8%
42								
43 DAYS SUPPLY:	41	33	8	24.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	536,955	72,100	464,855	644.7%	1,933,169	284,100	1,649,069	580.5%
46 UNIT COST (\$/MCF)	6.86	5.77	1.09	19.0%	6.20	6.93	(0.73)	-10.5%
47 AMOUNT (\$)	3,685,081	415,938	3,269,143	786.0%	11,981,923	1,968,190	10,013,733	508.8%
48 BURNED:								
49 UNITS (MCF)	536,955	72,100	464,855	644.7%	1,933,169	284,100	1,649,069	580.5%
50 UNIT COST (\$/MCF)	6.87	5.77	1.10	19.2%	6.20	6.93	(0.73)	-10.5%
51 AMOUNT (\$)	3,690,889	415,938	3,274,951	787.4%	11,987,731	1,968,190	10,019,541	509.1%
52 ENDING INVENTORY.								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

* Includes May adjustment of (5,808.45)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	19,506
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,506

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(12,033)	(413,016)
OTHER USAGE	(569)	(19,552)
TOTAL	(12,602)	(432,568)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	31,410
IGNITION #2 OIL	393,510
IGNITION PROPANE	4,276
AERIAL SURVEY ADJ	(424,570)
ADDITIVES	111,775
GREEN FUEL	0
TOTAL	116,401

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH -D	5,303.0	0.0	5,303.0	1.431	1.431	75,900.00	75,900.00	
VARIOUS	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	55,332.0	0.0	55,332.0	2.440	3.382	1,349,900.00	1,871,300.00	
FMPA	JURISDIC SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -MB	13,319.0	0.0	13,319.0	2.321	3.337	309,200.00	444,400.00	
VARIOUS	GAINS SCH -MB						101,200.00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		73,954.0	0.0	73,954.0	2.483	3.234	1,836,200.00	2,391,600.00	0.00
ACTUAL:									
FLA PWR & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR SCH -D	31,617.0	0.0	31,617.0	3.126	3.470	988,347.42	1,097,109.90	
SEMINOLE ELEC. PRECO-1	JURISDIC SCH -D	2,230.9	249.4	1,981.5	2.486	2.486	49,257.47	49,257.47	
SEMINOLE ELEC. HARDEE	JURISDIC SCH -D	515.0	0.0	515.0	1.727	1.727	8,892.04	8,892.04	
FMPA	SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR CORP	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH -MB	1,965.0	0.0	1,965.0	2.901	3.156	56,997.63	62,008.38	
ORLANDO UTILITIES COMMISSION	SCH -MB	250.0	0.0	250.0	2.549	2.804	6,371.64	7,009.14	
DUKE ENERGY	SCH -MB	108.0	0.0	108.0	3.002	3.257	3,242.45	3,517.85	
THE ENERGY AUTHORITY	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE WORTH	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART. TO THE ENGY. AUTH	SCH -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT	SCH -J	276.0	0.0	276.0	4.645	4.645	12,819.11	12,819.11	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST May 2001	CONTRACT	(1,930.0)	0.0	(1,930.0)	2.356	3.001	(45,470.80)	(57,919.30)	
HARDEE PWR PARTNERS ACT. May 2001	CONTRACT	1,930.0	0.0	1,930.0	3.126	3.470	60,331.80	66,971.00	
SEMINOLE ELEC. PRECO-1 May 2001 JURIS	SCH -D	(2,300.8)	(131.7)	(2,169.1)	2.472	2.472	(53,626.14)	(53,626.14)	
SEMINOLE ELEC. PRECO-1 May 2001 JURIS	SCH -D	2,300.8	149.2	2,151.6	2.492	2.492	53,626.14	53,626.14	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		2,745.9	266.9	2,479.0	2.346	2.346	58,149.51	58,149.51	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEP		31,617.0	0.0	31,617.0	3.173	3.499	1,003,208.42	1,106,161.60	
SUB-TOTAL FMPA D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL		276.0	0.0	276.0	4.645	4.645	12,819.11	12,819.11	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		2,323.0	0.0	2,323.0	2.867	3.122	66,611.72	72,535.37	
TOTAL		36,961.9	266.9	36,695.0	3.109	3.406	1,140,788.76	1,249,665.59	0.00
CURRENT MONTH:									
DIFFERENCE		(36,992.1)	266.9	(37,259.0)	0.626	0.172	(695,411.24)	(1,141,934.41)	0.00
DIFFERENCE %		-50.0%	0.0%	-50.4%	25.2%	5.3%	-37.9%	-47.7%	0.0%
PERIOD TO DATE:									
ACTUAL		581,652.9	885.5	580,767.4	2.367	2.689	13,745,866.42	15,616,176.55	0.00
ESTIMATED		621,291.0	0.0	621,291.0	2.215	2.640	13,758,620.40	16,400,820.40	0.00
DIFFERENCE		(39,638.1)	885.5	(40,523.6)	0.152	0.049	(12,753.98)	(784,643.85)	0.00
DIFFERENCE %		-6.4%	0.0%	-6.5%	6.9%	1.9%	-0.1%	-4.8%	0.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2001

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER	18,713.0	0.0	11,067.0	7,646.0	11.305	11.305	864,400.00
HARDEE POWER PARTNERS	IPP	97,012.0	0.0	0.0	97,012.0	5.630	5.630	5,461,600.00
VARIOUS	NON-FIRM MKT. BASE	88,126.0	0.0	0.0	88,126.0	5.911	5.911	5,209,200.00
VARIOUS	FIRM MKT. BASE	6,623.0	0.0	0.0	6,623.0	6.088	6.088	403,200.00
TOTAL		210,474.0	0.0	11,067.0	199,407.0	5.987	5.987	11,938,400.00
ACTUAL:								
HARDEE PWR PART.-NATIVE	IPP	95,024.0	0.0	0.0	95,024.0	3.597	3.597	3,418,374.76
HARDEE PWR PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH -Ja	189.0	0.0	189.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH -Jc	15,480.0	0.0	0.0	15,480.0	3.687	3.687	570,703.00
FLA. POWER & LIGHT	SCH -Ja	5,095.0	0.0	3,473.3	1,621.7	6.323	6.323	102,533.65
FLA. POWER & LIGHT	SCH -Jc	37,410.0	0.0	0.0	37,410.0	5.337	5.337	1,996,538.00
CITY OF LAKELAND	SCH -Ja	3,441.0	0.0	2,153.2	1,287.8	6.502	6.502	83,732.03
CITY OF LAKELAND	SCH -Jc	16,922.0	0.0	0.0	16,922.0	5.624	5.624	951,626.50
ORLANDO UTIL. COMM	SCH -Ja	7,622.0	0.0	5,681.7	1,940.3	7.573	7.573	146,948.60
ORLANDO UTIL. COMM	SCH -Jc	10,213.0	0.0	0.0	10,213.0	7.563	7.563	772,410.00
EL PASO	SCH -Jc	644.0	0.0	0.0	644.0	6.200	6.200	39,928.00
THE ENERGY AUTHORITY	SCH -Ja	1,124.0	0.0	669.6	454.4	8.818	8.818	40,070.71
THE ENERGY AUTHORITY	SCH -Jc	42,035.0	0.0	0.0	42,035.0	8.080	8.080	3,396,501.05
REEDY CREEK	SCH -Jc	305.0	0.0	0.0	305.0	4.656	4.656	14,200.00
TALLAHASSEE	SCH -Ja	505.0	0.0	505.0	0.0	0.000	0.000	711.28
TALLAHASSEE	SCH -Jc	966.0	0.0	0.0	966.0	7.089	7.089	68,479.12
AQUILA	SCH -Ja	1,365.0	0.0	622.0	743.0	7.986	7.986	59,336.63
AQUILA	SCH -Jc	2,375.0	0.0	0.0	2,375.0	3.483	3.483	82,723.00
ENTERGY	SCH -Jc	813.0	0.0	0.0	813.0	8.010	8.010	65,120.00
CARGILL ALLIANT	SCH -Ja	2,449.0	0.0	1,668.5	780.5	7.409	7.409	57,828.65
CARGILL ALLIANT	SCH -Jc	10,225.0	0.0	0.0	10,225.0	5.581	5.581	570,620.00
ENRON	SCH -Ja	3,124.0	0.0	2,490.6	633.4	7.372	7.372	46,693.54
ENRON	SCH -Jc	4,772.0	0.0	0.0	4,772.0	7.175	7.175	342,411.50
AXIA	SCH -Ja	2,374.0	0.0	864.1	1,509.9	7.120	7.120	107,503.96
AXIA	SCH -Jc	26,558.0	0.0	0.0	26,558.0	6.222	6.222	1,652,552.50
KISSIMMEE	SCH -Ja	397.0	0.0	199.6	197.4	6.300	6.300	12,436.50
KISSIMMEE	SCH -Jc	66.0	0.0	0.0	66.0	6.300	6.300	4,158.00
CORAL POWER	SCH -Ja	1,160.0	0.0	1,088.6	71.4	6.589	6.589	4,704.27
CORAL POWER	SCH -Jc	2,633.0	0.0	0.0	2,633.0	7.428	7.428	195,568.00
DUKE ENERGY	SCH -Ja	1,158.0	0.0	654.2	503.8	7.272	7.272	36,635.52
DUKE ENERGY	SCH -Jc	7,273.0	0.0	0.0	7,273.0	5.164	5.164	375,604.50
RINGHAVER	SCH -Jc	7,633.0	0.0	0.0	7,633.0	2.527	2.527	192,904.26
OKEELANTA	SCH -D	28,079.0	0.0	0.0	28,079.0	7.926	7.926	2,225,673.00

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	May 2001 IPP	(102,262.0)	0 0	0 0	(102,262 0)	4 856	4.856	(4,965,332.50)
HARDEE PWR. PART.-NATIVE	May 2001 IPP	102,262 0	0 0	0 0	102,262 0	3 820	3.820	3,906,404.74
FLA. POWER CORP.	May 2001 SCH.-Ja	(975.0)	0 0	(228.4)	(746.6)	9 846	9.846	(73,506.55)
FLA. POWER CORP.	May 2001 SCH.-Ja	975.0	0 0	701.0	274.0	10 319	10.319	28,273.63
AQUILA	May 2001 SCH.-Jc	(2,700.0)	0.0	0.0	(2,700.0)	7 048	7.048	(190,287.83)
AQUILA	May 2001 SCH.-Jc	2,664.0	0 0	0.0	2,664.0	7 115	7.115	189,539.83
FLA. POWER & LIGHT	May 2001 SCH.-Ja	(4,250.0)	0 0	(2,607.6)	(1,642.4)	10 092	10.092	(165,755.15)
FLA. POWER & LIGHT	May 2001 SCH.-Ja	4,250.0	0 0	3,428.6	821.4	6.904	6.904	56,712.15
THE ENERGY AUTH	May 2001 SCH.-Ja	(635.0)	0 0	(380.0)	(255.0)	6 439	6.439	(16,420.00)
THE ENERGY AUTH	May 2001 SCH.-Ja	635.0	0 0	388.0	247.0	6.330	6.330	15,636.00
CITY OF LAKELAND	May 2001 SCH.-Ja	(4,850.0)	0 0	(2,255.8)	(2,594.2)	6.734	6.734	(174,687.79)
CITY OF LAKELAND	May 2001 SCH.-Ja	4,850.0	0 0	2,424.2	2,425.8	6.689	6.689	162,251.41
ORLANDO UTIL. COMM.	May 2001 SCH.-Ja	(675.0)	0 0	(390.7)	(284.3)	7 801	7.801	(22,176.83)
ORLANDO UTIL. COMM.	May 2001 SCH.-Ja	675.0	0 0	375.9	299.1	7 801	7.801	23,333.82
CARGILL ALLIANT	May 2001 SCH.-Ja	(1,030.0)	0 0	(185.1)	(844.9)	5 659	5.659	(47,817.09)
CARGILL ALLIANT	May 2001 SCH.-Ja	1,030.0	0 0	150.9	879.1	5 731	5.731	50,379.60
ENRON	May 2001 SCH.-Ja	(1,239.0)	0 0	(788.5)	(450.5)	7 086	7.086	(31,920.86)
ENRON	May 2001 SCH.-Ja	1,233.0	0 0	788.5	444.5	7 083	7.083	31,482.86
ENRON	May 2001 SCH.-Jc	(4,767.0)	0 0	0 0	(4,767.0)	6 610	6.610	(315,075.83)
ENRON	May 2001 SCH.-Jc	4,749.0	0 0	0 0	4,749.0	6.609	6.609	313,880.83
KOCH ENERGY TRAD	May 2001 SCH.-Ja	(3,122.0)	0 0	(1,603.8)	(1,518.2)	6.955	6.955	(105,585.89)
KOCH ENERGY TRAD.	May 2001 SCH.-Ja	3,122.0	0 0	1,652.6	1,469.4	6.953	6.953	102,169.83
RINGHAVER	May 2001 SCH.-Jc	(230.0)	0 0	0.0	(230.0)	0.000	0.000	0.00
RINGHAVER	May 2001 SCH.-Jc	230.0	0 0	0.0	230.0	0.732	0.732	1,682.90
DUKE ENERGY	May 2001 SCH.-Ja	(446.0)	0 0	(94.0)	(352.0)	6.813	6.813	(23,982.90)
DUKE ENERGY	May 2001 SCH.-Ja	446.0	0 0	169.0	277.0	6.302	6.302	17,455.90
DUKE ENERGY	May 2001 SCH.-Jc	(8,727.0)	0.0	0.0	(8,727.0)	3.727	3.727	(325,221.99)
DUKE ENERGY	May 2001 SCH.-Jc	8,727.0	0.0	0.0	8,727.0	3.764	3.764	328,506.99
TOTAL		339,369.0	0.0	21,804.2	317,564.8	5.166	5.166	16,405,169.81
CURRENT MONTH:								
DIFFERENCE		128,895.0	0 0	10,737.2	118,157.8	(0.821)	(0.821)	4,466,769.81
DIFFERENCE %		61.2%	0.0%	97.0%	59.3%	-13.7%	-13.7%	37.4%
PERIOD TO DATE:								
ACTUAL		1,618,274.0	0 0	60,322.3	1,557,951.7	6.180	6.180	96,280,907.25
ESTIMATED		1,143,442.0	0.0	55,108.0	1,088,334.0	6.245	6.245	67,969,800.00
DIFFERENCE		474,832.0	0 0	5,214.3	469,617.7	(0.065)	(0.065)	28,311,107.25
DIFFERENCE %		41.5%	0.0%	9.5%	43.2%	-1.0%	-1.0%	41.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	34,321.0	0.0	0.0	34,321.0	2.539	2.539	871,500.00
TOTAL		34,321.0	0.0	0.0	34,321.0	2.539	2.539	871,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	7,251.0	0.0	0.0	7,251.0	2.165	2.165	156,981.3
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	18.0	0.0	0.0	18.0	4.064	4.064	731.6
HILLSBOROUGH COUNTY	COGEN	17,744.0	0.0	0.0	17,744.0	2.161	2.161	383,486.9
CARGILL MILLPOINT	COGEN	429.0	0.0	0.0	429.0	3.808	3.808	16,335.2
CF INDUSTRIES INC	COGEN.	549.0	0.0	0.0	549.0	3.676	3.676	20,183.4
FARMLAND HYDRO LP	COGEN	1,148.0	0.0	0.0	1,148.0	3.547	3.547	40,716.8
IMC-AGRICO-S PIERCE	COGEN	2,417.0	0.0	0.0	2,417.0	3.119	3.119	75,386.8
AUBURNDALE POWER PARTNERS	COGEN.	256.0	0.0	0.0	256.0	3.545	3.545	9,075.3
ORANGE COGENERATION L P	COGEN	7,518.0	0.0	0.0	7,518.0	2.062	2.062	155,010.9
CUTRALE CITRUS	COGEN	12.0	0.0	0.0	12.0	3.796	3.796	455.6
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR JUNE 2001		37,342.0	0.0	0.0	37,342.0	2.299	2.299	858,363.84
ADJUSTMENTS FOR THE MONTH OF: APRIL 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(7,723.0)	0.0	0.0	(7,723.0)	2.297	2.297	(177,421.80)
		7,723.0	0.0	0.0	7,723.0	2.276	2.276	175,755.36
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(17,686.0)	0.0	0.0	(17,686.0)	2.290	2.290	(404,938.29)
		17,686.0	0.0	0.0	17,686.0	2.268	2.268	401,177.89
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	(618.0)	0.0	0.0	(618.0)	4.750	4.750	(29,354.56)
		618.0	0.0	0.0	618.0	4.750	4.750	29,354.31
IMC-AGRICO-S PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L P.	COGEN.	(7,533.0)	0.0	0.0	(7,533.0)	2.144	2.144	(161,541.58)
		7,533.0	0.0	0.0	7,533.0	2.123	2.123	159,927.28
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: APRIL 2001		0.0	0.0	0.0	0.0	0.000	0.000	(7,041.39)
GRAND TOTAL		37,342.0	0.0	0.0	37,342.0	2.280	2.280	851,322.45
CURRENT MONTH:								
DIFFERENCE		3,021.0	0.0	0.0	3,021.0	(0.259)	(0.259)	(20,177.55)
DIFFERENCE %		8.8%	0.0%	0.0%	8.8%	-10.2%	-10.2%	-2.3%
PERIOD TO DATE:								
ACTUAL		194,675.0	0.0	0.0	194,675.0	2.298	2.298	4,473,250.72
ESTIMATED		205,424.0	0.0	0.0	205,424.0	2.360	2.360	4,849,000.00
DIFFERENCE		(10,749.0)	0.0	0.0	(10,749.0)	(0.063)	(0.063)	(375,749.28)
DIFFERENCE %		-5.2%	0.0%	0.0%	-5.2%	(0.027)	(0.027)	-7.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JULY 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	32,983,191	36,996,942	(4,013,751)	-10.8%	1,502,442	1,704,595	(202,153)	-11.9%	2.19531	2.17042	0.02488	1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,583)	(4,000)	(583)	14.6%	1,502,442 (a)	1,704,595 (a)	(202,153)	-11.9%	(0.00031)	(0.00023)	(0.00007)	30.0%
4b. Adjustments to Fuel Cost (1)	(1,652)	0	(1,652)	0.0%	1,502,442 (a)	1,704,595 (a)	(202,153)	-11.9%	(0.00011)	0.00000	(0.00011)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,502,442 (a)	1,704,595 (a)	(202,153)	-11.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	32,976,956	36,992,942	(4,015,986)	-10.9%	1,502,442	1,704,595	(202,153)	-11.9%	2.19489	2.17019	0.02470	1.1%
6. Fuel Cost of Purchased Power - Firm (A7)	10,866,479	14,021,100	(3,154,621)	-22.5%	202,192	206,655	(4,463)	-2.2%	5.37434	6.78479	(1.41045)	-20.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	864,999	1,029,900	(164,901)	-16.0%	39,611	36,507	3,104	8.5%	2.18373	2.82110	(0.63737)	-22.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,731,478	15,051,000	(3,319,522)	-22.1%	241,803	243,162	(1,359)	-0.6%	4.85167	6.18970	(1.33803)	-21.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,744,245	1,947,757	(203,512)	-10.4%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	21,965	102,400	(80,435)	-78.5%	1,128	5,992	(4,864)	-81.2%	1.94725	1.70895	0.23831	13.9%
18. Fuel Cost of Sch J Jurisd. Sales (A6)	14,772	0	14,772	0.0%	385	0	385	0.0%	3.83688	0.00000	3.83688	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	362,878	1,404,500	(1,041,622)	-74.2%	23,155	57,175	(34,020)	-59.5%	1.56717	2.45649	(0.88932)	-36.2%
21. Fuel Cost of Market Base Sales (A6)	103,930	1,280,600	(1,176,670)	-91.9%	3,812	27,221	(23,409)	-86.0%	2.72639	4.70446	(1.97807)	-42.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	503,545	2,787,500	(2,283,955)	-81.9%	28,480	90,388	(61,908)	-68.5%	1.76807	3.08393	(1.31586)	-42.7%
23. Net Inadvertant Interchange					1,169	0	1,169	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					255	0	255	0.0%				
25. Interchange and Wheeling Losses					809	1,300	(491)	-37.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,204,889	49,256,442	(5,051,553)	-10.3%	1,716,380	1,856,069	(139,689)	-7.5%	2.57547	2.65380	(0.07833)	-3.0%
27. Net Unbilled	745,161 (a)	940,614 (a)	(195,453)	-20.8%	28,933	35,444	(6,511)	-18.4%	2.57547	2.65380	(0.07833)	-3.0%
28. Company Use	108,196 (a)	111,460 (a)	(3,264)	-2.9%	4,201	4,200	1	0.0%	2.57548	2.65381	(0.07833)	-3.0%
29. T & D Losses	2,135,169 (a)	2,234,636 (a)	(99,467)	-4.5%	82,904	84,205	(1,301)	-1.5%	2.57547	2.65380	(0.07833)	-3.0%
30. System KWH Sales	44,204,889	49,256,442	(5,051,553)	-10.3%	1,600,342	1,732,220	(131,878)	-7.6%	2.76222	2.84354	(0.08133)	-2.9%
31. Wholesale KWH Sales	(2,004,541)	(2,518,014)	513,473	-20.4%	(72,570)	(88,552)	15,982	-18.0%	2.76222	2.84354	(0.08133)	-2.9%
32. Jurisdictional KWH Sales	42,200,348	46,738,428	(4,538,080)	-9.7%	1,527,772	1,643,668	(115,896)	-7.1%	2.76222	2.84354	(0.08133)	-2.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,228,200	46,769,743	(4,541,543)	-9.7%	1,527,772	1,643,668	(115,896)	-7.1%	2.76404	2.84545	(0.08141)	-2.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	315,426	313,518	1,908	0.6%	1,527,772	1,643,668	(115,896)	-7.1%	0.02065	0.01907	0.00157	8.2%
35a. Adjustment	0	0	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	0.22428	0.20846	0.01581	7.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,970,089	50,509,724	(4,539,635)	-9.0%	1,527,772	1,643,668	(115,896)	-7.1%	3.00896	3.07299	(0.06403)	-2.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.01113	3.07520	(0.06407)	-2.1%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	(0.00627)	(0.00583)	(0.00044)	7.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,874,222	50,413,857	(4,539,635)	-9.0%	1,527,772	1,643,668	(115,896)	-7.1%	3.00486	3.06937	(0.06451)	-2.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.005	3.069	(0.064)	-2.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: JULY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	213,052,181	204,245,326	8,806,855	4.3%	9,365,171	9,967,132	(601,961)	-6.0%	2.27494	2.04919	0.22575	11.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(27,850)	(28,000)	150	-0.5%	9,365,171 (a)	9,967,132 (a)	(601,961)	-6.0%	(0.00030)	(0.00028)	(0.00002)	5.9%
4b. Adjustments to Fuel Cost (1)	(1,652)	0	(1,652)	0.0%	9,365,171	9,967,132 (a)	(601,961)	-6.0%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	9,365,171 (a)	9,967,132 (a)	(601,961)	-6.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	213,022,679	204,217,326	8,805,353	4.3%	9,365,171	9,967,132	(601,961)	-6.0%	2.27463	2.04891	0.22572	11.0%
6. Fuel Cost of Purchased Power - Firm (A7)	107,147,386	81,990,900	25,156,486	30.7%	1,760,144	1,294,989	465,155	35.9%	6.08742	6.33140	(0.24398)	-3.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,338,249	5,878,900	(540,651)	-9.2%	234,286	241,931	(7,645)	-3.2%	2.27852	2.42999	(0.15147)	-6.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	112,485,635	87,869,800	24,615,835	28.0%	1,994,430	1,536,920	457,510	29.8%	5.63999	5.71727	(0.07728)	-1.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,359,601	11,504,052	(144,451)	-1.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	489,534	681,100	(191,566)	-28.1%	18,641	41,109	(22,468)	-54.7%	2.62611	1.65681	0.96930	58.5%
18. Fuel Cost of Sch. J Jurisd. Sales (A6)	27,591	0	27,591	0.0%	661	0	661	0.0%	4.17413	0.00000	4.17413	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	7,597,723	8,122,700	(524,977)	-6.5%	315,467	324,334	(8,867)	-2.7%	2.40840	2.50442	(0.09602)	-3.8%
21. Fuel Cost of Market Base Sales (A6)	1,667,728	2,998,800	(1,331,072)	-44.4%	42,919	76,148	(33,229)	-43.6%	3.88576	3.93812	(0.05236)	-1.3%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	14,249,412	16,546,120	(2,296,708)	-13.9%	609,248	711,679	(102,431)	-14.4%	2.33885	2.32494	0.01391	0.6%
23. Net Inadvertant Interchange					3,901	0	3,901	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd					1,953	0	1,953	0.0%				
25. Interchange and Wheeling Losses					6,546	10,400	(3,854)	-37.1%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	311,258,902	275,541,006	35,717,896	13.0%	10,749,661	10,781,973	(32,312)	-0.3%	2.89552	2.55557	0.33995	13.3%
27. Net Unbilled	(11,635,463) (a)	4,458,526 (a)	(16,093,989)	-361.0%	(409,348)	159,413	(568,761)	-356.8%	2.84244	2.79684	0.04560	1.6%
28. Company Use	810,529 (a)	749,821 (a)	60,708	8.1%	27,967	29,400	(1,433)	-4.9%	2.89816	2.55041	0.34775	13.6%
29. T & D Losses	26,274,407 (a)	11,842,864 (a)	14,431,543	121.9%	918,593	463,560	455,033	98.2%	2.86029	2.55476	0.30552	12.0%
30. System KWH Sales	311,258,902	275,541,006	35,717,896	13.0%	10,212,449	10,129,600	82,849	0.8%	3.04784	2.72016	0.32768	12.0%
31. Wholesale KWH Sales	(14,245,764)	(12,434,001)	(1,811,763)	14.6%	(461,829)	(459,190)	(2,639)	0.6%	3.08464	2.70781	0.37683	13.9%
32. Jurisdictional KWH Sales	297,013,138	263,107,005	33,906,133	12.9%	9,750,620	9,670,410	80,210	0.8%	3.04609	2.72074	0.32535	12.0%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	297,209,165	263,283,285	33,925,880	12.9%	9,750,620	9,670,410	80,210	0.8%	3.04811	2.72257	0.32554	12.0%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,258,037	2,259,817	(1,780)	-0.1%	9,750,620	9,670,410	80,210	0.8%	0.02316	0.02337	(0.00021)	-0.9%
35a. Adjustment	0	0	0	0.0%	9,750,620	9,670,410	80,210	0.8%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	9,750,620	9,670,410	80,210	0.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	24,386,182	24,386,182	0	0.0%	9,750,620	9,670,410	80,210	0.8%	0.25010	0.25217	(0.00207)	-0.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	323,853,384	289,929,284	33,924,100	11.7%	9,750,620	9,670,410	80,210	0.8%	3.32136	2.99811	0.32325	10.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.32375	3.00027	0.32348	10.8%
40. GPIF * (Already Adjusted for Taxes)	(671,069)	(671,069)	0	0.0%	9,750,620	9,670,410	80,210	0.8%	(0.00688)	(0.00694)	0.00006	-0.8%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	323,182,315	289,258,215	33,924,100	11.7%	9,750,620	9,670,410	80,210	0.8%	3.31687	2.99333	0.32354	10.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.317	2.993	0.324	10.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	32,983,191	36,996,942	(4,013,751)	-10.8%	213,052,181	204,245,326	8,806,855	4.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	503,545	2,787,500	(2,283,955)	-81.9%	14,249,412	16,546,120	(2,296,708)	-13.9%
3. FUEL COST OF PURCHASED POWER	10,866,479	14,021,100	(3,154,621)	-22.5%	107,147,386	81,990,900	25,156,486	30.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	864,999	1,029,900	(164,901)	-16.0%	5,338,249	5,878,900	(540,651)	-9.2%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	44,211,124	49,260,442	(5,049,318)	-10.3%	311,288,404	275,569,006	35,719,398	13.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,583)	(4,000)	(583)	14.6%	(27,850)	(28,000)	150	-0.5%
6b. ADJ. TO FUEL COST	(1,652)	0	(1,652)	0.0%	(1,652)	0	(1,652)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	44,204,889	49,256,442	(5,051,553)	-10.3%	311,258,902	275,541,006	35,717,896	13.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,527,772	1,643,668	(115,896)	-7.1%	9,750,620	9,670,410	80,210	0.8%
2. NONJURISDICTIONAL SALES	72,570	88,552	(15,982)	-18.0%	461,829	459,190	2,639	0.6%
3. TOTAL SALES	1,600,342	1,732,220	(131,878)	-7.6%	10,212,449	10,129,600	82,849	0.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9546534	0.9488795	0.0057739	0.6%	0.9547778	0.9546685	0.0001093	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	42,916,303	46,315,653	(3,399,350)	-7.3%	259,747,932	260,045,769	(297,837)	-0.1%
2. 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(24,386,182)	(24,386,182)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	671,069	671,069	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3 JURIS. FUEL REVENUE APPL. TO PERIOD	39,585,707	42,985,057	(3,399,350)	-7.9%	236,032,819	236,330,656	(297,837)	-0.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,204,889	49,256,442	(5,051,553)	-10.3%	311,258,902	275,541,006	35,717,896	13.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9546534	0.9488795	0.0057739	0.6%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	42,200,348	46,738,428	(4,538,080)	-9.7%	297,013,138	263,107,005	33,906,133	12.9%
6a. JURISDIC LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	42,228,200	46,769,743	(4,541,543)	-9.7%	297,209,165	263,283,285	33,925,880	12.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	330,409	330,409	0	0.0%	2,366,011	2,366,011	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	315,426	313,518	1,908	0.6%	2,258,037	2,259,817	(1,780)	-0.1%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL ALL ADJ (LNS. C6b+C6d+C6e+C6f+C6g)	42,543,626	47,083,261	(4,539,635)	-9.6%	299,467,202	265,543,102	33,924,100	12.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,957,919)	(4,098,204)	1,140,285	-27.8%	(63,434,383)	(29,212,446)	(34,221,937)	117.1%
8. INTEREST PROVISION FOR THE MONTH	(337,797)	(405,267)	67,470	-16.6%	(2,403,569)	(2,692,628)	289,059	-10.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(107,471,474)	(72,292,681)	(35,178,793)	48.7%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(107,340,727)	(73,369,689)	(33,971,038)	46.3%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(107,471,474)	(72,292,681)	(35,178,793)	48.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(107,002,930)	(72,964,422)	(34,038,508)	46.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(214,474,404)	(145,257,103)	(69,217,301)	47.7%	NOT APPLICABLE			
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(107,237,202)	(72,628,552)	(34,608,650)	47.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS MONTH	3.800	6.700	(3)	-43.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.750	6.700	(3)	-44.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.550	13.400	(6)	-43.7%	NOT APPLICABLE			
8. AVERAGE INT RATE (50% OF LINE D7)	3.775	6.700	(3)	-43.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.315	0.558	(0)	-43.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(337,797)	(405,267)	67,470	-16.6%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	393,609	633,391	(239,782)	-37.9%	2,701,479	1,744,326	957,153	54.9%
2 LIGHT OIL	873,164	3,757,692	(2,884,528)	-76.8%	10,021,570	7,671,280	2,350,290	30.6%
3 COAL	31,425,599	32,470,725	(1,045,126)	-3.2%	188,050,582	192,726,396	(4,675,814)	-2.4%
4 NATURAL GAS	290,819	135,134	155,685	115.2%	12,278,550	2,103,324	10,175,226	483.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	32,983,191	36,996,942	(4,013,751)	-10.8%	213,052,181	204,245,326	8,806,855	4.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,567	12,314	(3,747)	-30.4%	60,286	35,251	25,035	71.0%
9 LIGHT OIL	13,921	55,360	(41,439)	-74.9%	135,999	115,240	20,759	18.0%
10 COAL	1,452,631	1,634,214	(181,583)	-11.1%	8,963,902	9,788,225	(824,323)	-8.4%
11 NATURAL GAS	27,323	2,707	24,616	909.3%	204,984	28,416	176,568	621.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,502,442	1,704,595	(202,153)	-11.9%	9,365,171	9,967,132	(601,961)	-6.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,482	18,519	(5,037)	-27.2%	96,178	52,997	43,181	81.5%
16 LIGHT OIL (BBL)	24,936	112,194	(87,258)	-77.8%	277,007	219,190	57,817	26.4%
17 COAL (TON)	692,337	746,561	(54,224)	-7.3%	4,139,687	4,442,092	(302,405)	-6.8%
18 NATURAL GAS (MCF)	338,481	23,500	314,981	1340.3%	2,271,650	307,600	1,964,050	638.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	84,582	117,061	(32,479)	-27.7%	603,728	335,013	268,715	80.2%
22 LIGHT OIL	144,227	645,683	(501,456)	-77.7%	1,599,052	1,260,912	338,140	26.8%
23 COAL	15,882,685	17,260,913	(1,378,228)	-8.0%	95,629,165	102,449,197	(6,820,032)	-6.7%
24 NATURAL GAS	318,421	24,138	294,283	1219.2%	2,198,021	316,294	1,881,727	594.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,429,914	18,047,795	(1,617,881)	-9.0%	100,029,966	104,361,416	(4,331,450)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.57%	0.72%	(0.00)	-	0.64%	0.35%	0.00	-
29 LIGHT OIL	0.93%	3.25%	(0.02)	-	1.45%	1.16%	0.00	-
30 COAL	96.68%	95.87%	0.01	-	95.72%	98.21%	(0.02)	-
31 NATURAL GAS	1.82%	0.16%	0.02	-	2.19%	0.29%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29.20	34.20	(5.01)	-14.6%	28.09	32.91	(4.83)	-14.7%
36 LIGHT OIL (\$/BBL)	35.02	33.49	1.52	4.5%	36.18	35.00	1.18	3.4%
37 COAL (\$/TON)	45.39	43.49	1.90	4.4%	45.43	43.39	2.04	4.7%
38 NATURAL GAS (\$/MCF)	0.86	5.75	(4.89)	-85.1%	5.41	6.84	(1.43)	-21.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.65	5.41	(0.76)	-14.0%	4.47	5.21	(0.73)	-14.1%
42 LIGHT OIL	6.05	5.82	0.23	4.0%	6.27	6.08	0.18	3.0%
43 COAL	1.98	1.88	0.10	5.2%	1.97	1.88	0.09	4.5%
44 NATURAL GAS	0.91	5.60	(4.69)	-83.7%	5.59	6.65	(1.06)	-16.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.01	2.05	(0.04)	-2.1%	2.13	1.96	0.17	8.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,873	9,506	367	3.9%	10,014	9,504	510	5.4%
49 LIGHT OIL	10,360	11,663	(1,303)	-11.2%	11,758	10,942	816	7.5%
50 COAL	10,934	10,562	372	3.5%	10,668	10,467	201	1.9%
51 NATURAL GAS	11,654	8,917	2,737	30.7%	10,723	11,131	(408)	-3.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,935	10,588	347	3.3%	10,681	10,471	210	2.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.59	5.14	(0.55)	-10.7%	4.48	4.95	(0.47)	-9.5%
56 LIGHT OIL	6.27	6.79	(0.52)	-7.7%	7.37	6.66	0.71	10.7%
57 COAL	2.16	1.99	0.17	8.5%	2.10	1.97	0.13	6.6%
58 NATURAL GAS	1.06	4.99	(3.93)	-78.8%	5.99	7.40	(1.41)	-19.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.20	2.17	0.03	1.4%	2.27	2.05	0.22	10.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JULY 2001

