

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 020001-EI  
FLORIDA POWER & LIGHT COMPANY**

**APRIL 1, 2002**

**GENERATING PERFORMANCE INCENTIVE FACTOR  
PERFORMANCE FACTOR RESULTS FOR**

**JANUARY THROUGH DECEMBER 2001**

**TESTIMONY & EXHIBITS OF:**

**R. SILVA**

DOCUMENT NUMBER - DATE

03686 APR-18

FPSC-COMMISSION CLERK

1 **BEFORE THE PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF R. SILVA**

4 **DOCKET NO. 020001-EI**

5 **APRIL 1, 2002**

6

7

**Q. Please state your name and business address.**

8

A. My name is Rene Silva and my business address is 700 Universe  
9 Boulevard, Juno Beach, Florida 33408.

10

11

**Q. Mr. Silva, would you please state your present position with  
12 Florida Power and Light Company (FPL).**

13

A. I am the Manager of Business Services in the Power Generation  
14 Division of FPL.

15

16

**Q. Mr. Silva, have you previously presented testimony in this  
17 docket?**

18

A. Yes, I have.

19

20

**Q. Mr. Silva, what is the purpose of your testimony?**

21

A. The purpose of my testimony is to report the actual performance for  
22 the Equivalent Availability Factor (EAF) and Average Net Operating  
23 Heat Rate (ANOHR) for the eighteen (18) generating units used to  
24 determine the Generating Performance Incentive Factor (GPIF). I  
25 have compared the actual performance of each unit to the targets that

1 were approved in Commission Order No. PSC-00-2385-FOF-EI  
2 issued December 12, 2000, for the period January through December,  
3 2001, and have performed the calculations prescribed by the GPIF  
4 Rule based on this comparison. My testimony presents the result of  
5 my calculations, which is an incentive reward for the period.

6  
7 **Q. Have you prepared, or caused to have prepared under your**  
8 **direction, supervision or control, an exhibit in this proceeding?**

9 A. Yes, I have. It consists of one document. Page 1 of that document is  
10 an index to the contents of the document.

11  
12 **Q. What is the incentive amount you have calculated for the period**  
13 **JANUARY THROUGH DECEMBER, 2001?**

14 A. I have calculated a GPIF incentive reward of \$7,049,431.

15  
16 **Q. Please explain how the reward amount is calculated.**

17 A. The steps involved in making this calculation are provided in  
18 Document No. 1. Page 2 of Document No. 1 provides the GPIF  
19 Reward/Penalty Table (Actual) which shows an overall GPIF  
20 performance point value of +3.22 corresponding to a GPIF reward of  
21 \$7,049,431. Page 3 provides the calculation of the maximum allowed  
22 incentive dollars. The calculation of the system actual GPIF  
23 performance points is shown on page 4. This page lists each unit, the  
24 unit's performance indicators (ANOHR and EAF), the weighting  
25 factors and the associated GPIF points.

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Page 5 is the actual EAF and adjustments summary. This page lists each of the eighteen (18) units, the actual outage factors and the actual EAF, in columns 1 through 5. Column 6 is the adjustment for planned outage variation. Column 7 is the adjusted actual EAF, which is calculated on page 6, and Column 8 is the target EAF. Column 9 contains the Generating Performance Incentive Points for availability as determined from the tables submitted to, and approved by, the Commission prior to the start of the period. These tables are shown on pages 8 through 25.

Page 7 shows the adjustments to ANOHR. For each of the eighteen (18) units, it shows the target heat rate formula, the actual Net Output Factor (NOF) and the actual ANOHR in columns 1 through 4. Since heat rate varies with NOF, it is necessary to determine both the target and actual heat rates at the same NOF. This adjustment is to provide a common basis for comparison purposes and is shown numerically for each GPIF unit in columns 5 through 8. Column 9 contains the Generating Performance Incentive Points that have been determined from the table submitted for each unit and approved by the Commission prior to the beginning of the period. These tables are also shown on pages 8 through 25.

**Q. Are there any changes to the targets approved through Commission Order No. PSC-00-2385-FOF-EI?**

1 A. No, the approved targets have not changed.

2

3 **Q. Please explain the primary reason or reasons why FPL will be**  
4 **rewarded under the GPIF for the January through December,**  
5 **2001 period?**

6 A. The primary reason that FPL will receive a reward for the period was  
7 that Turkey Point Nuclear Units 3 and 4 and St. Lucie Nuclear Units 1  
8 and 2 achieved better availability than was targeted.

9

10 **Q. Please summarize the effect of FPL's nuclear unit availability on**  
11 **the GPIF reward.**

12 A. Turkey Point Unit 3 operated at an adjusted actual EAF of 89.4%,  
13 compared to its target of 86.0%. This results in a +10.00 point  
14 reward, which corresponds to a GPIF reward of \$1,583,672.

15

16 Turkey Point Unit 4 operated at an adjusted actual EAF of 98.4%,  
17 compared to its target of 93.6%. This results in a +10.00 point  
18 reward, which corresponds to a GPIF reward of \$1,740,066.

19

20 St. Lucie Unit 1 operated at an adjusted actual EAF of 89.6%,  
21 compared to its target of 85.7%. This results in a +10.00 point  
22 reward, which corresponds to a GPIF reward of \$1,919,962.

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St. Lucie Unit 2 operated at an adjusted actual EAF of 89.0%, compared to its target of 85.7%. This results in a +10.00 point reward, which corresponds to a GPIF reward of \$1,610,349.

The total GPIF reward due to the nuclear units' actual availability performance is \$6,854,049.

**Q. Please summarize each nuclear unit's performance as it relates to the ANOHR of the units.**

A. Turkey Point Unit 3 operated with an adjusted actual ANOHR of 11,079 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband around the projected target; therefore, there is no GPIF reward or penalty.

Turkey Point Unit 4 operated with an adjusted actual ANOHR of 11,075 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband around the projected target; therefore, there is no GPIF reward or penalty.

St. Lucie Unit 1 operated with an adjusted actual ANOHR of 10,806 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband around the projected target; therefore, there is no GPIF reward or penalty.

1 St. Lucie Unit 2 operated with an adjusted actual ANOHR of 10,831  
2 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband  
3 around the projected target; therefore, there is no GPIF reward or  
4 penalty.

5  
6 In total, the nuclear units' heat rate performance results in no GPIF  
7 reward or penalty.

