



ORIGINAL

April 2, 2002

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our February 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

Thomas A. Geoffroy
Assistant Vice President

- AUS _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC _____
- OTH _____

02 APR -4 AM 10:00

DISTRIBUTION CENTER

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER - DATE
03820 APR -4 02
FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	1,748	2,438	(690)	-28.30	4,055	6,087	(2,032)	-33.38
2 NO NOTICE SERVICE	3,633	3,633	0	0.00	8,736	8,736	0	0.00
3 SWING SERVICE		0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	150,828	212,473	(61,645)	-29.01	423,545	461,146	(37,601)	-8.15
5 DEMAND	32,109	30,604	1,505	4.92	84,421	73,199	11,222	15.33
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	188,318	249,148	(60,830)	-24.42	520,757	549,168	(28,411)	-5.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	276,212	379,164	(102,952)	-27.15	660,388	922,560	(262,172)	-28.42
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	498,590	660,440	(161,850)	-24.51	1,138,070	1,581,450	(443,380)	-28.04
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(142,610)	615,720	(758,330)	-123.16	(412,670)	1,480,635	(1,893,305)	-127.87
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	339,214	660,440	(321,226)	-48.64	964,372	1,581,450	(617,078)	-39.02
19 DEMAND BILLING DETERMINANTS ONLY	718,480	662,200	56,280	8.50	1,690,330	1,628,160	62,170	3.82
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	339,214	660,440	(321,226)	-48.64	964,372	1,581,450	(617,078)	-39.02
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	470,509	642,650	(172,141)	-26.79	1,124,927	1,563,660	(438,733)	-28.06
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.351	0.369	-0.019	-5.03	0.356	0.385	-0.029	-7.43
29 NO NOTICE SERVICE (2/16)	-2.548	0.590	-3.138	-531.75	-2.117	0.590	-2.707	-458.79
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	44.464	32.171	12.293	38.21	43.919	29.160	14.760	50.62
32 DEMAND (5/19)	4.469	4.622	-0.153	-3.30	4.994	4.496	0.499	11.09
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.516	37.725	17.791	47.16	54.000	34.726	19.274	55.50
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	40.024	38.769	1.255	3.24	46.293	35.121	11.172	31.81
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42 TOTAL COST OF GAS (40+41)	61.164	59.909	1.255	2.10	67.433	56.261	11.172	19.86
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	61.472	60.210	1.262	2.10	67.772	56.544	11.228	19.86
45 PGA FACTOR ROUNDED TO NEAREST .001	61.472	60.210	1.262	2.10	67.772	56.544	11.228	19.86