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0 0	0	0 00	0 00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0 0	0	0 00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0 0	0	0 00	0 00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0 0	0	0 00	0 00
H.P.#5	52	-260	0.0	0.0	0.0	0	HVY OIL	-	0	0 0	0	0 00	0 00
H.P. STATION	90	-260	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	52,446	61.8	89.8	63.3	12,217	COAL	27,548	23,258,000	640,711.4	1,128,663	2.15	40.97
GAN.#2	98	31,941	43.8	62.5	63.5	13,143	COAL	21,533	19,496,000	419,807.4	882,224	2.76	40.97
GAN.#3	145	35,731	33.1	45.5	59.6	12,634	COAL	22,960	19,662,000	451,439.5	940,689	2.63	40.97
GAN.#4	159	57,706	48.8	67.7	56.8	13,383	COAL	38,243	20,194,000	772,279.1	1,566,846	2.72	40.97
GAN.#5	232	72,497	42.0	55.0	67.6	10,478	COAL	33,732	22,520,000	759,644.6	1,382,027	1.91	40.97
GAN.#6	372	192,029	69.4	83.9	69.4	10,705	COAL	84,583	24,304,000	2,055,705.2	3,465,433	1.80	40.97
GANNON STATION	1,120	442,350	53.1	69.4	64.8	11,528	COAL	228,599	22,308,003	5,099,587.2	9,365,882	2.12	40.97
B.B.#1	416	198,827	64.2	78.5	69.2	11,220	COAL	94,529	23,599,940	2,230,878.7	4,561,636	2.29	48.26
B.B.#2	416	211,189	68.2	82.8	76.0	10,695	COAL	95,766	23,584,920	2,258,633.4	4,621,330	2.19	48.26
B.B.#3	433	177,818	55.2	68.4	74.5	10,352	COAL	78,239	23,526,640	1,840,700.8	3,775,538	2.12	48.26
B.B. 1 - 3	1,265	587,834	62.5	76.5	73.3	10,769	COAL	268,534	23,573,227	6,330,212.9	12,958,504	2.20	48.26
B.B.#4	442	274,132	83.4	98.3	83.4	10,414	COAL	126,600	22,549,298	2,854,752.9	5,999,832	2.19	47.39
B.B. STATION	1,707	861,966	67.9	82.1	75.9	10,656	COAL	395,134	23,245,162	9,184,965.8	18,958,336	2.20	47.98
SEB-PHIL.#1(HVY OIL)	17	3,820	30.2	98.5	69.2	11,071	HVY.OIL	6,741	6,273,540	42,290.8	196,805	5.15	29.20
SEB-PHIL.#2(HVY OIL)	17	5,007	39.6	99.1	95.6	8,446	HVY.OIL	6,741	6,273,540	42,290.8	196,804	3.93	29.20
SEB-PHILLIPS TOTAL	34	8,827	34.9	98.8	82.4	9,582	HVY.OIL	13,482	6,273,540	84,581.6	393,609	4.46	29.20
POLK #1 GASIFIER	250	148,315	79.7	85.2	89.3	10,775	COAL	68,604	23,295,040	1,598,132.0	3,101,381	2.09	45.21
POLK #1 CT (OIL)	225	10,372	6.2	99.2	65.8	8,350	LGT.OIL	15,061	5,810,731	86,606.8	541,483	5.22	35.95
POLK #1 TOTAL	250	158,687	85.3	94.1	87.3	10,617	-	-	-	1,684,738.8	3,642,864	2.30	-
POLK #2 CT (GAS)	150	26,237	23.5	82.6	79.1	11,750	GAS	327,711	972,290	308,289.0	183,494	0.70	0.56
POLK #2 CT (OIL)	150	11	0.0	77.2	22.0	15,092	LGT.OIL	29	5,810,641	166.0	1,027	9.34	35.41
POLK #2 TOTAL	150	26,248	23.5	87.8	79.1	11,752	-	-	-	308,455.0	184,521	0.70	-
POLK STATION TOTAL	400	184,935	62.1	91.7	84.2	10,778	-	-	-	1,993,193.8	3,827,385	2.07	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0 0	0	0 00	0 00
B.B.C.T.#1	12	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0 0	0	0 00	0 00
B.B.C.T.#2	66	1,848	3.8	100.0	66.7	16,483	LGT OIL	5,220	5,834,944	30,460.1	175,301	9.49	33.58
B.B.C.T.#3	66	1,690	3.4	100.0	65.7	15,973	LGT.OIL	4,626	5,834,949	26,993.7	155,353	9.19	33.58
C.T. TOTAL	144	3,538	3.3	99.9	60.7	16,239	LGT.OIL	9,846	5,834,946	57,453.8	330,654	9.35	33.58
CITY OF TAMPA	6	1,086	0.0	0.0	0.0	9,329	GAS	10,770	940,734	10,131.7	107,325	9.88	9.97
TOT. COAL (GN,BB,POLK)	3,077	1,452,631	63.5	77.7	72.9	10,934	COAL	692,337	22,940,669	15,882,685.0	31,425,599	2.16	45.39
SYSTEM	3,501	1,502,442	57.7	79.6	70.7	10,935	-	-	-	16,429,913.9	32,983,191	2.20	-

* Hookers Point boiler limited to 90 MW

LEGEND

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	16,312	18,519	(2,207)	-11.9%	96,537	52,997	43,540	82.2%
3 UNIT COST (\$/BBL)	26.12	32.10	(5.97)	-18.6%	26.37	32.09	(5.71)	-17.8%
4 AMOUNT (\$)	426,117	594,384	(168,267)	-28.3%	2,545,962	1,700,423	845,539	49.7%
5 BURNED								
6 UNITS (BBL)	13,482	18,519	(5,037)	-27.2%	96,178	52,997	43,181	81.5%
7 UNIT COST (\$/BBL)	29.20	34.20	(5.01)	-14.6%	28.09	32.91	(4.83)	-14.7%
8 AMOUNT (\$)	393,609	633,391	(239,782)	-37.9%	2,701,479	1,744,326	957,153	54.9%
9 ENDING INVENTORY								
10 UNITS (BBL)	61,959	61,600	359	0.6%	61,959	61,600	359	0.6%
11 UNIT COST (\$/BBL)	26.55	26.94	(0.39)	-1.4%	26.55	26.94	(0.39)	-1.4%
12 AMOUNT (\$)	1,644,991	1,659,323	(14,332)	-0.9%	1,644,991	1,659,323	(14,332)	-0.9%
13								
14 DAYS SUPPLY.	144	143	1	0.8%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	46,403	130,393	(83,990)	-64.4%	421,663	319,984	101,679	31.8%
17 UNIT COST (\$/BBL)	33.03	33.07	(0.04)	-0.1%	34.90	34.61	0.29	0.8%
18 AMOUNT (\$)	1,532,770	4,311,989	(2,779,219)	-64.5%	14,714,566	11,073,830	3,640,736	32.9%
19 BURNED								
20 UNITS (BBL)	24,936	112,194	(87,258)	-77.8%	277,007	219,190	57,817	26.4%
21 UNIT COST (\$/BBL)	35.02	33.49	1.52	4.5%	36.18	35.00	1.18	3.4%
22 AMOUNT (\$)	873,164	3,757,892	(2,884,528)	-76.8%	10,021,570	7,671,280	2,350,290	30.6%
23 ENDING INVENTORY								
24 UNITS (BBL)	119,378	51,532	67,846	131.7%	119,378	51,532	67,846	131.7%
25 UNIT COST (\$/BBL)	34.44	34.70	(0.26)	-0.7%	34.44	34.70	(0.26)	-0.7%
26 AMOUNT (\$)	4,111,336	1,788,139	2,323,197	129.9%	4,111,336	1,788,139	2,323,197	129.9%
27								
28 DAYS SUPPLY. NORMAL	53	23	30	130.2%	-	-	-	-
29 DAYS SUPPLY. EMERGENCY	17	7	10	143.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	774,795	856,200	(81,405)	-9.5%	4,598,175	4,730,364	(132,189)	-2.8%
32 UNIT COST (\$/TON)	42.20	41.96	0.24	0.6%	45.27	42.59	2.69	6.3%
33 AMOUNT (\$)	32,695,531	35,927,192	(3,231,661)	-9.0%	208,173,202	201,444,233	6,728,969	3.3%
34 BURNED								
35 UNITS (TONS)	692,337	746,561	(54,224)	-7.3%	4,139,687	4,442,092	(302,405)	-6.8%
36 UNIT COST (\$/TON)	45.39	43.49	1.90	4.4%	45.43	43.39	2.04	4.7%
37 AMOUNT (\$)	31,425,599	32,470,725	(1,045,126)	-3.2%	188,050,582	192,726,396	(4,675,814)	-2.4%
38 ENDING INVENTORY								
39 UNITS (TONS)	1,073,578	911,362	162,216	17.8%	1,073,578	911,362	162,216	17.8%
40 UNIT COST (\$/TON)	45.86	41.92	3.94	9.4%	45.86	41.92	3.94	9.4%
41 AMOUNT (\$)	49,239,203	38,206,183	11,033,020	28.9%	49,239,203	38,206,183	11,033,020	28.9%
42								
43 DAYS SUPPLY:	47	40	7	17.3%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	338,481	23,500	314,981	1340.3%	2,271,650	307,600	1,964,050	638.5%
46 UNIT COST (\$/MCF)	0.86	5.75	(4.89)	-85.1%	5.40	6.84	(1.44)	-21.0%
47 AMOUNT (\$)	290,819	135,134	155,685	115.2%	12,272,742	2,103,324	10,169,418	483.5%
48 BURNED:								
49 UNITS (MCF)	338,481	23,500	314,981	1340.3%	2,271,650	307,600	1,964,050	638.5%
50 UNIT COST (\$/MCF)	0.86	5.75	(4.89)	-85.1%	5.41	6.84	(1.43)	-21.0%
51 AMOUNT (\$)	290,819	135,134	155,685	115.2%	12,278,550	2,103,324	10,175,226	483.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

* Includes adjustment to June 2001 of (\$1,049,667)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,966
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,966

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(13,209)	(444,413)
OTHER USAGE	(2,488)	(83,787)
TOTAL	(15,697)	(528,200)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	36,662
IGNITION #2 OIL	424,447
IGNITION PROPANE	1,850
AERIAL SURVEY ADJ.	(424,570)
ADDITIVES	120,715
GREEN FUEL	0
TOTAL	159,104

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH -D	5,992.0	0.0	5,992.0	1.709	1.709	102,400.00	102,400.00	
VARIOUS	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	57,175.0	0.0	57,175.0	2.456	3.399	1,404,500.00	1,943,300.00	
FMPA	JURISDIC SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -MB	27,221.0	0.0	27,221.0	3.763	4.959	1,024,300.00	1,350,000.00	
VARIOUS	GAINS SCH -MB						256,300.00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		90,388.0	0.0	90,388.0	3.084	3.757	2,787,500.00	3,395,700.00	0.00

ACTUAL:

FLA. PWR. & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH -D	23,155.0	0.0	23,155.0	2.467	3.159	571,233.85	731,466.45	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	316.9	18.1	298.8	2.368	2.368	7,076.66	7,076.66	
SEMINOLE ELEC. HARDEE	JURISDIC SCH -D	829.2	0.0	829.2	1.795	1.795	14,887.99	14,887.99	
FMPA	SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH -MB	793.0	0.0	793.0	3.389	3.644	26,878.36	28,900.51	
FLA. PWR. & LIGHT	SCH -MB	1,975.0	0.0	1,975.0	2.444	2.699	48,263.73	53,299.98	
CITY OF LAKELAND	SCH -MB	750.0	0.0	750.0	2.656	2.911	19,921.17	21,833.67	
ORLANDO UTIL. COMM	SCH -MB	50.0	0.0	50.0	2.551	2.806	1,275.70	1,403.20	
THE ENERGY AUTHORITY	SCH -MB	82.0	0.0	82.0	2.945	3.200	2,414.56	2,623.66	
DUKE ENERGY	SCH -MB	137.0	0.0	137.0	3.257	3.512	4,462.76	4,812.11	
HARDEE PWR. PART. TO THE ENGY. AUTH.	SCH -MB	25.0	0.0	25.0	2.855	2.855	713.83	713.83	
AUBURNDALE POWER PARTNERS	SCH -J	151.0	0.0	151.0	4.411	4.411	6,659.96	6,659.96	
DUKE ENERGY	SCH -J	24.0	0.0	24.0	4.747	4.747	1,139.17	1,139.17	
THE ENERGY AUTHORITY	SCH -J	156.0	0.0	156.0	3.506	3.506	5,468.89	5,468.89	
CARGILL ALLIANT	SCH -J	54.0	0.0	54.0	2.786	2.786	1,504.32	1,504.32	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST June 2001	CONTRACT	(31,617.0)	0.0	(31,617.0)	3.126	3.470	(988,347.42)	(1,097,109.90)	
HARDEE PWR PARTNERS ACT. June 2001	CONTRACT	31,617.0	0.0	31,617.0	2.467	3.159	779,991.39	998,781.03	
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SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		1,146.1	18.1	1,128.0	1.947	1.947	21,964.65	21,964.65	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP		23,155.0	0.0	23,155.0	1.567	2.734	362,877.82	633,137.58	
SUB-TOTAL FMPA D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		3,812.0	0.0	3,812.0	2.726	2.980	103,930.11	113,586.96	
SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL		385.0	0.0	385.0	3.837	3.837	14,772.34	14,772.34	
TOTAL		28,498.1	18.1	28,480.0	1.768	2.751	503,544.92	783,461.53	0.00
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CURRENT MONTH:									
DIFFERENCE		(61,889.9)	18.1	(61,908.0)	(1.316)	(1.006)	(2,283,955.08)	(2,612,238.47)	0.00
DIFFERENCE %		-68.5%	0.0%	-68.5%	-42.7%	-26.8%	-81.9%	-76.9%	0.0%
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PERIOD TO DATE:									
ACTUAL		610,151.0	903.6	609,247.4	2.339	2.692	14,249,411.34	16,399,638.08	0.00
ESTIMATED		711,679.0	0.0	711,679.0	2.325	2.782	16,546,120.40	19,796,520.40	0.00
DIFFERENCE		(101,528.0)	903.6	(102,431.6)	0.014	(0.090)	(2,296,709.06)	(3,396,882.32)	0.00
DIFFERENCE %		-14.3%	0.0%	-14.4%	0.6%	-3.2%	-13.9%	-17.2%	0.0%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$248.75 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	26,271.0	0 0	13,982 0	12,289.0	16 897	16.897	2,076,500.00
HARDEE POWER PARTNERS	IPP	123,778.0	0 0	0 0	123,778.0	5 839	5 839	7,227,800.00
VARIOUS	NON-FIRM MKT. BASE	54,530.0	0 0	0 0	54,530.0	6 786	6 786	3,700,200 00
VARIOUS	FIRM MKT BASE	16,058 0	0 0	0 0	16,058 0	6 331	6 331	1,016,600 00
TOTAL		220,637.0	0.0	13,982.0	206,655.0	6.785	6.785	14,021,100.00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	85,389.0	0 0	0 0	85,389 0	2 537	2.537	2,165,980 57
HARDEE PWR PART -OTHERS	IPP	25.0	0.0	0 0	25 0	2.192	2 192	548 00
OKEELANTA	SCH -D	12,687.0	0 0	0 0	12,687 0	8 240	8 240	1,045,398.00
FLA. POWER CORP.	SCH.-Ja	685.0	0.0	380.7	304 3	5.874	5 874	17,874.52
FLA. POWER CORP.	SCH.-Jc	11,333.0	0.0	0 0	11,333.0	4.101	4 101	464,762.00
FLA. POWER & LIGHT	SCH -Ja	1,846 0	0 0	617 2	1,228 8	6.810	6 810	83,680.18
FLA. POWER & LIGHT	SCH.-Jc	22,304.0	0.0	0 0	22,304.0	4.442	4 442	990,855.00
CITY OF LAKELAND	SCH -Ja	1,751 0	0 0	913 4	837.6	6.934	6 934	58,077 55
CITY OF LAKELAND	SCH.-Jc	11,008 0	0 0	0 0	11,008 0	5.255	5.255	578,514 00
ORLANDO UTIL. COMM.	SCH -Ja	2,585.0	0.0	275 9	2,309.1	5.801	5.801	133,951.11
ORLANDO UTIL. COMM	SCH -Jc	4,915.0	0.0	0 0	4,915.0	5.891	5.891	289,549 00
THE ENERGY AUTHORITY	SCH.-Ja	979.0	0.0	405 3	573 7	6.236	6 236	35,776 96
THE ENERGY AUTHORITY	SCH -Jc	3,743.0	0.0	0 0	3,743.0	5.901	5 901	220,884.00
TALLAHASSEE	SCH -Ja	25 0	0.0	25.0	0 0	0 000	0 000	0.00
TALLAHASSEE	SCH -Jc	392 0	0 0	0 0	392.0	8.563	8 563	33,568 00
AQUILA	SCH -Ja	180.0	0.0	127.9	52 1	6.300	6 300	3,282 32
AQUILA	SCH.-Jc	25,097.0	0.0	0 0	25,097 0	12.117	12 117	3,041,110.00
ENTERGY	SCH -Jc	800.0	0.0	0 0	800 0	8.000	8 000	64,000 00
CARGILL ALLIANT	SCH.-Ja	428 0	0.0	98.0	330.0	6.792	6 792	22,414.00
CARGILL ALLIANT	SCH -Jc	1,720.0	0 0	0 0	1,720 0	6.053	6.053	104,119.00
ENRON	SCH.-Jc	1,200.0	0.0	0 0	1,200 0	6.233	6.233	74,800.00
AXIA	SCH.-Ja	1,469.0	0 0	325 8	1,143 2	6.030	6.030	68,934.89
AXIA	SCH.-Jc	3,624 0	0 0	0 0	3,624 0	6.397	6.397	231,833.00
RELIANT	SCH.-Jc	100.0	0.0	0 0	100 0	4.500	4.500	4,500 00
KISSISSIMMEE	SCH.-Jc	1,203.0	0.0	0 0	1,203.0	4.661	4 661	56,075.50
CORAL POWER	SCH -Jc	1,431.0	0 0	0 0	1,431 0	5.425	5.425	77,625.40
DUKE ENERGY	SCH -Ja	614 0	0.0	168.3	445.7	7.295	7.295	32,512.85
DUKE ENERGY	SCH.-Jc	5,147.0	0.0	0 0	5,147.0	5.679	5 679	292,282.00
RINGHAVER	SCH.-Jc	2,852.0	0.0	0 0	2,852.0	14.706	14 706	419,401.53
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	June 2001 IPP	(95,024.0)	0.0	0.0	(95,024.0)	3.597	3 597	(3,418,374.76)
HARDEE PWR PART -NATIVE	June 2001 IPP	95,024.0	0.0	0 0	95,024 0	3.864	3.864	3,671,853.00
FLA. POWER & LIGHT	June 2001 SCH.-Jc	(37,410 0)	0.0	0 0	(37,410.0)	5.337	5.337	(1,996,538.00)
FLA. POWER & LIGHT	June 2001 SCH.-Jc	37,410 0	0 0	0 0	37,410.0	5.336	5.336	1,996,025.00
THE ENERGY AUTH.	June 2001 SCH.-Jc	(42,104.0)	0 0	0 0	(42,104.0)	8.066	8.066	(3,395,900.75)
THE ENERGY AUTH	June 2001 SCH.-Jc	42,103 0	0.0	0 0	42,103.0	8 065	8 065	3,395,812.00
CORAL POWER	June 2001 SCH.-Jc	(2,634.0)	0.0	0 0	(2,634.0)	7.425	7.425	(195,568.00)
CORAL POWER	June 2001 SCH -Jc	2,632.0	0.0	0 0	2,632.0	7.426	7.426	195,461.00
CARGILL ALLIANT	June 2001 SCH.-Jc	(10,226 0)	0.0	0 0	(10,226.0)	5.580	5.580	(570,620.00)
CARGILL ALLIANT	June 2001 SCH.-Jc	10,226.0	0 0	0 0	10,226.0	5.594	5.594	572,020.00
TOTAL		205,529.0	0.0	3,337.5	202,191.5	5.374	5.374	10,866,478.87
CURRENT MONTH:								
DIFFERENCE		(15,108.0)	0 0	(10,644.5)	(4,463.5)	(1.411)	(1.411)	(3,154,621.13)
DIFFERENCE %		-6.8%	0 0%	-76.1%	-2.2%	-20.8%	-20 8%	-22 5%
PERIOD TO DATE:								
ACTUAL		1,823,803 0	0.0	63,659 8	1,760,143.2	6.087	6.087	107,147,386.12
ESTIMATED		1,364,079.0	0 0	69,090.0	1,294,989 0	6 331	6.331	81,990,900.00
DIFFERENCE		459,724.0	0.0	(5,430.2)	465,154.2	(0.244)	(0.244)	25,156,486.12
DIFFERENCE %		33.7%	0.0%	-7.9%	35.9%	-3.9%	-3.9%	30.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,507.0	0.0	0.0	36,507.0	2.821	2.821	1,029,900.00
TOTAL		36,507.0	0.0	0.0	36,507.0	2.821	2.821	1,029,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	5,422.0	0.0	0.0	5,422.0	2.001	2.001	108,515.7
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	143.0	0.0	0.0	143.0	2.208	2.208	3,158.0
HILLSBOROUGH COUNTY	COGEN	17,780.0	0.0	0.0	17,780.0	2.046	2.046	363,745.5
CARGILL MILLPOINT	COGEN.	167.0	0.0	0.0	167.0	3.193	3.193	5,332.8
CF INDUSTRIES INC	COGEN	1.0	0.0	0.0	1.0	5.258	5.258	52.6
FARMLAND HYDRO LP	COGEN.	424.0	0.0	0.0	424.0	2.969	2.969	12,587.6
IMC-AGRICO-S PIERCE	COGEN	6,662.0	0.0	0.0	6,662.0	2.765	2.765	184,194.2
AUBURNDALE POWER PARTNERS	COGEN	1,169.0	0.0	0.0	1,169.0	3.332	3.332	38,953.8
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.056	2.056	161,231.3
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR JULY 2001		39,611.0	0.0	0.0	39,611.0	2.216	2.216	877,771.29
ADJUSTMENTS FOR THE MONTH OF: MAY 2001								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(7,675.0)	0.0	0.0	(7,675.0)	2.182	2.182	(167,430.99)
		7,675.0	0.0	0.0	7,675.0	2.146	2.146	164,673.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(17,923.0)	0.0	0.0	(17,923.0)	2.186	2.186	(391,786.61)
		17,923.0	0.0	0.0	17,923.0	2.150	2.150	385,369.52
CARGILL MILLPOINT	COGEN.	(868.0)	0.0	0.0	(868.0)	2.942	2.942	(25,538.03)
		868.0	0.0	0.0	868.0	2.898	2.898	25,156.06
CF INDUSTRIES INC.	COGEN.	(720.0)	0.0	0.0	(720.0)	3.263	3.263	(23,496.59)
		720.0	0.0	0.0	720.0	3.250	3.250	23,400.69
FARMLAND HYDRO LP	COGEN.	(1,423.0)	0.0	0.0	(1,423.0)	3.707	3.707	(52,757.24)
		1,423.0	0.0	0.0	1,423.0	3.677	3.677	52,327.24
IMC-AGRICO-S PIERCE	COGEN.	(546.0)	0.0	0.0	(546.0)	2.703	2.703	(14,756.11)
		546.0	0.0	0.0	546.0	2.664	2.664	14,545.62
AUBURNDALE POWER PARTNERS	COGEN.	(55.0)	0.0	0.0	(55.0)	3.428	3.428	(1,885.33)
		55.0	0.0	0.0	55.0	3.406	3.406	1,873.12
ORANGE COGENERATION L.P.	COGEN.	(6,831.0)	0.0	0.0	(6,831.0)	2.037	2.037	(139,138.13)
		6,831.0	0.0	0.0	6,831.0	2.001	2.001	136,670.00
CUTRALE CITRUS	COGEN.	(1.0)	0.0	0.0	(1.0)	1.911	1.911	(19.11)
		1.0	0.0	0.0	1.0	1.996	1.996	19.96
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAY 2001		0.0	0.0	0.0	0.0	0.000	0.000	(12,772.08)
GRAND TOTAL		39,611.0	0.0	0.0	39,611.0	2.184	2.184	864,999.21
CURRENT MONTH:								
DIFFERENCE		3,104.0	0.0	0.0	3,104.0	(0.637)	(0.637)	(164,900.79)
DIFFERENCE %		8.5%	0.0%	0.0%	8.5%	-22.6%	-22.6%	-16.0%
PERIOD TO DATE:								
ACTUAL		234,286.0	0.0	0.0	234,286.0	2.279	2.279	5,338,249.93
ESTIMATED		241,931.0	0.0	0.0	241,931.0	2.430	2.430	5,878,900.00
DIFFERENCE		(7,645.0)	0.0	0.0	(7,645.0)	(0.151)	(0.151)	(540,650.07)
DIFFERENCE %		-3.2%	0.0%	0.0%	-3.2%	(0.062)	(0.062)	-9.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

AUGUST 2001

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	38,167,449	37,602,888	564,561	1.5%	1,611,940	1,754,657	(142,717)	-8.1%	2.36780	2.14303	0.22476	10.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(5,086)	(4,000)	(1,086)	27.2%	1,611,940 (a)	1,754,657 (a)	(142,717)	-8.1%	(0.00032)	(0.00023)	0.00009	38.4%
4b. Adjustments to Fuel Cost (1)	(455)	0	(455)	0.0%	1,611,940 (a)	1,754,657 (a)	(142,717)	-8.1%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,611,940 (a)	1,754,657 (a)	(142,717)	-8.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	38,161,908	37,598,888	563,020	1.5%	1,611,940	1,754,657	(142,717)	-8.1%	2.36745	2.14281	0.22465	10.5%
6. Fuel Cost of Purchased Power - Firm (A7)	14,045,274	13,994,700	50,574	0.4%	255,808	206,905	48,903	23.6%	5.49055	6.76383	(1.27328)	-18.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch (Non-Broker) (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	691,237	953,800	(262,563)	-27.5%	32,685	36,507	(3,822)	-10.5%	2.11484	2.61265	(0.49780)	-19.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,736,511	14,948,500	(211,989)	-1.4%	288,493	243,412	45,081	18.5%	5.10810	6.14123	(1.03313)	-16.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,900,433	1,998,069	(97,636)	-4.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd Sales (A6)	68,103	105,500	(37,397)	-35.4%	2,620	6,041	(3,421)	-56.6%	2.59935	1.74640	0.85295	48.8%
18. Fuel Cost of Sch. OATT Jurisd Sales (A8)	(6,135)	0	(6,135)	0.0%	(148)	0	(148)	0.0%	4.14527	0.00000	4.14527	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	817,201	1,388,400	(571,199)	-41.1%	39,727	57,175	(17,448)	-30.5%	2.05704	2.42833	(0.37129)	-15.3%
21. Fuel Cost of Market Base Sales (A8)	48,125	2,799,700	(2,751,575)	-98.3%	1,735	58,929	(57,194)	-97.1%	2.77378	4.75097	(1.97720)	-41.6%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	927,294	4,293,600	(3,366,306)	-78.4%	43,934	122,145	(78,211)	-64.0%	2.11065	3.51517	(1.40451)	-40.0%
23. Net Inadvertent Interchange					(334)	0	(334)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd					(276)	0	(276)	0.0%				
25. Interchange and Wheeling Losses					768	1,800	(1,032)	-57.3%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	51,971,125	48,253,788	3,717,337	7.7%	1,855,121	1,874,124	(19,003)	-1.0%	2.80150	2.57474	0.22676	8.8%
27. Net Unbilled	3,119,661 (a)	1,361,856 (a)	1,757,805	129.1%	111,357	52,893	58,464	110.5%	2.80150	2.57474	0.22676	8.8%
28. Company Use	117,663 (a)	108,139 (a)	9,524	8.8%	4,200	4,200	0	0.0%	2.80150	2.57474	0.22676	8.8%
29. T & D Losses	2,045,848 (a)	2,500,303 (a)	(454,455)	-18.2%	73,027	97,109	(24,082)	-24.8%	2.80150	2.57474	0.22676	8.8%
30. System KWH Sales	51,971,125	48,253,788	3,717,337	7.7%	1,666,537	1,719,922	(53,385)	-3.1%	3.11851	2.80558	0.31293	11.2%
31. Wholesale KWH Sales	(2,378,081)	(2,494,161)	116,080	-4.7%	(76,257)	(88,900)	12,643	-14.2%	3.11851	2.80558	0.31293	11.2%
32. Jurisdictional KWH Sales	49,593,044	45,759,627	3,833,417	8.4%	1,590,280	1,631,022	(40,742)	-2.5%	3.11851	2.80558	0.31293	11.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	49,825,775	45,790,286	3,835,489	8.4%	1,590,280	1,631,022	(40,742)	-2.5%	3.12057	2.80746	0.31311	11.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	312,875	310,931	1,944	0.6%	1,590,280	1,631,022	(40,742)	-2.5%	0.01967	0.01906	0.00061	3.2%
35a. Adjustment	0	0	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	0.21546	0.21008	0.00538	2.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,365,113	49,527,680	3,837,433	7.7%	1,590,280	1,631,022	(40,742)	-2.5%	3.35571	3.03660	0.31910	10.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.35812	3.03879	0.31933	10.5%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,590,280	1,631,022	(40,742)	-2.5%	(0.00603)	(0.00588)	(0.00015)	2.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	53,269,246	49,431,813	3,837,433	7.8%	1,590,280	1,631,022	(40,742)	-2.5%	3.35209	3.03291	0.31918	10.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.352	3.033	0.319	10.5%

* Based on Jurisdictional Sales (a) Included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	251,219,630	241,848,214	9,371,416	3.9%	10,977,111	11,721,789	(744,678)	-6.4%	2.28858	2.06324	0.22534	10.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(32,936)	(32,000)	(936)	2.9%	10,977,111 (a)	11,721,789 (a)	(744,678)	-6.4%	(0.00030)	(0.00027)	1(0.00003)	9.9%
4b Adjustments to Fuel Cost (1)	(2,107)	0	(2,107)	0.0%	10,977,111 (a)	11,721,789 (a)	(744,678)	-6.4%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	10,977,111 (a)	11,721,789 (a)	(744,678)	-6.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	251,184,587	241,816,214	9,368,373	3.9%	10,977,111	11,721,789	(744,678)	-6.4%	2.28826	2.06296	0.22529	10.9%
6. Fuel Cost of Purchased Power - Firm (A7)	121,192,660	95,985,600	25,207,060	26.3%	2,015,952	1,501,894	514,058	34.2%	6.01168	6.39097	(0.37929)	-5.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,029,486	6,832,700	(803,214)	-11.8%	266,971	278,438	(11,467)	-4.1%	2.25848	2.45394	(0.19546)	-8.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	127,222,146	102,818,300	24,403,846	23.7%	2,282,923	1,780,332	502,591	28.2%	5.57277	5.77523	(0.20246)	-3.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,260,034	13,502,121	(242,087)	-1.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	557,637	786,600	(228,963)	-29.1%	21,261	47,150	(25,889)	-54.9%	2.62282	1.66829	0.95452	57.2%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	21,458	0	21,458	0.0%	513	0	513	0.0%	4.18246	0.00000	4.18246	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,468,838	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,414,924	9,511,100	(1,096,176)	-11.5%	355,194	381,509	(26,315)	-6.9%	2.36911	2.49302	(0.12391)	-5.0%
21. Fuel Cost of Market Base Sales (A6)	1,715,853	5,798,500	(4,082,647)	-70.4%	44,654	135,077	(90,423)	-66.9%	3.84255	4.29274	(0.45019)	-10.5%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,176,706	20,839,720	(5,663,014)	-27.2%	653,182	833,824	(180,642)	-21.7%	2.32350	2.49929	(0.17579)	-7.0%
23. Net Inadvertent Interchange					3,567	0	3,567	0.0%				
24. Wheeling Rec'd less Wheeling Delv'd.					1,677	0	1,677	0.0%				
25. Interchange and Wheeling Losses					7,314	12,200	(4,886)	-40.0%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	363,230,027	323,794,794	39,435,233	12.2%	12,604,782	12,656,097	(51,315)	-0.4%	2.88168	2.55841	0.32327	12.6%
27. Net Unbilled	(8,515,802) (a)	5,820,382 (a)	(14,336,184)	-246.3%	(297,991)	212,306	(510,297)	-240.4%	2.85774	2.74151	0.11623	4.2%
28. Company Use	928,192 (a)	857,960 (a)	70,232	8.2%	32,167	33,600	(1,433)	-4.3%	2.88554	2.55345	0.33209	13.0%
29. T & D Losses	28,320,255 (a)	14,343,167 (a)	13,977,088	97.4%	991,620	560,669	430,951	76.9%	2.85596	2.55822	0.29773	11.6%
30. System KWH Sales	363,230,027	323,794,794	39,435,233	12.2%	11,878,986	11,849,522	29,464	0.2%	3.05775	2.73256	0.32520	11.9%
31. Wholesale KWH Sales	(16,823,845)	(14,928,162)	(1,695,683)	11.4%	(538,086)	(548,090)	10,004	-1.8%	3.08944	2.72367	0.36577	13.4%
32. Jurisdictional KWH Sales	346,606,182	308,866,632	37,739,550	12.2%	11,340,900	11,301,432	39,468	0.3%	3.05625	2.73299	0.32326	11.8%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	348,834,940	309,073,571	37,761,369	12.2%	11,340,900	11,301,432	39,468	0.3%	3.05827	2.73482	0.32345	11.8%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,570,912	2,570,748	164	0.0%	11,340,900	11,301,432	39,468	0.3%	0.02267	0.02275	(0.00008)	-0.3%
35a. Adjustment	0	0	0	0.0%	11,340,900	11,301,432	39,468	0.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	11,340,900	11,301,432	39,468	0.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	27,812,645	27,812,645	0	0.0%	11,340,900	11,301,432	39,468	0.3%	0.24524	0.24610	(0.00086)	-0.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	377,218,497	339,456,964	37,761,533	11.1%	11,340,900	11,301,432	39,468	0.3%	3.32618	3.00366	0.32251	10.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.32857	3.00583	0.32274	10.7%
40. GPIF * (Already Adjusted for Taxes)	(766,936)	(766,936)	0	0.0%	11,340,900	11,301,432	39,468	0.3%	(0.00676)	(0.00679)	0.00002	-0.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	376,451,561	338,690,028	37,761,533	11.1%	11,340,900	11,301,432	39,468	0.3%	3.32181	2.99904	0.32276	10.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.322	2.999	0.323	10.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	38,167,449	37,602,888	564,561	1 5%	251,219,630	241,848,214	9,371,416	3 9%
1a. FUEL REL. R & D AND DEMO COST	0	0	0	0 0%	0	0	0	0 0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	927,294	4,293,600	(3,366,306)	-78 4%	15,176,706	20,839,720	(5,663,014)	-27 2%
3. FUEL COST OF PURCHASED POWER	14,045,274	13,994,700	50,574	0 4%	121,192,660	95,985,600	25,207,060	26 3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0 0%	0	0	0	0 0%
3b. PAYMENT TO QUALIFIED FACILITIES	691,237	953,800	(262,563)	-27 5%	6,029,486	6,832,700	(803,214)	-11 8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0 0%	0	0	0	0 0%
5. TOTAL FUEL & NET POWER TRANSACTION	51,976,666	48,257,788	3,718,878	7 7%	363,265,070	323,826,794	39,438,276	12 2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,086)	(4,000)	(1,086)	27 2%	(32,936)	(32,000)	(936)	2 9%
6b. ADJ. TO FUEL COST	(455)	0	(455)	0 0%	(2,107)	0	(2,107)	0 0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	51,971,125	48,253,788	3,717,337	7 7%	363,230,027	323,794,794	39,435,233	12 2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,590,280	1,631,022	(40,742)	-2 5%	11,340,900	11,301,432	39,468	0 3%
2. NONJURISDICTIONAL SALES	76,257	88,900	(12,643)	-14 2%	538,086	548,090	(10,004)	-1 8%
3. TOTAL SALES	1,666,537	1,719,922	(53,385)	-3 1%	11,878,986	11,849,522	29,464	0 2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0 9542422	0 9483116	0 0059306	0 6%	0 9547027	0 9537458	0 0009569	0 1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	44,639,598	45,958,910	(1,319,312)	-2.9%	304,387,530	306,004,679	(1,617,149)	-0.5%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(27,812,645)	(27,812,645)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	766,936	766,936	0	0.0%
2c TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	41,309,002	42,628,314	(1,319,312)	-3.1%	277,341,821	278,958,970	(1,617,149)	-0.6%
4 ADJ. TOTAL FUEL & NET PWR TRANS. (LINE A7)	51,971,125	48,253,788	3,717,337	7.7%	363,230,027	323,794,794	39,435,233	12.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9542422	0.9483116	0.0059306	0.6%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS	49,593,044	45,759,627	3,833,417	8.4%	346,606,182	308,866,632	37,739,550	12.2%
6a JURISDIC LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	49,625,775	45,790,286	3,835,489	8.4%	346,834,940	309,073,571	37,761,369	12.2%
6c. PEABODY COAL CONTR BUY-OUT AMORT.	327,878	327,878	0	0.0%	2,693,889	2,693,889	0	0.0%
6d. (LINE C6c x LINE C5) PB JURISD.	312,875	310,931	1,944	0.6%	2,570,912	2,570,748	164	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	49,938,650	46,101,217	3,837,433	8.3%	349,405,852	311,644,319	37,761,533	12.1%
7. TRUE-UP PROV FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,629,648)	(3,472,903)	(5,156,745)	148.5%	(72,064,031)	(32,685,349)	(39,378,682)	120.5%
8. INTEREST PROVISION FOR THE MONTH	(330,926)	(409,532)	78,606	-19.2%	(2,734,495)	(3,102,160)	367,665	-11.9%
9 TRUE-UP & INT. PROV. BEG. OF MONTH	(107,340,727)	(73,369,689)	(33,971,038)	46.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(112,874,838)	(73,825,661)	(39,049,177)	52.9%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(107,340,727)	(73,369,689)	(33,971,038)	46.3%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(112,543,912)	(73,416,129)	(39,127,783)	53.3%	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(219,884,639)	(146,785,818)	(73,098,821)	49.8%	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(109,942,320)	(73,392,909)	(36,549,411)	49.8%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.750	6.700	(3)	-44.0%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.470	6.700	(3)	-48.2%	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	7.220	13.400	(6)	-46.1%	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	3.610	6.700	(3)	-46.1%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.301	0.558	(0)	-46.1%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	(330,926)	(409,532)	78,606	-19.2%	-----	-----	NOT APPLICABLE	-----