8  
9 **Q. What is the total GPIF incentive reward for FPL's nuclear units?**

10 A. \$6,854,049.

11  
12 **Q. Mr. Silva, would you summarize the performance of FPL's fossil**  
13 **units?**

14 A. Yes, eleven (11) of the fourteen (14) fossil generating units performed  
15 better than their availability targets, while the remaining units  
16 performed worse than their targets. The combined fossil unit  
17 availability performance results in a GPIF reward of \$740,784.

18  
19 One (1) of the fourteen (14) fossil units operated with ANOHR that  
20 was better than its projected target and four (4) units operated with  
21 ANOHRs that were worse than their projected targets. The remaining  
22 nine (9) units operated with ANOHRs that were within the  $\pm 75$   
23 BTU/KWH deadband around the projected targets and they will  
24 receive no incentive reward or penalty. In total, the combined fossil  
25 units heat rate performance results in a GPIF penalty of \$545,403.

1

2

In total, the GPIF reward for FPL's fossil units for the period of

3

January through December 2001 is \$195,381.

4

5

**Q. Does this conclude your testimony?**

6

A. Yes, it does.

7



**DOCUMENT NO. 1**

**WITNESS: R. SILVA**

**DOCKET NO. 020001-EI**

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2001**

**RS - 1**  
**DOCKET NO. 020001-EI**  
**FPL Witness: R. Silva**  
**Exhibit No.:**  
**Pages 1 - 26**  
**April 1, 2002**

DOCUMENT NUMBER 1 INDEX  
FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2001

<u>DOCUMENT</u>	<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
1	6.203.001	Index of Manual Pages
	6.203.002	GPIF Reward/(Penalty) Table (Actual)
	6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
	6.203.004	Derivation of System Actual GPIF Points
	6.203.005	Actual Equivalent Availability and Adjustments Summary
	6.203.006	EAF Adjustment Documentation
	6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
	6.203.008 - 6.203.025	GPIF Units Points Tables
	6.203.026	Planned Outages Schedules (Actual)

## GENERATING PERFORMANCE INCENTIVE FACTOR

## REWARD/PENALTY TABLE ( ACTUAL )

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2001

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	64,053.00	21,869.80
+ 9	57,647.70	19,682.82
+ 8	51,242.40	17,495.84
+ 7	44,837.10	15,308.86
+ 6	38,431.80	13,121.88
+ 5	32,026.50	10,934.90
+ 4	25,621.20	8,747.92
+ 3	19,215.90	6,560.94
+ 2	12,810.60	4,373.96
+ 1	6,405.30	2,186.98
0	0.00	0.00
- 1	(571.80)	(2,186.98)
- 2	(1,143.60)	(4,373.96)
- 3	(1,715.40)	(6,560.94)
- 4	(2,287.20)	(8,747.92)
- 5	(2,859.00)	(10,934.90)
- 6	(3,430.80)	(13,121.88)
- 7	(4,002.60)	(15,308.86)
- 8	(4,574.40)	(17,495.84)
- 9	(5,146.20)	(19,682.82)
- 10	(5,718.00)	(21,869.80)

## GENERATING PERFORMANCE INCENTIVE FACTOR

## CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

## ACTUAL

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2001

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY	\$ 5,032,429,690
LINE 2	MONTH OF January 2001	\$ 5,083,457,060
LINE 3	MONTH OF February 2001	\$ 5,063,866,317
LINE 4	MONTH OF March 2001	\$ 5,346,130,086
LINE 5	MONTH OF April 2001	\$ 5,377,658,696
LINE 6	MONTH OF May 2001	\$ 5,390,758,023
LINE 7	MONTH OF June 2001	\$ 5,410,015,639
LINE 8	MONTH OF July 2001	\$ 5,417,401,468
LINE 9	MONTH OF August 2001	\$ 5,433,532,556
LINE 10	MONTH OF September 2001	\$ 5,534,925,777
LINE 11	MONTH OF October 2001	\$ 5,491,382,628
LINE 12	MONTH OF November 2001	\$ 5,469,928,338
LINE 13	MONTH OF December 2001	\$ 5,444,138,876
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)	\$ 5,345,817,319
LINE 15	25 BASIS POINTS	0.0025
LINE 16	REVENUE EXPANSION FACTOR	60.4594%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )	\$ 22,104,989
LINE 18	JURISDICTIONAL SALES	90,211,732,000 KWH
LINE 19	TOTAL SALES	91,181,882,000 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)	98.94%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS	\$ 21,869,798

JANUARY THROUGH DECEMBER, 2001

## DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PILANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 1	EAF	0.23	-3.92	-.0091
	ANHR	1.39	0.00	.0000
Cape Canaveral 2	EAF	0.19	-10.00	-.0190
	ANHR	0.81	10.00	.0810
Lauderdale 4	EAF	0.78	2.78	.0217
	ANHR	1.14	-10.00	-.1143
Lauderdale 5	EAF	0.78	2.07	.0161
	ANHR	1.55	-4.26	-.0662
Manatee 1	EAF	0.42	6.26	.0264
	ANHR	3.25	0.00	.0000
Manatee 2	EAF	0.39	10.00	.0392
	ANHR	3.93	0.00	.0000
Martin 1	EAF	0.34	9.69	.0327
	ANHR	7.75	-1.43	-.1112
Martin 2	EAF	0.37	10.00	.0372
	ANHR	4.94	0.00	.0000
Martin 3	EAF	0.84	10.00	.0840
	ANHR	1.89	0.00	.0000
Martin 4	EAF	1.05	10.00	.1050
	ANHR	2.40	0.00	.0000
Port Everglades 3	EAF	0.17	3.23	.0054
	ANHR	4.01	0.00	.0000
Port Everglades 4	EAF	0.16	6.56	.0107
	ANHR	4.44	0.00	.0000
Turkey Point 1	EAF	0.18	10.00	.0184
	ANHR	1.60	-2.41	-.0386
Turkey Point 3	EAF	7.24	10.00	.7241
	ANHR	5.83	0.00	.0000
Turkey Point 4	EAF	7.96	10.00	.7956
	ANHR	7.59	0.00	.0000
St.Lucie 1	EAF	8.78	10.00	.8779
	ANHR	3.89	0.00	.0000
St.Lucie 2	EAF	7.36	10.00	.7363
	ANHR	0.88	0.00	.0000
Scherer 4	EAF	4.14	-0.73	-.0302
	ANHR	1.31	0.00	.0000
GPIF System Total:		100.00		3.22

## ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2001

1 UNIT	2 ACTUAL				3 PLANNED			7 ADJUSTED ACTUAL EA	8 TARGET EA	9 POINTS FROM TABLES	ORIGINAL PLANNED DATES	ACTUAL DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF	OUTAGE ADJ TO EA (1)								
Cape Canaveral 1	0.0	8.7	8.6	82.6	-1.2	83.3	84.5	-3.92	03/10/01 - 04/07/01	03/10/2001 - 04/06/200	(58.1)		
Cape Canaveral 2	0.7	7.8	0.0	91.5	-3.0	91.5	94.5	-10.00	NONE	NONE	(121.7)		
Lauderdale 4	0.2	3.0	3.4	93.4	0.6	93.7	93.2	2.78	03/10/01 - 03/20/01	03/10/2001 - 03/16/200	139.1		
Lauderdale 5	0.4	3.0	3.3	93.3	0.4	93.6	93.2	2.07	09/29/01 - 10/09/01	10/18/2001 - 10/29/200	103.4		
Manatee 1	0.2	6.4	0.0	93.4	1.9	80.1	78.3	6.26	10/27/01 - 12/17/01	NONE	169.4		
Manatee 2	0.4	2.9	13.9	82.9	5.4	95.5	90.1	10.00	03/10/01 - 03/12/01	11/03/2001 - 12/23/200	251.2		
Martin 1	0.4	5.0	0.0	94.5	2.9	90.6	87.7	9.69	03/31/01 - 04/14/01	NONE	209.5		
Martin 2	0.6	5.1	0.0	94.3	3.4	94.3	90.9	10.00	NONE	NONE	238.2		
Martin 3	0.1	0.7	8.2	91.0	3.3	95.8	92.5	10.00	NONE	04/29/2001 - 05/24/200	538.2		
Martin 4	0.1	1.1	0.8	98.0	4.6	97.7	93.1	10.00	03/31/01 - 04/07/01	02/18/2001 - 02/24/200	672.7		
Port Everglades 3	1.9	2.3	11.2	84.6	0.8	85.4	84.5	3.23	03/31/01 - 05/07/01	02/28/2001 - 04/10/200	34.3		
Port Everglades 4	0.4	4.2	0.0	95.3	1.6	95.3	93.7	6.56	NONE	NONE	68.8		
Turkey Point 1	0.8	2.3	0.0	96.9	4.5	96.9	92.4	10.00	NONE	NONE	117.7		
Turkey Point 3	2.1	0.0	8.6	89.2	3.4	89.4	86.0	10.00	10/01/01 - 10/31/01	09/29/2001 - 10/27/200	4638.4		
Turkey Point 4	1.6	0.0	0.3	98.1	4.8	98.4	93.6	10.00	NONE	NONE	5096.4		
St.Lucie 1	1.9	0.0	8.3	89.8	3.9	89.6	85.7	10.00	03/26/01 - 04/25/01	04/02/2001 - 04/30/200	5623.3		
St.Lucie 2	2.5	0.0	7.3	90.2	3.3	89.0	85.7	10.00	11/19/01 - 12/19/01	11/26/2001 - 12/21/200	4716.5		
Scherer 4	1.6	2.0	12.1	84.3	-0.1	87.8	87.9	-0.73	02/17/01 - 03/19/01	03/30/2001 - 05/01/200	(194.2)		
											22242.9		

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION  
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS  
JANUARY THROUGH DECEMBER, 2001

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	POH	
Cape Canaveral 1	8760	3.3	763.4	753.3	7.9	692.0	83.3
Cape Canaveral 2	8760	65.5	679.6	0.0	0.0	0.0	91.5
Lauderdale 4	8760	21.3	262.9	295.1	3.0	262.8	93.7
Lauderdale 5	8760	37.6	259.1	293.3	3.0	262.8	93.6
Manatee 1	8760	15.7	562.5	0.0	14.2	1243.9	80.1
Manatee 2	8760	30.9	252.5	1214.4	0.8	70.1	95.5
Martin 1	8760	39.0	440.6	0.0	4.1	359.2	90.6
Martin 2	8760	52.5	442.9	0.0	0.0	0.0	94.3
Martin 3	8760	12.4	59.0	716.1	3.4	297.8	95.8
Martin 4	8760	4.4	98.1	72.5	1.1	96.4	97.7
Port Everglades 3	8760	165.0	203.6	981.2	10.4	911.0	85.4
Port Everglades 4	8760	38.9	369.3	0.0	0.0	0.0	95.3
Turkey Point 1	8760	72.7	201.3	0.0	0.0	0.0	96.9
Turkey Point 3	8760	185.5	0.0	756.4	8.5	744.6	89.4
Turkey Point 4	8760	138.9	0.0	24.1	0.0	0.0	98.4
St.Lucie 1	8760	169.2	0.0	725.6	8.5	744.6	89.6
St.Lucie 2	8760	219.1	0.0	643.3	8.5	744.6	89.0
Scherer 4	8760	138.4	176.4	1057.1	8.5	744.6	87.8

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T \times \frac{\text{PH} - \text{POH}_T}{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{POH}_A}{\text{PH}}} \times 100\%$$

## ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES &amp; ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2001