DOCUMENT NUMBER-DATE

03820 APR-48

FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	1,748	2,438	(690)	-28.30	4,055	6,087	(2,032)	-33.38	
2 NO NOTICE SERVICE	3,633	3,633	0	0.00	8,736	8,736	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	150,828	212,473	(61,645)	-29.01	423,545	461,146	(37,601)	-8.15	
5 DEMAND	32,109	30,604	1,505	4.92	84,421	73,199	11,222	15.33	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	188,318	249,148	(60,830)	-24.42	520,757	549,168	(28,411)	-5.17	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	0	379,164	(379,164)	-100.00	0	922,560	(922,560)	-100.00	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	498,590	660,440	(161,850)	-24.51	1,138,070	1,581,450	(443,380)	-28.04	
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20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	339,214	660,440	(321,226)	-48.64	964,372	1,581,450	(617,078)	-39.02	
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26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	470,509	642,650	(172,141)	-26.79	1,124,927	1,563,660	(438,733)	-28.06	
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33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	55.516	37.725	17.791	47.16	54.000	34.726	19.274	55.50	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	40.024	38.769	1.255	3.24	46.293	35.121	11.172	31.81	
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42 TOTAL COST OF GAS (40+41)	61.164	59.909	1.255	2.10	67.433	56.261	11.172	19.86	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	61.472	60.210	1.262	2.10	67.772	56.544	11.228	19.86	
45 PGA FACTOR ROUNDED TO NEAREST .001	61.472	60.210	1.262	2.10	67.772	56.544	11.228	19.86	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	276,212	0	276,212	0.00	660,388	0	660,388	0.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	641,200	2,331	0.00364
2 No Notice Commodity Adjustment	(142,610)	(583)	0.00409
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	498,590	1,748	0.00351
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	0	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	641,200	254,868	0.39749
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(244,250)	(58,127)	0.23798
20 Imbalance Cashout-Transporting Customers	(57,736)	(45,913)	0.79523
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
24 TOTAL COMMODITY (Other)	339,214	150,828	0.44464
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,170,120	320,058	0.03917
26 Less Relinquished to Others	(7,451,640)	(287,949)	0.03864
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	718,480	32,109	0.04469
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	150,828	212,473	61,645	29.013%	423,545	461,146	37,601	8.154%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	37,490	36,675	(815)	-2.222%	97,212	88,022	(9,190)	-10.441%
3 TOTAL	188,318	249,148	60,830	24.415%	520,757	549,168	28,411	5.173%
4 FUEL REVENUES (NET OF REVENUE TAX)	276,212	379,164	102,952	27.152%	660,388	922,560	262,172	28.418%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(253,422)	(253,422)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	149,501	252,453	102,952	40.781%	406,966	669,138	262,172	39.181%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(38,817)	3,305	42,122	1274.49%	(113,791)	119,970	233,761	194.850%
8 INTEREST PROVISION-THIS PERIOD (21)	(1,805)	3,460	5,265	152.171%	(3,685)	6,591	10,276	155.918%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,247,299)	2,241,558	3,488,857	155.644%	(1,297,156)	1,995,051	3,292,207	165.019%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	253,422	253,422	0	0.000%
10a Adjusment	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,161,210)	2,375,034	3,536,244	148.892%	(1,161,210)	2,375,034	3,536,244	148.892%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,247,299)	2,241,558	3,488,857	155.644%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,159,405)	2,371,574	3,530,979	148.888%				
14 TOTAL (12+13)	(2,406,704)	4,613,132	7,019,836	152.171%				
15 AVERAGE (50% OF 14)	(1,203,352)	2,306,566	3,509,918	152.171%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.770%	1.770%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.830%	1.830%	0.000	0.000%				
18 TOTAL (16+17)	3.600%	3.600%	0	0.000%				
19 AVERAGE (50% OF 18)	1.800%	1.800%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.150%	0.150%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(1,805)	3,460	5,265	152.171%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH: FEBRUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEBRUARY	DUKE		FTS-1	237,160	0	237,160	\$48,811	\$970	\$8,796		24.699
2 FEBRUARY	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000
3 FEBRUARY	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 FEBRUARY	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 FEBRUARY	PRIOR		FTS-1	243,040	0	243,040	\$123,788	\$994	\$9,014		55.051
6 FEBRUARY	PRIOR		FTS-2	161,000	0	161,000	\$82,270	\$385	\$12,300		58.978
7 FEBRUARY											
8 FEBRUARY	DYNEGY		DELIVERED	0		0		\$0	\$0		0.000
9 FEBRUARY	EL PASO		DELIVERED	0		0		\$0	\$0		0.000
10											
11											
12 TOTAL				641,200	0	641,200	\$254,868	\$2,349	\$30,111	0 0	44.811



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46573
Invoice Total Amount: \$11,161.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0130	0.7510	44,800	33,644.80		
TEMP RELINQ CR - ACQ	CTRC 5413 AT POI 60923 AWARD 2635	RD1	Polk Power	0.7618	0.0022		0.7640	-28,000	-21,392.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16187 AWARD 2924	RD1	Velda Farms	0.7618	0.0022		0.7640	-1,428	-1,090.99	611767658	RC2

Total for Contract 3609: **15,372** **\$11,161.81**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	195.40	11357.21
1999	0.0076	181.57	11343.38
2000	0.0066	166.20	11328.01
2001	0.003	110.86	11272.67
2002	0.0022	98.56	11260.37



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46495
Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	1,680	623.11		
		RD1		0.3687	0.0022		0.3709	-1,680	-623.11		RC2
TEMP RELINQ CR - ACQ CTRC 5188 AT POI 16268 AWARD 4165 <i>PESCO</i>											