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	457,258	829,104	(371,846)	-44.8%	3,158,737	2,573,430	585,307	22.7%
2 LIGHT OIL	1,565,713	4,279,533	(2,713,820)	-63.4%	11,587,283	11,950,813	(363,530)	-3.0%
3 COAL	34,386,066	32,348,766	2,037,300	6.3%	222,436,648	225,075,162	(2,638,514)	-1.2%
4 NATURAL GAS	1,758,412	145,485	1,612,927	1108.7%	14,036,962	2,248,809	11,788,153	524.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	38,167,449	37,602,888	564,561	1.5%	251,219,630	241,848,214	9,371,416	3.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,408	17,026	(6,618)	-38.9%	70,694	52,277	18,417	35.2%
9 LIGHT OIL	24,213	62,897	(38,684)	-61.5%	160,212	178,137	(17,925)	-10.1%
10 COAL	1,539,272	1,671,818	(132,546)	-7.9%	10,503,174	11,460,043	(956,869)	-8.3%
11 NATURAL GAS	38,047	2,916	35,131	1204.8%	243,031	31,332	211,699	675.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,611,940	1,754,657	(142,717)	-8.1%	10,977,111	11,721,789	(744,678)	-6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,395	25,733	(9,338)	-36.3%	112,573	78,730	33,843	43.0%
16 LIGHT OIL (BBL)	46,038	129,353	(83,315)	-64.4%	323,045	348,543	(25,498)	-7.3%
17 COAL (TON)	752,061	764,493	(12,432)	-1.6%	4,891,748	5,206,585	(314,837)	-6.0%
18 NATURAL GAS (MCF)	395,063	25,300	369,763	1461.5%	2,666,713	332,900	2,333,813	701.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	102,858	162,656	(59,799)	-36.8%	706,585	497,669	208,916	42.0%
22 LIGHT OIL	260,696	744,074	(483,378)	-65.0%	1,859,748	2,004,986	(145,238)	-7.2%
23 COAL	16,974,415	17,660,839	(686,424)	-3.9%	112,603,580	120,110,036	(7,506,456)	-6.2%
24 NATURAL GAS	418,372	25,997	392,375	1509.3%	2,616,393	342,291	2,274,102	664.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,756,341	18,593,566	(837,225)	-4.5%	117,786,307	122,954,982	(5,168,675)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.65%	0.97%	(0.00)	-	0.64%	0.45%	0.00	-
29 LIGHT OIL	1.50%	3.58%	(0.02)	-	1.46%	1.52%	(0.00)	-
30 COAL	95.49%	95.28%	0.00	-	95.68%	97.77%	(0.02)	-
31 NATURAL GAS	2.36%	0.17%	0.02	-	2.21%	0.27%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.89	32.22	(4.33)	-13.4%	28.06	32.89	(4.83)	-14.2%
36 LIGHT OIL (\$/BBL)	34.01	33.08	0.93	2.8%	35.87	34.29	1.58	4.6%
37 COAL (\$/TON)	45.72	42.31	3.41	8.1%	45.47	43.23	2.24	5.2%
38 NATURAL GAS (\$/MCF)	4.45	5.75	(1.30)	-22.6%	5.26	6.76	(1.49)	-22.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.45	5.10	(0.65)	-12.8%	4.47	5.17	(0.70)	-13.5%
42 LIGHT OIL	6.01	5.75	0.25	4.4%	6.23	5.96	0.27	4.5%
43 COAL	2.03	1.83	0.19	10.6%	1.98	1.87	0.10	5.4%
44 NATURAL GAS	4.20	5.60	(1.39)	-24.9%	5.37	6.57	(1.20)	-18.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.15	2.02	0.13	6.3%	2.13	1.97	0.17	8.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,883	9,553	330	3.5%	9,995	9,520	475	5.0%
49 LIGHT OIL	10,767	11,830	(1,063)	-9.0%	11,608	11,255	353	3.1%
50 COAL	11,028	10,564	464	4.4%	10,721	10,481	240	2.3%
51 NATURAL GAS	10,996	8,915	2,081	23.3%	10,766	10,925	(159)	-1.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,016	10,597	419	4.0%	10,730	10,489	241	2.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.39	4.87	(0.48)	-9.9%	4.47	4.92	(0.45)	-9.1%
56 LIGHT OIL	6.47	6.80	(0.33)	-4.9%	7.23	6.71	0.52	7.7%
57 COAL	2.23	1.93	0.30	15.5%	2.12	1.96	0.16	8.2%
58 NATURAL GAS	4.62	4.99	(0.37)	-7.4%	5.78	7.18	(1.40)	-19.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.37	2.14	0.23	10.7%	2.29	2.06	0.23	11.2%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY**

**SCHEDULE A4
PAGE 1 OF 1
Revised with Dec.
2001 Filing(column
J Phillips Total)**

ACTUAL FOR MONTH OF: AUGUST 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-268	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-268	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	46,986	55.4	79.4	60.3	12,809	COAL	25,689	23,428,000	601,841.9	1,136,197	2.42	44.23
GAN.#2	98	47,007	64.5	82.4	74.2	12,762	COAL	31,674	18,940,000	599,905.6	1,400,907	2.98	44.23
GAN.#3	145	64,050	59.4	81.3	69.5	12,182	COAL	42,008	18,574,000	780,256.6	1,857,968	2.90	44.23
GAN.#4	159	64,501	54.5	64.9	68.5	13,121	COAL	45,578	18,568,000	846,292.3	2,015,866	3.13	44.23
GAN.#5	232	116,138	67.3	85.6	75.5	10,531	COAL	52,790	23,168,000	1,223,038.7	2,334,845	2.01	44.23
GAN.#6	372	189,873	68.6	81.4	78.9	10,524	COAL	83,487	23,934,000	1,998,177.9	3,692,540	1.94	44.23
GANNON STATION	1,120	528,555	63.4	79.8	73.2	11,445	COAL	281,226	21,511,215	6,049,513.0	12,438,323	2.35	44.23
B.B.#1	416	219,246	70.8	82.0	76.2	11,215	COAL	103,506	23,755,520	2,458,838.9	4,691,040	2.14	45.32
B.B.#2	416	229,872	74.3	87.7	77.6	10,622	COAL	102,932	23,720,720	2,441,621.2	4,665,025	2.03	45.32
B.B.#3	433	219,766	68.2	79.4	75.7	10,669	COAL	98,602	23,779,240	2,344,691.6	4,468,783	2.03	45.32
B.B. 1 - 3	1,265	668,884	71.1	83.0	76.5	10,832	COAL	305,040	23,751,445	7,245,151.7	13,824,848	2.07	45.32
B.B.#4	442	239,172	72.7	82.1	86.8	10,488	COAL	112,805	22,237,150	2,508,456.4	5,760,557	2.41	51.07
B.B. STATION	1,707	908,056	71.5	82.8	79.2	10,741	COAL	417,845	23,342,634	9,753,608.1	19,585,405	2.16	46.87
SEB-PHIL.#1(HVY OIL)	17	5,083	40.2	97.9	86.2	10,118	HVY.OIL	8,197	6,273,540	51,428.7	228,615	4.50	27.89
SEB-PHIL.#2(HVY OIL)	17	5,593	44.2	92.1	98.0	9,195	HVY OIL	8,198	6,273,540	51,428.8	228,643	4.09	27.89
SEB-PHILLIPS TOTAL	34	10,676	42.2	95.0	92.1	9,634	HVY.OIL	16,395	6,273,540	102,857.5	457,258	4.28	27.89
POLK #1 GASIFIER	250	102,661	55.2	59.9	77.9	11,409	COAL	52,990	22,104,000	1,171,294.1	2,362,338	2.30	44.58
POLK #1 CT (OIL)	225	16,947	10.1	94.0	68.2	8,703	LGT OIL	26,578	5,812,666	147,483.3	916,906	5.41	34.50
POLK #1 TOTAL	250	119,608	64.3	80.7	76.3	11,026	-	-	-	1,318,777.4	3,279,244	2.74	-
POLK #2 CT (GAS)	150	36,630	32.8	89.4	77.7	11,013	GAS	380,928	972,290	403,402.9	1,701,503	4.65	4.47
POLK #2 CT (OIL)	150	1,800	1.6	97.3	68.6	14,220	LGT OIL	4,403	5,812,665	25,595.2	151,909	8.44	34.50
POLK #2 TOTAL	150	38,430	34.4	97.3	77.2	11,163	-	-	-	428,998.1	1,853,412	4.82	-
POLK STATION TOTAL	400	158,038	53.1	86.9	76.6	11,059	-	-	-	1,747,775.5	5,132,656	3.25	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	244	2.7	84.3	101.7	17,616	LGT.OIL	737	5,830,993	4,298.2	24,322	9.97	33.00
B.B.C.T.#2	66	4,802	9.8	100.0	68.6	15,969	LGT.OIL	13,180	5,818,330	76,684.6	434,955	9.06	33.00
B.B.C.T.#3	66	420	0.9	24.2	63.6	15,797	LGT.OIL	1,140	5,818,316	6,634.8	37,621	8.96	33.00
C.T. TOTAL	144	5,466	5.1	64.0	69.1	16,030	LGT.OIL	15,057	5,818,949	87,617.6	496,898	9.09	33.00
CITY OF TAMPA	6	1,417	0.0	0.0	0.0	10,564	GAS	14,135	972,290	14,969.0	56,909	4.02	4.03
TOT. COAL (GN,BB,POLK)	3,077	1,539,272	67.2	79.8	76.9	11,028	COAL	752,061	22,570,519	16,974,415.2	34,386,066	2.23	45.72
SYSTEM	3,501	1,611,940	61.9	81.2	74.5	11,016	-	-	-	17,756,340.7	38,167,449	2.37	-

* Hookers Point limited to 90 MW

LEGEND.

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN = GANNON

C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	18,538	25,733	(7,195)	-28 0%	115,075	78,730	36,345	46 2%
3 UNIT COST (\$/BBL)	26 06	30 39	(4 32)	-14 2%	26 32	31 53	(5 21)	-16 5%
4 AMOUNT (\$)	483,146	781,913	(298,767)	-38 2%	3,029,108	2,482,336	546,772	22 0%
5 BURNED								
6 UNITS (BBL)	16,395	25,733	(9,338)	-36 3%	112,573	78,730	33,843	43 0%
7 UNIT COST (\$/BBL)	27 89	32 22	(4 33)	-13 4%	28 06	32 69	(4 63)	-14 2%
8 AMOUNT (\$)	457,258	829,104	(371,846)	-44 8%	3,158,737	2,573,430	585,307	22 7%
9 ENDING INVENTORY								
10 UNITS (BBL)	64,102	61,600	2,502	4 1%	64,102	61,600	2,502	4 1%
11 UNIT COST (\$/BBL)	26 35	26 66	(0 31)	-1 2%	26 35	26 66	(0 31)	-1 2%
12 AMOUNT (\$)	1,689,173	1,642,415	46,758	2 8%	1,689,173	1,642,415	46,758	2 8%
13								
14 DAYS SUPPLY	369	354	15	4 2%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	62,114	146,390	(84,276)	-57 6%	483,777	466,374	17,403	3 7%
17 UNIT COST (\$/BBL)	31 91	32 82	(0 90)	-2 8%	34 51	34 05	0 47	1 4%
18 AMOUNT (\$)	1,982,278	4,804,159	(2,821,881)	-58 7%	16,696,844	15,877,989	818,855	5 2%
19 BURNED								
20 UNITS (BBL)	46,038	129,353	(83,315)	-64 4%	323,045	348,543	(25,498)	-7 3%
21 UNIT COST (\$/BBL)	34 01	33 08	0 93	2 8%	35 87	34 29	1 58	4 6%
22 AMOUNT (\$)	1,565,713	4,279,533	(2,713,820)	-63 4%	11,587,283	11,950,813	(363,530)	-3 0%
23 ENDING INVENTORY								
24 UNITS (BBL)	124,579	51,532	73,047	141 8%	124,579	51,532	73,047	141 8%
25 UNIT COST (\$/BBL)	33 47	34 04	(0 58)	-1 7%	33 47	34 04	(0 58)	-1 7%
26 AMOUNT (\$)	4,169,445	1,754,339	2,415,106	137 7%	4,169,445	1,754,339	2,415,106	137 7%
27								
28 DAYS SUPPLY- NORMAL	134	56	78	139 8%	-	-	-	-
29 DAYS SUPPLY- EMERGENCY	18	7	11	154 2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	737,861	687,600	50,261	7 3%	5,336,036	5,417,984	(81,928)	-1 5%
32 UNIT COST (\$/TON)	45 95	40 01	5 94	14 8%	45 37	42 26	3 11	7 4%
33 AMOUNT (\$)	33,906,484	27,511,432	6,395,052	23 2%	242,079,686	228,955,665	13,124,021	5 7%
34 BURNED								
35 UNITS (TONS)	752,061	764,493	(12,432)	-1 6%	4,891,748	5,206,585	(314,837)	-6 0%
36 UNIT COST (\$/TON)	45 72	42 31	3 41	8 1%	45 47	43 23	2 24	5 2%
37 AMOUNT (\$)	34,386,066	32,348,766	2,037,300	6 3%	222,436,648	225,075,162	(2,638,514)	-1 2%
38 ENDING INVENTORY								
39 UNITS (TONS)	1,059,378	834,469	224,909	27 0%	1,059,378	834,469	224,909	27 0%
40 UNIT COST (\$/TON)	46 28	40 82	5 46	13 4%	46 28	40 82	5 46	13 4%
41 AMOUNT (\$)	49,023,075	34,061,430	14,961,645	43 9%	49,023,075	34,061,430	14,961,645	43 9%
42								
43 DAYS SUPPLY	51	41	10	25 5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	395,063	25,300	369,763	1461 5%	2,666,713	332,900	2,333,813	701 1%
46 UNIT COST (\$/MCF)	4 45	5 75	(1 30)	-22 6%	5 26	6 76	(1 49)	-22 1%
47 AMOUNT (\$)	1,758,412	145,485	1,612,927	1108 7%	14,031,154	2,248,809	11,782,345	523 9%
48 BURNED								
49 UNITS (MCF)	395,063	25,300	369,763	1461 5%	2,666,713	332,900	2,333,813	701 1%
50 UNIT COST (\$/MCF)	4 45	5 75	(1 30)	-22 6%	5 26	6 76	(1 49)	-22 1%
51 AMOUNT (\$)	1,758,412	145,485	1,612,927	1108 7%	14,036,962	2,248,809	11,788,153	524 2%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0 0%	0	0	0	0 0%
54 UNIT COST (\$/MCF)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
55 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%
56								
57 DAYS SUPPLY	0	0	0	0 0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
60 UNIT COST (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
61 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	18,294
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,294

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,990)	(329,272)
OTHER USAGE	(885)	(29,184)
TOTAL	(10,875)	(358,456)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	60,140
IGNITION #2 OIL	310,978
IGNITION PROPANE	7,807
AERIAL SURVEY ADJ	(210,939)
ADDITIVES	95,468
GREEN FUEL	0
TOTAL	263,454

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC SCH -D	6,041 0	0 0	6,041 0	1 746	1 746	105,500 00	105,500 00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	57,175 0	0 0	57,175 0	2 428	3 371	1,388,400 00	1,927,200 00	
FMPA	JURISDIC SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -MB	58,929 0	0 0	58,929 0	3 645	5 006	2,148,200 00	2,950,000 00	
VARIOUS	GAINS SCH -MB						651,500 00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		<u>122,145.0</u>	<u>0.0</u>	<u>122,145.0</u>	<u>3.515</u>	<u>4.079</u>	<u>4,293,600 00</u>	<u>4,982,700.00</u>	<u>0.00</u>
ACTUAL:									
FLA. PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH -D	39,727 0	0 0	39,727 0	2 208	2 902	877,172 16	1,152,877 54	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,052 6	269 5	1,783 1	2 960	2 960	52,772 83	52,772 83	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	837 0	0 0	837 0	1 832	1 832	15,330 34	15,330 34	
FMPA	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA. PWR. CORP.	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA. PWR. & LIGHT	SCH -MB	675 0	0 0	675 0	3 239	3 494	21,860 03	23,581.28	
CITY OF LAKELAND	SCH -MB	815 0	0 0	815 0	2 420	2 675	19,722 06	21,800 31	
ORLANDO UTIL. COMM	SCH -MB	150 0	0 0	150 0	2 054	2 309	3,081 08	3,463 58	
THE ENTERGY-KOCH TRADING	SCH -MB	20 0	0 0	20 0	5 080	5 335	1,015 99	1,066 99	
CITY OF LAKE WORTH	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR. PART TO FLA PWR & LIGHT	SCH -MB	75 0	0 0	75 0	3.261	3 261	2,445 69	2,445 69	
CARGILL ALLIANT	SCH -OATT	41.0	0 0	41 0	4.548	4 548	1,864 78	1,864 78	
AUBURNDALE POWER PARTNERS	SCH -OATT	6 0	0 0	6 0	3 630	3 630	217.81	217 81	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS ES July 2001	CONTRACT	(23,155 0)	0 0	(23,155 0)	2 467	3 159	(571,233 85)	(731,466 45)	
HARDEE PWR PARTNERS AC July 2001	CONTRACT	23,155 0	0 0	23,155 0	2 208	2 902	511,262 40	671,958 10	
AUBURNDALE POWER PARTN July 2001	SCH -J	(151 0)	0 0	(151 0)	4 411	4 411	(6,659 96)	(6,659 96)	
AUBURNDALE POWER PARTN July 2001	SCH -OATT	13 0	0 0	13 0	5 086	5 086	661 22	661 22	
DUKE ENERGY July 2001	SCH -J	(24 0)	0 0	(24 0)	4 747	4 747	(1,139 17)	(1,139 17)	
DUKE ENERGY July 2001	SCH -OATT	2 0	0 0	2 0	5 995	5 995	119 90	119 90	
THE ENERGY AUTHORITY July 2001	SCH -J	(156 0)	0 0	(156 0)	3 506	3 506	(5,468 89)	(5,468 89)	
THE ENERGY AUTHORITY July 2001	SCH -OATT	121 0	0 0	121 0	3 528	3 528	4,269 47	4,269 47	
CARGILL ALLIANT July 2001	SCH -J	(54 0)	0 0	(54 0)	2 786	2 786	(1,504 32)	(1,504 32)	
CARGILL ALLIANT July 2001	SCH -OATT	54 0	0 0	54 0	2 786	2 786	1,504 32	1,504 32	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		2,889 6	269 5	2,620 1	2 599	2 599	68,103 17	68,103 17	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP		39,727 0	0 0	39,727 0	2 057	2 752	817,200 71	1,093,369 19	
SUB-TOTAL FMPA D POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		1,735 0	0 0	1,735 0	2 774	3 018	48,124 85	52,357 85	
SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL		(385 0)	0 0	(385 0)	3 837	3 837	(14,772 34)	(14,772 34)	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISDICTIONAL		237 0	0 0	237 0	3 645	3 645	8,637 50	8,637 50	
TOTAL		44,203.6	269.5	43,934.1	2.111	2.749	927,293.89	1,207,695.37	0.00
CURRENT MONTH:									
DIFFERENCE		(77,941 4)	269 5	(78,210 9)	(1 404)	(1 330)	(3,366,306 11)	(3,775,004 63)	0.00
DIFFERENCE %		-63 8%	0 0%	-64 0%	-39 9%	-32 6%	-78 4%	-75 8%	0 0%
PERIOD TO DATE:									
ACTUAL		654,354 6	1,173 1	653,181 5	2 324	2 696	15,176,705 23	17,607,333 45	0 00
ESTIMATED		833,824 0	0 0	833,824 0	2 499	2 972	20,839,720 40	24,779,220 40	0 00
DIFFERENCE		(179,469 4)	1,173 1	(180,642 5)	(0 175)	(0 276)	(5,663,015 17)	(7,171,886 95)	0 00
DIFFERENCE %		-21 5%	0 0%	-21 7%	-7 0%	-9 3%	-27.2%	-28 9%	0 0%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$815 54 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER	26,787.0	0.0	14,250.0	12,537.0	15.374	15.374	1,927,500.00
HARDEE POWER PARTNERS	IPP	137,658.0	0.0	0.0	137,658.0	5.770	5.770	7,943,200.00
VARIOUS	NON-FIRM MKT BASE	30,209.0	0.0	0.0	30,209.0	9.000	9.000	2,718,900.00
VARIOUS	FIRM MKT BASE	26,501.0	0.0	0.0	26,501.0	5.302	5.302	1,405,100.00
TOTAL		221,155.0	0.0	14,250.0	206,905.0	6.764	6.764	13,994,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	104,684.0	0.0	0.0	104,684.0	3.412	3.412	3,572,166.15
HARDEE PWR. PART.-OTHERS	IPP	75.0	0.0	0.0	75.0	2.536	2.536	1,902.00
FLA. POWER CORP	SCH -Ja	3,836.0	0.0	2,290.2	1,545.8	7.847	7.847	121,303.02
FLA. POWER CORP	SCH -Jc	15,785.0	0.0	0.0	15,785.0	4.648	4.648	733,616.50
FLA. POWER & LIGHT	SCH -Ja	9,272.0	0.0	6,280.3	2,991.7	7.198	7.198	215,342.92
FLA. POWER & LIGHT	SCH -Jc	30,873.0	0.0	0.0	30,873.0	5.333	5.333	1,646,579.31
CITY OF LAKELAND	SCH -Ja	3,559.0	0.0	1,794.3	1,764.7	8.706	8.706	153,642.87
CITY OF LAKELAND	SCH -Jc	6,826.0	0.0	0.0	6,826.0	5.697	5.697	388,882.50
ORLANDO UTIL. COMM.	SCH -Ja	3,028.0	0.0	1,225.4	1,802.6	6.724	6.724	121,198.89
ORLANDO UTIL COMM	SCH -Jc	12,972.0	0.0	0.0	12,972.0	6.357	6.357	824,647.00
THE ENERGY AUTHORITY	SCH -Ja	2,657.0	0.0	1,876.0	781.0	8.718	8.718	68,085.51
THE ENERGY AUTHORITY	SCH -Jc	5,250.0	0.0	0.0	5,250.0	5.303	5.303	278,425.00
REEDY CREEK	SCH -Ja	80.0	0.0	5.5	74.5	8.001	8.001	5,961.08
REEDY CREEK	SCH -Jc	545.0	0.0	0.0	545.0	5.228	5.228	28,490.00
TALLAHASSEE	SCH -Ja	1,331.0	0.0	366.6	964.4	8.082	8.082	77,940.50
TALLAHASSEE	SCH -Jc	2,410.0	0.0	0.0	2,410.0	7.197	7.197	173,448.00
AQUILLA	SCH -Ja	233.0	0.0	233.0	0.0	0.000	0.000	0.00
AQUILLA	SCH -Jc	25426	0.0	0.0	25,426.0	12.074	12.074	3,070,010.00
ENTERGY	SCH -Ja	50.0	0.0	0.0	50.0	8.000	8.000	4,000.00
ENTERGY	SCH -Jc	2350	0.0	0.0	2,350.0	8.000	8.000	188000
CARGILL-ALLIANT	SCH -Ja	2810	0.0	1,026.8	1,783.2	7.733	7.733	137897.4
CARGILL-ALLIANT	SCH -Jc	6962	0.0	0.0	6,962.0	6.355	6.355	442438
ENRON	SCH -Ja	350	0.0	0.0	350.0	8.000	8.000	28000
ENRON	SCH -Jc	850	0.0	0.0	850.0	7.200	7.200	61200
AXIA	SCH -Ja	1,766.0	0.0	489.6	1,276.4	7.610	7.610	97,137.78
AXIA	SCH -Jc	6,529.0	0.0	0.0	6,529.0	6.410	6.410	418,511.00
KISSIMMEE	SCH -Jc	901.0	0.0	0.0	901.0	5.972	5.972	53,811.31
CORAL POWER	SCH -Ja	151.0	0.0	4.1	146.9	7.607	7.607	11,175.33
CORAL POWER	SCH -Jc	3,537.0	0.0	0.0	3,537.0	5.355	5.355	189,422.21
DUKE ENERGY	SCH -Ja	3,219.0	0.0	2,253.7	965.3	7.304	7.304	70,503.24
DUKE ENERGY	SCH -Jc	7,581.0	0.0	0.0	7,581.0	5.716	5.716	433,340.50
RINGHAVER	SCH -Jc	7,754.0	0.0	0.0	7,754.0	3.091	3.091	239,640.88
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	July 2001 IPP	(85,389.0)	0.0	0.0	(85,389.0)	2.537	2.537	(2,165,980.57)
HARDEE PWR. PART.-NATIVE	July 2001 IPP	85,389.0	0.0	0.0	85,389.0	2.757	2.757	2,354,456.06
DUKE POWER	July 2001 SCH -Ja	(614.0)	0.0	(168.3)	(445.7)	7.295	7.295	(32,512.85)
DUKE POWER	July 2001 SCH -Ja	615.0	0.0	168.3	446.7	7.296	7.296	32,592.85
TOTAL		273,653.0	0.0	17,845.5	255,807.5	5.491	5.491	14,045,274.39
CURRENT MONTH:								
DIFFERENCE		52,498.0	0.0	3,595.5	48,902.5	(1.273)	(1.273)	50,574.39
DIFFERENCE %		23.7%	0.0%	25.2%	23.6%	-18.8%	-18.8%	0.4%
PERIOD TO DATE:								
ACTUAL		2,097,456.0	0.0	81,505.3	2,015,950.7	6.012	6.012	121,192,660.51
ESTIMATED		1,585,234.0	0.0	83,340.0	1,501,894.0	6.391	6.391	95,985,600.00
DIFFERENCE		512,222.0	0.0	(1,834.7)	514,056.7	(0.379)	(0.379)	25,207,060.51
DIFFERENCE %		32.3%	0.0%	-2.2%	34.2%	-5.9%	-5.9%	26.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	36,507.0	0.0	0.0	36,507.0	2.613	2.613	953,800.00
TOTAL		36,507.0	0.0	0.0	36,507.0	2.613	2.613	953,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	7,849.0	0.0	0.0	7,849.0	2.025	2.025	158,963.0
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	264.0	0.0	0.0	264.0	4.216	4.216	11,130.8
HILLSBOROUGH COUNTY	COGEN	14,459.0	0.0	0.0	14,459.0	2.017	2.017	291,599.0
CARGILL MILLPOINT	COGEN	213.0	0.0	0.0	213.0	2.443	2.443	5,202.7
CF INDUSTRIES INC	COGEN	596.0	0.0	0.0	596.0	3.332	3.332	19,855.8
FARMLAND HYDRO LP	COGEN	880.0	0.0	0.0	880.0	2.936	2.936	25,838.2
IMC-AGRICO-S. PIERCE	COGEN	419.0	0.0	0.0	419.0	2.853	2.853	11,954.0
AUBURNDALE POWER PARTNERS	COGEN	162.0	0.0	0.0	162.0	2.650	2.650	4,293.5
ORANGE COGENERATION L P	COGEN	7,843.0	0.0	0.0	7,843.0	1.979	1.979	155,205.9
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR AUGUST 2001		32,685.0	0.0	0.0	32,685.0	2.093	2.093	684,042.97
ADJUSTMENTS FOR THE MONTH OF: JUNE 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(7,251.0)	0.0	0.0	(7,251.0)	2.165	2.165	(156,981.32)
		7,251.0	0.0	0.0	7,251.0	2.187	2.187	158,575.26
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(17,744.0)	0.0	0.0	(17,744.0)	2.161	2.161	(383,486.93)
		17,744.0	0.0	0.0	17,744.0	2.183	2.183	387,365.79
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L P	COGEN	(7,518.0)	0.0	0.0	(7,518.0)	2.062	2.062	(155,010.94)
		7,518.0	0.0	0.0	7,518.0	2.085	2.085	156,732.23
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JUNE 2001		0.0	0.0	0.0	0.0	0.000	0.000	7,194.09
GRAND TOTAL		32,685.0	0.0	0.0	32,685.0	2.115	2.115	691,237.06
CURRENT MONTH:								
DIFFERENCE		(3,822.0)	0.0	0.0	(3,822.0)	(0.498)	(0.498)	(262,562.94)
DIFFERENCE %		-10.5%	0.0%	0.0%	-10.5%	-19.1%	-19.1%	-27.5%
PERIOD TO DATE:								
ACTUAL		266,971.0	0.0	0.0	266,971.0	2.258	2.258	6,029,486.99
ESTIMATED		278,438.0	0.0	0.0	278,438.0	2.454	2.454	6,832,700.00
DIFFERENCE		(11,467.0)	0.0	0.0	(11,467.0)	(0.195)	(0.195)	(803,213.01)
DIFFERENCE %		-4.1%	0.0%	0.0%	-4.1%	(0.080)	(0.080)	-11.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0 0	0 000	0 00	0 000	0 00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR. CORP.	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
FLA. PWR. & LIGHT	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
CITY OF LAKE LAND	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
FT. PIERCE	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
CITY OF GAINESVILLE	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
CITY OF HOMESTEAD	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
JACKSONVILLE ELEC. AUTH.	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
LAKE WORTH UTILITIES	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
ORLANDO UTIL. COMM	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
TALLAHASSEE	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
CITY OF VERO BEACH	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
KISSIMMEE ELEC.UTIL	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
CITY OF NEW SMYRNA BCH	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
KEY WEST	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
FMPA	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
OGLETHORPE	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
REEDY CREEK	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
PECO	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
THE ENERGY AUTHORITY	ECON -C	0 0	0 000	0 00	0 000	0 00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0 0	0 000	0.00	0.000	0.00	0.00
DIFFERENCE %		0 0%	0.0%	0 0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0 0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0 0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