1	2	3	4	5	6	7	8	9			
UNIT	HEAT RATE (1) FORMULA	ACTUAL		TARGET (2) ANOHR AT		ADJUST.(3) TO		ADJUST.(5) TARGET (4) ACTUAL		GPIF(6) FROM TABLE	ACTUAL FUEL SAV./((LOSS) \$000
		NOF %	ANOHR BTU/KWH	ACTUAL BTU/KWH	NOF BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH			
Cape Canaveral 1	ANOHR= -4.65 NOF +	9975	70.4	9590	9647	-57	9581	9524	0.00	0.0	
Cape Canaveral 2	ANOHR= -3.70 NOF +	10028	67.8	9508	9777	-269	9721	9453	10.00	518.6	
Lauderdale 4	ANOHR= -5.71 NOF +	7898	89.3	7560	7388	172	7337	7509	-10.00	(732.2)	
Lauderdale 5	ANOHR= -6.71 NOF +	7994	86.8	7518	7412	106	7336	7441	-4.26	(424.2)	
Manatee 1	ANOHR= -16.88 NOF +	11300	55.2	10332	10369	-37	10066	10029	0.00	0.0	
Manatee 2	ANOHR= -5.62 NOF +	10652	56.3	10286	10336	-50	10216	10166	0.00	0.0	
Martin 1	ANOHR= -11.95 NOF +	10655	55.0	10132	9998	134	9734	9867	-1.43	(712.3)	
Martin 2	ANOHR= -6.13 NOF +	10344	54.1	10086	10012	74	9876	9950	0.00	0.0	
Martin 3	ANOHR= -0.61 NOF +	6935	94.5	6833	6877	-44	6874	6830	0.00	0.0	
Martin 4	ANOHR= -3.75 NOF +	7167	95.3	6746	6809	-63	6797	6734	0.00	0.0	
Port Everglades 3	ANOHR= -21.38 NOF +	11335	67.8	9879	9885	-6	9447	9441	0.00	0.0	
Port Everglades 4	ANOHR= -13.11 NOF +	10774	64.7	9997	9926	71	9632	9703	0.00	0.0	
Turkey Point 1	ANOHR= -14.12 NOF +	10500	61.0	9742	9639	103	9319	9422	-2.41	(247.3)	
Turkey Point 3	ANOHR= -49.75 NOF +	16104	100.8	11047	11089	-42	11121	11079	0.00	0.0	
Turkey Point 4	ANOHR= -28.49 NOF +	13944	102.2	11013	11033	-20	11095	11075	0.00	0.0	
St.Lucie 1	ANOHR= -15.75 NOF +	12392	101.2	10788	10799	-11	10817	10806	0.00	0.0	
St.Lucie 2	ANOHR= -9.55 NOF +	11775	100.3	10828	10818	10	10821	10831	0.00	0.0	
Scherer 4	ANOHR= -9.16 NOF +	10957	89.5	10114	10137	-23	10043	10020	0.00	0.0	

(1597.4)

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND REFLECT ON MONTHLY ACTUAL DATA

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM GPIF POINTS TABLES AS APPROVED BY THE COMMISSION IN PROJECTED TARGETS.



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Cape Canaveral 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	147.99	87.46	+10	888.07	9389
+9	133.19	87.16	+9	799.26	9401
+8	118.39	86.86	+8	710.46	9412
+7	103.59	86.56	+7	621.65	9424
+6	88.79	86.26	+6	532.84	9436
+5	73.99	85.96	+5	444.04	9447
+4	59.19	85.66	+4	355.23	9459
+3	44.40	85.36	+3	266.42	9471
+2	29.60	85.06	+2	177.61	9483
+1	14.80	84.76	+1	88.81	9494
				0.00	9506
0	0.00	84.46	0	0.00	9581
				( 0.00 )	9656
-1	( -14.82 )	84.16	-1	( -88.81 )	9668
-2	( -29.64 )	83.86	-2	( -177.61 )	9679
-3	( -44.46 )	83.56	-3	( -266.42 )	9691
-4	( -59.28 )	83.26	-4	( -355.23 )	9703
-5	( -74.10 )	82.96	-5	( -444.04 )	9715
-6	( -88.92 )	82.66	-6	( -532.84 )	9726
-7	( -103.75 )	82.36	-7	( -621.65 )	9738
-8	( -118.57 )	82.06	-8	( -710.46 )	9750
-9	( -133.39 )	81.76	-9	( -799.26 )	9761
-10	( -148.21 )	81.46	-10	( -888.07 )	9773
-----			-----		
WEIGHTING FACTOR =		0.23	WEIGHTING FACTOR =		1.39

<- Adj. Act.  
EAF= 83.28

<- Adj. Act.  
HR=9524

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Cape Canaveral 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	121.44	97.00	+10	518.63	9578	<- Adj. Act. HR=9453
+9	109.30	96.75	+9	466.76	9585	
+8	97.15	96.50	+8	414.90	9592	
+7	85.01	96.25	+7	363.04	9599	
+6	72.86	96.00	+6	311.18	9606	
+5	60.72	95.75	+5	259.31	9612	
+4	48.58	95.50	+4	207.45	9619	
+3	36.43	95.25	+3	155.59	9626	
+2	24.29	95.00	+2	103.73	9633	
+1	12.14	94.75	+1	51.86	9640	
				0.00	9646	
0	0.00	94.50	0	0.00	9721	
				( 0.00 )	9796	
-1	( -12.17 )	94.25	-1	( -51.86 )	9803	
-2	( -24.35 )	94.00	-2	( -103.73 )	9810	
-3	( -36.52 )	93.75	-3	( -155.59 )	9817	
-4	( -48.70 )	93.50	-4	( -207.45 )	9824	
-5	( -60.87 )	93.25	-5	( -259.31 )	9830	
-6	( -73.04 )	93.00	-6	( -311.18 )	9837	
-7	( -85.22 )	92.75	-7	( -363.04 )	9844	
-8	( -97.39 )	92.50	-8	( -414.90 )	9851	
-9	( -109.57 )	92.25	-9	( -466.76 )	9858	
-10	( -121.74 )	92.00	-10	( -518.63 )	9864	
						<- Adj. Act. EAF= 91.49
----- WEIGHTING FACTOR =		0.19	----- WEIGHTING FACTOR =		0.81	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Lauderdale 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	499.88	95.19	+10	732.19	7209
+9	449.89	94.99	+9	658.97	7215
+8	399.90	94.79	+8	585.75	7220
+7	349.91	94.59	+7	512.53	7225
+6	299.93	94.39	+6	439.32	7231
+5	249.94	94.19	+5	366.10	7236
+4	199.95	93.99	+4	292.88	7241
+3	149.96	93.79	+3	219.66	7246
+2	99.98	93.59	+2	146.44	7252
+1	49.99	93.39	+1	73.22	7257
				0.00	7262
0	0.00	93.19	0	0.00	7337
				( 0.00 )	7412
-1	( -49.81 )	92.99	-1	( -73.22 )	7418
-2	( -99.63 )	92.79	-2	( -146.44 )	7423
-3	( -149.44 )	92.59	-3	( -219.66 )	7428
-4	( -199.25 )	92.39	-4	( -292.88 )	7433
-5	( -249.07 )	92.19	-5	( -366.10 )	7439
-6	( -298.88 )	91.99	-6	( -439.32 )	7444
-7	( -348.69 )	91.79	-7	( -512.53 )	7449
-8	( -398.51 )	91.59	-8	( -585.75 )	7455
-9	( -448.32 )	91.39	-9	( -658.97 )	7460
-10	( -498.13 )	91.19	-10	( -732.19 )	7465
					<- Adj. Act. HR=7509
WEIGHTING FACTOR =		0.78	WEIGHTING FACTOR =		1.14