Total for Contract 5837: 0 \$0.00

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46417
Invoice Total Amount: \$24,579.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Cqde: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		0.3709	770,532 ✓	285,790.32 ✓	
		RDM		0.0590			0.0590	61,572 ✓	3,632.75 ✓	
		NO NOTICE RESERVATION CHARGE								
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16187 AWARD 3494		Velda	RD1			0.3709	-700	-259.63	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16187 AWARD 3493		Velda	RD1			0.3709	-980	-363.48	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16188 AWARD 4161		TECO	RD1			0.3709	-9,324	-3,458.27	036411387 RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16188 AWARD 4160		Infinito	RD1			0.3709	-7,364	-2,731.31	036411387 RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16185 AWARD 4162		NUI	RD1			0.3709	-924	-342.71	RC2
TEMP RELINQ CR - ACQ	CTRC 5826 AT POI 16185 AWARD 4166		Quincy	RD1			0.3709	-2,268	-841.20	RC2
TEMP RELINQ CR - ACQ	CTRC 6025 AT POI 16184 AWARD 4163		Heart of FL	RD1			0.3709	-1,484	-550.42	RC2
TEMP RELINQ CR - ACQ	CTRC 5320 AT POI 16186 AWARD 4164		International Paper	RD1			0.3709	-5,768	-2,139.35	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16183 AWARD 4169		PESCO	RD1			0.3709	-140	-51.93	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16187 AWARD 4169			RD1			0.3709	-56	-20.77	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 4169			RD1			0.3709	-168	-62.31	036411387 RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16192 AWARD 4169			RD1			0.3709	-56	-20.77	001213214 RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46417

Invoice Total Amount: \$24,579.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	-ACQ CTRC 5209 AT POI 16199 AWARD 4175	RD1	Florida Brick	0.3687	0.0022		0.3709	-6,580	-2,440.52	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5210 AT POI 16192 AWARD 4176	RD1	Master Container	0.3687	0.0022		0.3709	-10,780	-3,998.30	001213214	RC2
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16187 AWARD 4177	RD1	FP & L	0.3687	0.0022		0.3709	-3,528	-1,308.54	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5208 AT POI 16199 AWARD 4168	RD1	Alumax	0.3687	0.0022		0.3709	-27,776	-10,302.12	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5208 AT POI 16199 AWARD 4200	RD1	Alumax	0.3687	0.0022		0.3709	-20,664	-7,664.28	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 60923 AWARD 4302	RD1	Park Power	0.3687	0.0022		0.3709	-17,696	-6,563.45		RC2
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16185 AWARD 4319	RD1	NUI	0.3687	0.0022		0.3709	-784	-290.79		RC2
TEMP RELINQ CR	-ACQ CTRC 5822 AT POI 16192 AWARD 4388	RD1	Ferrisa	0.3687	0.0022		0.3709	-812	-301.17	001213214	RC2
TEMP RELINQ CR	-ACQ CTRC 5826 AT POI 16192 AWARD 4389	RD1	Quincy	0.3687	0.0022		0.3709	-4,732	-1,755.10	001213214	RC2
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16187 AWARD 4391	RD1	FP & L	0.3687	0.0022		0.3709	-1,204	-446.56	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16187 AWARD 4390	RD1	PESCO	0.3687	0.0022		0.3709	-4,452	-1,651.25	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5412 AT POI 60923 AWARD 4392	RD1	Orange Co Gen	0.3687	0.0022		0.3709	-56,000	-20,770.40		RC2
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 16193 AWARD 4393	RD1	TECO	0.3687	0.0022		0.3709	-84,000	-31,155.60	015954860	RC2
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 60923 AWARD 4393	RD1	TECO	0.3687	0.0022		0.3709	-56,000	-20,770.40		RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46417
Invoice Total Amount: \$24,579.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 62991 AWARD 4387	RD1		0.3687	0.0022		0.3709	-8,400	-3,115.56		RC2
TEMP RELINQ CR - ACQ	CTRC 6204 AT POI 16192 AWARD 10032	RD1		0.3687	0.0022		0.3709	-8,456	-3,136.33	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16185 AWARD 10040	RD1		0.3687	0.0022		0.3709	-280	-103.85		RC2
TEMP RELINQ CR - ACQ	CTRC 5335 AT POI 60923 AWARD 10061	RD1		0.3687	0.0022		0.3709	-12,040	-4,465.64		RC2
TEMP RELINQ CR - ACQ	CTRC 5826 AT POI 16189 AWARD 10041	RD1		0.3687	0.0022		0.3709	-1,540	-571.19	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16189 AWARD 10042	RD1		0.3687	0.0022		0.3709	-7,224	-2,679.38	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 6025 AT POI 16184 AWARD 10058	RD1		0.3687	0.0022		0.3709	-504	-186.93		RC2
TEMP RELINQ CR - ACQ	CTRC 5320 AT POI 16186 AWARD 10063	RD1		0.3687	0.0022		0.3709	-196	-72.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16176 AWARD 10059	RD1		0.3687	0.0022		0.3709	-700	-259.63		RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16188 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,540	-571.19	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16189 AWARD 10059	RD1		0.3687	0.0022		0.3709	-700	-259.63	036411387	RC2
TEMP RELINQ CR - ACQ	CTRC 5188 AT POI 16199 AWARD 10059	RD1		0.3687	0.0022		0.3709	-1,400	-519.26	006451764	RC2
TEMP RELINQ CR - ACQ	CTRC 5822 AT POI 16192 AWARD 10119	RD1		0.3687	0.0022		0.3709	-196	-72.70	001213214	RC2
TEMP RELINQ CR - ACQ	CTRC 5320 AT POI 16186 AWARD 10117	RD1		0.3687	0.0022		0.3709	-196	-72.70		RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

