

State of Florida



Public Service Commission
-M-E-M-O-R-A-N-D-U-M-

DATE: April 12, 2002
TO: All Parties of Record
FROM: Cochran Keating, Senior Attorney, Office of the General Counsel *WCK*
RE: Docket No. 020233-EI - Review of GridFlorida Regional Transmission Organization (RTO) Proposal.

As set forth in the Order Establishing Procedure issued April 3, 2002, in this docket, a Commission workshop has been scheduled for Wednesday, May 29, 2002, to discuss the GridFlorida RTO proposal. At the direction of the Prehearing Officer and in an effort to facilitate the exchange of information in this proceeding, the Commission staff has identified a preliminary list of subjects, attached hereto, that parties should address in their pre-workshop written comments and during the workshop.

If you have any questions regarding this memorandum, please call me at (850) 413-6193 or Roberta Bass at (850) 413-6654.

WCK/dm

Attachment

cc: Division of the Commission Clerk and Administrative Services
Division of Economic Regulation (Ballinger, Bohrmann, Breman, Draper, Floyd, Harlow, Hewitt, Kummer, Wheeler)
Division of Competitive Markets and Enforcement (Futrell, Trapp)
Division of External Affairs (Dean)
Division of Market Monitoring and Strategic Analysis (Bass, Buchan, Butler, Collins, Groom, Lowe, Noriega)
Office of the General Counsel (Brubaker)

I:\020233\memo2.wpd

DOCUMENT NUMBER-DATE

04121 APR 12 8

FPSC-COMMISSION CLERK

Preliminary List of Workshop Subjects
Docket No. 020233-EI

Structure and Governance

1. Appropriateness of a not-for-profit versus for-profit ISO
2. Flexibility of RTO plan and documents, such as the By-Laws, the POMA, and the Agency Agreement, to change over time
3. Applicability of Code of Conduct to GridFlorida, the Board of Directors, the Board Selection Committee, and the Stakeholder Advisory Committee
4. Meetings open to the public
5. Performance incentives and the mechanism to implement incentives, i.e. who has approval authority
6. Role of Florida Public Service Commission

Planning and Operations

7. Consideration of demand side options and generation alternatives when identifying needed expansion and maintaining reliability
8. Available transmission capacity (ATC) and the role of participating owners in determining ATC

Market Design

9. Use of physical transmission rights
10. Method for determining flowgates
11. Pricing of ancillary services

Pricing Protocol and Rate Design

12. Details of cost recovery mechanism
13. Inclusion of transmission dependent utility (TDU) costs in zonal rates
14. Revenue shifts resulting from the de-pancaking of rates