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Lauderdale 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	499.66	95.19	+10	994.79	7188
+9	449.70	94.99	+9	895.31	7196
+8	399.73	94.79	+8	795.83	7203
+7	349.76	94.59	+7	696.35	7210
+6	299.80	94.39	+6	596.87	7217
+5	249.83	94.19	+5	497.40	7224
+4	199.87	93.99	+4	397.92	7232
+3	149.90	93.79	+3	298.44	7239
+2	99.93	93.59	+2	198.96	7246
+1	49.97	93.39	+1	99.48	7253
				0.00	7261
0	0.00	93.19	0	0.00	7336
				( 0.00 )	7411
-1	( -49.71 )	92.99	-1	( -99.48 )	7418
-2	( -99.42 )	92.79	-2	( -198.96 )	7425
-3	( -149.12 )	92.59	-3	( -298.44 )	7432
-4	( -198.83 )	92.39	-4	( -397.92 )	7439
-5	( -248.54 )	92.19	-5	( -497.40 )	7447
-6	( -298.25 )	91.99	-6	( -596.87 )	7454
-7	( -347.96 )	91.79	-7	( -696.35 )	7461
-8	( -397.67 )	91.59	-8	( -795.83 )	7468
-9	( -447.37 )	91.39	-9	( -895.31 )	7476
-10	( -497.08 )	91.19	-10	( -994.79 )	7483
-----			-----		
WEIGHTING FACTOR =		0.78	WEIGHTING FACTOR =		1.55

<- Adj. Act.  
EAF= 93.60

<- Adj. Act.  
HR=7441

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Manatee 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	270.39	81.26	+10	2084.78	9706
+9	243.35	80.96	+9	1876.30	9735
+8	216.31	80.66	+8	1667.82	9763
+7	189.27	80.36	+7	1459.34	9792
+6	162.24	80.06	+6	1250.87	9820
+5	135.20	79.76	+5	1042.39	9849
+4	108.16	79.46	+4	833.91	9877
+3	81.12	79.16	+3	625.43	9906
+2	54.08	78.86	+2	416.96	9934
+1	27.04	78.56	+1	208.48	9963
				0.00	9991
					<- Adj. Act. HR=10029
0	0.00	78.26	0	0.00	10066
				( 0.00 )	10141
-1	( -27.24 )	77.96	-1	( -251.91 )	10170
-2	( -54.48 )	77.66	-2	( -503.82 )	10198
-3	( -81.73 )	77.36	-3	( -755.72 )	10227
-4	( -108.97 )	77.06	-4	( -1007.63 )	10255
-5	( -136.21 )	76.76	-5	( -1259.54 )	10284
-6	( -163.45 )	76.46	-6	( -1511.45 )	10312
-7	( -190.69 )	76.16	-7	( -1763.36 )	10340
-8	( -217.94 )	75.86	-8	( -2015.26 )	10369
-9	( -245.18 )	75.56	-9	( -2267.17 )	10397
-10	( -272.42 )	75.26	-10	( -2519.08 )	10426
	-----			-----	
	WEIGHTING FACTOR =	0.42		WEIGHTING FACTOR =	3.25

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Manatee 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	251.20	93.08	<- Adj. Act. EAF= 95.47	+10	2519.08	9950
+9	226.08	92.78		+9	2267.17	9969
+8	200.96	92.48		+8	2015.26	9988
+7	175.84	92.18		+7	1763.36	10007
+6	150.72	91.88		+6	1511.45	10027
+5	125.60	91.58		+5	1259.54	10046
+4	100.48	91.28		+4	1007.63	10065
+3	75.36	90.98		+3	755.72	10084
+2	50.24	90.68		+2	503.82	10103
+1	25.12	90.38		+1	251.91	10122
					0.00	10141
						<- Adj. Act. HR=10166
0	0.00	90.08		0	0.00	10216
					( 0.00 )	10291
-1	( -25.61 )	89.78		-1	( -251.91 )	10310
-2	( -51.23 )	89.48		-2	( -503.82 )	10329
-3	( -76.84 )	89.18		-3	( -755.72 )	10348
-4	( -102.46 )	88.88		-4	( -1007.63 )	10367
-5	( -128.07 )	88.58		-5	( -1259.54 )	10386
-6	( -153.69 )	88.28		-6	( -1511.45 )	10406
-7	( -179.30 )	87.98		-7	( -1763.36 )	10425
-8	( -204.92 )	87.68		-8	( -2015.26 )	10444
-9	( -230.53 )	87.38		-9	( -2267.17 )	10463
-10	( -256.15 )	87.08		-10	( -2519.08 )	10482
	WEIGHTING FACTOR =	0.39			WEIGHTING FACTOR =	3.93

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Martin 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	216.12	90.74	+10	4966.14	9248
+9	194.51	90.44	+9	4469.52	9289
+8	172.89	90.14	+8	3972.91	9330
+7	151.28	89.84	+7	3476.30	9371
+6	129.67	89.54	+6	2979.68	9412
+5	108.06	89.24	+5	2483.07	9453
+4	86.45	88.94	+4	1986.45	9494
+3	64.84	88.64	+3	1489.84	9535
+2	43.22	88.34	+2	993.23	9576
+1	21.61	88.04	+1	496.61	9617
				0.00	9659
0	0.00	87.74	0	0.00	9734
				( 0.00 )	9809
-1	( -21.95 )	87.44	-1	( -496.61 )	9850
-2	( -43.90 )	87.14	-2	( -993.23 )	9891
-3	( -65.85 )	86.84	-3	( -1489.84 )	9932
-4	( -87.81 )	86.54	-4	( -1986.45 )	9973
-5	( -109.76 )	86.24	-5	( -2483.07 )	10014
-6	( -131.71 )	85.94	-6	( -2979.68 )	10055
-7	( -153.66 )	85.64	-7	( -3476.30 )	10096
-8	( -175.61 )	85.34	-8	( -3972.91 )	10137
-9	( -197.56 )	85.04	-9	( -4469.52 )	10178
-10	( -219.52 )	84.74	-10	( -4966.14 )	10219
	-----			-----	
	WEIGHTING FACTOR =	0.34		WEIGHTING FACTOR =	7.75