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Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002
Net Date: March 11, 2002
Invoice Identifier: 46417
Invoice Total Amount: \$24,579.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
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Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR -ACQ	CTRC 5826 AT POI 16192 AWARD 10120	RD1	Quincy	0.3687	0.0022		0.3709	-560	-207.70	001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16189 AWARD 10116	RD1	TECO	0.3687	0.0022		0.3709	-2,352	-872.36	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5335 AT POI 16188 AWARD 10136	RD1	Polk Power	0.3687	0.0022		0.3709	-56,000	-20,770.40	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5335 AT POI 60923 AWARD 10136	RD1	Polk Power	0.3687	0.0022		0.3709	-72,184	-26,773.05		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10123	RD1	RES CO	0.3687	0.0022		0.3709	-1,680	-623.11		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16183 AWARD 10123	RD1		0.3687	0.0022		0.3709	-28,000	-10,385.20		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10123	RD1		0.3687	0.0022		0.3709	-5,600	-2,077.04		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16185 AWARD 10123	RD1		0.3687	0.0022		0.3709	-8,400	-3,115.56		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16186 AWARD 10123	RD1		0.3687	0.0022		0.3709	-14,000	-5,192.60		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16187 AWARD 10123	RD1		0.3687	0.0022		0.3709	-14,672	-5,441.84	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10123	RD1		0.3687	0.0022		0.3709	-23,828	-8,837.81	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10123	RD1		0.3687	0.0022		0.3709	-19,600	-7,269.64	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16192 AWARD 10123	RD1		0.3687	0.0022		0.3709	-2,800	-1,038.52	001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10123	RD1		0.3687	0.0022		0.3709	-22,400	-8,308.16	006451764	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

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Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
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Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

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006924518
Payee Duns:
EFT Addr: Citibank; New York NY
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Bill Pty Duns: 827335183

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Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10142	RD1	NUI	0.3687	0.0022		0.3709	-168	-62.31 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5822 AT POI 16192 AWARD 10188	RD1	Fernlea	0.3687	0.0022		0.3709	-1,428	-529.65 001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10190	RD1	NUI	0.3687	0.0022		0.3709	-168	-62.31 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16189 AWARD 10184	RD1	TECO	0.3687	0.0022		0.3709	-4,816	-1,786.25 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,400	-519.26	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16183 AWARD 10200	RD1		0.3687	0.0022		0.3709	-8,400	-3,115.56	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10200	RD1		0.3687	0.0022		0.3709	-700	-259.63	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16185 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,400	-519.26	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16186 AWARD 10200	RD1		0.3687	0.0022		0.3709	-2,800	-1,038.52	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16187 AWARD 10200	RD1		0.3687	0.0022		0.3709	-2,800	-1,038.52 611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10200	RD1		0.3687	0.0022		0.3709	-5,600	-2,077.04 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,988	-737.35 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16192 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,400	-519.26 001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10200	RD1		0.3687	0.0022		0.3709	-8,400	-3,115.56 006451764	RC2