SEPTEMBER 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,286,591	31,128,253	158,338	0.5%	1,254,524	1,578,207	(323,683)	-20.5%	2.49390	1.97238	0.52152	26.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,381)	(4,000)	(381)	9.5%	1,254,524 (a)	1,578,207 (a)	(323,683)	-20.5%	(0.00035)	(0.00025)	(0.00010)	37.8%
4b Adjustments to Fuel Cost (1)	(529)	0	(529)	0.0%	1,254,524 (a)	1,578,207 (a)	(323,683)	-20.5%	(0.00004)	0.00000	(0.00004)	0.0%
4c Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,254,524 (a)	1,578,207 (a)	(323,683)	-20.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,281,681	31,124,253	157,428	0.5%	1,254,524	1,578,207	(323,683)	-20.5%	2.49351	1.97213	0.52138	26.4%
6 Fuel Cost of Purchased Power - Firm (A7)	13,093,668	10,453,600	2,640,068	25.3%	349,699	188,169	161,530	85.8%	3.74427	5.55543	(1.81116)	-32.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	789,033	884,300	(95,267)	-10.8%	36,822	35,329	1,493	4.2%	2.14283	2.50304	(0.36021)	-14.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,882,701	11,337,900	2,544,801	22.4%	386,521	223,498	163,023	72.9%	3.59171	5.07293	(1.48122)	-29.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,641,045	1,801,705	(160,660)	-8.9%				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	65,692	103,500	(37,808)	-36.5%	2,626	6,061	(3,435)	-56.7%	2.50160	1.70764	0.79396	46.5%
18 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,368	0	2,368	0.0%	49	0	49	0.0%	4.83265	0.00000	4.83265	0.0%
19 Fuel Cost of FMPA. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	720,620	1,351,400	(630,780)	-46.7%	25,810	55,332	(29,522)	-53.4%	2.79202	2.44235	0.34967	14.3%
21. Fuel Cost of Market Base Sales (A6)	43,230	11,400	31,830	279.2%	1,635	476	1,159	243.5%	2.64404	2.39496	0.24908	10.4%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	831,910	1,466,300	(634,390)	-43.3%	30,120	61,869	(31,749)	-51.3%	2.76199	2.37001	0.39198	16.5%
23 Net Inadvertent Interchange					381	0	381	0.0%				
24. Wheeling Rec'd less Wheeling Del'd					563	0	563	0.0%				
25 Interchange and Wheeling Losses					569	900	(331)	-36.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,332,472	40,995,853	3,336,619	8.1%	1,611,300	1,738,936	(127,636)	-7.3%	2.75135	2.35753	0.39382	16.7%
27. Net Unbilled	(5,336,406) (a)	(2,367,215) (a)	(2,969,191)	125.4%	(193,956)	(100,411)	(93,545)	93.2%	2.75135	2.35753	0.39382	16.7%
28 Company Use	116,822 (a)	99,016 (a)	17,806	18.0%	4,246	4,200	46	1.1%	2.75134	2.35752	0.39382	16.7%
29. T & D Losses	1,885,857 (a)	2,339,136 (a)	(453,279)	-19.4%	68,543	99,220	(30,677)	-30.9%	2.75135	2.35752	0.39382	16.7%
30 System KWH Sales	44,332,472	40,995,853	3,336,619	8.1%	1,732,467	1,735,927	(3,460)	-0.2%	2.55892	2.36161	0.19731	8.4%
31 Wholesale KWH Sales	(1,197,319)	(1,433,334)	236,015	-16.5%	(46,790)	(60,693)	13,903	-22.9%	2.55892	2.36161	0.19731	8.4%
32. Jurisdictional KWH Sales	43,135,153	39,562,519	3,572,634	9.0%	1,685,677	1,675,234	10,443	0.6%	2.55892	2.36161	0.19731	8.4%
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	43,163,622	39,589,026	3,574,596	9.0%	1,685,677	1,675,234	10,443	0.6%	2.56061	2.36319	0.19742	8.4%
35. Peabody Coal Contract Buy-Out Amort. Junsd	316,560	313,972	2,588	0.8%	1,685,677	1,675,234	10,443	0.6%	0.01878	0.01874	0.00004	0.2%
35a. Adjustment	0	0	0	0.0%	1,685,677	1,675,234	10,443	0.6%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,685,677	1,675,234	10,443	0.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,685,677	1,675,234	10,443	0.6%	0.20327	0.20454	(0.00127)	-0.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,906,645	43,329,461	3,577,184	8.3%	1,685,677	1,675,234	10,443	0.6%	2.78266	2.58647	0.19619	7.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.78466	2.58833	0.19633	7.6%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,685,677	1,675,234	10,443	0.6%	(0.00569)	(0.00572)	0.00004	-0.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	46,810,778	43,233,594	3,577,184	8.3%	1,685,677	1,675,234	10,443	0.6%	2.77897	2.58261	0.19637	7.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.779	2.583	0.196	7.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: SEPTEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	282,506,221	272,976,467	9,529,754	3.5%	12,231,635	13,299,996	(1,068,362)	-8.0%	2.30964	2.05246	0.25718	12.5%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(37,317)	(36,000)	(1,317)	3.7%	12,231,635 (a)	13,299,996 (a)	(1,068,362)	-8.0%	(0.00031)	(0.00027)	(0.00003)	12.7%
4b. Adjustments to Fuel Cost (1)	(2,636)	0	(2,636)	0.0%	12,231,635 (a)	13,299,996 (a)	(1,068,362)	-8.0%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	12,231,635 (a)	13,299,996 (a)	(1,068,362)	-8.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	282,466,268	272,940,467	9,525,801	3.5%	12,231,635	13,299,996	(1,068,362)	-8.0%	2.30931	2.05218	0.25712	12.5%
6 Fuel Cost of Purchased Power - Firm (A7)	134,286,328	106,439,200	27,847,128	26.2%	2,365,651	1,690,063	675,588	40.0%	5.67651	6.29794	(0.62144)	-9.9%
7 Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	6,818,519	7,717,000	(898,481)	-11.6%	303,793	313,767	(9,974)	-3.2%	2.24446	2.45947	(0.21501)	-8.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	141,104,847	114,156,200	26,948,647	23.6%	2,669,444	2,003,830	665,614	33.2%	5.28593	5.69690	(0.41097)	-7.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,901,079	15,303,826	(402,748)	-2.6%				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch. D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Sch. D Jurisd Sales (A6)	623,329	890,100	(266,771)	-30.0%	23,887	53,211	(29,324)	-55.1%	2.60949	1.67277	0.93672	56.0%
18 Fuel Cost of Sch OATT Jurisd. Sales (A6)	23,824	0	23,824	0.0%	562	0	562	0.0%	4.23915	0.00000	4.23915	0.0%
19 Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20 Fuel Cost of HPP Sch D Separ. Sales (A6)	9,135,544	10,862,500	(1,726,956)	-15.9%	381,004	436,841	(55,837)	-12.8%	2.39776	2.48660	(0.08885)	-3.6%
21 Fuel Cost of Market Base Sales (A6)	1,759,083	5,809,900	(4,050,817)	-69.7%	46,289	135,553	(89,264)	-65.9%	3.80022	4.28607	(0.48585)	-11.3%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,008,616	22,306,020	(6,297,404)	-28.2%	683,302	895,693	(212,391)	-23.7%	2.34283	2.49036	(0.14753)	-5.9%
23 Net Inadvertent Interchange					3,948	0	3,948	0.0%				
24 Wheeling Rec'd. less Wheeling Del'v'd.					2,240	0	2,240	0.0%				
25 Interchange and Wheeling Losses					7,883	13,100	(5,217)	-39.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	407,562,499	364,790,647	42,771,852	11.7%	14,216,082	14,395,033	(178,952)	-1.2%	2.86691	2.53414	0.33277	13.1%
27 Net Unbilled	(13,852,208) (a)	3,453,167 (a)	(17,305,375)	-50.1%	(491,947)	111,895	(603,842)	-53.9%	2.81579	3.08608	(0.27029)	-8.8%
28 Company Use	1,045,014 (a)	956,976 (a)	88,038	9.2%	36,413	37,800	(1,387)	-3.7%	2.86989	2.53168	0.33821	13.4%
29 T & D Losses	30,206,112 (a)	16,682,303 (a)	13,523,809	81.1%	1,060,163	659,889	400,274	60.7%	2.84920	2.52805	0.32115	12.7%
30 System KWH Sales	407,562,499	364,790,647	42,771,852	11.7%	13,611,453	13,585,449	26,004	0.2%	2.99426	2.68516	0.30910	11.5%
31 Wholesale KWH Sales	(17,821,164)	(16,361,496)	(1,459,668)	8.9%	(584,876)	(608,783)	23,907	-3.9%	3.04700	2.68757	0.35942	13.4%
32 Jurisdictional KWH Sales	389,741,335	348,429,151	41,312,184	11.9%	13,026,577	12,976,666	49,911	0.4%	2.99189	2.68504	0.30685	11.4%
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34 Jurisdictional KWH Sales Adjusted for Line Losses	389,998,562	348,662,597	41,335,965	11.9%	13,026,577	12,976,666	49,911	0.4%	2.99387	2.68684	0.30703	11.4%
35 Peabody Coal Contract Buy-Out Amort. Jurisd.	2,887,472	2,884,720	2,752	0.1%	13,026,577	12,976,666	49,911	0.4%	0.02217	0.02223	(0.00006)	-0.3%
35a. Adjustment	0	0	0	0.0%	13,026,577	12,976,666	49,911	0.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	13,026,577	12,976,666	49,911	0.4%	0.00000	0.00000	0.00000	0.0%
36 True-up *	31,239,108	31,239,108	0	0.0%	13,026,577	12,976,666	49,911	0.4%	0.23981	0.24073	(0.00092)	-0.4%
37 Total Jurisdictional Fuel Cost (Excl. GPIF)	424,125,142	382,786,425	41,338,717	10.8%	13,026,577	12,976,666	49,911	0.4%	3.25585	2.94981	0.30604	10.4%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.25819	2.95193	0.30626	10.4%
40 GPIF * (Already Adjusted for Taxes)	(862,803)	(862,803)	0	0.0%	13,026,577	12,976,666	49,911	0.4%	(0.00662)	(0.00665)	0.00003	-0.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	423,262,339	381,923,622	41,338,717	10.8%	13,026,577	12,976,666	49,911	0.4%	3.25157	2.94528	0.30629	10.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.252	2.945	0.307	10.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. FUEL COST & NET POWER TRANSACTION								
1 FUEL COST OF SYSTEM NET GENERATION	31,286,591	31,128,253	158,338	0.5%	282,506,221	272,976,467	9,529,754	3.5%
1a FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	831,910	1,466,300	(634,390)	-43.3%	18,008,616	22,306,020	(6,297,404)	-28.2%
3 FUEL COST OF PURCHASED POWER	13,093,668	10,453,600	2,640,068	25.3%	134,286,328	106,439,200	27,847,128	26.2%
3a DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	789,033	884,300	(95,267)	-10.8%	6,818,519	7,717,000	(898,481)	-11.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5 TOTAL FUEL & NET POWER TRANSACTION	44,337,382	40,999,853	3,337,529	8.1%	407,602,452	364,826,647	42,775,805	11.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,381)	(4,000)	(381)	9.5%	(37,317)	(36,000)	(1,317)	3.7%
6b. ADJ TO FUEL COST	(529)	0	(529)	0.0%	(2,636)	0	(2,636)	0.0%
6c. ADJUSTED TOTAL FUEL & NET PWR. TRANS	44,332,472	40,995,853	3,336,619	8.1%	407,562,499	364,790,647	42,771,852	11.7%
3. MWH SALES								
1. JURISDICTIONAL SALES	1,685,677	1,675,234	10,443	0.6%	13,026,577	12,976,666	49,911	0.4%
2 NONJURISDICTIONAL SALES	46,790	60,693	(13,903)	-22.9%	584,876	608,783	(23,907)	-3.9%
3. TOTAL SALES	1,732,467	1,735,927	(3,460)	-0.2%	13,611,453	13,585,449	26,004	0.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9729923	0.9650371	0.0079552	0.8%	0.9570306	0.9551886	0.0018420	0.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1 1 JURISDICTIONAL FUEL REVENUE	47,200,447	47,205,012	(4,565)	0 0%	351,587,977	353,209,691	(1,621,714)	-0 5%
2 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0 0%	0	0	0	0 0%
2a TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(31,239,108)	(31,239,108)	0	0 0%
2b INCENTIVE PROVISION	95,867	95,867	0	0 0%	862,803	862,803	0	0 0%
2c TRANSITION ADJUSTMENT	0	0	0	0 0%	0	0	0	0 0%
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0 0%
3. JURIS. FUEL REVENUE APPL TO PERIOD	43,869,851	43,874,416	(4,565)	0 0%	321,211,672	322,833,386	(1,621,714)	-0 5%
4. ADJ. TOTAL FUEL & NET PWR TRANS (LINE A7)	44,332,472	40,995,853	3,336,619	8 1%	407,562,499	364,790,647	42,771,852	11 7%
5 JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0 9729923	0.9650371	0 0079552	0 8%	NA	NA	-	0 0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	43,135,153	39,562,519	3,572,634	9 0%	389,741,335	348,429,151	41,312,184	11 9%
6a. JURISDIC. LOSS MULTIPLIER	1 00066	1.00067	(0 00001)	0 0%	NA	NA	-	0 0%
6b (LINE C6 x LINE C6a)	43,163,622	39,589,026	3,574,596	9 0%	389,998,562	348,662,597	41,335,965	11 9%
6c PEABODY COAL CONTR BUY-OUT AMORT	325,347	325,347	0	0 0%	3,019,236	3,019,236	0	0 0%
6d (LINE C6c x LINE C5) PB. JURISD	316,560	313,972	2,588	0 8%	2,887,472	2,884,720	2,752	0 1%
6e OTHER	0	0	0	0 0%	0	0	0	0 0%
6f OTHER	0	0	0	0 0%	0	0	0	0 0%
6g OTHER	0	0	0	0 0%	0	0	0	0 0%
6h. JURISDIC TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS C6b+C6d+C6e+C6f+C6g)	43,480,182	39,902,998	3,577,184	9 0%	392,886,034	351,547,317	41,338,717	11 8%
7 TRUE-UP PROV FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	389,669	3,971,418	(3,581,749)	-90.2%	(71,674,362)	(28,713,931)	(42,960,431)	149 6%
8. INTEREST PROVISION FOR THE MONTH	(284,075)	(391,307)	107,232	-27 4%	(3,018,570)	(3,493,467)	474,897	-13.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(112,874,838)	(73,825,661)	(39,049,177)	52 9%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0 0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(109,342,781)	(66,819,087)	(42,523,694)	63 6%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(112,874,838)	(73,825,661)	(39,049,177)	52.9%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(109,058,706)	(66,427,780)	(42,630,926)	64.2%	-----NOT APPLICABLE-----			
3 TOTAL BEG. & END. TRUE-UP AMOUNT	(221,933,544)	(140,253,441)	(81,680,103)	58.2%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(110,966,772)	(70,126,721)	(40,840,051)	58.2%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.470	6.700	(3)	-48.2%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.670	6.700	(4)	-60.1%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	6.140	13.400	(7)	-54.2%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.070	6.700	(4)	-54.2%	-----NOT APPLICABLE-----			
9. MONTHLY AVG INT. RATE (LINE D8/12)	0.256	0.558	(0)	-54.1%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(284,075)	(391,307)	107,232	-27.4%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	378,409	240,172	138,237	57.6%	3,537,146	2,813,602	723,544	25.7%
2 LIGHT OIL	1,238,739	601,216	637,523	106.0%	12,826,022	12,552,029	273,993	2.2%
3 COAL	28,110,797	30,258,938	(2,148,141)	-7.1%	250,547,445	255,334,100	(4,786,655)	-1.9%
4 NATURAL GAS	1,558,646	27,927	1,530,719	5481.1%	15,595,608	2,276,736	13,318,872	585.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,286,591	31,128,253	158,338	0.5%	282,506,221	272,976,467	9,529,754	3.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,834	4,987	3,847	77.1%	79,528	57,264	22,264	38.9%
9 LIGHT OIL	20,379	10,176	10,203	100.3%	180,591	188,313	(7,722)	-4.1%
10 COAL	1,179,388	1,562,483	(383,095)	-24.5%	11,682,562	13,022,526	(1,339,965)	-10.3%
11 NATURAL GAS	45,923	561	45,362	8085.9%	288,954	31,893	257,061	806.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,254,524	1,578,207	(323,683)	-20.5%	12,231,635	13,299,996	(1,068,362)	-8.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,704	7,491	6,213	82.9%	126,277	86,221	40,056	46.5%
16 LIGHT OIL (BBL)	35,704	17,809	17,895	100.5%	358,749	366,352	(7,603)	-2.1%
17 COAL (TON)	598,319	707,445	(109,126)	-15.4%	5,490,067	5,914,030	(423,963)	-7.2%
18 NATURAL GAS (MCF)	493,046	4,900	488,146	9962.2%	3,159,759	337,800	2,821,959	835.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	85,974	47,352	38,622	81.6%	792,559	545,021	247,538	45.4%
22 LIGHT OIL	203,705	102,159	101,546	99.4%	2,063,453	2,107,145	(43,692)	-2.1%
23 COAL	13,414,261	16,364,395	(2,950,134)	-18.0%	126,017,841	136,474,431	(10,456,591)	-7.7%
24 NATURAL GAS	520,657	5,003	515,654	10306.9%	3,137,050	347,294	2,789,756	803.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,224,596	16,518,909	(2,294,313)	-13.9%	132,010,903	139,473,891	(7,462,988)	-5.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.70%	0.32%	0.00	-	0.65%	0.43%	0.00	-
29 LIGHT OIL	1.62%	0.64%	0.01	-	1.48%	1.42%	0.00	-
30 COAL	94.01%	99.00%	(0.05)	-	95.51%	97.91%	(0.02)	-
31 NATURAL GAS	3.66%	0.04%	0.04	-	2.36%	0.24%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.61	32.06	(4.45)	-13.9%	28.01	32.63	(4.62)	-14.2%
36 LIGHT OIL (\$/BBL)	34.69	33.76	0.94	2.8%	35.75	34.26	1.49	4.3%
37 COAL (\$/TON)	46.98	42.77	4.21	9.8%	45.64	43.17	2.46	5.7%
38 NATURAL GAS (\$/MCF)	3.16	5.70	(2.54)	-44.5%	4.94	6.74	(1.80)	-26.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.40	5.07	(0.67)	-13.2%	4.46	5.16	(0.70)	-13.5%
42 LIGHT OIL	6.08	5.89	0.20	3.3%	6.22	5.96	0.26	4.3%
43 COAL	2.10	1.85	0.25	13.3%	1.99	1.87	0.12	6.3%
44 NATURAL GAS	2.99	5.58	(2.59)	-46.4%	4.97	6.56	(1.58)	-24.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.20	1.88	0.32	16.7%	2.14	1.96	0.18	9.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,732	9,495	237	2.5%	9,966	9,518	448	4.7%
49 LIGHT OIL	9,996	10,039	(43)	-0.4%	11,426	11,190	236	2.1%
50 COAL	11,374	10,473	901	8.6%	10,787	10,480	307	2.9%
51 NATURAL GAS	11,338	8,918	2,420	27.1%	10,857	10,889	(32)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,339	10,467	872	8.3%	10,793	10,487	306	2.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.28	4.82	(0.54)	-11.2%	4.45	4.91	(0.46)	-9.4%
56 LIGHT OIL	6.08	5.91	0.17	2.9%	7.10	6.67	0.43	6.4%
57 COAL	2.38	1.94	0.44	22.7%	2.14	1.96	0.18	9.2%
58 NATURAL GAS	3.39	4.98	(1.59)	-31.9%	5.40	7.14	(1.74)	-24.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.49	1.97	0.52	26.4%	2.31	2.05	0.26	12.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR MONTH OF: SEPTEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H.P #2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H P #3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H P #4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H P #5	52	-240	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H.P. STATION	90	-240	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	50,370	61.4	87.2	62.7	11,566	COAL	25,387	22,948,000	582,580.9	1,181,653	2.35	46.55
GAN.#2	98	42,859	60.7	77.1	66.1	14,332	COAL	33,114	18,550,000	614,264.7	1,541,311	3.60	46.55
GAN.#3	145	56,930	54.5	70.6	60.2	12,597	COAL	39,557	18,130,000	717,168.4	1,841,204	3.23	46.55
GAN.#4	159	58,265	50.9	62.3	65.7	13,243	COAL	42,022	18,362,000	771,608.0	1,955,939	3.36	46.55
GAN.#5	232	46,405	27.8	35.5	59.0	11,786	COAL	23,899	22,886,000	546,952.5	1,112,393	2.40	46.55
GAN.#6	372	120,661	45.0	55.1	58.1	12,450	COAL	55,282	27,174,000	1,502,233.1	2,573,133	2.13	46.55
GANNON STATION	1,120	375,490	46.6	59.3	60.8	12,610	COAL	219,261	21,594,390	4,734,807.6	10,205,633	2.72	46.55
B.B.#1	416	173,580	58.0	68.1	64.3	11,291	COAL	82,519	23,749,820	1,959,811.4	3,740,551	2.15	45.33
B.B.#2	416	195,788	65.4	74.9	70.6	10,532	COAL	87,299	23,620,400	2,062,037.3	3,957,227	2.02	45.33
B.B.#3	433	152,682	49.0	56.8	76.7	10,493	COAL	68,806	23,283,940	1,602,073.6	3,118,947	2.04	45.33
B.B. 1 - 3	1,265	522,050	57.3	66.5	70.6	10,773	COAL	238,624	23,568,138	5,623,922.3	10,816,725	2.07	45.33
B.B.#4	442	196,803	61.8	72.7	79.9	10,558	COAL	95,593	21,735,450	2,077,749.3	5,098,932	2.59	53.34
B.B. STATION	1,707	718,853	58.5	68.1	73.0	10,714	COAL	334,217	23,043,953	7,701,671.6	15,915,657	2.21	47.62
SEB-PHIL.#1(HVY OIL)	17	4,110	33.6	91.0	84.5	9,475	HVY OIL	6,207	6,273,540	38,941.2	171,394	4.17	27.61
SEB-PHIL.#2(HVY OIL)	17	4,964	40.6	99.0	97.4	9,475	HVY OIL	7,497	6,273,540	47,032.6	207,015	4.17	27.61
SEB-PHILLIPS TOTAL	34	9,074	37.1	95.0	91.0	9,475	HVY.OIL	13,704	6,273,540	85,973.8	378,409	4.17	27.61
POLK #1 GASIFIER	250	85,045	47.2	49.4	80.8	11,497	COAL	44,841	21,805,340	977,781.5	1,989,507	2.34	44.37
POLK #1 CT (OIL)	225	16,340	10.1	91.0	67.1	8,874	LGT OIL	25,570	5,770,348	145,002.3	895,458	5.48	35.02
POLK #1 TOTAL	250	101,385	56.3	78.6	78.2	11,074	-	-	-	1,122,783.8	2,884,965	2.85	-
POLK #2 CT (GAS)	150	44,460	41.2	98.0	81.1	11,368	GAS	478,602	972,290	505,404.0	1,451,345	3.26	3.03
POLK #2 CT (OIL)	150	1,725	1.6	62.6	102.7	11,974	LGT OIL	3,580	5,770,348	20,656.0	125,362	7.27	35.02
POLK #2 TOTAL	150	46,185	42.8	98.0	81.7	11,390	-	-	-	526,060.0	1,576,707	3.41	-
POLK STATION TOTAL	400	147,570	51.2	85.9	79.5	11,173	-	-	-	1,648,843.8	4,461,672	3.02	-
GAN.C T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0.00	0.00	0.00
B.B.C.T.#1	12	102	1.2	100.0	111.1	17,062	LGT OIL	299	5,819,623	1,740.3	9,942	9.75	33.25
B.B.C.T.#2	66	2,212	4.7	100.0	64.5	16,413	LGT OIL	6,255	5,804,098	36,306.2	207,977	9.40	33.25
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0.00	0.00	0.00
C.T. TOTAL	144	2,314	2.2	54.2	38.8	16,442	LGT.OIL	6,554	5,804,806	38,046.5	217,919	9.42	33.25
CITY OF TAMPA	6	1,463	0.0	0.0	0.0	10,426	GAS	14,444	972,290	15,252.9	107,301	7.33	7.43
TOT. COAL (GN,BB,POLK)	3,077	1,179,388	53.2	63.4	69.2	11,374	COAL	598,319	22,419,915	13,414,260.7	28,110,797	2.38	46.98
SYSTEM	3,501	1,254,524	49.8	67.0	66.6	11,339	-	-	-	14,224,596.2	31,286,591	2.49	-

* Hookers Point limited to 90 MW

LEGEND:

H P = HOOKERS POINT
GAN. = GANNON

B B. = BIG BEND
C T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	14,548	7,491	7,057	94.2%	129,623	86,221	43,402	50.3%
3 UNIT COST (\$/BBL)	25.93	30.19	(4.26)	-14.1%	26.28	31.41	(5.13)	-16.3%
4 AMOUNT (\$)	377,257	226,159	151,098	66.8%	3,406,365	2,708,495	697,870	25.8%
5 BURNED								
6 UNITS (BBL)	13,704	7,491	6,213	82.9%	126,277	86,221	40,056	46.5%
7 UNIT COST (\$/BBL)	27.61	32.06	(4.45)	-13.9%	28.01	32.63	(4.62)	-14.2%
8 AMOUNT (\$)	378,409	240,172	138,237	57.6%	3,537,146	2,813,602	723,544	25.7%
9 ENDING INVENTORY								
10 UNITS (BBL)	64,946	61,600	3,346	5.4%	64,946	61,600	3,346	5.4%
11 UNIT COST (\$/BBL)	26.29	26.60	(0.32)	-1.2%	26.29	26.60	(0.32)	-1.2%
12 AMOUNT (\$)	1,707,163	1,638,779	68,384	4.2%	1,707,163	1,638,779	68,384	4.2%
13								
14 DAYS SUPPLY	463	440	23	5.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	51,411	32,890	18,521	56.3%	535,188	499,264	35,924	7.2%
17 UNIT COST (\$/BBL)	35.31	32.75	2.55	7.8%	34.59	33.96	0.63	1.9%
18 AMOUNT (\$)	1,815,147	1,077,232	737,915	68.5%	18,511,991	16,955,221	1,556,770	9.2%
19 BURNED								
20 UNITS (BBL)	35,704	17,809	17,895	100.5%	358,749	366,352	(7,603)	-2.1%
21 UNIT COST (\$/BBL)	34.69	33.76	0.94	2.8%	35.75	34.26	1.49	4.3%
22 AMOUNT (\$)	1,238,739	601,216	637,523	106.0%	12,826,022	12,552,029	273,993	2.2%
23 ENDING INVENTORY								
24 UNITS (BBL)	116,171	51,532	64,639	125.4%	116,171	51,532	64,639	125.4%
25 UNIT COST (\$/BBL)	33.93	33.72	0.21	0.6%	33.93	33.72	0.21	0.6%
26 AMOUNT (\$)	3,942,243	1,737,855	2,204,388	126.8%	3,942,243	1,737,855	2,204,388	126.8%
27								
28 DAYS SUPPLY, NORMAL	134	59	75	126.7%	-	-	-	-
29 DAYS SUPPLY, EMERGENCY	17	7	10	137.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	547,462	697,600	(150,138)	-21.5%	5,883,498	6,115,564	(232,066)	-3.8%
32 UNIT COST (\$/TON)	46.93	41.94	4.99	11.9%	45.51	42.22	3.29	7.8%
33 AMOUNT (\$)	25,693,796	29,257,871	(3,564,075)	-12.2%	267,773,482	258,213,536	9,559,946	3.7%
34 BURNED								
35 UNITS (TONS)	598,319	707,445	(109,126)	-15.4%	5,490,067	5,914,030	(423,963)	-7.2%
36 UNIT COST (\$/TON)	46.98	42.77	4.21	9.8%	45.64	43.17	2.46	5.7%
37 AMOUNT (\$)	28,110,797	30,258,938	(2,148,141)	-7.1%	250,547,445	255,334,100	(4,786,655)	-1.9%
38 ENDING INVENTORY								
39 UNITS (TONS)	1,008,521	824,624	183,897	22.3%	1,008,521	824,624	183,897	22.3%
40 UNIT COST (\$/TON)	46.77	40.85	5.92	14.5%	46.77	40.85	5.92	14.5%
41 AMOUNT (\$)	47,163,679	33,685,808	13,477,871	40.0%	47,163,679	33,685,808	13,477,871	40.0%
42								
43 DAYS SUPPLY	50	41	9	22.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	493,046	4,900	488,146	9962.2%	3,159,759	337,800	2,821,959	835.4%
46 UNIT COST (\$/MCF)	3.16	5.70	(2.54)	-44.5%	4.93	6.74	(1.81)	-26.8%
47 AMOUNT (\$)	1,558,646	27,927	1,530,719	5481.1%	15,589,800	2,276,736	13,313,064	584.7%
48 BURNED								
49 UNITS (MCF)	493,046	4,900	488,146	9962.2%	3,159,759	337,800	2,821,959	835.4%
50 UNIT COST (\$/MCF)	3.16	5.70	(2.54)	-44.5%	4.94	6.74	(1.80)	-26.8%
51 AMOUNT (\$)	1,558,646	27,927	1,530,719	5481.1%	15,595,608	2,276,736	13,318,872	585.0%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES.								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	19,142
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,142

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(23,238)	(773,522)
OTHER USAGE	(877)	(30,088)
TOTAL	(24,115)	(803,610)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	754,380
IGNITION PROPANE	496
AERIAL SURVEY ADJ	(269,676)
ADDITIVES	72,405
GREEN FUEL	0
TOTAL	557,605

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC SCH -D	6,061 0	0 0	6,061 0	1 708	1,708	103,500 00	103,500 00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	55,332 0	0 0	55,332 0	2 442	3 385	1,351,400 00	1,872,800 00	
FMPA	JURISDIC SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -MB	476 0	0 0	476 0	1 744	2 647	8,300 00	12,600 00	
VARIOUS	GAINS SCH -MB						3,100.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS									
TOTAL		61,869.0	0.0	61,869.0	2.370	3.215	1,466,300.00	1,988,900.00	0.00
ACTUAL:									
FLA PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH -D	25,810 0	0 0	25,810 0	2 438	3 143	629,247.80	811,208 30	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,135 8	276 1	1,859 7	2 790	2 790	51,880.29	51,880 29	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	766 7	0 0	766 7	1 802	1 802	13,812 19	13,812 19	
FMPA	SCH -D	0.0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA. PWR. CORP.	SCH -MB	0.0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA. PWR & LIGHT	SCH -MB	1,485 0	0 0	1,485 0	2 588	2 843	38,438 84	42,225 59	
CITY OF LAKELAND	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
DUKE ENERGY	SCH -MB	150 0	0 0	150 0	3 193	3 448	4,789 96	5,172 46	
THE ENERGY AUTHORITY	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF LAKE WORTH	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR. PART TO THE ENGY AUTH	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS	SCH -OATT	36.0	0 0	36 0	5 312	5 312	1,912.21	1,912.21	
CARGILL ALLIANT	SCH -OATT	13.0	0 0	13 0	3 509	3 509	456 12	456.12	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PART EST. Aug 2001	CONTRACT	(39,727 0)	0 0	(39,727 0)	2 208	2 902	(877,172 16)	(1,152,877 54)	
HARDEE PWR PART ACT Aug 2001	CONTRACT	39,727.0	0 0	39,727 0	2 438	3 143	968,544 26	1,248,619 61	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0.00	0.00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		2,902 5	276 1	2,626 4	2 501	2 501	65,692 48	65,692.48	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP		25,810 0	0 0	25,810 0	2 792	3 514	720,619 90	906,950 37	
SUB-TOTAL FMPA D POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		1,635 0	0 0	1,635 0	2 644	2 899	43,228 80	47,398 05	
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL		49 0	0 0	49 0	4 833	4 833	2,368 33	2,368.33	
TOTAL		30,396.5	276.1	30,120.4	2.762	3.394	831,909.51	1,022,409.23	0.00
CURRENT MONTH:									
DIFFERENCE		(31,472.5)	276 1	(31,748 6)	0 392	0 179	(634,390 49)	(966,490 77)	0 00
DIFFERENCE %		-50.9%	0 0%	-51 3%	16 5%	5 6%	-43 3%	-48 6%	0.0%
PERIOD TO DATE:									
ACTUAL		684,751 1	1,449.2	683,301 9	2 343	2 726	16,008,614 74	18,629,742 68	0 00
ESTIMATED		895,693 0	0 0	895,693 0	2 490	2 989	22,306,020 40	26,768,120 40	0 00
DIFFERENCE		(210,941 9)	1,449 2	(212,391 1)	(0 147)	(0 263)	(6,297,405 66)	(8,138,377 72)	0 00
DIFFERENCE %		-23 6%	0 0%	-23 7%	-5.9%	-8.8%	-28 2%	-30 4%	0.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2001

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	EMER	13,732 0	0 0	7,830 0	5,902 0	8 699	8 699	513,400 00
HARDEE POWER PARTNERS	IPP	77,318 0	0 0	0 0	77,318 0	5 281	5 281	4,083,400 00
VARIOUS	NON-FIRM MKT BASE	101,205 0	0 0	0 0	101,205 0	5 594	5 594	5,661,600 00
VARIOUS	FIRM MKT BASE	3,744 0	0 0	0 0	3,744 0	5 214	5 214	195,200 00
TOTAL		195,999.0	0.0	7,830.0	188,169.0	5.555	5.555	10,453,600.00
ACTUAL:								
HARDEE PWR. PART -NATIVE	IPP	129,078.0	0 0	0 0	129,078 0	2 895	2 895	3,736,183 15
HARDEE PWR. PART -OTHERS	IPP	0 0	0 0	0 0	0 0	0 000	0 000	0 00
FLA. POWER CORP.	SCH -Ja	10,492 0	0 0	4,304 5	6,187 5	5 823	5 823	360,285.39
FLA. POWER CORP.	SCH -Jc	51,464 0	0 0	0 0	51,464 0	3 640	3 640	1,873,187.50
FLA. POWER & LIGHT	SCH -Ja	14,641 0	0 0	7,867 4	6,773 6	5 941	5 941	402,431 15
FLA. POWER & LIGHT	SCH -Jc	31,124 0	0 0	0 0	31,124 0	4 409	4 409	1,372,249 00
CITY OF LAKELAND	SCH -Ja	5,691 0	0 0	4,794 0	897.0	5 054	5 054	45,335 70
CITY OF LAKELAND	SCH -Jc	17,764 0	0 0	0 0	17,764 0	3 886	3 886	690,287 00
ORLANDO UTIL COMM	SCH -Ja	9,658.0	0 0	3,066 4	6,591 6	5 358	5 358	353,157 84
ORLANDO UTIL COMM	SCH -Jc	31,842.0	0 0	0 0	31,842 0	4 695	4 695	1,494,969 00
THE ENERGY AUTHORITY	SCH -Ja	3,402 0	0 0	1,765 6	1,636 4	5 367	5 367	87,831 42
THE ENERGY AUTHORITY	SCH -Jc	11,397 0	0 0	0 0	11,397 0	4 222	4 222	481,189 50
REEDY CREEK	SCH -Ja	110 0	0 0	15 2	94 8	4 798	4 798	4,548 48
REEDY CREEK	SCH -Jc	865 0	0 0	0 0	865 0	4 386	4 386	37,935 00
TALLAHASSEE	SCH -Ja	307 0	0 0	127 0	180 0	4 876	4 876	8,777 40
TALLAHASSEE	SCH -Jc	3,078 0	0 0	0 0	3,078 0	4 512	4 512	138,881.52
AQUILLA	SCH -Ja	3,660 0	0 0	1,849 7	1,810 3	4 893	4 893	88,583 34
AQUILLA	SCH -Jc	8,922.0	0 0	0 0	8,922 0	4 790	4 790	427,335 50
CARGILL-ALLIANT	SCH -Ja	2,233 0	0.0	956 9	1,276 1	4 930	4 930	62,916 03
CARGILL-ALLIANT	SCH -Jc	13,050 0	0.0	0 0	13,050 0	3 468	3 468	452,626 75
ENRON	SCH -Ja	200 0	0 0	200 0	0 0	0 000	0 000	0 00
ENRON	SCH -Jc	400 0	0 0	0 0	400 0	5 700	5 700	22,800 00
AXIA	SCH -Ja	200 0	0 0	96 4	103 6	5 873	5 873	6,084 93
AXIA	SCH -Jc	366 0	0 0	0 0	366 0	5 636	5 636	20,629 00
CORAL POWER	SCH -Jc	1,374.0	0 0	0 0	1,374 0	2 603	2 603	35,766 00
DUKE ENERGY	SCH -Ja	1,855 0	0.0	631.3	1,223 7	5 570	5 570	68,158 26
DUKE ENERGY	SCH -Jc	17,511 0	0 0	0 0	17,511 0	3 495	3 495	611,969 00
RINGHAVER	SCH -Jc	4,689 0	0 0	0 0	4,689 0	8 265	8 265	387,566 36
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART -NATIVE	Aug 2001 IPP	(104,684 0)	0.0	0.0	(104,684 0)	3 412	3 412	(3,572,166 15)
HARDEE PWR. PART -NATIVE	Aug 2001 IPP	104,684.0	0 0	0 0	104,684 0	3 242	3 242	3,394,214 88
AXIA	Aug 2001 SCH -Jc	(6,529 0)	0.0	0 0	(6,529 0)	6 410	6 410	(418,511 00)
AXIA	Aug 2001 SCH -Jc	6,529 0	0.0	0.0	6,529 0	6 409	6 409	418,446 00
TOTAL		375,373.0	0.0	25,674.4	349,698.6	3.744	3.744	13,093,667.95
CURRENT MONTH:								
DIFFERENCE		179,374 0	0.0	17,844 4	161,529 6	(1 811)	(1 811)	2,640,067 95
DIFFERENCE %		91 5%	0.0%	227 9%	85.8%	-32.6%	-32 6%	25 3%
PERIOD TO DATE:								
ACTUAL		2,472,829.0	0 0	107,179.7	2,365,649 3	5 677	5 677	134,286,328 46
ESTIMATED		1,781,233.0	0 0	91,170.0	1,690,063 0	6 298	6 298	106,439,200 00
DIFFERENCE		691,596 0	0 0	16,009.7	675,586 3	(0 621)	(0 621)	27,847,128 46
DIFFERENCE %		38.8%	0.0%	17.6%	40 0%	-9 9%	-9.9%	26.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	35,329.0	0.0	0.0	35,329.0	2.503	2.503	884,300.00
TOTAL		35,329.0	0.0	0.0	35,329.0	2.503	2.503	884,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	12,350.0	0.0	0.0	12,350.0	2.190	2.190	270,473.3
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	163.0	0.0	0.0	163.0	2.918	2.918	4,757.0
HILLSBOROUGH COUNTY	COGEN	13,438.0	0.0	0.0	13,438.0	2.187	2.187	293,892.1
CARGILL MILLPOINT	COGEN	85.0	0.0	0.0	85.0	3.787	3.787	3,218.8
CF INDUSTRIES INC.	COGEN	1,087.0	0.0	0.0	1,087.0	2.602	2.602	28,287.7
FARMLAND HYDRO LP	COGEN	1,221.0	0.0	0.0	1,221.0	3.205	3.205	39,138.3
IMC-AGRICO-S PIERCE	COGEN	381.0	0.0	0.0	381.0	3.046	3.046	11,606.6
AUBURNDALE POWER PARTNERS	COGEN	507.0	0.0	0.0	507.0	2.716	2.716	13,772.2
ORANGE COGENERATION L.P	COGEN	7,590.0	0.0	0.0	7,590.0	2.083	2.083	158,104.5
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR SEPTEMBER 2001		36,822.0	0.0	0.0	36,822.0	2.236	2.236	823,250.57
0.0								
ADJUSTMENTS FOR THE MONTH OF: JULY 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(5,422.0)	0.0	0.0	(5,422.0)	2.001	2.001	(108,515.65)
		5,422.0	0.0	0.0	5,422.0	1.918	1.918	103,993.87
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(17,780.0)	0.0	0.0	(17,780.0)	2.046	2.046	(363,745.47)
		17,780.0	0.0	0.0	17,780.0	1.948	1.948	346,365.79
CARGILL MILLPOINT	COGEN	(167.0)	0.0	0.0	(167.0)	3.193	3.193	(5,332.77)
		167.0	0.0	0.0	167.0	3.191	3.191	5,328.67
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	(6,662.0)	0.0	0.0	(6,662.0)	2.765	2.765	(184,194.21)
		6,662.0	0.0	0.0	6,662.0	2.733	2.733	182,058.92
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	2.056	2.056	(161,231.30)
		7,843.0	0.0	0.0	7,843.0	1.926	1.926	151,054.35
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JULY 2001		0.0	0.0	0.0	0.0	0.000	0.000	(34,217.80)
GRAND TOTAL		36,822.0	0.0	0.0	36,822.0	2.143	2.143	789,032.77
CURRENT MONTH:								
DIFFERENCE		1,493.0	0.0	0.0	1,493.0	(0.360)	(0.360)	(95,267.23)
DIFFERENCE %		4.2%	0.0%	0.0%	4.2%	-14.4%	-14.4%	-10.8%
PERIOD TO DATE:								
ACTUAL		303,793.0	0.0	0.0	303,793.0	2.244	2.244	6,818,519.76
ESTIMATED		313,767.0	0.0	0.0	313,767.0	2.459	2.459	7,717,000.00
DIFFERENCE		(9,974.0)	0.0	0.0	(9,974.0)	(0.215)	(0.215)	(898,480.24)
DIFFERENCE %		-3.2%	0.0%	0.0%	-3.2%	(0.087)	(0.087)	-11.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