<- Adj. Act.  
EAF= 90.65

<- Adj. Act.  
HR=9867

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Martin 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES		
+10	238.17	93.90	<- Adj. Act. EAF= 94.35	+10	3162.28	9500	
+9	214.36	93.60		+9	2846.05	9530	
+8	190.54	93.30		+8	2529.83	9560	
+7	166.72	93.00		+7	2213.60	9590	
+6	142.90	92.70		+6	1897.37	9620	
+5	119.09	92.40		+5	1581.14	9650	
+4	95.27	92.10		+4	1264.91	9681	
+3	71.45	91.80		+3	948.68	9711	
+2	47.63	91.50		+2	632.46	9741	
+1	23.82	91.20		+1	316.23	9771	
					0.00	9801	
0	0.00	90.90		0	0.00	9876	<- Adj. Act. HR=9950
					( 0.00 )	9951	
-1	( -24.10 )	90.60		-1	( -316.23 )	9982	
-2	( -48.21 )	90.30		-2	( -632.46 )	10012	
-3	( -72.31 )	90.00		-3	( -948.68 )	10042	
-4	( -96.41 )	89.70		-4	( -1264.91 )	10072	
-5	( -120.52 )	89.40		-5	( -1581.14 )	10102	
-6	( -144.62 )	89.10		-6	( -1897.37 )	10132	
-7	( -168.73 )	88.80		-7	( -2213.60 )	10163	
-8	( -192.83 )	88.50		-8	( -2529.83 )	10193	
-9	( -216.93 )	88.20		-9	( -2846.05 )	10223	
-10	( -241.04 )	87.90		-10	( -3162.28 )	10253	
	-----				-----		
	WEIGHTING FACTOR =	0.37			WEIGHTING FACTOR =	4.94	



**GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001**

UNIT: Martin 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	538.19	94.48	<- Adj. Act. EAF= 95.75	+10	1211.17	6712
+9	484.37	94.28		+9	1090.05	6721
+8	430.55	94.08		+8	968.94	6730
+7	376.73	93.88		+7	847.82	6738
+6	322.91	93.68		+6	726.70	6747
+5	269.09	93.48		+5	605.58	6756
+4	215.28	93.28		+4	484.47	6765
+3	161.46	93.08		+3	363.35	6773
+2	107.64	92.88		+2	242.23	6782
+1	53.82	92.68		+1	121.12	6791
					0.00	6799
						<- Adj. Act. HR=6830
0	0.00	92.48		0	0.00	6874
					( 0.00 )	6949
-1	( -64.20 )	92.28		-1	( -121.12 )	6958
-2	( -128.40 )	92.08		-2	( -242.23 )	6967
-3	( -192.61 )	91.88		-3	( -363.35 )	6975
-4	( -256.81 )	91.68		-4	( -484.47 )	6984
-5	( -321.01 )	91.48		-5	( -605.58 )	6993
-6	( -385.21 )	91.28		-6	( -726.70 )	7002
-7	( -449.41 )	91.08		-7	( -847.82 )	7010
-8	( -513.61 )	90.88		-8	( -968.94 )	7019
-9	( -577.82 )	90.68		-9	( -1090.05 )	7028
-10	( -642.02 )	90.48		-10	( -1211.17 )	7036
	WEIGHTING FACTOR =	0.84		WEIGHTING FACTOR =	1.89	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Martin 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	672.74	95.63	<- Adj. Act. EAF= 97.74	+10	1539.69	6619
+9	605.46	95.38		+9	1385.72	6629
+8	538.19	95.13		+8	1231.75	6639
+7	470.92	94.88		+7	1077.78	6650
+6	403.64	94.63		+6	923.81	6660
+5	336.37	94.38		+5	769.84	6670
+4	269.09	94.13		+4	615.87	6681
+3	201.82	93.88		+3	461.91	6691
+2	134.55	93.63		+2	307.94	6701
+1	67.27	93.38		+1	153.97	6712
					0.00	6722
						<- Adj. Act. HR=6734
0	0.00	93.13		0	0.00	6797
					( 0.00 )	6872
-1	( -88.85 )	92.88		-1	( -153.97 )	6883
-2	( -177.70 )	92.63		-2	( -307.94 )	6893
-3	( -266.54 )	92.38		-3	( -461.91 )	6903
-4	( -355.39 )	92.13		-4	( -615.87 )	6914
-5	( -444.24 )	91.88		-5	( -769.84 )	6924
-6	( -533.09 )	91.63		-6	( -923.81 )	6934
-7	( -621.93 )	91.38		-7	( -1077.78 )	6945
-8	( -710.78 )	91.13		-8	( -1231.75 )	6955
-9	( -799.63 )	90.88		-9	( -1385.72 )	6965
-10	( -888.48 )	90.63		-10	( -1539.69 )	6976
	-----				-----	
	WEIGHTING FACTOR =	1.05		WEIGHTING FACTOR =	2.40	

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001**

UNIT: Port Everglades 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	106.19	87.05	+10	2566.57	9082
+9	95.57	86.80	+9	2309.91	9111
+8	84.95	86.55	+8	2053.25	9140
+7	74.33	86.30	+7	1796.60	9169
+6	63.71	86.05	+6	1539.94	9198
+5	53.09	85.80	+5	1283.28	9227
+4	42.47	85.55	+4	1026.63	9256
+3	31.86	85.30	+3	769.97	9285
+2	21.24	85.05	+2	513.31	9314
+1	10.62	84.80	+1	256.66	9343
				0.00	9372
					<- Adj. Act. HR=9441
0	0.00	84.55	0	0.00	9447
				( 0.00 )	9522
-1	( -10.73 )	84.30	-1	( -256.66 )	9551
-2	( -21.45 )	84.05	-2	( -513.31 )	9581
-3	( -32.18 )	83.80	-3	( -769.97 )	9610
-4	( -42.90 )	83.55	-4	( -1026.63 )	9639
-5	( -53.63 )	83.30	-5	( -1283.28 )	9668
-6	( -64.35 )	83.05	-6	( -1539.94 )	9697
-7	( -75.08 )	82.80	-7	( -1796.60 )	9726
-8	( -85.80 )	82.55	-8	( -2053.25 )	9755
-9	( -96.53 )	82.30	-9	( -2309.91 )	9784
-10	( -107.26 )	82.05	-10	( -2566.57 )	9813
	-----			-----	
	WEIGHTING FACTOR =	0.17		WEIGHTING FACTOR =	4.01