Resco



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46417

Invoice Total Amount: \$24,579.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10242	RD1		0.3687	0.0022		-420	-155.78	036411387	RC2
			NUI							
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10244	RD1		0.3687	0.0022		-1,960	-726.96		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10244	RD1		0.3687	0.0022		-1,960	-726.96		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10244	RD1		0.3687	0.0022		-1,960	-726.96	006451764	RC2
			PESCO							
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10318	RD1		0.3687	0.0022		-140	-51.93	036411387	RC2
			NUI							
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16188 AWARD 10320	RD1		0.3687	0.0022		-2,548	-945.05	036411387	RC2
			TECO							
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16188 AWARD 10319	RD1		0.3687	0.0022		-3,052	-1,131.99	036411387	RC2
			Infinite							
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10321	RD1		0.3687	0.0022		-2,800	-1,038.52		RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10321	RD1		0.3687	0.0022		-2,800	-1,038.52		RC2
			PESCO							
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10321	RD1		0.3687	0.0022		-2,800	-1,038.52	036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10321	RD1		0.3687	0.0022		-12,460	-4,621.41	006451764	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46417

Invoice Total Amount: \$24,579.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057:								118,048	\$24,579.68		

714,056 (-264,843.39)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	879.14	25458.82
1999	0.0076	772.89	25352.57
2000	0.0066	654.85	25234.53
2001	0.003	229.87	24809.55
2002	0.0022	135.44	24715.12

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46707

Invoice Total Amount: \$583.27

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	-14,261	-583.27		

Total for Contract 5131: -14,261 -\$583.27

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-583.27
1999	0.0075	0.00	-583.27
2000	0.0072	0.00	-583.27
2001	0.007	0.00	-583.27
2002	0.0055	0.00	-583.27

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 10, 2002

No Due Date: March 20, 2002

Invoice Identifier: 46698

Invoice Total Amount: \$1,970.60

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3185 CUC-LAKE ALFRED/FGT	COT		0.0312	0.0097		0.0409	4,200	171.78		
	3186 CUC-HAINES CITY/FGT	COT		0.0312	0.0097		0.0409	6,720	274.85		
	3188 CUC-AUBURNDALE/FGT	COT		0.0312	0.0097		0.0409	2,800	114.52		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0312	0.0097		0.0409	9,408	384.79		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0097		0.0409	5,600	229.04		
	3199 CUC-LAKE WALES	COT		0.0312	0.0097		0.0409	4,200	171.78		
	3204 CUC-BARTOW A /FGT	COT		0.0312	0.0097		0.0409	2,800	114.52		
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0097		0.0409	5,600	229.04		
	255520 CUC-WEST	COT		0.0312	0.0097		0.0409	1,400	57.26		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0312	0.0042		0.0354	4,900	173.46		
	312190 CUC ARCADIA	COT		0.0312	0.0042		0.0354	1,400	49.56		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46698

Invoice Total Amount: \$1,970.60

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5057:										49,028	\$1,970.60	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Project Area			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	196.45	2167.05
1999	0.0075	132.71	2103.31
2000	0.0072	118.00	2088.60
2001	0.007	108.20	2078.80
2002	0.0055	34.65	2005.25



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46678
Invoice Total Amount: \$360.70

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0097		4,200	100.38		
	28809 CUC-HAINES CITY	COT		0.0142	0.0097		7,672	183.36		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0097		1,820	43.50		
	3204 CUC-BARTOW A/FGT	COT		0.0142	0.0097		1,400	33.46		
Total for Contract 3609:							15,092	\$360.70		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	49.80	410.50
1999	0.0075	30.18	390.88
2000	0.0072	25.65	386.35
2001	0.007	22.63	383.33
2002	0.0055	0.00	360.70

Late Payment Charges are assessed on past due balances paid after the invoice date.