OCTOBER 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,966,703	28,066,218	3,900,485	13.9%	1,395,381	1,429,826	(34,445)	-2.4%	2.29089	1.96291	0.32798	16.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,054)	(4,000)	(54)	1.4%	1,395,381 (a)	1,429,826 (a)	(34,445)	-2.4%	(0.00029)	(0.00028)	(0.00001)	3.9%
4b. Adjustments to Fuel Cost (1)	(237)	0	(237)	0.0%	1,395,381 (a)	1,429,826 (a)	(34,445)	-2.4%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,395,381 (a)	1,429,826 (a)	(34,445)	-2.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,962,412	28,062,218	3,900,194	13.9%	1,395,381	1,429,826	(34,445)	-2.4%	2.29059	1.96263	0.32795	16.7%
6. Fuel Cost of Purchased Power - Firm (A7)	4,667,161	6,679,800	(2,012,639)	-30.1%	136,187	129,334	6,853	5.3%	3.42702	5.16477	(1.73774)	-33.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,001,325	812,200	189,125	23.3%	44,688	36,507	8,181	22.4%	2.24070	2.22478	0.01592	0.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,668,486	7,492,000	(1,823,514)	-24.3%	180,875	165,841	15,034	9.1%	3.13392	4.51758	(1.38366)	-30.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,576,256	1,595,667	(19,411)	-1.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch D Jurisd Sales (A6)	68,951	102,900	(33,949)	-33.0%	3,360	6,081	(2,721)	-44.7%	2.05211	1.69216	0.35996	21.3%
18. Fuel Cost of Sch. OATT Jurisd Sales (A6)	244	0	244	0.0%	4	0	4	0.0%	6.10000	0.00000	6.10000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	997,083	470,100	526,983	112.1%	36,240	19,446	16,794	86.4%	2.75133	2.41746	0.33387	13.8%
21. Fuel Cost of Market Base Sales (A6)	366,682	0	366,682	0.0%	17,693	0	17,693	0.0%	2.07247	0.00000	2.07247	0.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,432,960	573,000	859,960	150.1%	57,297	25,527	31,770	124.5%	2.50093	2.24468	0.25625	11.4%
23. Net Inadvertant Interchange					(4,285)	0	(4,285)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,388	0	1,388	0.0%				
25. Interchange and Wheeling Losses					709	400	309	77.3%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,197,936	34,981,218	1,216,720	3.5%	1,515,353	1,569,740	(54,387)	-3.5%	2.38875	2.22847	0.16027	7.2%
27. Net Unbilled	(381,865) (a)	(1,056,942) (a)	675,077	-63.9%	(15,986)	(47,429)	31,443	-66.3%	2.38875	2.22847	0.16027	7.2%
28. Company Use	86,998 (a)	93,596 (a)	(6,598)	-7.0%	3,642	4,200	(558)	-13.3%	2.38874	2.22848	0.16027	7.2%
29. T & D Losses	2,382,846 (a)	1,214,918 (a)	1,167,928	96.1%	99,753	54,518	45,235	83.0%	2.38875	2.22847	0.16027	7.2%
30. System KWH Sales	36,197,938	34,981,218	1,216,720	3.5%	1,427,944	1,558,451	(130,507)	-8.4%	2.53497	2.24461	0.29035	12.9%
31. Wholesale KWH Sales	(1,162,918)	(1,279,340)	116,424	-9.1%	(45,875)	(56,996)	11,121	-19.5%	2.53497	2.24461	0.29035	12.9%
32. Jurisdictional KWH Sales	35,035,022	33,701,878	1,333,144	4.0%	1,382,069	1,501,455	(119,386)	-8.0%	2.53497	2.24461	0.29035	12.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	35,058,145	33,724,458	1,333,687	4.0%	1,382,069	1,501,455	(119,386)	-8.0%	2.53664	2.24612	0.29052	12.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	312,445	311,010	1,435	0.5%	1,382,069	1,501,455	(119,386)	-8.0%	0.02261	0.02071	0.00189	9.1%
35a. Adjustment	0	0	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	0.24792	0.22821	0.01971	8.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,797,053	37,461,931	1,335,122	3.6%	1,382,069	1,501,455	(119,386)	-8.0%	2.80717	2.49504	0.31213	12.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.80919	2.49684	0.31235	12.5%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,382,069	1,501,455	(119,386)	-8.0%	(0.00694)	(0.00638)	(0.00055)	8.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	38,701,186	37,366,064	1,335,122	3.6%	1,382,069	1,501,455	(119,386)	-8.0%	2.80225	2.49046	0.31180	12.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.802	2.490	0.312	12.5%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	314,472,924	301,042,685	13,430,239	4.5%	13,627,016	14,729,822	(1,102,806)	-7.5%	2.30772	2.04376	0.26395	12.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(41,371)	(40,000)	(1,371)	3.4%	13,627,016 (a)	14,729,822 (a)	(1,102,806)	-7.5%	(0.00030)	(0.00027)	(0.00003)	11.8%
4b. Adjustments to Fuel Cost (1)	(2,873)	0	(2,873)	0.0%	13,627,016 (a)	14,729,822 (a)	(1,102,806)	-7.5%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	13,627,016 (a)	14,729,822 (a)	(1,102,806)	-7.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	314,428,680	301,002,685	13,425,995	4.5%	13,627,016	14,729,822	(1,102,806)	-7.5%	2.30739	2.04349	0.26390	12.9%
6. Fuel Cost of Purchased Power - Firm (A7)	138,953,489	113,119,000	25,834,489	22.8%	2,501,838	1,819,397	682,441	37.5%	5.55406	6.21739	(0.66333)	-10.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,819,844	8,529,200	(709,356)	-8.3%	348,481	350,274	(1,793)	-0.5%	2.24398	2.43501	(0.19103)	-7.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	146,773,333	121,648,200	25,125,133	20.7%	2,850,319	2,169,671	680,648	31.4%	5.14937	5.60676	(0.45739)	-8.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,477,335	16,899,493	(422,158)	-2.5%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd Sales (A6)	692,280	993,000	(300,720)	-30.3%	27,247	59,292	(32,045)	-54.0%	2.54076	1.67476	0.86599	51.7%
18. Fuel Cost of Sch OATT Jurisd. Sales (A6)	24,068	0	24,068	0.0%	566	0	566	0.0%	4.25230	0.00000	4.25230	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	10,132,627	11,332,600	(1,199,973)	-10.6%	417,244	456,287	(39,043)	-8.6%	2.42847	2.48366	(0.05519)	-2.2%
21. Fuel Cost of Market Base Sales (A6)	2,125,765	5,809,900	(3,684,135)	-63.4%	63,982	135,553	(71,571)	-52.8%	3.32244	4.28607	(0.96363)	-22.5%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	17,441,576	22,879,020	(5,437,444)	-23.8%	740,599	921,220	(180,621)	-19.6%	2.35506	2.48356	(0.12849)	-5.2%
23. Net Inadvertent Interchange					(337)	0	(337)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					3,628	0	3,628	0.0%				
25. Interchange and Wheeling Losses					8,592	13,500	(4,908)	-36.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	443,760,437	399,771,865	43,988,572	11.0%	15,731,435	15,964,773	(233,338)	-1.5%	2.82085	2.50409	0.31676	12.6%
27. Net Unbilled	(14,234,073) (a)	2,396,225 (a)	(16,630,298)	-694.0%	(507,933)	64,466	(572,399)	-887.9%	2.80235	3.71704	(0.91468)	-24.6%
28. Company Use	1,132,012 (a)	1,050,572 (a)	81,440	7.8%	40,055	42,000	(1,945)	-4.6%	2.82614	2.50136	0.32478	13.0%
29. T & D Losses	32,588,958 (a)	17,897,221 (a)	14,691,737	82.1%	1,159,916	714,407	445,509	62.4%	2.80960	2.50519	0.30441	12.2%
30. System KWH Sales	443,760,437	399,771,865	43,988,572	11.0%	15,039,397	15,143,900	(104,503)	-0.7%	2.95065	2.63982	0.31083	11.8%
31. Wholesale KWH Sales	(18,984,080)	(17,640,836)	(1,343,244)	7.6%	(630,751)	(665,779)	35,028	-5.3%	3.00976	2.64965	0.36010	13.6%
32. Jurisdictional KWH Sales	424,776,357	382,131,029	42,645,328	11.2%	14,408,646	14,478,121	(69,475)	-0.5%	2.94807	2.63937	0.30870	11.7%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	425,056,707	382,387,055	42,669,652	11.2%	14,408,646	14,478,121	(69,475)	-0.5%	2.95001	2.64114	0.30887	11.7%
35. Peabody Coal Contract Buy-Out Amort Jurisd.	3,199,917	3,195,730	4,187	0.1%	14,408,646	14,478,121	(69,475)	-0.5%	0.02221	0.02207	0.00014	0.6%
35a. Adjustment	0	0	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	34,865,571	34,665,571	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	0.24059	0.23943	0.00115	0.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	462,922,195	420,248,356	42,673,839	10.2%	14,408,646	14,478,121	(69,475)	-0.5%	3.21281	2.90264	0.31016	10.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.21512	2.90473	0.31039	10.7%
40. GPIF * (Already Adjusted for Taxes)	(958,670)	(958,670)	0	0.0%	14,408,646	14,478,121	(69,475)	-0.5%	(0.00665)	(0.00662)	(0.00003)	0.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	461,963,525	419,289,686	42,673,839	10.2%	14,408,646	14,478,121	(69,475)	-0.5%	3.20847	2.89811	0.31036	10.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.208	2.898	0.310	10.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
II. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,966,703	28,066,218	3,900,485	13.9%	314,472,924	301,042,685	13,430,239	4.5%
1a FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,432,960	573,000	859,960	150.1%	17,441,576	22,879,020	(5,437,444)	-23.8%
3 FUEL COST OF PURCHASED POWER	4,667,161	6,679,800	(2,012,639)	-30.1%	138,953,489	113,119,000	25,834,489	22.8%
3a DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b PAYMENT TO QUALIFIED FACILITIES	1,001,325	812,200	189,125	23.3%	7,819,844	8,529,200	(709,356)	-8.3%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	36,202,229	34,985,218	1,217,011	-3.5%	443,804,681	399,811,865	43,992,816	11.0%
5a ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,054)	(4,000)	(54)	1.4%	(41,371)	(40,000)	(1,371)	3.4%
5b. ADJ. TO FUEL COST	(237)	0	(237)	0.0%	(2,873)	0	(2,873)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	36,197,938	34,981,218	1,216,720	3.5%	443,760,437	399,771,865	43,988,572	11.0%
I. MWH SALES								
1. JURISDICTIONAL SALES	1,382,069	1,501,455	(119,386)	-8.0%	14,408,646	14,478,121	(69,475)	-0.5%
2 NONJURISDICTIONAL SALES	45,875	56,996	(11,121)	-19.5%	630,751	665,779	(35,028)	-5.3%
3. TOTAL SALES	1,427,944	1,558,451	(130,507)	-8.4%	15,039,397	15,143,900	(104,503)	-0.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9678734	0.9634278	0.0044456	0.5%	0.9580601	0.9560365	0.0020236	0.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	38,844,827	42,287,553	(3,442,726)	-8.1%	390,432,804	395,497,244	(5,064,440)	-1.3%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(34,665,571)	(34,665,571)	0	0.0%	
2b INCENTIVE PROVISION	95,867	95,867	0	0.0%	958,670	958,670	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3 JURIS. FUEL REVENUE APPL. TO PERIOD	35,514,231	38,956,957	(3,442,726)	-8.8%	356,725,903	361,790,343	(5,064,440)	-1.4%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	36,197,938	34,981,218	1,216,720	3.5%	443,760,437	399,771,865	43,988,572	11.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9678734	0.9634278	0.0044456	0.5%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	35,035,022	33,701,878	1,333,144	4.0%	424,776,357	382,131,029	42,645,328	11.2%	
6a JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	35,058,145	33,724,458	1,333,687	4.0%	425,056,707	382,387,055	42,669,652	11.2%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	322,816	322,816	0	0.0%	3,342,052	3,342,052	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	312,445	311,010	1,435	0.5%	3,199,917	3,195,730	4,187	0.1%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	35,370,590	34,035,468	1,335,122	3.9%	428,256,624	385,582,785	42,673,839	11.1%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	143,641	4,921,489	(4,777,848)	-97.1%	(71,530,721)	(23,792,442)	(47,738,279)	200.6%	
8 INTEREST PROVISION FOR THE MONTH	(219,418)	(349,560)	130,142	-37.2%	(3,237,988)	(3,843,027)	605,039	-15.7%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(109,342,781)	(66,819,087)	(42,523,694)	63.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(105,992,095)	(58,820,695)	(47,171,400)	80.2%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(109,342,781)	(66,819,087)	(42,523,694)	63.6%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(105,772,677)	(58,471,135)	(47,301,542)	80.9%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(215,115,458)	(125,290,222)	(89,825,236)	71.7%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(107,557,729)	(62,645,111)	(44,912,618)	71.7%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.670	6.700	(4)	-60.1%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.220	6.700	(4)	-66.9%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	4.890	13.400	(9)	-63.5%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.445	6.700	(4)	-63.5%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.204	0.558	(0)	-63.4%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(219,418)	(349,560)	130,142	-37.2%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	277,176	200,511	76,665	38 2%	3,814,322	3,014,113	800,209	26 5%
2 LIGHT OIL	1,022,920	295,614	727,306	246 0%	13,848,942	12,847,643	1,001,299	7 8%
3 COAL	30,391,427	27,442,388	2,949,039	10 7%	280,938,872	282,776,488	(1,837,616)	-0 6%
4 NATURAL GAS	275,180	127,705	147,475	115 5%	15,870,788	2,404,441	13,466,347	560.1%
5 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
6 OTHER	0	0	0	0 0%	0	0	0	0 0%
7 TOTAL (\$)	31,966,703	28,066,218	3,900,485	13 9%	314,472,924	301,042,685	13,430,239	4 5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,978	4,191	1,787	42.6%	85,506	61,455	24,051	39 1%
9 LIGHT OIL	17,314	5,950	11,364	191 0%	197,905	194,263	3,642	1 9%
10 COAL	1,365,839	1,417,588	(51,749)	-3 7%	13,048,401	14,440,114	(1,391,713)	-9 6%
11 NATURAL GAS	6,250	2,097	4,153	198 0%	295,204	33,990	261,214	768 5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0 0%
13 OTHER	0	0	0	0.0%	0	0	0	0 0%
14 TOTAL (MWH)	1,395,381	1,429,826	(34,446)	-2 4%	13,627,016	14,729,822	(1,102,806)	-7.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,529	6,332	3,197	50 5%	135,806	92,553	43,253	46 7%
16 LIGHT OIL (BBL)	30,827	8,626	22,201	257.4%	389,576	374,978	14,598	3.9%
17 COAL (TON)	649,179	632,479	16,700	2 6%	6,139,246	6,546,509	(407,263)	-6 2%
18 NATURAL GAS (MCF)	68,379	22,600	45,779	202 6%	3,228,138	360,400	2,867,738	795 7%
19 NUCLEAR (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
20 OTHER (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	59,778	40,027	19,751	49 3%	852,337	585,048	267,289	45 7%
22 LIGHT OIL	174,556	49,749	124,807	250.9%	2,238,009	2,156,894	81,115	3.8%
23 COAL	14,775,400	14,748,730	26,670	0 2%	140,793,240	151,223,161	(10,429,921)	-6.9%
24 NATURAL GAS	72,004	23,280	48,724	209 3%	3,209,054	370,574	2,838,480	766 0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0 0%
26 OTHER	0	0	0	0 0%	0	0	0	0 0%
27 TOTAL (MMBTU)	15,081,737	14,861,786	219,951	1 5%	147,092,640	154,335,677	(7,243,037)	-4 7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0 43%	0 29%	0 00	-	0 63%	0 42%	0 00	-
29 LIGHT OIL	1 24%	0 42%	0 01	-	1 45%	1 32%	0 00	-
30 COAL	97 88%	99 14%	(0 01)	-	95 75%	98 03%	(0 02)	-
31 NATURAL GAS	0 45%	0 15%	0 00	-	2 17%	0 23%	0 02	-
32 NUCLEAR	0 00%	0 00%	0 00	-	0 00%	0 00%	0 00	-
33 OTHER	0 00%	0 00%	0 00	-	0 00%	0 00%	0 00	-
34 TOTAL (%)	100 00%	100 00%	0 00	-	100 00%	100 00%	0 00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29 09	31 67	(2 58)	-8 1%	28 09	32 57	(4 48)	-13 8%
36 LIGHT OIL (\$/BBL)	33 18	34 27	(1 09)	-3 2%	35 55	34 26	1 29	3 8%
37 COAL (\$/TON)	46 82	43 39	3 43	7 9%	45 76	43 20	2 57	5 9%
38 NATURAL GAS (\$/MCF)	4 02	5 65	(1 63)	-28 8%	4 92	6 67	(1 76)	-26 3%
39 NUCLEAR (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
40 OTHER (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4 64	5 01	(0 37)	-7 4%	4 48	5 15	(0 68)	-13 1%
42 LIGHT OIL	5 86	5 94	(0 08)	-1 4%	6 19	5 96	0 23	3 9%
43 COAL	2 06	1 86	0 20	10 5%	2 00	1 87	0 13	6 7%
44 NATURAL GAS	3 82	5 49	(1 66)	-30 3%	4 95	6 49	(1 54)	-23 8%
45 NUCLEAR	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
46 OTHER	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
47 TOTAL (\$/MMBTU)	2 12	1 89	0 23	12 2%	2 14	1 95	0 19	9 6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	10,000	9,551	449	4.7%	9,968	9,520	448	4.7%	
49 LIGHT OIL	10,082	8,361	1,721	20.6%	11,309	11,103	206	1.9%	
50 COAL	10,818	10,404	414	4.0%	10,790	10,472	318	3.0%	
51 NATURAL GAS	11,521	11,102	419	3.8%	10,871	10,902	(31)	-0.3%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	10,808	10,394	414	4.0%	10,794	10,478	316	3.0%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	4.64	4.78	(0.14)	-2.9%	4.46	4.90	(0.44)	-9.0%	
56 LIGHT OIL	5.91	4.97	0.94	18.9%	7.00	6.61	0.39	5.9%	
57 COAL	2.23	1.94	0.29	14.9%	2.15	1.96	0.19	9.7%	
58 NATURAL GAS	4.40	6.09	(1.69)	-27.8%	5.38	7.07	(1.69)	-23.9%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.29	1.96	0.33	16.8%	2.31	2.04	0.27	13.2%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: OCTOBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-228	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-228	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	43,500	51.2	78.6	59.4	11,609	COAL	21,998	22,956,000	504,986.1	967,748	2.22	43.99
GAN.#2	98	42,707	58.5	85.3	67.7	13,303	COAL	30,233	18,792,000	568,138.5	1,330,027	3.11	43.99
GAN.#3	145	39,813	36.9	48.8	62.9	12,172	COAL	25,961	18,666,000	484,588.0	1,142,090	2.87	43.99
GAN.#4	159	48,594	41.0	56.8	58.4	11,554	COAL	33,682	16,670,000	561,478.9	1,481,757	3.05	43.99
GAN.#5	232	109,312	63.2	82.3	68.7	10,711	COAL	49,406	23,698,000	1,170,823.4	2,173,496	1.99	43.99
GAN.#6	372	181,504	65.5	82.1	74.8	10,488	COAL	77,887	24,440,000	1,903,558.3	3,426,448	1.89	43.99
GANNON STATION	1,120	465,430	55.8	74.2	67.5	11,159	COAL	239,167	21,715,258	5,193,573.2	10,521,566	2.26	43.99
B.B.#1	416	152,535	49.2	58.0	51.9	11,286	COAL	71,177	24,185,840	1,721,475.5	3,305,444	2.17	46.44
B.B.#2	416	202,532	65.3	79.0	68.7	10,536	COAL	88,393	24,141,480	2,133,937.8	4,104,952	2.03	46.44
B.B.#3	433	183,123	56.8	72.3	73.3	10,609	COAL	79,302	24,332,860	1,942,808.5	3,682,767	2.01	46.44
B.B. 1 - 3	1,265	538,190	57.1	69.8	64.7	10,774	COAL	238,872	24,218,492	5,798,221.8	11,093,163	2.06	46.44
B.B.#4	442	254,699	77.3	93.6	81.4	10,390	COAL	119,345	22,173,452	2,646,283.7	6,399,751	2.51	53.62
B.B. STATION	1,707	792,889	62.3	76.0	69.1	10,650	COAL	358,217	23,538,187	8,444,505.5	17,492,914	2.21	48.83
SEB-PHIL.#1(HVY OIL)	17	2,845	22.5	99.9	80.2	9,632	HVY.OIL	4,368	6,273,540	27,403.7	127,055	4.47	29.09
SEB-PHIL.#2(HVY OIL)	17	3,361	26.5	95.8	95.2	9,632	HVY.OIL	5,161	6,273,540	32,374.0	150,121	4.47	29.09
SEB-PHILLIPS TOTAL	34	6,206	24.5	97.9	87.7	9,632	HVY.OIL	9,529	6,273,540	59,777.7	277,176	4.47	29.09
POLK.#1 GASIFIER	250	107,520	57.7	61.3	86.7	10,578	COAL	51,795	21,958,000	1,137,320.8	2,376,947	2.21	45.89
POLK.#1 CT (OIL)	225	15,256	9.1	99.8	62.3	9,267	LGT OIL	25,123	5,794,430	141,381.4	834,627	5.47	33.22
POLK.#1 TOTAL	250	122,776	65.9	91.2	82.7	10,415	-	-	-	1,278,702.2	3,211,574	2.62	-
POLK.#2 CT (GAS)	150	5,083	4.5	81.6	78.7	11,814	GAS	57,030	972,290	60,053.0	221,594	4.36	3.89
POLK.#2 CT (OIL)	150	68	0.1	81.0	31.6	12,219	LGT.OIL	143	5,794,407	830.9	4,764	7.01	33.31
POLK.#2 TOTAL	150	5,151	4.6	81.6	77.2	11,820	-	-	-	60,883.9	226,358	4.39	-
POLK STATION TOTAL	400	127,927	42.9	87.6	80.6	10,471	-	-	-	1,339,586.0	3,437,932	2.69	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	21	0.2	100.0	87.5	20,629	LGT OIL	74	5,831,987	433.2	2,442	11.63	33.00
B.B.C.T.#2	66	1,969	4.0	99.1	65.1	16,206	LGT OIL	5,487	5,815,417	31,910.3	181,087	9.20	33.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	1,990	1.9	53.8	37.1	16,253	LGT.OIL	5,561	5,815,639	32,343.5	183,529	9.22	33.00
CITY OF TAMPA	6	1,167	0.0	0.0	0.0	10,240	GAS	11,349	972,290	11,950.5	53,586	4.59	4.72
TOT. COAL (GN,BB,POLK)	3,077	1,365,839	59.6	74.1	69.9	10,818	COAL	649,179	22,741,181	14,775,399.5	30,391,427	2.23	46.82
SYSTEM	3,501	1,395,381	53.5	75.8	66.9	10,807	-	-	-	15,081,736.5	31,966,703	2.29	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	8,702	6,332	2,370	37.4%	138,325	92,553	45,772	49.5%
3 UNIT COST (\$/BBL)	28.97	30.56	(1.59)	-5.2%	26.45	31.36	(4.91)	-15.6%
4 AMOUNT (\$)	252,111	193,510	58,601	30.3%	3,658,476	2,902,005	756,471	26.1%
5 BURNED								
6 UNITS (BBL)	9,529	6,332	3,197	50.5%	135,806	92,553	43,253	46.7%
7 UNIT COST (\$/BBL)	29.09	31.67	(2.58)	-8.1%	28.09	32.57	(4.48)	-13.8%
8 AMOUNT (\$)	277,176	200,511	76,665	38.2%	3,814,322	3,014,113	800,209	26.5%
9 ENDING INVENTORY								
10 UNITS (BBL)	64,119	61,600	2,519	4.1%	64,119	61,600	2,519	4.1%
11 UNIT COST (\$/BBL)	26.45	26.60	(0.14)	-0.5%	26.45	26.60	(0.14)	-0.5%
12 AMOUNT (\$)	1,696,251	1,638,333	57,918	3.5%	1,696,251	1,638,333	57,918	3.5%
13								
14 DAYS SUPPLY	799	770	29	3.7%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	28,641	28,141	500	1.8%	563,829	527,405	36,424	6.9%
17 UNIT COST (\$/BBL)	29.76	32.71	(2.96)	-9.0%	34.34	33.89	0.45	1.3%
18 AMOUNT (\$)	852,235	920,599	(68,364)	-7.4%	19,364,226	17,875,820	1,488,406	8.3%
19 BURNED								
20 UNITS (BBL)	30,827	8,626	22,201	257.4%	389,576	374,978	14,598	3.9%
21 UNIT COST (\$/BBL)	33.18	34.27	(1.09)	-3.2%	35.55	34.26	1.29	3.8%
22 AMOUNT (\$)	1,022,920	295,614	727,306	246.0%	13,848,942	12,847,643	1,001,299	7.8%
23 ENDING INVENTORY								
24 UNITS (BBL)	103,839	51,532	52,307	101.5%	103,839	51,532	52,307	101.5%
25 UNIT COST (\$/BBL)	33.09	33.50	(0.40)	-1.2%	33.09	33.50	(0.40)	-1.2%
26 AMOUNT (\$)	3,436,524	1,726,294	1,710,230	99.1%	3,436,524	1,726,294	1,710,230	99.1%
27								
28 DAYS SUPPLY, NORMAL	103	51	52	102.0%	-	-	-	-
29 DAYS SUPPLY, EMERGENCY	15	7	8	111.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	380,565	639,860	(259,295)	-40.5%	6,264,063	6,755,424	(491,361)	-7.3%
32 UNIT COST (\$/TON)	44.62	41.64	2.98	7.2%	45.46	42.17	3.29	7.8%
33 AMOUNT (\$)	16,981,782	26,643,436	(9,661,654)	-36.3%	284,755,264	284,856,972	(101,708)	0.0%
34 BURNED								
35 UNITS (TONS)	649,179	632,479	16,700	2.6%	6,139,246	6,546,509	(407,263)	-6.2%
36 UNIT COST (\$/TON)	46.82	43.39	3.43	7.9%	45.76	43.20	2.57	5.9%
37 AMOUNT (\$)	30,391,427	27,442,388	2,949,039	10.7%	280,938,872	282,776,488	(1,837,616)	-0.6%
38 ENDING INVENTORY								
39 UNITS (TONS)	739,907	832,005	(92,098)	-11.1%	739,907	832,005	(92,098)	-11.1%
40 UNIT COST (\$/TON)	46.12	40.51	5.61	13.9%	46.12	40.51	5.61	13.9%
41 AMOUNT (\$)	34,124,600	33,701,654	422,946	1.3%	34,124,600	33,701,654	422,946	1.3%
42								
43 DAYS SUPPLY:	38	42	(4)	-10.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	68,379	22,600	45,779	202.6%	3,228,138	360,400	2,867,738	795.7%
46 UNIT COST (\$/MCF)	4.02	5.65	(1.63)	-28.8%	4.91	6.67	(1.76)	-26.3%
47 AMOUNT (\$)	275,180	127,705	147,475	115.5%	15,864,980	2,404,441	13,460,539	559.8%
48 BURNED:								
49 UNITS (MCF)	68,379	22,600	45,779	202.6%	3,228,138	360,400	2,867,738	795.7%
50 UNIT COST (\$/MCF)	4.02	5.65	(1.63)	-28.8%	4.92	6.67	(1.76)	-26.3%
51 AMOUNT (\$)	275,180	127,705	147,475	115.5%	15,870,788	2,404,441	13,466,347	560.1%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED.									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY.									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	14,153
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,153

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,527)	(314,626)
OTHER USAGE	(619)	(20,408)
TOTAL	(10,146)	(335,034)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	64,167
IGNITION #2 OIL	300,472
IGNITION PROPANE	5,927
AERIAL SURVEY ADJ	0
ADDITIVES	0
GREEN FUEL	0
TOTAL	370,566

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC SCH -D	6,081 0	0 0	6,081 0	1.692	1.692	102,900 00	102,900 00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	19,446 0	0 0	19,446 0	2 417	3 360	470,100 00	653,300 00	
FMPA	JURISDIC SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	GAINS SCH -MB						0 00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		25,527.0	0.0	25,527.0	2.245	2.962	573,000.00	756,200.00	0.00
ACTUAL:									
FLA. PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH -D	36,240 0	0 0	36,240 0	2 621	3 326	949,850 40	1,205,342 40	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,464 3	38 1	2,426 2	2 157	2 157	52,326 67	52,326 67	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	933 2	0 0	933 2	1 781	1 781	16,624 53	16,624 53	
FMPA	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA. PWR CORP.	SCH -MB	440 0	0 0	440 0	2 531	2 786	11,136 86	12,258 86	
FLA PWR & LIGHT	SCH -MB	16,125 0	0 0	16,125 0	2.051	2.306	330,672 80	371,791 55	
CITY OF LAKE LAND	SCH -MB	775 0	0 0	775 0	2 016	2 271	15,627 33	17,603 58	
THE ENERGY AUTHORITY	SCH -MB	124 0	0 0	124 0	2 646	2 901	3,281 58	3,597 78	
DUKE ENERGY	SCH -MB	229 0	0 0	229 0	2 604	2 859	5,963 28	6,547 23	
CITY OF LAKE WORTH	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR. PART TO THE ENGY. AUTH	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS	SCH. -OATT	4 0	0 0	4 0	6 105	6.105	244 20	244 20	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS ES Sept 2001	CONTRACT	(25,810 0)	0 0	(25,810 0)	2 438	3 143	(629,247 80)	(811,208 30)	
HARDEE PWR PARTNERS AC Sept 2001	CONTRACT	25,810 0	0 0	25,810 0	2 621	3 326	676,480 10	858,440 60	
SEMINOLE ELEC PRECO-1 Sept 2001	SCH -D	(2,135 8)	(276 1)	(1,859 7)	2 790	2 790	(51,880 29)	(51,880 29)	
SEMINOLE ELEC PRECO-1 Sept 2001	SCH -D	2,164 5	304 7	1,859 8	2 790	2 790	51,880 29	51,880 29	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,426 2	66 7	3,359 5	2 052	2 052	68,951 20	68,951 20	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP		36,240 0	0 0	36,240 0	2 751	3 456	997,082 70	1,252,574 70	
SUB-TOTAL FMPA D POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		17,693 0	0 0	17,693 0	2 072	2 327	366,681 85	411,799 00	
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL		4 0	0 0	4 0	6 105	6 105	244 20	244 20	
TOTAL		57,363.2	66.7	57,296.5	2.501	3.026	1,432,959.95	1,733,569.10	0.00
CURRENT MONTH:									
DIFFERENCE		31,836 2	66 7	31,769 5	0 256	0 064	859,959.95	977,369 10	0 00
DIFFERENCE %		124 7%	0 0%	124 5%	11 4%	2 2%	150 1%	129 2%	0 0%
PERIOD TO DATE:									
ACTUAL		742,114 3	1,515 9	740,598 4	2 355	2 750	17,441,574 69	20,363,311 78	0 00
ESTIMATED		921,220 0	0 0	921,220 0	2 484	2 988	22,879,020 40	27,524,320 40	0 00
DIFFERENCE		(179,105 7)	1,515 9	(180,621 6)	(0 129)	(0 238)	(5,437,445 71)	(7,161,008 62)	0 00
DIFFERENCE %		-19 4%	0 0%	-19.6%	-5 2%	-8 0%	-23 8%	-26.0%	0 0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2001