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Port Everglades 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	104.86	96.20	+10	2840.86	9255
+9	94.37	95.95	+9	2556.77	9285
+8	83.89	95.70	+8	2272.68	9315
+7	73.40	95.45	+7	1988.60	9345
+6	62.92	95.20	+6	1704.51	9376
+5	52.43	94.95	+5	1420.43	9406
+4	41.94	94.70	+4	1136.34	9436
+3	31.46	94.45	+3	852.26	9466
+2	20.97	94.20	+2	568.17	9496
+1	10.49	93.95	+1	284.09	9526
				0.00	9557
0	0.00	93.70	0	0.00	9632
					<- Adj. Act. HR=9703
				( 0.00 )	9707
-1	( -10.59 )	93.45	-1	( -284.09 )	9737
-2	( -21.18 )	93.20	-2	( -568.17 )	9767
-3	( -31.77 )	92.95	-3	( -852.26 )	9797
-4	( -42.37 )	92.70	-4	( -1136.34 )	9827
-5	( -52.96 )	92.45	-5	( -1420.43 )	9858
-6	( -63.55 )	92.20	-6	( -1704.51 )	9888
-7	( -74.14 )	91.95	-7	( -1988.60 )	9918
-8	( -84.73 )	91.70	-8	( -2272.68 )	9948
-9	( -95.32 )	91.45	-9	( -2556.77 )	9978
-10	( -105.91 )	91.20	-10	( -2840.86 )	10008
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	WEIGHTING FACTOR =	0.16		WEIGHTING FACTOR =	4.44

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Turkey Point 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	117.69	94.90	<- Adj. Act. EAF= 96.87	+10	1024.93	9128
+9	105.92	94.65		+9	922.43	9140
+8	94.15	94.40		+8	819.94	9151
+7	82.38	94.15		+7	717.45	9163
+6	70.61	93.90		+6	614.96	9174
+5	58.84	93.65		+5	512.46	9186
+4	47.08	93.40		+4	409.97	9198
+3	35.31	93.15		+3	307.48	9209
+2	23.54	92.90		+2	204.99	9221
+1	11.77	92.65		+1	102.49	9232
				0.00	9244	
0	0.00	92.40	0	0.00	9319	
				( 0.00 )	9394	
-1	( -11.78 )	92.15	-1	( -102.49 )	9406	
-2	( -23.57 )	91.90	-2	( -204.99 )	9417	<- Adj. Act. HR=9422
-3	( -35.35 )	91.65	-3	( -307.48 )	9429	
-4	( -47.14 )	91.40	-4	( -409.97 )	9441	
-5	( -58.92 )	91.15	-5	( -512.46 )	9452	
-6	( -70.71 )	90.90	-6	( -614.96 )	9464	
-7	( -82.49 )	90.65	-7	( -717.45 )	9475	
-8	( -94.27 )	90.40	-8	( -819.94 )	9487	
-9	( -106.06 )	90.15	-9	( -922.43 )	9499	
-10	( -117.84 )	89.90	-10	( -1024.93 )	9510	
	-----			-----		
	WEIGHTING FACTOR =	0.18		WEIGHTING FACTOR =	1.60	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	4,638.35	88.96	<- Adj. Act. EAF= 89.40	+10	3732.59	10893
+9	4,174.52	88.66		+9	3359.33	10908
+8	3,710.68	88.36		+8	2986.07	10924
+7	3,246.85	88.06		+7	2612.81	10939
+6	2,783.01	87.76		+6	2239.55	10954
+5	2,319.18	87.46		+5	1866.29	10970
+4	1,855.34	87.16		+4	1493.04	10985
+3	1,391.51	86.86		+3	1119.78	11000
+2	927.67	86.56		+2	746.52	11016
+1	463.84	86.26		+1	373.26	11031
					0.00	11046
						<- Adj. Act. HR=11079
0	0.00	85.96		0	0.00	11121
					( 0.00 )	11196
-1	( -554.84 )	85.66		-1	( -324.42 )	11212
-2	( -1,109.68 )	85.36		-2	( -648.84 )	11227
-3	( -1,664.52 )	85.06		-3	( -973.26 )	11242
-4	( -2,219.36 )	84.76		-4	( -1297.68 )	11258
-5	( -2,774.20 )	84.46		-5	( -1622.10 )	11273
-6	( -3,329.04 )	84.16		-6	( -1946.52 )	11288
-7	( -3,883.88 )	83.86		-7	( -2270.93 )	11304
-8	( -4,438.72 )	83.56		-8	( -2595.35 )	11319
-9	( -4,993.56 )	83.26		-9	( -2919.77 )	11334
-10	( -5,548.40 )	82.96		-10	( -3244.19 )	11350
	-----				-----	
	WEIGHTING FACTOR =	7.24			WEIGHTING FACTOR =	5.83

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	5,096.41	96.60	+10	4863.17	10824
+9	4,586.77	96.30	+9	4376.86	10844
+8	4,077.13	96.00	+8	3890.54	10863
+7	3,567.49	95.70	+7	3404.22	10883
+6	3,057.84	95.40	+6	2917.90	10903
+5	2,548.20	95.10	+5	2431.59	10922
+4	2,038.56	94.80	+4	1945.27	10942
+3	1,528.92	94.50	+3	1458.95	10961
+2	1,019.28	94.20	+2	972.63	10981
+1	509.64	93.90	+1	486.32	11000
				0.00	11020
0	0.00	93.60	0	0.00	11095
				( 0.00 )	11170
-1	( -609.56 )	93.30	-1	( -449.51 )	11189
-2	( -1,219.12 )	93.00	-2	( -899.02 )	11209
-3	( -1,828.68 )	92.70	-3	( -1348.53 )	11228
-4	( -2,438.24 )	92.40	-4	( -1798.05 )	11248
-5	( -3,047.80 )	92.10	-5	( -2247.56 )	11267
-6	( -3,657.36 )	91.80	-6	( -2697.07 )	11287
-7	( -4,266.92 )	91.50	-7	( -3146.58 )	11306
-8	( -4,876.48 )	91.20	-8	( -3596.09 )	11326
-9	( -5,486.04 )	90.90	-9	( -4045.60 )	11345
-10	( -6,095.60 )	90.60	-10	( -4495.12 )	11365
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WEIGHTING FACTOR =		7.96	WEIGHTING FACTOR =		7.59