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 470-0703

Central Florida Gas Company
1015 Sixth Street, NW
Winter Haven, FL 33882-0960
Attn: Jim Williams
FAX: 863.294.3895

Invoice Number: 23405
Invoice Date: March 12, 2002
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
02 / 02	Pipeline: Florida Gas Transmission						
	CS #8 ZACHARY 7995	7,840	\$ 4.94000	\$38,729.60	\$0.00	\$0.00	\$38,729.60
	CS #8 ZACHARY 7995	33,600	\$ 4.98000	\$167,328.00	\$0.00	\$0.00	\$167,328.00
	Invoice Total:	41,440		\$206,057.60	\$0.00	\$0.00	\$206,057.60
					NET DUE:		\$206,057.60

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

Chesapeake Utilities Corporation

PRIOR 3609

February-02

BASELOAD

DRN # Description Upstream # Pricing Date	Zone 1 Pool	Zone 1 Johnsons Bayou	Zone 2 Pool	Zone 2 Pool NYMEX	Zone 3 Pool NYMEX	Total Deliveries	FGT's Fuel	Total Receipts
02/01/02	-	-	-	-	590	575	15	590
02/02/02	-	-	-	-	590	575	15	590
02/03/02	-	-	-	-	590	575	15	590
02/04/02	-	-	-	-	590	575	15	590
02/05/02	-	-	-	-	590	575	15	590
02/06/02	-	-	-	-	590	575	15	590
02/07/02	-	-	-	-	590	575	15	590
02/08/02	-	-	-	-	590	575	15	590
02/09/02	-	-	-	-	590	575	15	590
02/10/02	-	-	-	-	590	575	15	590
02/11/02	-	-	-	-	590	575	15	590
02/12/02	-	-	-	-	590	575	15	590
02/13/02	-	-	-	-	590	575	15	590
02/14/02	-	-	-	-	590	575	15	590
02/15/02	-	-	-	-	590	575	15	590
02/16/02	-	-	-	-	590	575	15	590
02/17/02	-	-	-	-	590	575	15	590
02/18/02	-	-	-	-	590	575	15	590
02/19/02	-	-	-	-	590	575	15	590
02/20/02	-	-	-	-	590	575	15	590
02/21/02	-	-	-	-	590	575	15	590
02/22/02	-	-	-	-	590	575	15	590
02/23/02	-	-	-	-	590	575	15	590
02/24/02	-	-	-	-	590	575	15	590
02/25/02	-	-	-	-	590	575	15	590
02/26/02	-	-	-	-	590	575	15	590
02/27/02	-	-	-	-	590	575	15	590
02/28/02	-	-	-	-	590	575	15	590
03/01/02	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	16,520	16,100		16,520
\$/Dt	\$ 1.9900	\$ 4.9800	\$ 2.0600	\$ 4.9800	\$ 4.9800			
Total Cost	\$ -	\$ -	\$ -	\$ -	\$ 82,269.60			\$ 82,269.60
NYMEX Price		\$ 4.9800		\$ 4.9800	\$ 4.9800			

Chesapeake Utilities Corporation

PRIOR 5057

FTS-1

February-02

BASELOAD

DRN # Description Upstream # Pricing Date	Zone 2 Pool Prior	Zone 2 Pool Dynegy	Zone 2 Pool Dynegy	Zone 2 Pool Dynegy	Zone 2 Pool Dynegy	Zone 2 Pool Dynegy	Zone 3 Pool Prior	Total Deliveries	FGT's Fuel	Total Receipts
02/01/02	280						610	868	22	890
02/02/02	280						610	868	22	890
02/03/02	280						610	868	22	890
02/04/02	280						610	868	22	890
02/05/02	280						610	868	22	890
02/06/02	280						610	868	22	890
02/07/02	280						610	868	22	890
02/08/02	280						610	868	22	890
02/09/02	280						610	868	22	890
02/10/02	280						610	868	22	890
02/11/02	280						610	868	22	890
02/12/02	280						610	868	22	890
02/13/02	280						610	868	22	890
02/14/02	280						610	868	22	890
02/15/02	280						610	868	22	890
02/16/02	280						610	868	22	890
02/17/02	280						610	868	22	890
02/18/02	280						610	868	22	890
02/19/02	280						610	868	22	890
02/20/02	280						610	868	22	890
02/21/02	280						610	868	22	890
02/22/02	280						610	868	22	890
02/23/02	280						610	868	22	890
02/24/02	280						610	868	22	890
02/25/02	280						610	868	22	890
02/26/02	280						610	868	22	890
02/27/02	280						610	868	22	890
02/28/02	280						610	868	22	890
03/01/02								-	-	-
								-	-	-
								-	-	-
TOTAL	7,840	-	-	-	-	-	17,080	24,304		24,920
\$/Dt	\$ 4.9400	\$ 1.9900	\$ 1.9900	\$ 2.0700	\$ 1.9900	\$ 1.9800	\$ 4.9800			
Total Cost	\$ 38,729.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,058.40			\$ 123,788.00
NYMEX Price	\$ -						\$ 4.9800			