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	EMER	6,918.0	0.0	4,223.0	2,695.0	5.900	5.900	159,000.00
HARDEE POWER PARTNERS	IPP	56,673.0	0.0	0.0	56,673.0	5.288	5.288	2,996,700.00
VARIOUS	NON-FIRM MKT. BASE	69,966.0	0.0	0.0	69,966.0	5.037	5.037	3,524,100.00
VARIOUS	FIRM MKT. BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		133,557.0	0.0	4,223.0	129,334.0	5.165	5.165	6,679,800.00
ACTUAL:								
HARDEE PWR. PART -NATIVE	IPP	80,749.0	0.0	0.0	80,749.0	2.759	2.759	2,227,614.42
HARDEE PWR. PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH -Ja	77.0	0.0	77.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH -Jc	7,070.0	0.0	0.0	7,070.0	3.989	3.989	282,023.00
FLA. POWER & LIGHT	SCH -Ja	50.0	0.0	50.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH -Jc	9,445.0	0.0	0.0	9,445.0	4.639	4.639	438,130.00
CITY OF LAKELAND	SCH -Ja	1,268.0	0.0	1,260.6	7.4	7.528	7.528	557.07
CITY OF LAKELAND	SCH -Jc	5,062.0	0.0	0.0	5,062.0	4.276	4.276	216,430.00
ORLANDO UTIL. COMM	SCH -Jc	2,400.0	0.0	0.0	2,400.0	4.167	4.167	100,000.00
EL PASO	SCH -Jc	844.0	0.0	0.0	844.0	3.725	3.725	31,435.00
THE ENERGY AUTHORITY	SCH -Jc	4,072.0	0.0	0.0	4,072.0	4.876	4.876	198,540.00
TALLAHASSEE	SCH -Jc	428.0	0.0	0.0	428.0	10.801	10.801	46,230.04
AQUILLA	SCH -Jc	12,897.0	0.0	0.0	12,897.0	3.948	3.948	509,176.00
CARGILL-ALLIANT	SCH -Ja	364.0	0.0	112.6	251.4	5.499	5.499	13,825.23
CARGILL-ALLIANT	SCH -Jc	3,505.0	0.0	0.0	3,505.0	4.170	4.170	146,161.00
ENRON	SCH -Ja	318.0	0.0	136.4	181.6	5.799	5.799	10,530.56
ENRON	SCH -Jc	118.0	0.0	0.0	118.0	6.014	6.014	7,096.00
AXIA	SCH -Jc	574.0	0.0	0.0	574.0	4.095	4.095	23,503.00
RELIANT	SCH -Jc	500.0	0.0	0.0	500.0	3.450	3.450	17,250.00
KISSIMMEE	SCH -Jc	392.0	0.0	0.0	392.0	4.169	4.169	16,344.00
CORAL POWER	SCH -Jc	1,051.0	0.0	0.0	1,051.0	4.327	4.327	45,474.00
DUKE ENERGY	SCH -Ja	197.0	0.0	197.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH -Jc	8,500.0	0.0	0.0	8,500.0	4.232	4.232	359,747.50
OGLETHORPE	SCH -Jc	146.0	0.0	0.0	146.0	4.036	4.036	5,892.00
RINGHAVER	SCH -Jc	94.0	0.0	0.0	94.0	252.521	252.521	237,369.66
PRIOR MONTH ADJUSTMENTS (Page 2 of 2)		1.0	0.0	2,101.8	(2,100.8)	12.670	12.670	(266,167.16)
TOTAL		140,122.0	0.0	3,935.4	136,186.6	3.427	3.427	4,667,161.32
CURRENT MONTH:								
DIFFERENCE		6,565.0	0.0	(287.6)	6,852.6	(1.738)	(1.738)	(2,012,638.68)
DIFFERENCE %		4.9%	0.0%	-6.8%	5.3%	-33.6%	-33.6%	-30.1%
PERIOD TO DATE:								
ACTUAL		2,612,951.0	0.0	111,115.1	2,501,835.9	5.554	5.554	138,953,489.78
ESTIMATED		1,914,790.0	0.0	95,393.0	1,819,397.0	6.217	6.217	113,119,000.00
DIFFERENCE		698,161.0	0.0	15,722.1	682,438.9	(0.663)	(0.663)	25,834,489.78
DIFFERENCE %		36.5%	0.0%	16.5%	37.5%	-10.7%	-10.7%	22.8%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR PART -NATIVE	Sept 2001	IPP	(129,078 0)	0 0	0 0	(129,078 0)	2 895	2 895	(3,736,183 15)
HARDEE PWR PART -NATIVE	Sept 2001	IPP	129,078 0	0 0	0 0	129,078.0	2 761	2 761	3,563,275.87
FLA POWER CORP	Sept 2001	SCH -Ja	(10,492 0)	0 0	(4,304 5)	(6,187 5)	5 823	5 823	(360,285.39)
FLA POWER CORP.	Sept 2001	SCH -Ja	11,384 0	0 0	5,121 5	6,262 5	5 818	5 818	364,365 49
FLA POWER CORP	Sept 2001	SCH -Jc	(51,464 0)	0 0	0 0	(51,464 0)	3 640	3 640	(1,873,187.50)
FLA POWER CORP.	Sept 2001	SCH -Jc	50,572 0	0 0	0 0	50,572 0	3 622	3 622	1,831,766 00
FLA POWER & LIGHT	Sept 2001	SCH -Ja	(14,641 0)	0 0	(7,867 4)	(6,773 6)	5 941	5 941	(402,431 15)
FLA POWER & LIGHT	Sept 2001	SCH -Ja	16,061 0	0 0	9,001 4	7,059.6	5 897	5 897	416,302 57
FLA POWER & LIGHT	Sept 2001	SCH -Jc	(31,124 0)	0 0	0 0	(31,124 0)	4.409	4 409	(1,372,249 00)
FLA POWER & LIGHT	Sept 2001	SCH -Jc	29,704 0	0 0	0 0	29,704 0	4 382	4 382	1,301,583 80
THE ENERGY AUTH	Sept 2001	SCH.-Ja	(3,402 0)	0 0	(1,765 6)	(1,636 4)	5 367	5 367	(87,831.42)
THE ENERGY AUTH	Sept 2001	SCH -Ja	3,739 0	0 0	2,135.1	1,603 9	5 393	5 393	86,503 12
THE ENERGY AUTH	Sept. 2001	SCH -Jc	(11,397.0)	0 0	0 0	(11,397.0)	4 222	4 222	(481,189 50)
THE ENERGY AUTH	Sept 2001	SCH -Jc	11,060.0	0 0	0 0	11,060 0	4.200	4.200	464,548 50
CITY OF LAKELAND	Sept 2001	SCH.-Ja	(5,691 0)	0 0	(4,794 0)	(897 0)	5 054	5 054	(45,335 70)
CITY OF LAKELAND	Sept 2001	SCH.-Ja	6,843 0	0 0	5,850 2	992.8	5 188	5 188	51,509 82
CITY OF LAKELAND	Sept. 2001	SCH.-Jc	(17,764 0)	0 0	0 0	(17,764.0)	3.886	3 886	(690,287.00)
CITY OF LAKELAND	Sept 2001	SCH -Jc	16,612 0	0 0	0 0	16,612 0	3 829	3 829	636,049 00
ORLANDO UTIL COMM	Sept 2001	SCH -Ja	(9,658.0)	0 0	(3,066 4)	(6,591 6)	5 358	5 358	(353,157 84)
ORLANDO UTIL COMM	Sept 2001	SCH -Ja	10,836 0	0 0	3,524 4	7,311.6	5.280	5 280	386,057.84
ORLANDO UTIL COMM	Sept 2001	SCH -Jc	(31,842 0)	0 0	0 0	(31,842.0)	4 695	4 695	(1,494,969 00)
ORLANDO UTIL COMM	Sept 2001	SCH -Jc	30,664 0	0 0	0 0	30,664.0	4.698	4 698	1,440,713.00
TALLAHASSEE	Sept 2001	SCH -Ja	(307 0)	0 0	(127 0)	(180.0)	4 876	4 876	(8,777 40)
TALLAHASSEE	Sept 2001	SCH -Ja	448 0	0 0	127 0	321 0	4 819	4 819	15,469 40
TALLAHASSEE	Sept. 2001	SCH -Jc	(3,078 0)	0 0	0 0	(3,078.0)	4 512	4 512	(138,881 52)
TALLAHASSEE	Sept 2001	SCH -Jc	2,937 0	0 0	0 0	2,937 0	4.501	4 501	132,189.52
CARGILL-ALLIANT	Sept 2001	SCH -Ja	(2,233 0)	0 0	(956 9)	(1,276.1)	4 930	4 930	(62,916 03)
CARGILL-ALLIANT	Sept. 2001	SCH -Ja	2,484 0	0 0	1,052 9	1,431.1	4 897	4 897	70,075.03
CARGILL-ALLIANT	Sept 2001	SCH.-Jc	(13,050.0)	0 0	0 0	(13,050 0)	3 468	3 468	(452,626.75)
CARGILL-ALLIANT	Sept 2001	SCH -Jc	12,799.0	0 0	0 0	12,799.0	3 450	3 450	441,577 75
AQUILLA	Sept 2001	SCH -Ja	(3,660 0)	0 0	(1,849 7)	(1,810.3)	4 893	4.893	(88,583 34)
AQUILLA	Sept 2001	SCH -Ja	928 0	0 0	0 0	928 0	4.872	4.872	45,215.00
AQUILLA	Sept 2001	SCH -Jc	(8,922.0)	0 0	0 0	(8,922 0)	4 790	4 790	(427,335.50)
AQUILLA	Sept. 2001	SCH -Jc	11,654.0	0 0	0 0	11,654.0	4.817	4.817	561,340 00
DUKE ENERGY	Sept 2001	SCH -Ja	(1,855 0)	0 0	(631 3)	(1,223.7)	5 570	5.570	(68,158 26)
DUKE ENERGY	Sept 2001	SCH.-Ja	1,855.0	0 0	652.1	1,202 9	5.589	5 589	67,232.59
DUKE ENERGY	Sept 2001	SCH -Jc	(17,511.0)	0 0	0 0	(17,511 0)	3 495	3 495	(611,969.00)
DUKE ENERGY	Sept 2001	SCH -Jc	17,512 0	0 0	0 0	17,512 0	3 495	3 495	611,997.00
DUKE ENERGY	July 2001 *	SCH -Ja	(615 0)	0 0	(168 3)	(446.7)	7.296	7.296	(32,592.85)
DUKE ENERGY	July 2001 *	SCH -Ja	615 0	0 0	168 3	446 7	7 531	7.531	33,641 80
FLA. POWER & LIGHT	July 2001	SCH -Ja	(1,846.0)	0 0	(617.2)	(1,228 8)	6 810	6 810	(83,680 18)
FLA. POWER & LIGHT	July 2001	SCH -Ja	1,846.0	0 0	617 2	1,228 8	6 854	6 854	84,216.94
CITY OF LAKELAND	July 2001	SCH.-Ja	(1,751 0)	0 0	(913 4)	(837.6)	6 934	6.934	(58,077.55)
CITY OF LAKELAND	July 2001	SCH -Ja	1,751 0	0 0	913 4	837 6	7.033	7.033	58,907 83
TOTAL ADJUSTMENTS			1 0	0 0	2,101.8	(2,100 8)	12.670	12.670	(266,167.16)

* Duke Energy was initially adjusted in August 2001; this is a second adjustment

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUELS COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN	36,507.0	0.0	0.0	36,507.0	2.225	2.225	812,200.00
TOTAL		36,507.0	0.0	0.0	36,507.0	2.225	2.225	812,200.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	13,858.0	0.0	0.0	13,858.0	2.079	2.079	288,102.5
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	352.0	0.0	0.0	352.0	2.735	2.735	9,626.4
HILLSBOROUGH COUNTY	COGEN	19,233.0	0.0	0.0	19,233.0	2.078	2.078	399,690.9
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CF INDUSTRIES INC	COGEN	2,591.0	0.0	0.0	2,591.0	2.677	2.677	69,369.3
FARMLAND HYDRO LP	COGEN	1,830.0	0.0	0.0	1,830.0	2.926	2.926	53,553.7
IMC-AGRICO-S. PIERCE	COGEN	386.0	0.0	0.0	386.0	2.613	2.613	10,086.6
AUBURNDALE POWER PARTNERS	COGEN	316.0	0.0	0.0	316.0	5.083	5.083	16,061.5
ORANGE COGENERATION L P	COGEN	6,026.0	0.0	0.0	6,026.0	2.117	2.117	127,542.2
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR OCTOBER 2001		44,592.0	0.0	0.0	44,592.0	2.184	2.184	974,032.98
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(7,849.0)	0.0	0.0	(7,849.0)	2.025	2.025	(158,962.97)
		7,849.0	0.0	0.0	7,849.0	2.114	2.114	165,896.15
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(14,459.0)	0.0	0.0	(14,459.0)	2.017	2.017	(291,599.03)
		14,459.0	0.0	0.0	14,459.0	2.102	2.102	303,894.30
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN.	(6,662.0)	0.0	0.0	(6,662.0)	0.000	0.000	0.00
		6,758.0	0.0	0.0	6,758.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L P.	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	1.979	1.979	(155,205.85)
		7,843.0	0.0	0.0	7,843.0	2.082	2.082	163,269.35
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: AUGUST 2001		96.0	0.0	0.0	96.0	28.429	28.429	27,291.95
GRAND TOTAL		44,688.0	0.0	0.0	44,688.0	2.241	2.241	1,001,324.93
* July 2001 adjustment to Mwh's only; dollars were adjusted in September 2001								
CURRENT MONTH:								
DIFFERENCE		8,181.0	0.0	0.0	8,181.0	0.016	0.016	189,124.93
DIFFERENCE %		22.4%	0.0%	0.0%	22.4%	0.7%	0.7%	23.3%
PERIOD TO DATE:								
ACTUAL		348,481.0	0.0	0.0	348,481.0	2.244	2.244	7,819,844.69
ESTIMATED		350,274.0	0.0	0.0	350,274.0	2.435	2.435	8,529,200.00
DIFFERENCE		(1,793.0)	0.0	0.0	(1,793.0)	(0.191)	(0.191)	(709,355.31)
DIFFERENCE %		-0.5%	0.0%	0.0%	-0.5%	(0.078)	(0.078)	-8.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

NOVEMBER 2001

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

	\$				DIFFERENCE				MWH				DIFFERENCE				CENTS/KWH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%				
1 Fuel Cost of System Net Generation (A3)	26,917,571	24,429,694	2,487,877	10.2%	1,256,997	1,262,522	(5,525)	-0.4%	2,14142	1,93499	0,20643	10.7%												
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
4a. Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(3,374)	(4,000)	626	-15.7%	1,256,997 (a)	1,262,522 (a)	(5,525)	-0.4%	(0,00027)	(0,00032)	0,00005	-15.3%												
4b Adjustments to Fuel Cost (1)	(155)	0	(155)	0.0%	1,256,997 (a)	1,262,522 (a)	(5,525)	-0.4%	(0,00001)	0,00000	(0,00001)	0.0%												
4c Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,256,997 (a)	1,262,522 (a)	(5,525)	-0.4%	0,00000	0,00000	0,00000	0.0%												
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,914,042	24,425,694	2,488,348	10.2%	1,256,997	1,262,522	(5,525)	-0.4%	2,14114	1,93467	0,20646	10.7%												
6 Fuel Cost of Purchased Power - Firm (A7)	1,685,327	3,725,300	(2,039,973)	-54.8%	56,944	71,941	(14,997)	-20.8%	2,95962	5,17827	(2,21865)	-42.8%												
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
8 Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%												
11 Payments to Qualifying Facilities (A8)	765,920	717,600	48,320	6.7%	38,090	33,292	4,798	14.4%	2,01082	2,15547	(0,14466)	-6.7%												
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,451,247	4,442,900	(1,991,653)	-44.8%	95,034	105,233	(10,199)	-9.7%	2,57934	4,22196	(1,64263)	-38.9%												
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,352,031	1,367,755	(15,724)	-1.1%																
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%												
16 Fuel Cost of Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
17 Fuel Cost of Sch D Junsd Sales (A6)	48,173	99,700	(51,527)	-51.7%	2,714	5,992	(3,278)	-54.7%	1,77498	1,66389	0,11110	6.7%												
18 Fuel Cost of Sch OATT Junsd Sales (A6)	355	0	355	0.0%	20	0	20	0.0%	1,77500	0,00000	1,77500	0.0%												
19 Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%												
20 Fuel Cost of HPP Sch D Separ Sales (A6)	943,442	251,300	692,142	275.4%	38,123	10,605	27,518	259.5%	2,47473	2,36964	0,10509	4.4%												
21 Fuel Cost of Market Base Sales (A6)	465,498	83,700	381,798	456.2%	20,404	3,635	16,769	461.3%	2,28141	2,30261	(0,02121)	-0.9%												
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,457,468	434,700	1,022,768	235.3%	61,261	20,232	41,029	202.8%	2,37911	2,14858	0,23054	10.7%												
23 Net Inadvertant Interchange					(1,085)	0	(1,085)	0.0%																
24 Wheeling Rec'd. less Wheeling Delv'd					(630)	0	(630)	0.0%																
25 Interchange and Wheeling Losses					769	300	469	156.3%																
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,907,821	28,433,894	(526,073)	-1.9%	1,288,286	1,347,223	(58,937)	-4.4%	2,16628	2,11056	0,05572	2.6%												
27 Net Unbilled	(1,167,427) (a)	(1,574,306) (a)	406,879	-25.8%	(53,891)	(74,592)	20,701	-27.8%	2,16627	2,11056	0,05572	2.6%												
28 Company Use	71,119 (a)	88,643 (a)	(17,524)	-19.8%	3,283	4,200	(917)	-21.8%	2,16628	2,11055	0,05573	2.6%												
29 T & D Losses	1,431,171 (a)	1,649,948 (a)	(218,777)	-13.3%	66,066	78,176	(12,110)	-15.5%	2,16627	2,11056	0,05572	2.6%												
30 System KWH Sales	27,907,821	28,433,894	(526,073)	-1.9%	1,272,828	1,339,439	(66,611)	-5.0%	2,19258	2,12282	0,06976	3.3%												
31 Wholesale KWH Sales	(432,686)	(1,017,086)	584,400	-57.5%	(19,734)	(47,912)	28,178	-58.8%	2,19259	2,12282	0,06977	3.3%												
32 Jurisdictional KWH Sales	27,475,135	27,416,808	58,327	0.2%	1,253,094	1,291,527	(38,433)	-3.0%	2,19258	2,12282	0,06976	3.3%												
33 Jurisdictional Loss Multiplier - 1.00066									1,00066	1,00067	(0,00001)	0.0%												
34 Jurisdictional KWH Sales Adjusted for Line Losses	27,493,269	27,435,177	58,092	0.2%	1,253,094	1,291,527	(38,433)	-3.0%	2,19403	2,12424	0,06979	3.3%												
35 Peabody Coal Contract Buy-Out Amort Junsd.	315,319	308,828	6,491	2.1%	1,253,094	1,291,527	(38,433)	-3.0%	0,02516	0,02391	0,00125	5.2%												
35a Adjustment	0	0	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	0,00000	0,00000	0,00000	0.0%												
35b Adjustment	0	0	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	0,00000	0,00000	0,00000	0.0%												
36 True-up *	3,426,463	3,426,463	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	0,27344	0,26530	0,00814	3.1%												
37 Total Jurisdictional Fuel Cost (Excl GPIF)	31,235,051	31,170,468	64,583	0.2%	1,253,094	1,291,527	(38,433)	-3.0%	2,49263	2,41346	0,07918	3.3%												
38 Revenue Tax Factor									1,00072	1,00072	0,00000	0.0%												
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									2,49443	2,41520	0,07923	3.3%												
40 GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,253,094	1,291,527	(38,433)	-3.0%	(0,00765)	(0,00742)	(0,00023)	3.1%												
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	31,139,184	31,074,601	64,583	0.2%	1,253,094	1,291,527	(38,433)	-3.0%	2,48678	2,40778	0,07900	3.3%												
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.487	2.408	0.079	3.3%												

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	341,390,495	325,472,379	15,918,116	4.9%	14,884,013	15,992,344	(1,108,331)	-6.9%	2.29367	2.03518	0.25850	12.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(44,745)	(44,000)	(745)	1.7%	14,884,013 (a)	15,992,344 (a)	(1,108,331)	-6.9%	(0.00030)	(0.00028)	(0.00003)	9.3%
4b Adjustments to Fuel Cost (1)	(3,028)	0	(3,028)	0.0%	14,884,013 (a)	15,992,344 (a)	(1,108,331)	-6.9%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	14,884,013 (a)	15,992,344 (a)	(1,108,331)	-6.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	341,342,722	325,428,379	15,914,343	4.9%	14,884,013	15,992,344	(1,108,331)	-6.9%	2.29335	2.03490	0.25845	12.7%
6 Fuel Cost of Purchased Power - Firm (A7)	140,638,816	116,844,300	23,794,516	20.4%	2,558,782	1,891,338	667,444	35.3%	5.49632	6.17786	(0.68155)	-11.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	8,585,764	9,246,800	(661,036)	-7.1%	386,571	383,566	3,005	0.8%	2.22101	2.41075	(0.18974)	-7.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	149,224,580	126,091,100	23,133,480	18.3%	2,945,353	2,274,904	670,449	29.5%	5.06644	5.54270	(0.47626)	-8.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,829,366	18,267,248	(437,882)	-2.4%				
14 Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Sch D Jurisd. Sales (A6)	740,453	1,092,700	(352,247)	-32.2%	29,961	65,284	(35,323)	-54.1%	2.47139	1.67376	0.79763	47.7%
18 Fuel Cost of Sch OATT Jurisd. Sales (A6)	24,423	0	24,423	0.0%	586	0	586	0.0%	4.16775	0.00000	4.16775	0.0%
19 Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20 Fuel Cost of HPP Sch D Separ. Sales (A6)	11,076,069	11,583,900	(507,831)	-4.4%	455,367	466,892	(11,525)	-2.5%	2.43234	2.48107	(0.04873)	-2.0%
21 Fuel Cost of Market Base Sales (A6)	2,591,263	5,893,600	(3,302,337)	-56.0%	84,386	139,188	(54,802)	-39.4%	3.07073	4.23427	(1.16355)	-27.5%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	18,899,044	23,313,720	(4,414,676)	-18.9%	801,860	941,452	(139,592)	-14.8%	2.35690	2.47636	(0.11946)	-4.8%
23 Net Inadvertent Interchange					(1,422)	0	(1,422)	0.0%				
24 Wheeling Rec'd less Wheeling Del'd.					2,998	0	2,998	0.0%				
25 Interchange and Wheeling Losses					9,361	13,800	(4,439)	-32.2%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	471,668,258	428,205,759	43,462,499	10.1%	17,019,721	17,311,996	(292,275)	-1.7%	2.77130	2.47346	0.29784	12.0%
27 Net Unbilled	(15,401,500) (a)	821,919 (a)	(16,223,419)	-1973.8%	(561,824)	(10,126)	(551,698)	5448.3%	2.74134	(8.11692)	10.85826	-133.8%
28 Company Use	1,203,131 (a)	1,139,215 (a)	63,916	5.6%	43,338	46,200	(2,862)	-6.2%	2.77616	2.46583	0.31032	12.6%
29 T & D Losses	34,020,129 (a)	19,547,169 (a)	14,472,960	74.0%	1,225,982	792,583	433,399	54.7%	2.77493	2.46626	0.30867	12.5%
30 System KWH Sales	471,668,258	428,205,759	43,462,499	10.1%	16,312,225	16,483,339	(171,114)	-1.0%	2.89150	2.59781	0.29369	11.3%
31 Wholesale KWH Sales	(19,416,766)	(18,657,922)	(758,844)	4.1%	(650,485)	(713,691)	63,206	-8.9%	2.98497	2.61429	0.37068	14.2%
32. Jurisdictional KWH Sales	452,251,492	409,547,837	42,703,655	10.4%	15,661,740	15,769,648	(107,908)	-0.7%	2.88762	2.59706	0.29056	11.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	452,549,976	409,822,232	42,727,744	10.4%	15,661,740	15,769,648	(107,908)	-0.7%	2.88953	2.59880	0.29072	11.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd	3,515,236	3,504,558	10,678	0.3%	15,661,740	15,769,648	(107,908)	-0.7%	0.02244	0.02222	0.00022	1.0%
35a Adjustment	0	0	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	0.00000	0.00000	0.00000	0.0%
35b Adjustment	0	0	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	0.00000	0.00000	0.00000	0.0%
36 True-up *	38,092,034	38,092,034	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	0.24322	0.24155	0.00166	0.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	494,157,246	451,418,824	42,738,422	9.5%	15,661,740	15,769,648	(107,908)	-0.7%	3.15519	2.86258	0.29261	10.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.15746	2.86464	0.29282	10.2%
40. GPIF * (Already Adjusted for Taxes)	(1,054,537)	(1,054,537)	0	0.0%	15,661,740	15,769,648	(107,908)	-0.7%	(0.00673)	(0.00669)	(0.00005)	0.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	493,102,709	450,364,287	42,738,422	9.5%	15,661,740	15,769,648	(107,908)	-0.7%	3.15073	2.85795	0.29277	10.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.151	2.858	0.293	10.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1 FUEL COST OF SYSTEM NET GENERATION	26,917,571	24,429,694	2,487,877	10 2%	341,390,495	325,472,379	15,918,116	4 9%
1a FUEL REL. R & D AND DEMO COST	0	0	0	0 0%	0	0	0	0 0%
2 FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,457,468	434,700	1,022,768	235 3%	18,899,044	23,313,720	(4,414,676)	-18 9%
3 FUEL COST OF PURCHASED POWER	1,685,327	3,725,300	(2,039,973)	-54 8%	140,638,816	116,844,300	23,794,516	20 4%
3a. DEMAND & NONFUEL COST OF PUR PWR	0	0	0	0 0%	0	0	0	0 0%
3b PAYMENT TO QUALIFIED FACILITIES	765,920	717,600	48,320	6 7%	8,585,764	9,246,800	(661,036)	-7 1%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0 0%	0	0	0	0 0%
5 TOTAL FUEL & NET POWER TRANSACTION	27,911,350	28,437,894	(526,544)	-1 9%	471,716,031	428,249,759	43,466,272	10 1%
6a ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(3,374)	(4,000)	626	-15 7%	(44,745)	(44,000)	(745)	1 7%
6b. ADJ.TO FUEL COST	(155)	0	(155)	0 0%	(3,028)	0	(3,028)	0 0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS	27,907,821	28,433,894	(526,073)	-1 9%	471,668,258	428,205,759	43,462,499	10 1%
B. MWH SALES								
1 JURISDICTIONAL SALES	1,253,094	1,291,527	(38,433)	-3 0%	15,661,740	15,769,648	(107,908)	-0 7%
2 NONJURISDICTIONAL SALES	19,734	47,912	(28,178)	-58 8%	650,485	713,691	(63,206)	-8 9%
3 TOTAL SALES	1,272,828	1,339,439	(66,611)	-5 0%	16,312,225	16,483,339	(171,114)	-1 0%
4 JURISDIC SALES-% TOTAL MWH SALES	0.9844959	0.9642298	0.0202661	2 1%	0.9601229	0.9567023	0.0034206	0 4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1 1 JURISDICTIONAL FUEL REVENUE	35,005,771	36,355,824	(1,350,053)	-3.7%	425,438,575	431,853,068	(6,414,493)	-1.5%
2 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(38,092,034)	(38,092,034)	0	0.0%
2b INCENTIVE PROVISION	95,867	95,867	0	0.0%	1,054,537	1,054,537	0	0.0%
2c TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS FUEL REVENUE APPL TO PERIOD	31,675,175	33,025,228	(1,350,053)	-4.1%	388,401,078	394,815,571	(6,414,493)	-1.6%
4. ADJ TOTAL FUEL & NET PWR TRANS. (LINE A7)	27,907,821	28,433,894	(526,073)	-1.9%	471,668,258	428,205,759	43,462,499	10.1%
5 JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9844959	0.9642298	0.0202661	2.1%	NA	NA	-	0.0%
6 JURISDIC TOTAL FUEL & NET PWR TRANS	27,475,135	27,416,808	58,327	0.2%	452,251,492	409,547,837	42,703,655	10.4%
6a JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	27,493,269	27,435,177	58,092	0.2%	452,549,976	409,822,232	42,727,744	10.4%
6c PEABODY COAL CONTR BUY-OUT AMORT.	320,285	320,285	0	0.0%	3,662,337	3,662,337	0	0.0%
6d. (LINE C6c x LINE C5) PB JURISD	315,319	308,828	6,491	2.1%	3,515,236	3,504,558	10,678	0.3%
6e OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g OTHER	0	0	0	0.0%	0	0	0	0.0%
6h JURISDIC TOTAL FUEL & NET PWR INCL ALL ADJ (LNS. C6b+C6d+C6e+C6f+C6g)	27,808,588	27,744,005	64,583	0.2%	456,065,212	413,326,790	42,738,422	10.3%
7 TRUE-UP PROV FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	3,866,587	5,281,223	(1,414,636)	-26.8%	(67,664,134)	(18,511,219)	(49,152,915)	265.5%
8 INTEREST PROVISION FOR THE MONTH	(182,175)	(303,925)	121,750	-40.1%	(3,420,163)	(4,146,952)	726,789	-17.5%
9 TRUE-UP & INT PROV BEG OF MONTH	(105,992,095)	(58,820,695)	(47,171,400)	80.2%	-----NOT APPLICABLE-----			
10 TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11 END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(98,881,220)	(50,416,934)	(48,464,286)	96.1%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1 BEGINNING TRUE-UP AMOUNT (LINE C9)	(105,992,095)	(58,820,695)	(47,171,400)	80 2%	-----NOT APPLICABLE-----			
2 ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(98,699,045)	(50,113,009)	(48,586,036)	97 0%	-----NOT APPLICABLE-----			
3 TOTAL BEG & END TRUE-UP AMOUNT	(204,691,140)	(108,933,704)	(95,757,436)	87 9%	-----NOT APPLICABLE-----			
4 AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(102,345,570)	(54,466,852)	(47,878,718)	87 9%	-----NOT APPLICABLE-----			
5 INT RATE-FIRST DAY REP BUS MONTH	2 220	6 700	(4)	-66 9%	-----NOT APPLICABLE-----			
6 INT RATE-FIRST DAY SUBSEQUENT MONTH	2 040	6 700	(5)	-69 6%	-----NOT APPLICABLE-----			
7 TOTAL (LINE D5 + LINE D6)	4 260	13 400	(9)	-68 2%	-----NOT APPLICABLE-----			
8 AVERAGE INT RATE (50% OF LINE D7)	2 130	6 700	(5)	-68 2%	-----NOT APPLICABLE-----			
9 MONTHLY AVG INT RATE (LINE D8/12)	0 178	0 558	(0)	-68 1%	-----NOT APPLICABLE-----			
10 INT PROVISION (LINE D4 x LINE D9)	(182,175)	(303,925)	121,750	-40 1%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	133,516	70,162	63,354	90.3%	3,947,838	3,084,275	863,563	28.0%
2 LIGHT OIL	443,894	280,372	163,522	58.3%	14,292,836	13,128,015	1,164,821	8.9%
3 COAL	26,098,110	23,956,296	2,141,814	8.9%	307,036,982	306,732,784	304,198	0.1%
4 NATURAL GAS	242,051	122,864	119,187	97.0%	16,112,839	2,527,305	13,585,534	537.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	26,917,571	24,429,694	2,487,877	10.2%	341,390,495	325,472,379	15,918,116	4.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,657	1,434	1,223	85.3%	88,163	62,889	25,274	40.2%
9 LIGHT OIL	6,581	5,415	1,166	21.5%	204,486	199,678	4,808	2.4%
10 COAL	1,237,732	1,253,610	(15,878)	-1.3%	14,286,133	15,693,724	(1,407,591)	-9.0%
11 NATURAL GAS	10,027	2,063	7,964	386.0%	305,231	36,053	269,178	746.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,256,997	1,262,522	(5,525)	-0.4%	14,884,013	15,992,344	(1,108,331)	-6.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,554	2,167	2,387	110.2%	140,360	94,720	45,640	48.2%
16 LIGHT OIL (BBL)	13,900	8,257	5,643	68.3%	403,476	383,235	20,241	5.3%
17 COAL (TON)	563,653	553,916	9,737	1.8%	6,702,899	7,100,425	(397,526)	-5.6%
18 NATURAL GAS (MCF)	90,221	21,400	68,821	321.6%	3,318,359	381,800	2,936,559	769.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	28,572	13,696	14,876	108.6%	880,909	598,744	282,165	47.1%
22 LIGHT OIL	74,824	47,573	27,251	57.3%	2,312,833	2,204,467	108,366	4.9%
23 COAL	13,236,791	12,965,261	271,530	2.1%	154,030,031	164,188,422	(10,158,392)	-6.2%
24 NATURAL GAS	94,281	22,036	72,245	327.8%	3,303,335	392,610	2,910,725	741.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,434,468	13,048,566	385,902	3.0%	160,527,108	167,384,243	(6,857,135)	-4.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.21%	0.11%	0.00	-	0.59%	0.39%	0.00	-
29 LIGHT OIL	0.52%	0.43%	0.00	-	1.37%	1.25%	0.00	-
30 COAL	98.47%	99.29%	(0.01)	-	95.98%	98.13%	(0.02)	-
31 NATURAL GAS	0.80%	0.16%	0.01	-	2.05%	0.23%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29.32	32.38	(3.06)	-9.4%	28.13	32.56	(4.44)	-13.6%
36 LIGHT OIL (\$/BBL)	31.93	33.96	(2.02)	-6.0%	35.42	34.26	1.17	3.4%
37 COAL (\$/TON)	46.30	43.25	3.05	7.1%	45.81	43.20	2.61	6.0%
38 NATURAL GAS (\$/MCF)	2.68	5.74	(3.06)	-53.3%	4.86	6.62	(1.76)	-26.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.67	5.12	(0.45)	-8.8%	4.48	5.15	(0.67)	-13.0%
42 LIGHT OIL	5.93	5.89	0.04	0.7%	6.18	5.96	0.22	3.8%
43 COAL	1.97	1.85	0.12	6.7%	1.99	1.87	0.13	6.7%
44 NATURAL GAS	2.57	5.58	(3.01)	-54.0%	4.88	6.44	(1.56)	-24.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.00	1.87	0.13	7.0%	2.13	1.94	0.18	9.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,754	9,551	1,203	12.6%	9,992	9,521	471	4.9%
49 LIGHT OIL	11,370	8,785	2,585	29.4%	11,310	11,040	270	2.4%
50 COAL	10,694	10,342	352	3.4%	10,782	10,462	320	3.1%
51 NATURAL GAS	9,403	10,682	(1,279)	-12.0%	10,822	10,890	(68)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,688	10,335	353	3.4%	10,785	10,467	318	3.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.03	4.89	0.14	2.9%	4.48	4.90	(0.42)	-8.6%
56 LIGHT OIL	6.75	5.18	1.57	30.3%	6.99	6.57	0.42	6.4%
57 COAL	2.11	1.91	0.20	10.5%	2.15	1.95	0.20	10.3%
58 NATURAL GAS	2.41	5.96	(3.55)	-59.6%	5.28	7.01	(1.73)	-24.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.14	1.93	0.21	10.9%	2.29	2.04	0.25	12.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1
Revised with January
2002 filing