<- Adj. Act.  
EAF= 98.41

<- Adj. Act.  
HR=11075

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: St.Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	5,623.30	88.71	<- Adj. Act. EAF= 89.58	+10	2493.66	10638
+9	5,060.97	88.41		+9	2244.29	10649
+8	4,498.64	88.11		+8	1994.93	10659
+7	3,936.31	87.81		+7	1745.56	10669
+6	3,373.98	87.51		+6	1496.20	10680
+5	2,811.65	87.21		+5	1246.83	10690
+4	2,249.32	86.91		+4	997.46	10700
+3	1,686.99	86.61		+3	748.10	10711
+2	1,124.66	86.31		+2	498.73	10721
+1	562.33	86.01		+1	249.37	10731
					0.00	10742
						<- Adj. Act. HR=10806
0	0.00	85.71		0	0.00	10817
					( 0.00 )	10892
-1	( -669.60 )	85.41		-1	( -235.63 )	10902
-2	( -1,339.19 )	85.11		-2	( -471.25 )	10912
-3	( -2,008.79 )	84.81		-3	( -706.88 )	10923
-4	( -2,678.38 )	84.51		-4	( -942.51 )	10933
-5	( -3,347.98 )	84.21		-5	( -1178.14 )	10943
-6	( -4,017.58 )	83.91		-6	( -1413.76 )	10953
-7	( -4,687.17 )	83.61		-7	( -1649.39 )	10964
-8	( -5,356.77 )	83.31		-8	( -1885.02 )	10974
-9	( -6,026.36 )	83.01		-9	( -2120.65 )	10984
-10	( -6,695.96 )	82.71		-10	( -2356.27 )	10995
	----- WEIGHTING FACTOR =	8.78			----- WEIGHTING FACTOR =	3.89



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: St.Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	4,716.49	88.71	<- Adj. Act. EAF= 89.04	+10	566.32	10717
+9	4,244.84	88.41		+9	509.69	10720
+8	3,773.19	88.11		+8	453.06	10723
+7	3,301.54	87.81		+7	396.42	10726
+6	2,829.89	87.51		+6	339.79	10729
+5	2,358.24	87.21		+5	283.16	10732
+4	1,886.59	86.91		+4	226.53	10735
+3	1,414.95	86.61		+3	169.90	10738
+2	943.30	86.31		+2	113.26	10741
+1	471.65	86.01		+1	56.63	10743
					0.00	10746
0	0.00	85.71		0	0.00	10821
					( 0.00 )	10896
-1	( -564.12 )	85.41		-1	( -49.64 )	10899
-2	( -1,128.24 )	85.11		-2	( -99.28 )	10902
-3	( -1,692.36 )	84.81		-3	( -148.93 )	10905
-4	( -2,256.48 )	84.51		-4	( -198.57 )	10908
-5	( -2,820.60 )	84.21		-5	( -248.21 )	10911
-6	( -3,384.72 )	83.91		-6	( -297.85 )	10914
-7	( -3,948.83 )	83.61		-7	( -347.49 )	10917
-8	( -4,512.95 )	83.31		-8	( -397.14 )	10919
-9	( -5,077.07 )	83.01		-9	( -446.78 )	10922
-10	( -5,641.19 )	82.71		-10	( -496.42 )	10925
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WEIGHTING FACTOR =		7.36		WEIGHTING FACTOR =		0.88

<- Adj. Act. HR=10831

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2001

UNIT: Scherer 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,652.15	89.91	+10	837.46	9868
+9	2,386.94	89.71	+9	753.72	9878
+8	2,121.72	89.51	+8	669.97	9888
+7	1,856.51	89.31	+7	586.22	9898
+6	1,591.29	89.11	+6	502.48	9908
+5	1,326.08	88.91	+5	418.73	9918
+4	1,060.86	88.71	+4	334.99	9928
+3	795.65	88.51	+3	251.24	9938
+2	530.43	88.31	+2	167.49	9948
+1	265.22	88.11	+1	83.75	9958
				0.00	9968
0	0.00	87.91	0	0.00	10043
				( 0.00 )	10118
-1	( -266.44 )	87.71	-1	( -83.75 )	10128
-2	( -532.88 )	87.51	-2	( -167.49 )	10138
-3	( -799.32 )	87.31	-3	( -251.24 )	10148
-4	( -1,065.76 )	87.11	-4	( -334.99 )	10157
-5	( -1,332.20 )	86.91	-5	( -418.73 )	10167
-6	( -1,598.64 )	86.71	-6	( -502.48 )	10177
-7	( -1,865.08 )	86.51	-7	( -586.22 )	10187
-8	( -2,131.52 )	86.31	-8	( -669.97 )	10197
-9	( -2,397.96 )	86.11	-9	( -753.72 )	10207
-10	( -2,664.40 )	85.91	-10	( -837.46 )	10217
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WEIGHTING FACTOR =		4.14	WEIGHTING FACTOR =		1.31

<- Adj. Act.  
EAF= 87.76

<- Adj. Act.  
HR=10020

## ACTUAL OUTAGE SCHEDULE

FLORIDA POWER &amp; LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2001

PLANT/UNIT	ACTUAL OUTAGES	REASON FOR OUTAGE
Cape Canaveral 1	03/10/2001 - 04/06/2001	Turbine/boiler overhaul
Cape Canaveral 2	NONE	
Lauderdale 4	03/10/2001 - 03/16/2001	Combustion Turbines overhaul
Lauderdale 5	10/18/2001 - 10/29/2001	Combustion Turbines overhaul
Manatee 1	NONE	
Manatee 2	11/03/2001 - 12/23/2001	IP/HP Turbine overhaul
Martin 1	NONE	
Martin 2	NONE	
Martin 3	04/29/2001 - 05/24/2001	CT-A Inspection and CT-B rotor replacement
Martin 4	02/18/2001 - 02/24/2001	CT-B combustor overhaul
Port Everglades 3	02/28/2001 - 04/10/2001	Turbine overhaul
Port Everglades 4	NONE	
Turkey Point 1	NONE	
Turkey Point 3	09/29/2001 - 10/27/2001	Refueling
Turkey Point 4	NONE	
St.Lucie 1	04/02/2001 - 04/30/2001	Refueling
St.Lucie 2	11/26/2001 - 12/21/2001	Refueling
Scherer 4	03/30/2001 - 05/01/2001	Boiler/acid clean-up

DOCKET NO. 020001-EI

FPL Witness: R. Silva

Exhibit No.:

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