- Netout -

Mobil

Chesapeake Utilities Corporation
P. O. BOX 960
WINTER HAVEN, FL 33882-0960

Invoice No: SR02020959
Customer No: 202882-01
Customer Fax: (863) 294-3895

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: March 10, 2002
Payment Terms: Due March 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
2/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	8,736	1.9800	17,297.28
2/02	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	10,556	2.0500	21,639.80
2/02	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	5,012	1.9700	9,873.64
** Invoice Totals				24,304		\$48,810.72

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Sales Detail

Partner: CHESA

Invoice: SR02020959

Price Type: Base

Price Type: Base

Price Type: Base

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
1	312	1.98	1	377	2.05	1	179	1.97
2	312	1.98	2	377	2.05	2	179	1.97
3	312	1.98	3	377	2.05	3	179	1.97
4	312	1.98	4	377	2.05	4	179	1.97
5	312	1.98	5	377	2.05	5	179	1.97
6	312	1.98	6	377	2.05	6	179	1.97
7	312	1.98	7	377	2.05	7	179	1.97
8	312	1.98	8	377	2.05	8	179	1.97
9	312	1.98	9	377	2.05	9	179	1.97
10	312	1.98	10	377	2.05	10	179	1.97
11	312	1.98	11	377	2.05	11	179	1.97
12	312	1.98	12	377	2.05	12	179	1.97
13	312	1.98	13	377	2.05	13	179	1.97
14	312	1.98	14	377	2.05	14	179	1.97
15	312	1.98	15	377	2.05	15	179	1.97
16	312	1.98	16	377	2.05	16	179	1.97
17	312	1.98	17	377	2.05	17	179	1.97
18	312	1.98	18	377	2.05	18	179	1.97
19	312	1.98	19	377	2.05	19	179	1.97
20	312	1.98	20	377	2.05	20	179	1.97
21	312	1.98	21	377	2.05	21	179	1.97
22	312	1.98	22	377	2.05	22	179	1.97
23	312	1.98	23	377	2.05	23	179	1.97
24	312	1.98	24	377	2.05	24	179	1.97
25	312	1.98	25	377	2.05	25	179	1.97
26	312	1.98	26	377	2.05	26	179	1.97
27	312	1.98	27	377	2.05	27	179	1.97
28	312	1.98	28	377	2.05	28	179	1.97
29	0	0	29	0	0	29	0	0
30	0	0	30	0	0	30	0	0
31	0	0	31	0	0	31	0	0
	<u>8,736</u>	<u>1.98</u>		<u>10,556</u>	<u>2.05</u>		<u>5,012</u>	<u>1.97</u>

Amount: \$17,297.28

Amount: \$21,639.80

Amount: \$9,873.64

Total Volume: 24,304

Total Amount: \$48,810.72

Chesapeake Utilities Corporation

February-02

FGT FAX FOR BOOKOUT FORMS (713) 646-3512 Att: Galen Coon

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	10282	(9,803)	\$2.440	(\$23,919.32)
2974	Peninsula Energy Services Co	Market	10332	1,187	\$2.440	\$2,896.28
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

Sale

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
				(8,616)		(\$21,023.04)
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	10283	(14,622)	\$2.3395	(\$34,208.17)
2974	Peninsula Energy Services Co	No Notice	10333	728	\$2.3395	\$1,703.16
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				(13,894)		(\$32,505.01)