ACTUAL FOR MONTH OF: NOVEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#5	52	-201	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	90	-201	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	38,995	47.5	91.5	56.0	11,362	COAL	19,301	22,956,000	443,073.8	841,535	2.16	43.60
GAN.#2	98	26,223	37.2	85.2	62.4	11,047	COAL	15,416	18,792,000	289,697.5	672,147	2.56	43.60
GAN.#3	145	16,050	15.4	22.7	65.8	12,102	COAL	10,406	18,666,000	194,238.4	453,708	2.83	43.60
GAN.#4	159	24,549	21.4	29.5	59.3	11,269	COAL	16,596	16,670,000	276,655.3	723,596	2.95	43.60
GAN.#5	232	73,513	44.0	67.4	58.6	10,576	COAL	32,807	23,698,000	777,460.3	1,430,405	1.95	43.60
GAN.#6	372	185,616	69.3	93.8	69.5	10,926	COAL	82,978	24,440,000	2,027,982.3	3,617,892	1.95	43.60
GANNON STATION	1,120	384,946	45.3	69.0	63.3	10,985	COAL	177,504	22,586,012	4,009,107.8	7,739,283	2.12	43.60
B.B.#1	416	179,187	59.8	77.5	69.4	10,986	COAL	79,842	24,656,320	1,968,609.9	3,692,418	2.06	46.25
B.B.#2	416	191,839	64.0	77.5	76.4	10,333	COAL	81,472	24,329,940	1,982,208.9	3,767,800	1.96	46.25
B.B.#3	433	218,888	70.2	90.4	73.0	10,280	COAL	91,433	24,610,800	2,250,240.8	4,228,462	1.93	46.25
B.B. 1 - 3	1,265	589,913	64.8	81.9	72.9	10,512	COAL	252,747	24,534,646	6,201,059.5	11,688,680	1.98	46.25
B.B.#4	442	198,563	62.4	77.4	77.1	10,602	COAL	93,516	22,511,984	2,105,217.0	4,896,232	2.47	52.36
B.B. STATION	1,707	788,476	64.2	80.7	74.0	10,535	COAL	346,263	23,988,384	8,306,276.5	16,584,912	2.10	47.90
SEB-PHIL.#1(HVY OIL)	17	1,286	10.5	100.0	75.8	9,998	HVY OIL	2,049	6,273,540	12,853.7	60,074	4.67	29.32
SEB-PHIL.#2(HVY OIL)	17	1,572	12.8	99.7	95.1	9,998	HVY OIL	2,505	6,273,540	15,718.7	73,442	4.67	29.32
SEB-PHILLIPS TOTAL	34	2,858	11.7	99.8	85.4	9,998	HVY.OIL	4,554	6,273,540	28,572.4	133,516	4.67	29.32
POLK #1 GASIFIER	250	84,310	46.8	50.3	88.0	10,929	COAL	39,886	23,100,780	921,406.3	1,773,915	2.10	44.47
POLK #1 CT (OIL)	225	5,859	3.6	98.8	46.6	11,207	LGT.OIL	12,320	5,796,365	65,664.0	393,425	6.71	31.93
POLK #1 TOTAL	250	90,169	50.1	91.4	83.2	10,947	-	-	-	987,070.3	2,167,340	2.40	-
POLK #2 CT (GAS)	150	9,425	8.7	46.1	86.6	9,317	GAS	84,031	972,290	87,812.0	198,146	2.10	2.36
POLK #2 CT (OIL)	150	722	0.7	52.4	63.5	12,680	LGT OIL	1,580	5,796,358	9,160.4	50,469	6.99	31.94
POLK #2 TOTAL	150	10,147	9.4	52.4	84.4	9,557	-	-	-	96,972.4	248,615	2.45	-
POLK STATION TOTAL	400	100,316	34.8	76.7	83.7	10,806	-	-	-	1,084,042.6	2,415,955	2.41	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	-	0.0	54.2	0.0	0	LGT.OIL	0	0	-	-	0.00	0.00
CITY OF TAMPA	6	602	0.0	0.0	0.0	10,746	GAS	6,190	972,290	6,468.8	43,905	7.29	7.09
TOT. COAL (GN,BB,POLK)	3,077	1,237,733	55.9	74.0	71.3	10,694	COAL	563,653	23,483,942	13,236,790.3	26,098,110	2.11	46.30
SYSTEM	3,501	1,256,997	49.9	75.4	68.7	10,688	-	-	-	13,434,467.9	26,917,571	2.14	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	0	2,167	(2,167)	-100.0%	138,325	94,720	43,605	46.0%
3 UNIT COST (\$/BBL)	0.00	29.41	(29.41)	-100.0%	26.65	31.31	(4.66)	-14.9%
4 AMOUNT (\$)	27,892	63,738	(35,846)	-56.2%	3,686,368	2,965,743	720,625	24.3%
5 BURNED								
6 UNITS (BBL)	4,554	2,167	2,387	110.2%	140,360	94,720	45,640	48.2%
7 UNIT COST (\$/BBL)	29.32	32.38	(3.06)	-9.4%	28.13	32.56	(4.44)	-13.6%
8 AMOUNT (\$)	133,516	70,162	63,354	90.3%	3,947,838	3,084,275	863,563	28.0%
9 ENDING INVENTORY								
10 UNITS (BBL)	59,565	61,600	(2,035)	-3.3%	59,565	61,600	(2,035)	-3.3%
11 UNIT COST (\$/BBL)	26.83	26.56	0.27	1.0%	26.83	26.56	0.27	1.0%
12 AMOUNT (\$)	1,598,085	1,636,167	(38,082)	-2.3%	1,598,085	1,636,167	(38,082)	-2.3%
13								
14 DAYS SUPPLY	933	963	(30)	-3.1%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	16,849	24,313	(7,464)	-30.7%	580,678	551,718	28,960	5.2%
17 UNIT COST (\$/BBL)	27.44	32.77	(5.33)	-16.3%	34.14	33.84	0.30	0.9%
18 AMOUNT (\$)	462,381	796,850	(334,469)	-42.0%	19,826,607	18,672,670	1,153,937	6.2%
19 BURNED								
20 UNITS (BBL)	13,900	8,257	5,643	68.3%	403,476	383,235	20,241	5.3%
21 UNIT COST (\$/BBL)	31.93	33.96	(2.02)	-6.0%	35.42	34.26	1.17	3.4%
22 AMOUNT (\$)	443,894	280,372	163,522	58.3%	14,292,836	13,128,015	1,164,821	8.9%
23 ENDING INVENTORY								
24 UNITS (BBL)	100,406	51,532	48,874	94.8%	100,406	51,532	48,874	94.8%
25 UNIT COST (\$/BBL)	32.34	33.36	(1.02)	-3.1%	32.34	33.36	(1.02)	-3.1%
26 AMOUNT (\$)	3,246,959	1,719,102	1,527,857	88.9%	3,246,959	1,719,102	1,527,857	88.9%
27								
28 DAYS SUPPLY NORMAL	89	46	43	94.0%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	14	7	7	104.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	485,365	600,668	(115,303)	-19.2%	6,749,428	7,356,092	(606,664)	-8.2%
32 UNIT COST (\$/TON)	45.04	42.05	2.99	7.1%	45.43	42.16	3.27	7.8%
33 AMOUNT (\$)	21,860,280	25,256,443	(3,396,163)	-13.4%	306,615,544	310,113,415	(3,497,871)	-1.1%
34 BURNED								
35 UNITS (TONS)	563,653	553,916	9,737	1.8%	6,702,899	7,100,425	(397,526)	-5.6%
36 UNIT COST (\$/TON)	46.30	43.25	3.05	7.1%	45.81	43.20	2.61	6.0%
37 AMOUNT (\$)	26,098,110	23,956,296	2,141,814	8.9%	307,036,982	306,732,784	304,198	0.1%
38 ENDING INVENTORY								
39 UNITS (TONS)	661,619	878,757	(217,138)	-24.7%	661,619	878,757	(217,138)	-24.7%
40 UNIT COST (\$/TON)	45.61	40.56	5.05	12.4%	45.61	40.56	5.05	12.4%
41 AMOUNT (\$)	30,174,934	35,644,227	(5,469,293)	-15.3%	30,174,934	35,644,227	(5,469,293)	-15.3%
42								
43 DAYS SUPPLY	34	45	(11)	-24.3%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	90,221	21,400	68,821	321.6%	3,318,359	381,800	2,936,559	769.1%
46 UNIT COST (\$/MCF)	2.68	5.74	(3.06)	-53.3%	4.85	6.62	(1.77)	-26.7%
47 AMOUNT (\$)	242,051	122,864	119,187	97.0%	16,107,031	2,527,305	13,579,726	537.3%
48 BURNED								
49 UNITS (MCF)	90,221	21,400	68,821	321.6%	3,318,359	381,800	2,936,559	769.1%
50 UNIT COST (\$/MCF)	2.68	5.74	(3.06)	-53.3%	4.86	6.62	(1.76)	-26.6%
51 AMOUNT (\$)	242,051	122,864	119,187	97.0%	16,112,839	2,527,305	13,585,534	537.6%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

* Lube oil purchases

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	7,458
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,458

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,593)	(182,548)
OTHER USAGE	(789)	(25,504)
TOTAL	(6,382)	(208,052)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	5,121
IGNITION #2 OIL	175,090
IGNITION PROPANE	6,321
AERIAL SURVEY ADJ	0
ADDITIVES	101,632
GREEN FUEL	0
TOTAL	288,164

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0.000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC SCH -D	5,992.0	0 0	5,992 0	1.664	1 664	99,700 00	99,700 00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	10,605 0	0 0	10,605 0	2 370	3 313	251,300 00	351,300 00	
FMPA	JURISDIC SCH -D	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
VARIOUS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -MB	3,635 0	0 0	3,635 0	1 838	2 558	66,800 00	93,000 00	
VARIOUS	GAINS SCH -MB						16,900 00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		<u>20,232.0</u>	<u>0.0</u>	<u>20,232.0</u>	<u>2.149</u>	<u>2.689</u>	<u>434,700.00</u>	<u>544,000.00</u>	<u>0.00</u>

ACTUAL:									
FLA. PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0.00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH -D	38,134 0	0 0	38,134.0	2.546	3 242	970,891 64	1,236,304.28	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	2,238 5	3 4	2,235 1	1.854	1.854	41,432 90	41,432 90	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	478 6	0 0	478 6	1 408	1 408	6,740.20	6,740 20	
FMPA	SCH -D	0 0	0 0	0.0	0 000	0 000	0.00	0 00	
FLA PWR CORP.	SCH -MB	131 0	0 0	131 0	2 067	2.322	2,707.96	3,042 01	
FLA. PWR. & LIGHT	SCH -MB	5,530 0	0 0	5,530 0	2.206	2.461	121,999.04	136,100.54	
CITY OF LAKE LAND	SCH -MB	8,260 0	0 0	8,260 0	2.191	2 446	180,966 34	202,029.34	
ORLANDO UTIL. COMM	SCH -MB	75 0	0 0	75 0	2.116	2.371	1,587.36	1,778.61	
ENERGY-KOCH TRADING	SCH -MB	400 0	0 0	400 0	2 503	2.758	10,013 84	11,033.84	
THE ENERGY AUTHORITY	SCH -MB	5,940 0	0 0	5,940 0	2 469	2.724	146,678.22	161,825 22	
REEDY CREEK	SCH -MB	40 0	0 0	40 0	2 214	2.469	885.58	987 58	
DUKE ENERGY	SCH -MB	28 0	0 0	28.0	2 357	2 612	659.94	731.34	
HARDEE PWR PART TO THE ENGY AUTH.	SCH -MB	0 0	0 0	0.0	0.000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS	SCH -OATT	20 0	0 0	20.0	1.773	1.773	354.56	354.56	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES	
ADJUSTMENTS TO PREV. MONTHS										
HARDEE PWR PARTNERS	Oct 2001	CONTRACT	(36,240 0)	0 0	(36,240 0)	2 621	3 326	(949,850 40)	(1,205,342.40)	
HARDEE PWR PARTNERS	Oct 2001	CONTRACT	36,239 0	0 0	36,239 0	2.546	3 242	922,644 94	1,174,868 38	
HARDEE PWR PARTNERS	Aug 2001	CONTRACT	(39,727 0)	0 0	(39,727 0)	2 438	3 143	(968,544 26)	(1,248,619 61)	
HARDEE PWR PARTNERS	Aug 2001	CONTRACT	39,717 0	0 0	39,717 0	2 438	3 143	968,300 46	1,248,305 31	
SUB-TOTAL ECONOMY POWER SALES			0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			2,717 1	3 4	2,713 7	1.775	1 775	48,173 10	48,173 10	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART.CONTRACT SALES-SEP			38,123 0	0 0	38,123 0	2 475	3 162	943,442 38	1,205,515 96	
SUB-TOTAL FMPA D POWER SALES			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD			20,404 0	0 0	20,404 0	2.281	2 536	465,498 28	517,528 48	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			20 0	0 0	20 0	1 773	1 773	354 56	354.56	
TOTAL			61,264.1	3.4	61,260.7	2.379	2.892	1,457,468.32	1,771,572.10	0.00
CURRENT MONTH:										
DIFFERENCE			41,032 1	3 4	41,028 7	0 230	0 203	1,022,768.32	1,227,572.10	0 00
DIFFERENCE %			202.8%	0 0%	202.8%	10 7%	7.5%	235.3%	225 7%	0 0%
PERIOD TO DATE:										
ACTUAL			803,378 4	1,519 3	801,859 1	2 357	2 760	18,899,043 01	22,134,883.88	0 00
ESTIMATED			941,452 0	0 0	941,452 0	2 476	2 981	23,313,720 40	28,068,320.40	0 00
DIFFERENCE			(138,073 6)	1,519 3	(139,592.9)	(0 119)	(0.221)	(4,414,677.39)	(5,933,436 52)	0 00
DIFFERENCE %			-14 7%	0 0%	-14 8%	-4 8%	-7.4%	-18 9%	-21 1%	0.0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2001

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	8,548 0	0.0	4,525 0	4,023 0	5 600	5 600	225,300 00
HARDEE POWER PARTNERS	IPP	30,504 0	0 0	0 0	30,504 0	5 589	5 589	1,704,900.00
VARIOUS	NON-FIRM MKT BASE	37,414 0	0 0	0 0	37,414 0	4 798	4 798	1,795,100 00
VARIOUS	FIRM MKT BASE	0 0	0 0	0 0	0 0	0 000	0 000	0 00
TOTAL		76,466.0	0.0	4,525.0	71,941.0	5.178	5.178	3,725,300.00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	41,487 0	0 0	0 0	41,487 0	2 892	2 892	1,199,851 00
HARDEE PWR PART -OTHERS	IPP	0 0	0 0	0 0	0 0	0 000	0 000	0 00
FLA. POWER CORP	SCH -Ja	77 0	0 0	77 0	0 0	0 000	0 000	0 00
FLA. POWER CORP.	SCH -Jc	2,893 0	0 0	0 0	2,893 0	3 382	3 382	97,855 50
FLA. POWER & LIGHT	SCH -Ja	100 0	0 0	100 0	0 0	0 000	0 000	0 00
FLA. POWER & LIGHT	SCH -Jc	6,645 0	0 0	0 0	6,645 0	3 337	3 337	221,717.50
CITY OF LAKELAND	SCH -Jc	2,525 0	0 0	0 0	2,525 0	3 703	3 703	93,500 00
EL PASO	SCH -Jc	150 0	0 0	0 0	150 0	3 900	3 900	5,850.00
THE ENERGY AUTHORITY	SCH -Ja	299 0	0 0	272.3	26 7	4 293	4 293	1,146.26
THE ENERGY AUTHORITY	SCH -Jc	560 0	0 0	0 0	560 0	4 126	4 126	23,105 00
REEDY CREEK	SCH -Jc	10 0	0 0	0 0	10 0	3 400	3 400	340 00
AXIA	SCH -Jc	178 0	0 0	0 0	178 0	3 942	3 942	7,017 00
RELIANT	SCH -Jc	399 0	0 0	0 0	399 0	3 125	3 125	12,468.75
DUKE ENERGY	SCH -Jc	2,070 0	0 0	0 0	2,070 0	3 721	3 721	77,015 00
RINGHAVER	SCH -Jc							45,008 67
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR PART -NATIVE	Oct 2001 IPP	(80,749 0)	0 0	0 0	(80,749.0)	2 759	2 759	(2,227,614 42)
HARDEE PWR. PART -NATIVE	Oct 2001 IPP	80,749 0	0 0	0 0	80,749 0	2 635	2 635	2,128,066 88
TOTAL		57,393.0	0.0	449.3	56,943.7	2.960	2.960	1,685,327.14
CURRENT MONTH:								
DIFFERENCE		(19,073.0)	0 0	(4,075 7)	(14,997.3)	(2.218)	(2.218)	(2,039,972 86)
DIFFERENCE %		-24 9%	0 0%	-90.1%	-20 8%	-42.8%	-42.8%	-54.8%
PERIOD TO DATE:								
ACTUAL		2,670,344 0	0 0	111,564 4	2,558,779.6	5 496	5 496	140,638,816 92
ESTIMATED		1,991,256.0	0 0	99,918 0	1,891,338 0	6 178	6 178	116,844,300.00
DIFFERENCE		679,088.0	0 0	11,646 4	667,441.6	(0 682)	(0.682)	23,794,516 92
DIFFERENCE %		34 1%	0.0%	11.7%	35 3%	-11.0%	-11 0%	20.4%

* Cost associated with fuel for portable generating units to meet anticipated peaking power requirements

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN	33,292.0	0.0	0.0	33,292.0	2,155	2,155	717,600.00
TOTAL		33,292.0	0.0	0.0	33,292.0	2,155	2,155	717,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	10,679.0	0.0	0.0	10,679.0	1,782	1,782	190,307.7
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	275.0	0.0	0.0	275.0	2,215	2,215	6,091.0
HILLSBOROUGH COUNTY	COGEN	19,092.0	0.0	0.0	19,092.0	1,799	1,799	343,468.1
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CF INDUSTRIES INC	COGEN	765.0	0.0	0.0	765.0	2,107	2,107	16,114.9
FARMLAND HYDRO LP	COGEN	1,626.0	0.0	0.0	1,626.0	2,133	2,133	34,687.9
IMC-AGRICO-S PIERCE	COGEN	334.0	0.0	0.0	334.0	2,448	2,448	8,177.4
AUBURNDALE POWER PARTNERS	COGEN	13.0	0.0	0.0	13.0	1,817	1,817	236.2
ORANGE COGENERATION L P	COGEN	5,496.0	0.0	0.0	5,496.0	1,770	1,770	97,255.9
CUTRALE CITRUS	COGEN	2.0	0.0	0.0	2.0	1,963	1,963	39.3
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR NOVEMBER 2001		38,282.0	0.0	0.0	38,282.0	1,819	1,819	696,378.30
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(12,350.0)	0.0	0.0	(12,350.0)	2,190	2,190	(270,473.30)
		12,350.0	0.0	0.0	12,350.0	2,351	2,351	290,359.20
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(163.0)	0.0	0.0	(163.0)	2,918	2,918	(4,757.04)
		163.0	0.0	0.0	163.0	3,399	3,399	5,539.76
HILLSBOROUGH COUNTY	COGEN	(13,438.0)	0.0	0.0	(13,438.0)	2,187	2,187	(293,892.13)
		13,438.0	0.0	0.0	13,438.0	2,364	2,364	317,642.82
CARGILL MILLPOINT	COGEN	(85.0)	0.0	0.0	(85.0)	3,787	3,787	(3,218.82)
		85.0	0.0	0.0	85.0	4,352	4,352	3,699.23
CF INDUSTRIES INC	COGEN	(1,087.0)	0.0	0.0	(1,087.0)	2,602	2,602	(28,287.66)
		1,087.0	0.0	0.0	1,087.0	3,000	3,000	32,613.79
FARMLAND HYDRO LP	COGEN	(1,221.0)	0.0	0.0	(1,221.0)	3,205	3,205	(39,138.34)
		1,221.0	0.0	0.0	1,221.0	3,533	3,533	43,135.84
IMC-AGRICO-S PIERCE	COGEN	(6,758.0)	0.0	0.0	(6,758.0)	0,172	0,172	(11,606.56)
		6,566.0	0.0	0.0	6,566.0	0,217	0,217	14,252.39
AUBURNDALE POWER PARTNERS	COGEN	(507.0)	0.0	0.0	(507.0)	2,716	2,716	(13,772.18)
		507.0	0.0	0.0	507.0	2,842	2,842	14,409.17
ORANGE COGENERATION L P	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	2,083	2,083	(158,104.54)
		7,590.0	0.0	0.0	7,590.0	2,255	2,255	171,140.51
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: SEPTEMBER 2001		(192.0)	0.0	0.0	(192.0)	(36.220)	(36.220)	69,542.14
GRAND TOTAL		38,090.0	0.0	0.0	38,090.0	2,011	2,011	765,920.44
* Adj. to MWH's corrects adjustment reported in Oct. 2001 for the month of July 2001 Adj. To dollars is for the month of Sept. 2001.								
CURRENT MONTH:								
DIFFERENCE		4,798.0	0.0	0.0	4,798.0	(0.145)	(0.145)	48,320.44
DIFFERENCE %		14.4%	0.0%	0.0%	14.4%	-6.7%	-6.7%	6.7%
PERIOD TO DATE:								
ACTUAL		386,571.0	0.0	0.0	386,571.0	2,221	2,221	8,585,765.13
ESTIMATED		383,566.0	0.0	0.0	383,566.0	2,411	2,411	9,246,800.00
DIFFERENCE		3,005.0	0.0	0.0	3,005.0	(0.190)	(0.190)	(661,034.87)
DIFFERENCE %		0.8%	0.0%	0.0%	0.8%	(0.079)	(0.079)	-7.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

DECEMBER 2001

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,506,450	28,140,021	(633,571)	-2.3%	1,261,330	1,442,492	(181,162)	-12.6%	2.18075	1.95079	0.22996	11.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(3,827)	(4,000)	173	-4.3%	1,261,330 (a)	1,442,492 (a)	(181,162)	-12.6%	(0.00030)	(0.00028)	(0.00003)	9.4%
4b. Adjustments to Fuel Cost (1)	(229)	0	(229)	0.0%	1,261,330 (a)	1,442,492 (a)	(181,162)	-12.6%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,261,330 (a)	1,442,492 (a)	(181,162)	-12.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	27,502,394	28,136,021	(633,627)	-2.3%	1,261,330	1,442,492	(181,162)	-12.6%	2.18043	1.95051	0.22991	11.8%
6. Fuel Cost of Purchased Power - Firm (A7)	4,646,438	3,252,900	1,393,538	42.8%	32,002	57,237	(25,235)	-44.1%	14.51921	5.68321	8.83600	155.5%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,006,115	892,500	113,615	12.7%	52,734	34,551	18,183	52.6%	1.90791	2.58314	(0.67523)	-26.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,652,553	4,145,400	1,507,153	36.4%	84,736	91,788	(7,052)	-7.7%	6.67078	4.51628	2.15450	47.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,346,066	1,534,280	(188,214)	-12.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	24,354	99,200	(74,846)	-75.4%	1,450	6,121	(4,671)	-76.3%	1.67959	1.62065	0.05894	3.6%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	10,613	0	10,613	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	384,319	296,800	87,519	29.5%	16,314	12,685	3,629	28.6%	2.35576	2.33977	0.01599	0.7%
21. Fuel Cost of Market Base Sales (A6)	102,528	2,449,000	(2,346,472)	-95.8%	4,753	96,608	(91,855)	-95.1%	2.15712	2.53499	(0.37786)	-14.9%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	521,814	2,845,000	(2,323,186)	-81.7%	22,517	115,414	(92,897)	-80.5%	2.31742	2.46504	(0.14762)	-6.0%
23. Net Inadvertent Interchange					(451)	0	(451)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd					(741)	0	(741)	0.0%				
25. Interchange and Wheeling Losses					329	1,700	(1,371)	-80.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,633,133	29,436,421	3,196,712	10.9%	1,322,028	1,417,166	(95,138)	-6.7%	2.46841	2.07713	0.39128	18.8%
27. Net Unbilled	998,054 (a)	433,830 (a)	564,224	130.1%	40,433	20,886	19,547	93.6%	2.46841	2.07713	0.39128	18.8%
28. Company Use	89,752 (a)	87,240 (a)	2,512	2.9%	3,636	4,200	(564)	-13.4%	2.46843	2.07714	0.39128	18.8%
29. T & D Losses	1,271,653 (a)	1,140,180 (a)	131,473	11.5%	51,517	54,892	(3,375)	-6.1%	2.46841	2.07713	0.39128	18.8%
30. System KWH Sales	32,633,133	29,436,421	3,196,712	10.9%	1,226,442	1,337,188	(110,746)	-8.3%	2.66080	2.20137	0.45943	20.9%
31. Wholesale KWH Sales	(589,472)	(1,091,173)	501,701	-46.0%	(22,154)	(49,568)	27,414	-55.3%	2.66079	2.20137	0.45943	20.9%
32. Jurisdictional KWH Sales	32,043,661	28,345,248	3,698,413	13.0%	1,204,288	1,287,620	(83,332)	-6.5%	2.66080	2.20137	0.45943	20.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	32,064,810	28,364,239	3,700,571	13.0%	1,204,288	1,287,620	(83,332)	-6.5%	2.66255	2.20284	0.45971	20.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	312,014	305,975	6,039	2.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.02591	0.02376	0.00215	9.0%
35a. Adjustment	0	0	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,461	3,426,461	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	0.28452	0.26611	0.01841	6.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	35,803,285	32,096,675	3,706,610	11.5%	1,204,288	1,287,620	(83,332)	-6.5%	2.97298	2.49271	0.48027	19.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.97512	2.49451	0.48061	19.3%
40. GPIF * (Already Adjusted for Taxes)	(95,870)	(95,870)	0	0.0%	1,204,288	1,287,620	(83,332)	-6.5%	(0.00796)	(0.00745)	(0.00052)	6.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	35,707,415	32,000,805	3,706,610	11.6%	1,204,288	1,287,620	(83,332)	-6.5%	2.96716	2.48706	0.48009	19.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.967	2.487	0.480	19.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2001**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	368,896,945	353,612,400	15,284,545	4.3%	16,145,343	17,434,836	(1,289,493)	-7.4%	2.28485	2.02819	0.25666	12.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(48,572)	(48,000)	(572)	1.2%	16,145,343 (a)	17,434,836 (a)	(1,289,493)	-7.4%	(0.00030)	(0.00028)	(0.00003)	9.3%
4b Adjustments to Fuel Cost (1)	(3,257)	0	(3,257)	0.0%	16,145,343 (a)	17,434,836 (a)	(1,289,493)	-7.4%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	16,145,343 (a)	17,434,836 (a)	(1,289,493)	-7.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	368,845,116	353,564,400	15,280,716	4.3%	16,145,343	17,434,836	(1,289,493)	-7.4%	2.28453	2.02792	0.25661	12.7%
6. Fuel Cost of Purchased Power - Firm (A7)	145,285,254	120,097,200	25,188,054	21.0%	2,590,784	1,948,575	642,209	33.0%	5.60777	6.16333	(0.55556)	-9.0%
7. Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,591,879	10,139,300	(547,421)	-5.4%	439,305	418,117	21,188	5.1%	2.18342	2.42499	(0.24157)	-10.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	154,877,133	130,236,500	24,640,633	18.9%	3,030,089	2,366,692	663,397	28.0%	5.11131	5.50289	(0.39159)	-7.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,175,432	19,801,528	(626,096)	-3.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15 Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	764,807	1,191,900	(427,093)	-35.8%	31,411	71,405	(39,994)	-56.0%	2.43484	1.66921	0.76563	45.9%
18 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	35,036	0	35,036	0.0%	586	0	586	0.0%	5.97884	0.00000	5.97884	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	11,460,388	11,880,700	(420,312)	-3.5%	471,681	479,577	(7,896)	-1.6%	2.42969	2.47733	(0.04764)	-1.9%
21. Fuel Cost of Market Base Sales (A6)	2,693,791	8,342,600	(5,648,809)	-67.7%	89,139	235,796	(146,657)	-62.2%	3.02201	3.53806	(0.51605)	-14.6%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	19,420,858	26,158,720	(6,737,862)	-25.8%	824,377	1,056,866	(232,489)	-22.0%	2.35582	2.47512	(0.11930)	-4.8%
23 Net Inadvertant Interchange					(1,873)	0	(1,873)	0.0%				
24 Wheeling Rec'd. less Wheeling Del'd.					2,257	0	2,257	0.0%				
25. Interchange and Wheeling Losses					9,690	15,500	(5,810)	-37.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	504,301,391	457,642,180	46,659,211	10.2%	18,341,749	18,729,162	(387,413)	-2.1%	2.74947	2.44347	0.30600	12.5%
27. Net Unbilled	(14,403,446) (a)	1,255,749 (a)	(15,659,195)	-1247.0%	(521,391)	10,760	(532,151)	-4945.6%	2.76250	11.67053	(8.90803)	-76.3%
28 Company Use	1,292,883 (a)	1,226,455 (a)	66,428	5.4%	46,974	50,400	(3,426)	-6.8%	2.75234	2.43344	0.31890	13.1%
29. T & D Losses	35,291,782 (a)	20,687,349 (a)	14,604,433	70.6%	1,277,499	847,475	430,024	50.7%	2.76257	2.44106	0.32151	13.2%
30 System KWH Sales	504,301,391	457,642,180	46,659,211	10.2%	17,538,667	17,820,527	(281,860)	-1.6%	2.87537	2.56806	0.30731	12.0%
31. Wholesale KWH Sales	(20,006,238)	(19,749,095)	(257,143)	1.3%	(872,639)	(763,259)	90,620	-11.9%	2.97429	2.58747	0.38682	14.9%
32 Jurisdictional KWH Sales	484,295,153	437,893,085	46,402,068	10.6%	16,866,028	17,057,268	(191,240)	-1.1%	2.87142	2.56719	0.30423	11.9%
33 Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34 Junsdictional KWH Sales Adjusted for Line Losses	484,614,786	438,186,471	46,428,315	10.6%	16,866,028	17,057,268	(191,240)	-1.1%	2.87332	2.56891	0.30441	11.8%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,827,250	3,810,533	16,717	0.4%	16,866,028	17,057,268	(191,240)	-1.1%	0.02269	0.02234	0.00035	1.6%
35a Adjustment	0	0	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	0.00000	0.00000	0.00000	0.0%
36 True-up *	41,518,495	41,518,495	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	0.24617	0.24341	0.00276	1.1%
37. Total Jurisdictional Fuel Cost (Excl GPIF)	529,960,531	483,515,499	46,445,032	9.6%	16,866,028	17,057,268	(191,240)	-1.1%	3.14218	2.83466	0.30752	10.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl GPIF)									3.14444	2.83670	0.30774	10.8%
40 GPIF * (Already Adjusted for Taxes)	(1,150,407)	(1,150,407)	0	0.0%	16,866,028	17,057,268	(191,240)	-1.1%	(0.00682)	(0.00674)	(0.00008)	1.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	528,810,124	482,365,092	46,445,032	9.6%	16,866,028	17,057,268	(191,240)	-1.1%	3.13762	2.82996	0.30766	10.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.138	2.830	0.308	10.9%

DUV

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,506,450	28,140,021	(633,571)	-2.3%	368,896,945	353,612,400	15,284,545	4.3%
1a. FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	521,814	2,845,000	(2,323,186)	-81.7%	19,420,858	26,158,720	(6,737,862)	-25.8%
3. FUEL COST OF PURCHASED POWER	4,646,438	3,252,900	1,393,538	42.8%	145,285,254	120,097,200	25,188,054	21.0%
3a. DEMAND & NONFUEL COST OF PUR PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,006,115	892,500	113,615	12.7%	9,591,879	10,139,300	(547,421)	-5.4%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	32,637,189	29,440,421	3,196,768	10.9%	504,353,220	457,690,180	46,663,040	10.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,827)	(4,000)	173	-4.3%	(48,572)	(48,000)	(572)	1.2%
6b. ADJ TO FUEL COST	(229)	0	(229)	0.0%	(3,257)	0	(3,257)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS	32,633,133	29,436,421	3,196,712	10.9%	504,301,391	457,642,180	46,659,211	10.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,204,288	1,287,620	(83,332)	-6.5%	16,866,028	17,057,268	(191,240)	-1.1%
2. NONJURISDICTIONAL SALES	22,154	49,568	(27,414)	-55.3%	672,639	763,259	(90,620)	-11.9%
3. TOTAL SALES	1,226,442	1,337,188	(110,746)	-8.3%	17,538,667	17,820,527	(281,860)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9819364	0.9629312	0.0190052	2.0%	0.9616482	0.9571697	0.0044785	0.5%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	33,661,403	36,242,905	(2,581,502)	-7.1%	459,099,978	468,095,973	(8,995,995)	-1.9%
2. 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,461)	(3,426,461)	0	0.0%	(41,518,495)	(41,518,495)	0	0.0%
2b. INCENTIVE PROVISION	95,870	95,870	0	0.0%	1,150,407	1,150,407	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL TO PERIOD	30,330,812	32,912,314	(2,581,502)	-7.8%	418,731,890	427,727,885	(8,995,995)	-2.1%
4. ADJ. TOTAL FUEL & NET PWR TRANS. (LINE A7)	32,633,133	29,436,421	3,196,712	10.9%	504,301,391	457,642,180	46,659,211	10.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9819364	0.9629312	0.0190052	2.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	32,043,661	28,345,248	3,698,413	13.0%	484,295,153	437,893,085	46,402,068	10.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	32,064,810	28,364,239	3,700,571	13.0%	484,614,786	438,186,471	46,428,315	10.6%
6c. PEABODY COAL CONTR BUY-OUT AMORT.	317,754	317,754	0	0.0%	3,980,091	3,980,091	0	0.0%
6d. (LINE C6c x LINE C5) PB JURISD.	312,014	305,975	6,039	2.0%	3,827,250	3,810,533	16,717	0.4%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	32,376,824	28,670,214	3,706,610	12.9%	488,442,036	441,997,004	46,445,032	10.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,046,012)	4,242,100	(6,288,112)	-148.2%	(69,710,146)	(14,269,119)	(55,441,027)	388.5%
8. INTEREST PROVISION FOR THE MONTH	(156,124)	(259,931)	103,807	-39.9%	(3,576,287)	(4,406,883)	830,596	-18.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(98,881,220)	(50,416,934)	(48,464,286)	96.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,461	3,426,461	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(97,658,895)	(43,008,304)	(54,648,591)	127.1%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(98,881,220)	(50,416,934)	(48,464,286)	96.1%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(97,500,771)	(42,748,373)	(54,752,398)	128.1%	-----NOT APPLICABLE-----			
3. TOTAL BEG & END. TRUE-UP AMOUNT	(196,381,991)	(93,165,307)	(103,216,684)	110.8%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(98,190,996)	(46,582,654)	(51,608,342)	110.8%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP BUS. MONTH	2.040	6.700	(5)	-69.6%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.780	6.700	(5)	-73.4%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.820	13.400	(10)	-71.5%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.910	6.700	(5)	-71.5%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT RATE (LINE D8/12)	0.159	0.558	(0)	-71.5%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(156,124)	(259,931)	103,807	-39.9%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	80,855	130,781	(49,926)	-38.2%	4,028,693	3,215,056	813,637	25.3%
2 LIGHT OIL	342,914	267,953	74,961	28.0%	14,635,750	13,395,968	1,239,782	9.3%
3 COAL	26,886,650	27,639,335	(752,685)	-2.7%	333,923,632	334,372,119	(448,487)	-0.1%
4 NATURAL GAS	196,031	101,952	94,079	92.3%	16,308,870	2,629,257	13,679,613	520.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	27,506,450	28,140,021	(633,571)	-2.3%	368,896,945	353,612,400	15,284,545	4.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,516	2,819	(1,303)	-46.2%	89,679	65,708	23,971	36.5%
9 LIGHT OIL	6,089	5,372	717	13.3%	210,575	205,050	5,525	2.7%
10 COAL	1,247,438	1,432,600	(185,162)	-12.9%	15,533,571	17,126,324	(1,592,753)	-9.3%
11 NATURAL GAS	6,287	1,701	4,586	269.6%	311,518	37,754	273,764	725.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,261,330	1,442,492	(181,162)	-12.6%	16,145,342	17,434,836	(1,289,494)	-7.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,800	4,261	(1,461)	-34.3%	143,160	98,981	44,179	44.6%
16 LIGHT OIL (BBL)	11,408	7,910	3,498	44.2%	414,884	391,145	23,739	6.1%
17 COAL (TON)	585,813	644,815	(59,002)	-9.2%	7,288,712	7,745,240	(456,528)	-5.9%
18 NATURAL GAS (MCF)	69,442	17,500	51,942	296.8%	3,387,801	399,300	2,988,501	748.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	17,565	26,936	(9,371)	-34.8%	898,474	625,680	272,794	43.6%
22 LIGHT OIL	62,007	45,717	16,290	35.6%	2,374,840	2,250,184	124,656	5.5%
23 COAL	13,755,421	14,940,367	(1,184,946)	-7.9%	167,785,452	179,128,789	(11,343,337)	-6.3%
24 NATURAL GAS	69,703	17,986	51,717	287.5%	3,373,038	410,596	2,962,442	721.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,904,696	15,031,006	(1,126,310)	-7.5%	174,431,803	182,415,249	(7,983,446)	-4.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.12%	0.20%	(0.00)	-	0.56%	0.38%	0.00	-
29 LIGHT OIL	0.48%	0.37%	0.00	-	1.30%	1.18%	0.00	-
30 COAL	98.90%	99.31%	(0.00)	-	96.21%	98.23%	(0.02)	-
31 NATURAL GAS	0.50%	0.12%	0.00	-	1.93%	0.22%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	28.88	30.69	(1.82)	-5.9%	28.14	32.48	(4.34)	-13.4%
36 LIGHT OIL (\$/BBL)	30.06	33.88	(3.82)	-11.3%	35.28	34.25	1.03	3.0%
37 COAL (\$/TON)	45.90	42.86	3.03	7.1%	45.81	43.17	2.64	6.1%
38 NATURAL GAS (\$/MCF)	2.82	5.83	(3.00)	-51.5%	4.81	6.58	(1.77)	-26.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.60	4.86	(0.25)	-5.2%	4.48	5.14	(0.65)	-12.7%
42 LIGHT OIL	5.53	5.86	(0.33)	-5.6%	6.16	5.95	0.21	3.5%
43 COAL	1.95	1.85	0.10	5.7%	1.99	1.87	0.12	6.6%
44 NATURAL GAS	2.81	5.67	(2.86)	-50.4%	4.84	6.40	(1.57)	-24.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.98	1.87	0.11	5.7%	2.11	1.94	0.18	9.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	11,568	9,555	2,033	21.3%	10,019	9,522	497	5.2%
49 LIGHT OIL	10,184	8,510	1,674	19.7%	11,278	10,974	304	2.8%
50 COAL	11,027	10,429	598	5.7%	10,801	10,459	342	3.3%
51 NATURAL GAS	11,087	10,574	513	4.9%	10,828	10,876	(48)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,024	10,420	604	5.8%	10,804	10,463	341	3.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.33	4.64	0.69	14.9%	4.49	4.89	(0.40)	-8.2%
56 LIGHT OIL	5.63	4.99	0.64	12.8%	6.95	6.53	0.42	6.4%
57 COAL	2.16	1.93	0.23	11.9%	2.15	1.95	0.20	10.3%
58 NATURAL GAS	3.12	5.99	(2.87)	-47.9%	5.24	6.96	(1.72)	-24.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.18	1.95	0.23	11.8%	2.28	2.03	0.25	12.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1
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ACTUAL FOR MONTH OF: DECEMBER 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-204	0.0	0.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-204	0.0	72.5	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	28,050	33.1	67.4	54.3	12,648	COAL	15,100	23,496,000	354,789.6	661,464	2.36	43.81
GAN.#2	98	25,113	34.4	68.2	57.1	10,705	COAL	14,434	18,625,000	268,833.3	632,289	2.52	43.81
GAN.#3	145	55,867	51.8	87.0	60.9	12,290	COAL	37,236	18,440,000	686,631.8	1,631,144	2.92	43.81
GAN.#4	169	33,809	26.9	46.8	52.2	13,181	COAL	24,448	18,228,000	445,638.1	1,070,958	3.17	43.81
GAN.#5	207	86,136	55.9	73.0	61.4	11,481	COAL	42,709	23,156,000	988,969.6	1,870,892	2.17	43.81
GAN.#6	392	164,830	56.5	76.8	65.9	11,082	COAL	76,459	23,890,000	1,826,605.5	3,349,329	2.03	43.81
GANNON STATION	1,125	393,805	47.0	71.2	60.4	11,608	COAL	210,388	21,728,955	4,571,467.9	9,216,076	2.34	43.81
B.B.#1	426	176,729	55.8	71.9	65.9	10,968	COAL	79,135	24,493,280	1,938,275.7	3,877,327	2.08	46.47
B.B.#2	426	194,572	61.4	78.6	72.1	10,529	COAL	83,331	24,585,580	2,048,741.0	3,872,311	1.99	46.47
B.B.#3	443	173,938	52.8	73.6	62.5	10,646	COAL	75,070	24,666,840	1,851,743.6	3,488,431	2.01	46.47
B.B. 1 - 3	1,295	545,239	56.6	74.7	66.7	10,709	COAL	237,536	24,580,511	5,838,760.3	11,038,069	2.02	46.47
B.B.#4	447	163,541	49.2	63.2	73.1	10,760	COAL	78,090	22,534,886	1,759,753.7	4,134,719	2.53	52.95
B.B. STATION	1,742	708,780	54.7	71.8	68.4	10,721	COAL	315,626	24,074,396	7,598,514.0	15,172,788	2.14	48.07
SEB-PHIL.#1(HVY OIL)	17	696	5.5	99.8	62.9	10,213	HVY OIL	1,133	6,273,540	7,106.5	32,717	4.70	28.88
SEB-PHIL.#2(HVY OIL)	17	1,024	8.1	100.0	91.2	10,213	HVY.OIL	1,667	6,273,540	10,458.5	48,138	4.70	28.88
SEB-PHILLIPS TOTAL	34	1,720	6.8	99.9	77.0	10,213	HVY.OIL	2,800	6,273,540	17,565.0	80,855	4.70	28.88
POLK #1 GASIFIER	250	144,853	77.9	83.6	90.0	10,945	COAL	59,801	26,512,000	1,585,439.1	2,497,786	1.72	41.77
POLK #1 CT (OIL)	245	5,939	3.3	98.5	34.0	9,746	LGT OIL	10,688	5,783,875	57,877.6	321,012	5.41	30.03
POLK #1 TOTAL	250	150,792	81.1	95.3	84.5	10,898	-	-	-	1,643,316.7	2,818,798	1.87	-
POLK #2 CT (GAS)	160	5,796	4.9	99.5	51.5	11,062	GAS	64,113	972,290	64,113.0	168,749	2.91	2.63
POLK #2 CT (OIL)	170	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	165	5,796	4.9	99.5	51.5	11,062	-	-	-	64,113.0	168,749	2.91	-
POLK STATION TOTAL	415	156,588	50.7	97.0	70.8	10,904	-	-	-	1,707,429.7	2,987,547	1.91	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT OIL	9	0	0.0	274	0.00	30.44
B.B.C.T.#2	80	137	0.2	100.0	24.1	30,106	LGT.OIL	710	5,804,103	4,124.6	21,598	15.76	30.42
B.B.C.T.#3	80	13	0.0	59.9	19.1	339	LGT OIL	1	5,802,632	4.4	30	0.23	30.00
C.T. TOTAL	177	150	0.1	81.9	19.5	27,527	LGT.OIL	720	5,735,013	4,129.0	21,902	14.60	30.42
CITY OF TAMPA	6	491	0.0	0.0	0.0	11,385	GAS	5,329	972,290	5,590.1	27,282	5.58	5.12
TOT. COAL (GN,BB,POLK)	3,117	1,247,438	53.8	72.5	67.2	11,027	COAL	585,813	23,480,901	13,755,421.1	26,886,650	2.16	45.90
SYSTEM	3,589	1,261,330	47.2	75.2	62.0	11,024	-	-	-	13,904,695.8	27,506,450	2.18	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	8,500	4,261	4,239	99.5%	146,825	98,981	47,844	48.3%
3 UNIT COST (\$/BBL)	23.67	27.49	(3.82)	-13.9%	26.48	31.15	(4.67)	-15.0%
4 AMOUNT (\$)	201,161	117,131	84,030	71.7%	3,887,529	3,082,874	804,655	26.1%
5 BURNED:								
6 UNITS (BBL)	2,800	4,261	(1,461)	-34.3%	143,160	98,981	44,179	44.6%
7 UNIT COST (\$/BBL)	28.88	30.69	(1.82)	-5.9%	28.14	32.48	(4.34)	-13.4%
8 AMOUNT (\$)	80,855	130,781	(49,926)	-38.2%	4,028,693	3,215,056	813,637	25.3%
9 ENDING INVENTORY								
10 UNITS (BBL)	65,265	61,600	3,665	5.9%	65,265	61,600	3,665	5.9%
11 UNIT COST (\$/BBL)	26.42	26.42	0.00	0.0%	26.42	26.42	0.00	0.0%
12 AMOUNT (\$)	1,724,509	1,627,453	97,056	6.0%	1,724,509	1,627,453	97,056	6.0%
13								
14 DAYS SUPPLY	1,787	1,665	122	7.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	32,300	26,600	5,700	21.4%	612,978	578,318	34,660	6.0%
17 UNIT COST (\$/BBL)	23.82	32.80	(8.98)	-27.4%	33.60	33.80	(0.20)	-0.6%
18 AMOUNT (\$)	769,299	872,450	(103,151)	-11.8%	20,595,906	19,545,120	1,050,786	5.4%
19 BURNED:								
20 UNITS (BBL)	11,408	7,910	3,498	44.2%	414,884	391,145	23,739	6.1%
21 UNIT COST (\$/BBL)	30.06	33.88	(3.82)	-11.3%	35.28	34.25	1.03	3.0%
22 AMOUNT (\$)	342,914	267,953	74,961	28.0%	14,635,750	13,395,968	1,239,782	9.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	108,902	51,532	57,370	111.3%	108,902	51,532	57,370	111.3%
25 UNIT COST (\$/BBL)	30.27	33.26	(2.99)	-9.0%	30.27	33.26	(2.99)	-9.0%
26 AMOUNT (\$)	3,296,029	1,713,789	1,582,240	92.3%	3,296,029	1,713,789	1,582,240	92.3%
27								
28 DAYS SUPPLY, NORMAL	90	43	47	108.9%	-	-	-	-
29 DAYS SUPPLY, EMERGENCY	16	7	9	122.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	549,674	702,000	(152,326)	-21.7%	7,299,102	8,058,092	(758,990)	-9.4%
32 UNIT COST (\$/TON)	43.91	41.48	2.43	5.9%	45.31	42.10	3.22	7.6%
33 AMOUNT (\$)	24,136,661	29,117,474	(4,980,813)	-17.1%	330,752,205	339,230,889	(8,478,684)	-2.5%
34 BURNED:								
35 UNITS (TONS)	585,813	644,815	(59,002)	-9.2%	7,288,712	7,745,240	(456,528)	-5.9%
36 UNIT COST (\$/TON)	45.90	42.86	3.03	7.1%	45.81	43.17	2.64	6.1%
37 AMOUNT (\$)	26,886,650	27,639,335	(752,685)	-2.7%	333,923,632	334,372,119	(448,487)	-0.1%
38 ENDING INVENTORY								
39 UNITS (TONS)	625,480	935,942	(310,462)	-33.2%	625,480	935,942	(310,462)	-33.2%
40 UNIT COST (\$/TON)	44.71	40.44	4.28	10.6%	44.71	40.44	4.28	10.6%
41 AMOUNT (\$)	27,967,859	37,847,208	(9,879,349)	-26.1%	27,967,859	37,847,208	(9,879,349)	-26.1%
42								
43 DAYS SUPPLY	33	49	(16)	-32.6%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	69,442	17,500	51,942	296.8%	3,387,801	399,300	2,988,501	748.4%
46 UNIT COST (\$/MCF)	2.82	5.83	(3.00)	-51.5%	4.81	6.58	(1.77)	-26.9%
47 AMOUNT (\$)	196,031	101,952	94,079	92.3%	16,303,062	2,629,257	13,673,805	520.1%
48 BURNED:								
49 UNITS (MCF)	69,442	17,500	51,942	296.8%	3,387,801	399,300	2,988,501	748.4%
50 UNIT COST (\$/MCF)	2.82	5.83	(3.00)	-51.5%	4.81	6.58	(1.77)	-26.9%
51 AMOUNT (\$)	196,031	101,952	94,079	92.3%	16,308,870	2,629,257	13,679,613	520.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED.								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	6,118
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	6,118

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(11,883)	(361,694)
OTHER USAGE	(513)	(15,621)
TOTAL	(12,396)	(377,315)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,454
IGNITION #2 OIL	355,576
IGNITION PROPANE	3,805
AERIAL SURVEY ADJ	0
ADDITIVES	136,079
GREEN FUEL	0
TOTAL	542,914

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC SCH -D	6,121.0	0 0	6,121.0	1 621	1.621	99,200.00	99,200 00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0.000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	12,685 0	0 0	12,685 0	2 340	3.283	296,800 00	416,400 00	
FMPA	JURISDIC SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH. -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -MB	96,608 0	0 0	96,608 0	2 179	2 790	2,105,500.00	2,695,300 00	
VARIOUS	GAINS SCH -MB						343,500 00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		115,414.0	0.0	115,414.0	2.465	2.782	2,845,000.00	3,210,900.00	0.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	
KISSIMMEE ELEC. UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
CITY OF ST. CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH -D	16,314.0	0 0	16,314.0	2.489	3 225	406,055 46	526,126 50	
SEMINOLE ELEC. PRECO-1	JURISDIC SCH -D	393 3	0 0	393.3	1.465	1.465	5,762.47	5,762.47	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	1,056 7	0 0	1,056 7	1.759	1.759	18,591.76	18,591.76	
FMPA	SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	
FLA. PWR. CORP.	SCH -MB	1,445 0	0 0	1,445 0	2.231	2 486	32,240.54	35,925.29	
FLA. PWR. & LIGHT	SCH -MB	2,110 0	0 0	2,110.0	2.061	2.316	43,490 27	48,870.77	
CITY OF LAKE LAND	SCH -MB	125 0	0 0	125 0	2.179	2.434	2,724.18	3,042.93	
ORLANDO UTIL. COMM	SCH -MB	325 0	0 0	325.0	2.238	2.493	7,274 07	8,102.82	
REEDY CREEK	SCH -MB	450 0	0 0	450.0	2.208	2.463	9,935.99	11,083 49	
THE ENERGY AUTHORITY	SCH -MB	293 0	0 0	293.0	2.302	2.557	6,746.31	7,493 46	
DUKE ENERGY	SCH -MB	5 0	0 0	5 0	2 316	2.571	115 82	128.57	
HARDEE PWR. PART. TO THE ENGY. AUTH	SCH -MB	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
AUBURNDALE POWER PARTNERS	SCH -OATT						36.30	36.30	
CARGILL ALLIANT	SCH -OATT						180.28	180.28	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(8B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS										
HARDEE PWR PART EST	Nov 2001	CONTRACT	(38,134 0)	0 0	(38,134 0)	2 546	3 242	(970,891 64)	(1,236,304 28)	
HARDEE PWR PART ACT	Nov 2001	CONTRACT	38,134 0	0 0	38,134 0	2 489	3 225	949,155 26	1,229,821 50	
*CARGILL ALLIANT	*Jan 2001	SCH -OATT						346 31	346 31	
CARGILL ALLIANT	*May 2001	SCH -OATT						9,982 05	9,982 05	
*AUBURNOLE PWR PART	*Feb 2001	SCH -OATT						68 46	68 46	
SUB-TOTAL ECONOMY POWER SALES			0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			1,450 0	0 0	1,450 0	1 680	1 680	24,354 23	24,354 23	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP.			16,314 0	0 0	16,314 0	2 356	3 185	384,319 08	519,643 72	
SUB-TOTAL FMPA D POWER SALES			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD			4,753 0	0 0	4,753 0	2 157	2 412	102,527 18	114,647 33	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0 0	0 0	0 0	0 000	0 000	10,613 40	10,613 40	
TOTAL			22,517.0	0.0	22,517.0	2.317	2.972	521,813.89	669,258.68	0.00
CURRENT MONTH:										
DIFFERENCE			(92,897 0)	0 0	(92,897 0)	(0 148)	0 190	(2,323,186 11)	(2,541,641 32)	0 00
DIFFERENCE %			-80 5%	0 0%	-80 5%	-6 0%	6 8%	-81 7%	-79 2%	0 0%
PERIOD TO DATE:										
ACTUAL			825,895 4	1,519 3	824,378 1	2 356	2 766	19,420,856 90	22,804,142 56	0 00
ESTIMATED			1,056,866 0	0 0	1,056,866 0	2 475	2 960	26,158,720 40	31,279,220 40	0 00
DIFFERENCE			(230,970 6)	1,519 3	(232,489 9)	(0 119)	(0.194)	(6,737,863 50)	(8,475,077 84)	0 00
DIFFERENCE %			-21.9%	0 0%	-22 0%	-4 8%	-8 6%	-25 8%	-27 1%	0 0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2001

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	EMER.	1,552.0	0.0	793.0	759.0	5,204	5,204	39,500.00
HARDEE POWER PARTNERS	IPP	40,090.0	0.0	0.0	40,090.0	6,106	6,106	2,447,700.00
VARIOUS	NON-FIRM MKT BASE	16,388.0	0.0	0.0	16,388.0	4,672	4,672	765,700.00
VARIOUS	FIRM MKT BASE	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		58,030.0	0.0	793.0	57,237.0	5.683	5.683	3,252,900.00
ACTUAL:								
HARDEE PWR PART.-NATIVE	IPP	20,355.0	0.0	0.0	20,355.0	19,042	19,042	3,876,091.99
HARDEE PWR PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH -Jc	2,574.0	0.0	0.0	2,574.0	3,574	3,574	91,982.00
FLA. POWER & LIGHT	SCH -Jc	3,088.0	0.0	0.0	3,088.0	3,626	3,626	111,985.00
CITY OF LAKELAND	SCH -Jc	3,120.0	0.0	0.0	3,120.0	3,364	3,364	104,971.25
THE ENERGY AUTHORITY	SCH -Jc	1,458.0	0.0	0.0	1,458.0	3,247	3,247	47,335.00
REEDY CREEK	SCH -Jc	40.0	0.0	0.0	40.0	3,475	3,475	1,390.00
CARGILL ALLIANT	SCH -Jc	2,222.0	0.0	0.0	2,222.0	3,264	3,264	72,521.75
AXIA	SCH -Jc	1,192.0	0.0	0.0	1,192.0	3,166	3,166	37,736.00
CORAL POWER	SCH -Jc	203.0	0.0	0.0	203.0	3,000	3,000	6,090.00
DUKE ENERGY	SCH -Jc	3,985.0	0.0	0.0	3,985.0	3,282	3,282	130,770.25
RINGHAVER	SCH -Jc							1,431.90
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR PART.-NATIVE	Nov 2001 IPP	(41,487.0)	0.0	0.0	(41,487.0)	2,892	2,892	(1,199,851.00)
HARDEE PWR PART.-NATIVE	Nov 2001 IPP	41,487.0	0.0	0.0	41,487.0	3,286	3,286	1,363,152.73
HARDEE PWR PART.-NATIVE	Oct. 2001 IPP	(80,749.0)	0.0	0.0	(80,749.0)	2,635	2,635	(2,128,066.88)
HARDEE PWR PART.-NATIVE	Oct. 2001 IPP	74,513.0	0.0	0.0	74,513.0	2,856	2,856	2,128,066.88
RELIANT	Nov 2001 SCH -Jc	(399.0)	0.0	0.0	(399.0)	3,125	3,125	(12,468.75)
MORGAN STANLEY	Nov 2001 SCH -Jc	400.0	0.0	0.0	400.0	3,325	3,325	13,300.00
TOTAL		32,002.0	0.0	0.0	32,002.0	14.519	14.519	4,646,438.12
CURRENT MONTH:								
DIFFERENCE		(26,028.0)	0.0	(793.0)	(25,235.0)	8,836	8,836	1,393,538.12
DIFFERENCE %		-44.9%	0.0%	-100.0%	-44.1%	155.5%	155.5%	42.8%
PERIOD TO DATE:								
ACTUAL		2,702,346.0	0.0	111,564.4	2,590,781.6	5.608	5.608	145,285,255.04
ESTIMATED		2,049,286.0	0.0	100,711.0	1,948,575.0	6.163	6.163	120,097,200.00
DIFFERENCE		653,060.0	0.0	10,853.4	642,206.6	(0.555)	(0.555)	25,188,055.04
DIFFERENCE %		31.9%	0.0%	10.8%	33.0%	-9.0%	-9.0%	21.0%

* Cost associated with fuel for portable generating units to meet anticipated peaking power requirements and also an adjustment to Sept 2001

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	34,551.0	0.0	0.0	34,551.0	2.583	2.583	892,500.00
TOTAL		34,551.0	0.0	0.0	34,551.0	2.583	2.583	892,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	13,696.0	0.0	0.0	13,696.0	1.841	1.841	252,208.1
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	355.0	0.0	0.0	355.0	2.131	2.131	7,564.7
HILLSBOROUGH COUNTY	COGEN.	19,591.0	0.0	0.0	19,591.0	1.842	1.842	360,806.3
CARGILL MILLPOINT	COGEN	25.0	0.0	0.0	25.0	2.024	2.024	506.1
CF INDUSTRIES INC	COGEN.	1,034.0	0.0	0.0	1,034.0	2.276	2.276	23,530.0
FARMLAND HYDRO LP	COGEN	668.0	0.0	0.0	668.0	2.255	2.255	15,062.5
IMC-AGRICO-S. PIERCE	COGEN	11,633.0	0.0	0.0	11,633.0	2.137	2.137	248,602.6
AUBURNDALE POWER PARTNERS	COGEN.	24.0	0.0	0.0	24.0	1.822	1.822	437.2
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	1.791	1.791	102,164.5
CUTRALE CITRUS	COGEN	4.0	0.0	0.0	4.0	2.106	2.106	84.2
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR DECEMBER 2001		52,734.0	0.0	0.0	52,734.0	1.917	1.917	1,010,966.22
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,858.0)	0.0	0.0	(13,858.0)	2.079	2.079	(288,102.47)
		13,858.0	0.0	0.0	13,858.0	2.067	2.067	286,491.20
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(19,233.0)	0.0	0.0	(19,233.0)	2.078	2.078	(399,690.88)
		19,233.0	0.0	0.0	19,233.0	2.067	2.067	397,452.31
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P	COGEN	(6,026.0)	0.0	0.0	(6,026.0)	2.117	2.117	(127,542.18)
		6,026.0	0.0	0.0	6,026.0	2.100	2.100	126,540.78
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: OCTOBER 2001		0.0	0.0	0.0	0.0	0.000	0.000	(4,851.24)
GRAND TOTAL		52,734.0	0.0	0.0	52,734.0	1.908	1.908	1,006,114.98
CURRENT MONTH:								
DIFFERENCE		18,183.0	0.0	0.0	18,183.0	(0.675)	(0.675)	113,614.98
DIFFERENCE %		52.6%	0.0%	0.0%	52.6%	-26.1%	-26.1%	12.7%
PERIOD TO DATE:								
ACTUAL		439,305.0	0.0	0.0	439,305.0	2.183	2.183	9,591,880.11
ESTIMATED		418,117.0	0.0	0.0	418,117.0	2.425	2.425	10,139,300.00
DIFFERENCE		21,188.0	0.0	0.0	21,188.0	(0.242)	(0.242)	(547,419.89)
DIFFERENCE %		5.1%	0.0%	0.0%	5.1%	(0.100)	(0.100)	-5.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A6

JANUARY 2001 - DECEMBER 2001

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES	
ESTIMATED:										
VARIOUS	ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00	
VARIOUS	JURISDIC SCH -D	71,405 0	0 0	71,405 0	1 669	1 669	1,191,900 0	1,191,900 0		
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 0	0 0		
HARDEE PWR PARTNERS	SEPARATED CONTRACT	479,577 0	0 0	479,577 0	2 477	3 420	11,880,700 0	16,400,000 0		
FMPA	JURISDIC SCH -D	270,088 0	0 0	270,088 0	1 756	1 756	4,743,520 4	4,743,520 4		
VARIOUS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 0	0 0		
VARIOUS	JURISDIC SCH -MB	235,796 0	0 0	235,796 0	2 875	3 793	6,778,100 0	8,943,800 0		
VARIOUS	GAINS SCH -MB						1,564,500 00			
PLUS 80% OF ECON ENERGY SALES PROFITS										
TOTAL		1,056,866.0	0.0	1,056,866.0	2.475	2.960	26,158,720.40	31,279,220.40	0.00	
ACTUAL:										
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
CITY OF ST CLOUD	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
FLA PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
FMPA	SCH -D	231,560 0	0 0	231,560 0	1 929	1 929	4,466,836 25	4,466,836 25		
FT MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
HARDEE PWR PARTNERS	SEP CONTR SCH -D	471,681 0	0 0	471,681 0	2 430	3 100	11,460,387 31	14,621,075 82		
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	9,609 6	0 0	9,609 6	1 839	1 839	176,737 82	176,737 82		
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	23,319 8	1,519 3	21,800 5	2 698	2 698	588,069 96	588,069 96		
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
AUBURNDALE POWER PARTNERS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
CARGILL ALLIANT	JURISDIC SCH -J	468 0	0 0	468 0	2 739	2 844	12,819 11	13,308 71		
DUKE ENERGY	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
THE ENERGY AUTHORITY	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00		
AQUILA	SCH -MB	500 0	0 0	500 0	2 427	2 682	12,135 42	13,410 42		
AUBURNDALE POWER PARTNERS	SCH -MB	1 0	0 0	1 0	0 255	0 255	2 55	2 55		
CARGILL ALLIANT	SCH -MB	305 0	0 0	305 0	3 339	3 339	10,183 96	10,183 96		
CITY OF LAKE WORTH	SCH -MB	546 0	0 0	546 0	3 447	3 702	18,818 45	20,210 75		
CITY OF LAKELAND	SCH -MB	15,595 0	0 0	15,595 0	2 493	2 748	388,842 94	428,610 19		
CITY OF NEW SMYRNA BCH	SCH -MB	120 0	0 0	120 0	7 895	8 150	9,474 36	9,780 36		
CORAL POWER	SCH -MB	103 0	0 0	103 0	4 017	4 272	4,137 55	4,400 20		
DUKE ENERGY	SCH -MB	3,721 0	0 0	3,721 0	4 336	4 591	161,327 84	170,816 39		
ENRON	SCH -MB	88 0	0 0	88 0	5 776	6 031	5,083 08	5,307 48		
ENTERGY-KOCH TRADING	SCH -MB	420 0	0 0	420 0	2 626	2 881	11,029 83	12,100 83		
FLA PWR & LIGHT	SCH -MB	48,740 0	0 0	48,740 0	2 497	2 752	1,217,274 21	1,341,561 21		
FLA PWR CORP	SCH -MB	5,572 0	0 0	5,572 0	8 143	8 398	453,725 84	467,934 44		
HARDEE PWR PART TO CITY OF LAKE WORTH	SCH -MB	48 0	0 0	48 0	4 138	4 138	1,986 12	1,986 12		
HARDEE PWR PART TO DUKE ENERGY	SCH -MB	78 0	0 0	78 0	4 270	4 270	3,330 96	3,330 96		
HARDEE PWR PART TO FLA PWR & LIGHT	SCH -MB	1,275 0	0 0	1,275 0	4 832	4 832	61,607 13	61,607 13		
HARDEE PWR PART TO FLA PWR CORP	SCH -MB	39 0	0 0	39 0	3 614	3 614	1,409 43	1,409 43		
HARDEE PWR PART TO THE ENGY AUTH	SCH -MB	100 0	0 0	100 0	4 842	4 842	4,842 42	4,842 42		
MORGAN STANLEY	SCH -MB	873 0	0 0	873 0	3 741	3 996	32,657 80	34,883 95		
OGLETHORPE	SCH -MB	125 0	0 0	125 0	2 525	2 780	3,155 67	3,474 42		
ORLANDO UTIL COMM	SCH -MB	1,455 0	0 0	1,455 0	2 657	2 912	38,661 37	42,371 62		
REEDY CREEK	SCH -MB	550 0	0 0	550 0	3 160	3 415	17,381 66	18,784 16		
TALLAHASSEE	SCH -MB	440 0	0 0	440 0	3 583	3 838	15,763 60	16,885 60		
THE ENERGY AUTHORITY	SCH -MB	8,253 0	0 0	8,253 0	2 677	2 932	220,956 27	242,001 42		
AUBURNDALE POWER PARTNERS	SCH -OATT	79 0	0 0	79 0	4 424	4 424	3,494 76	3,494 76		
CARGILL ALLIANT	SCH -OATT	108 0	0 0	108 0	13 272	13 272	14,333 86	14,333 86		
DUKE ENERGY	SCH -OATT	2 0	0 0	2 0	5 995	5 995	119 90	119 90		
THE ENERGY AUTHORITY	SCH -OATT	121 0	0 0	121 0	3 528	3 528	4,269 47	4,269 47		
TOTAL		825,895.4	1,519.3	824,376.1	2.356	2.766	19,420,856.90	22,804,142.56	0.00	
DIFFERENCE		(230,970 6)	1,519 3	(232,489 9)	(0 119)	(0 194)	(6,737,863 50)	(8,475,077 84)	0 00	
DIFFERENCE %		-21 9%	0 0%	-22 0%	-4 8%	-6 6%	-25 8%	-27 1%	0 0%	

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$11,430 08 HAS BEEN EXCLUDED

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A7

JANUARY 2001 - DECEMBER 2001

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)(X)7(A)
ESTIMATED:								
VARIOUS	EMER	188,330.0	0 0	100,711.0	87,619.0	10 319	10 319	9,041,700.00
HARDEE POWER PARTNERS	IPP	858,474 0	0 0	0 0	858,474 0	6 026	6 026	51,727,400 00
VARIOUS	NON-FIRM MKT. BASE	902,003 0	0 0	0 0	902,003.0	5.926	5.926	53,453,500 00
VARIOUS	FIRM MKT. BASE	100,479 0	0 0	0 0	100,479 0	5 847	5 847	5,874,600 00
TOTAL		2,049,286.0	0.0	100,711.0	1,948,575.0	6.163	6 163	120,097,200.00
ACTUAL:								
AQUILA	SCH.-Ja	2,923 0	0.0	1,182 9	1,740.1	6 294	6 294	109,514.57
AQUILA	SCH.-Jc	85,101 0	0 0	0 0	85,101 0	9 171	9 171	7,804,425.75
AXIA	SCH.-Ja	5,809.0	0.0	1,775 9	4,033.1	6 934	6 934	279,661.56
AXIA	SCH.-Jc	39,021.0	0.0	0 0	39,021.0	6 129	6.129	2,391,716 50
CARGILL ALLIANT	SCH.-Ja	15,484.0	0 0	5,769 1	9,714.9	7 225	7.225	701,886 45
CARGILL ALLIANT	SCH.-Jc	110,674.0	0 0	0 0	110,674.0	3.907	3 907	4,323,712 29
CARGILL FERT.	SCH.-Ja	152 0	0 0	87 0	65.0	50.000	50 000	32,500.00
CITY OF LAKELAND	SCH.-Ja	34,030 0	0.0	20,953 8	13,076 2	9.025	9.025	1,180,100 79
CITY OF LAKELAND	SCH.-Jc	128,746 0	0 0	0 0	128,746.0	6.290	6 290	8,098,656.00
CORAL POWER	SCH.-Ja	1,879.0	0 0	1,173 6	705 4	8.074	8.074	56,959 41
CORAL POWER	SCH.-Jc	13,935 0	0 0	0 0	13,935 0	5 685	5 685	792,218 87
DUKE ENERGY	SCH.-Ja	13,748.0	0 0	7,007 8	6,740 2	8.183	8.183	551,555.11
DUKE ENERGY	SCH.-Jc	95,709.0	0 0	0 0	95,709 0	4.912	4 912	4,701,171.07
EL PASO	SCH.-Jc	1,638 0	0.0	0 0	1,638 0	4 714	4.714	77,213 00
ENRON	SCH.-Ja	6,957 0	0.0	4,908 6	2,048.4	7.414	7.414	151,864 70
ENRON	SCH.-Jc	26,513.0	0.0	0 0	26,513.0	6.566	6 566	1,740,956 58
ENERGY	SCH.-Ja	3,463 0	0 0	693.4	2,769 6	10.356	10.356	286,811.82
ENERGY	SCH.-Jc	10,846.0	0 0	0 0	10,846 0	7.743	7.743	839,843.99
FLA POWER & LIGHT	SCH.-Ja	44,382 0	0 0	27,432 0	16,950.0	7.274	7.274	1,232,993 78
FLA POWER & LIGHT	SCH.-Jc	311,806 0	0.0	0 0	311,806.0	5 525	5.525	17,225,827.01
FLA POWER CORP	SCH.-Ja	25,814 0	0.0	15,027 1	10,786.9	7 159	7.159	772,186 74
FLA POWER CORP	SCH.-Jc	257,688 0	0 0	0 0	257,688.0	4.420	4.420	11,389,420.91
FPC TRANSMISSION REFUND		0.0	0.0	0 0	0.0	0 000	0.000	(13,137 99)
HARDEE PWR. PART -NATIVE	IPP	937389	0	0	937,389 0	4.909	4 909	46,019,365 33
HARDEE PWR PART -OTHERS	IPP	1,540 0	0.0	0 0	1,540 0	4 257	4.257	65,556 01
KISSIMMEE	SCH.-Ja	397 0	0 0	199 6	197 4	6.300	6 300	12,436 50
KISSIMMEE	SCH.-Jc	2,562.0	0 0	0 0	2,562 0	5.089	5.089	130,388 81
KOCH ENERGY TRAD	SCH.-Ja	10,807 0	0 0	4,388.7	6,418 3	10 114	10 114	649,154 55
KOCH ENERGY TRAD	SCH.-Jc	87,709.0	0.0	0 0	87,709 0	8.992	8 992	7,887,152 49
MORGAN STANLEY	SCH.-Jc	2,003 0	0 0	0 0	2,003.0	5 194	5 194	104,035.42
OGLETHORPE	SCH.-Ja	782 0	0 0	391 0	391.0	7.512	7 512	29,370 29
OGLETHORPE	SCH.-Jc	586 0	0 0	0 0	586.0	8 651	8 651	50,692 00
OKEELANTA	SCH.-D	79,612 0	0 0	0 0	79,612.0	6.803	6.803	5,416,040 25
OKEELANTA	SCH.-Ja	84 0	0.0	26 4	57 6	5 681	5.681	3,273 49
OKEELANTA	SCH.-Jc	35,324 0	0 0	0 0	35,324 0	6 157	6 157	2,174,742.05
ORLANDO UTIL COMM.	SCH.-Ja	24,830 0	0 0	11,124 5	13,705 5	5.947	5 947	815,128 22
ORLANDO UTIL COMM	SCH.-Jc	65,255 0	0 0	0 0	65,255.0	5 697	5.697	3,717,729 00
REEDY CREEK	SCH.-Ja	190 0	0 0	20 7	169.3	6 208	6 208	10,509.56
REEDY CREEK	SCH.-Jc	2,985 0	0 0	0 0	2,985 0	4 946	4 946	147,637 50
RELIANT	SCH.-Jc	2,396 0	0.0	0 0	2,396.0	3 822	3.822	91,584 16
RINGHAVER	SCH.-Jc	23,252 0	0 0	0 0	23,252.0	6 559	6 559	1,525,006 16
SOUTHERN COMPANY	SCH.-Ja	585 0	0 0	501 0	84.0	11 082	11.082	9,308 53
SOUTHERN COMPANY	SCH.-Jc	481 0	0 0	0 0	481 0	10 547	10.547	50,728 67
TALLAHASSEE	SCH.-Ja	3,238 0	0 0	1,623 9	1,614 1	10 549	10 549	170,267.34
TALLAHASSEE	SCH.-Jc	21,971 0	0 0	0 0	21,971.0	5 980	5.980	1,313,921.66
THE ENERGY AUTHORITY	SCH.-Ja	13,546 0	0 0	7,277 6	6,268.4	7 102	7.102	445,182 87
THE ENERGY AUTHORITY	SCH.-Jc	148,504 0	0 0	0 0	148,504.0	6.539	6 539	9,710,112.24
TRANSMISSION FOR SALES	SCH.-Jc	0 0	0 0	0 0	0.0	0 000	0.000	7,873 03
TOTAL		2,702,346.0	0.0	111,564.4	2,590,781.6	5.608	5.608	145,285,255.04
DIFFERENCE		653,060 0	0 0	10,853 4	642,206 6	(0 555)	(0.555)	25,188,055 04
DIFFERENCE %		31 9%	0.0%	10 8%	33 0%	-9 0%	-9.0%	21.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A8

JANUARY 2001 - DECEMBER 2001

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN	418,117.0	0.0	0.0	418,117.0	2.425	2.425	10,139,300.00
TOTAL		418,117.0	0.0	0.0	418,117.0	2.425	2.425	10,139,300.00
ACTUAL:								
AUBURNDALE POWER PARTNERS	COGEN	3,647.0	0.0	0.0	3,647.0	3.607	3.607	131,534.65
CARGILL MILLPOINT	COGEN	2,167.0	0.0	0.0	2,167.0	3.779	3.779	81,894.66
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	9,900.0	0.0	0.0	9,900.0	3.204	3.204	317,237.10
CUTRALE CITRUS	COGEN	5,558.0	0.0	0.0	5,558.0	1.857	1.857	103,207.20
FARMLAND HYDRO LP	COGEN	13,145.0	0.0	0.0	13,145.0	3.230	3.230	424,629.78
HILLSBOROUGH COUNTY	COGEN	198,459.0	0.0	0.0	198,459.0	2.075	2.075	4,118,974.56
IMC-AGRICO-NEW WALES	COGEN	1,577.0	0.0	0.0	1,577.0	2.796	2.796	44,097.73
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	24,654.0	0.0	0.0	24,654.0	2.660	2.660	655,811.46
McKAY BAY REFUSE	COGEN	107,032.0	0.0	0.0	107,032.0	2.072	2.072	2,218,220.95
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L P	COGEN	73,166.0	0.0	0.0	73,166.0	2.045	2.045	1,496,272.02
TOTAL		439,305.0	0.0	0.0	439,305.0	2.183	2.183	9,591,880.11
DIFFERENCE		21,188.0	0.0	0.0	21,188.0	(0.242)	(0.242)	(547,419.89)
DIFFERENCE %		5.1%	0.0%	0.0%	5.1%	-10.0%	-10.0%	-5.4%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A9

JANUARY 2001 - DECEMBER 2001

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2001 THROUGH DECEMBER 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	(7) FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA PWR CORP.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR & LIGHT	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM.	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%