Sale

PESCO	1,915	4,599.44
FGT	22,510	53,528.05
	<u>24,425</u>	<u>58,121.49</u>

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Feb-02
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Feb-02
J-14 JOURNAL ENTRY

BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
FTS-1 SERVICE							
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	564,760		20,948.93	20,948.93		80450	20,948.93
RESERVATION CHARGE-FTS-2 (3609)	153,720		11,161.81	11,161.81		80450	11,161.81
PLUS RES BILLED TO OTHERS- SCH TO CUC			0.00000	0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION			0.03772	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0		0.00000	0.00		80450	0.00
NO NOTICE RESERVATION CHARGE	815,720		3,632.75	3,632.75		80430	3,632.75
NO NOTICE USAGE CHARGES	(142,610)		(583.27)	(583.27)		80440	(583.27)
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	490,280		1,970.60	1,970.60		80440	1,970.60
USAGE CHARGE-FTS-2	150,920		360.70	360.70		80440	360.70
USAGE ADJUSTMENTS - 8/14			0.00000	0.00		80440	0.00
ALERT DAY - Allocation to transport customers			0.00000	0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC			0.00000	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0		0.00000	0.00		80440	0.00
CITY-GATE COG - CUC SCHEDULE (1)	641,200		254,868.32	254,868.32		80415	254,868.32
PLUS COMMOD SCHEDULED BY OTHERS TO CUC			0.00000	0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ			0.00000	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD			0.00000	0.00		80415	0.00
ALERT DAY CHARGE/CREDIT	0		0.00000	0.00		80435	0.00
CNG GAS COST			0.00000	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING			0.00000	0.00		80450	0.00
FGT REFUND - GRI			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(225,100)		(53,528.05)	(53,528.05)		80435	(53,528.05)
IMBALANCE CASHOUT ADJ - OTHER				0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	2,519,626		10,500.03	10,500.03		80435	10,500.03
IMBALANCE CASHOUT/CUC SALES	(2,577,362)		(56,413.33)	(56,413.33)		48921	(56,413.33)
RESERVATION ADJUSTMENT 11/97			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(19,150)		(4,599.44)	(4,599.44)		80435	(4,599.44)
REVENUE SHARING - PIPELINE INTEREST				0.00		80490	0.00
				0.00		431	0.00
SUBTOTAL FTS SERVICE			188,317.05	188,317.05	0.00	SUBTOTAL FTS-1	188,317.05
ITS - 1 SERVICE							
USAGE CHARGE			0.00000		0.00	80441	0.00
CITY-GATE COG			0.00000	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE			0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS			188,317.05	188,317.05	0.00	TOTAL GAS COSTS	188,317.05
LESS INTEREST			0.00	0.00	0.00		
PLUS PEAK SHAVING		LINE 5	0.00	0.00	0.00		
TOTAL GAS COST TO RECOVER		LINE 16	188,317.05	188,317.05	0.00		
FIRM TRANSPORTATION PURCHASES	339,214						
INTERR. TRANSPORTATION-PURCH		(A-1)					
SUBTOTAL SYSTEM SUPPLY PURCHASES	339,214	(LINE 35)					
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	11,465,970						
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0						
TOTAL PURCH. AND DELIV. TO OTHERS	11,805,184						
ALLOCATED TRANSPORTATION PER FGT							
FIRM TRANSPORTATION ALLOCATED	641,200	*					
NO NOTICE ALLOCATED	(142,610)	Input - FGT Sheet					
ALERT DAY ACCT ALLOCATED	0	Does not require adj. in column F, in reconciliation					
INTERR. TRANSPORTATION-ALLOC.	0						
THIRD PARTY TRANSPORTATION	11,404,210	*					
INC/DEC IN OPERATOR ACCT	(88,030)	Input - FGT Sheet					
TOTAL MEASURED THERMS PER FGT BILL	11,804,770	Ties to FGT Measured					
DIFFERENCE	414						
* Total Scheduled per FGT - Split between CFG & Transportation							
(1) Total Gas Purchased From Suppliers							
			(57,736)				
			(225,100)				
			(19,150)				
			(61,346)				

(A) SANDY RECORDS
(B) SANDY RECORDS - Reverse Monthly