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ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



ORIGINAL

April 18, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of March, 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

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St Joe Natural Gas Co., Inc.
Docket No. 020003-GU
April 18, 2002

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$296 36	\$432 66	\$136	31.50	\$1,001 41	\$1,508 37	\$507	33 61
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
3	SWING SERVICE	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
4	COMMODITY (Other)	\$66,706 99	\$91,202 69	\$24,496	26 86	\$254,273 91	\$309,233 87	\$54,960	17 77
5	DEMAND	\$11,538.20	\$11,494 80	(\$43)	-0 38	\$33,415 40	\$33,384 40	(\$31)	-0 09
6	OTHER (FGT OFO PENALTY)	(\$1,036.50)	(\$16,392 67)	(\$15,356)	93 68	\$3,539 88	(\$40,581.34)	(\$44,121)	108 72
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
8	DEMAND	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
9	OTHER (FGT REFUND)	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$77,505 05	\$86,737 48	\$9,232	10 64	\$292,230.60	\$303,545.30	\$11,315	3 73
12	NET UNBILLED	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
13	COMPANY USE	\$57 86	\$0 00	(\$58)	ERR	\$199.59	\$0 00	(\$200)	ERR
14	TOTAL THERM SALES	\$92,729 73	\$86,737 48	(\$5,992)	-6 91	\$320,594 62	\$303,545 30	(\$17,049)	-5 62
THERMS PURCHASED									
15	COMMODITY (Pipeline)	124,000	168,100	\$44,100	26 23	419,000	588,276	\$169,276	28 77
16	NO NOTICE SERVICE Billing Determinants Only	0	0	\$0	ERR	0	0	\$0	ERR
17	SWING SERVICE Commodity	0	0	\$0	ERR	0	0	\$0	ERR
18	COMMODITY (Other)	118,808	181,030	\$62,222	34.37	444,985	615,290	\$170,305	27 68
19	DEMAND	155,000	155,000	\$0	0 00	450,000	450,000	\$0	0 00
20	OTHER Commodity	0	0	\$0	ERR	0	0	\$0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	\$0	ERR	0	0	\$0	ERR
22	DEMAND	0	0	\$0	ERR	0	0	\$0	ERR
23		0	0	\$0	ERR	0	0	\$0	ERR
24	TOTAL PURCHASES (+15-(21+23))	124,000	168,100	\$44,100	26 23	419,000	588,276	\$169,276	28 77
25	NET UNBILLED	0	0	\$0	ERR	0	0	\$0	ERR
26	COMPANY USE	106	0	(\$106)	ERR	366	0	(\$366)	ERR
27	TOTAL THERM SALES	170,215	168,100	(2,115)	-1 26	588,383	588,276	(107)	-0 02
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 00239	0 00257	-0 00018	-7 14	0 00239	0.00256	-0 00017	-6 79
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0 56147	0 50380	0 05767	11.45	0 57142	0.50258	0.06884	13 70
32	DEMAND (5/19)	0 07444	0 07416	0 00028	0 38	0 07426	0 07419	0 00007	0 09
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.62504	0 51599	0.10905	21 13	0 69745	0 51599	0 18146	35.17
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54478	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0 45534	0 51599	-0.06065	-11.75	0 49667	0.51599	-0 01932	-3 74
41	TRUE-UP (E-2)	0 02879	0 02879	0 00000	0.00000	0 02879	0 02879	0 00000	0 00000
42	TOTAL COST OF GAS (40+41)	0 48413	0 54478	-0 06065	-11 13	0 52546	0.54478	-0 01932	-3.55
43	REVENUE TAX FACTOR	1 03093	1 03093	0 00000	0	1 03093	1 03093	0 00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 49910	0 56163	-0 06253	-11.13	0 54171	0 56163	-0 01992	-3 55
45	PGA FACTOR ROUNDED TO NEAREST 001	0 499	0 562	-0 063	-11 21	0 542	0.562	-0 020	-3 56

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 02		THROUGH:		DECEMBER 02
CURRENT MONTH: MARCH 2002		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2	124,000	\$296.36	0.00239	
3 No Notice Commodity Adjustment			ERR	
4 Commodity Pipeline - Scheduled PTS			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	124,000	\$296.36	0.00239	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	127,100	\$66,473.30	0.52300	
18 Commodity Other - Scheduled City Gate	22,000	\$8,030.00	0.36500	
19 Imbalance Cashout - FGT			ERR	
20 Imbalance Bookout - Other Shippers			ERR	
21 Imbalance Cashout - Transporting Customers	7,578	\$1,315.54	0.17360	
22 Imbalance Cashout - Transporting Customers	13,810	\$2,996.77	0.21700	
23 Imbalance Bookout - Other Shippers	(51,680)	(\$12,108.62)	0.23430	
24 TOTAL COMMODITY OTHER	118,808	\$66,706.99	0.56147	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,538.20	0.07444	
27 Less Relinquished Off System			ERR	
28 Less Demand Billed to Others			ERR	
29 Less Demand Billed to Others			ERR	
30 Other			ERR	
31 Other			ERR	
32 TOTAL DEMAND	155,000	\$11,538.20	0.07444	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 Peak Shaving			ERR	
35 FGT Refund			ERR	
36 Overage Alert Day Charge - FGT		\$3,951.70	ERR	
37 Overage Alert Day Charge - GCI		(\$23.13)	ERR	
38 Overage Alert Day Charge - AC		(\$4,965.07)	ERR	
39 Other			ERR	
40 TOTAL OTHER	0	(\$1,036.50)	ERR	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION					SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02					
		CURRENT MONTH:		MARCH 2002		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	LINE 4	\$66,707	\$91,203	24,496	0.27	\$254,274	\$309,234	54,960	0.18	
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$10,798	(\$4,465)	(15,263)	3.42	\$37,957	(\$5,689)	(43,645)	7.67	
3	TOTAL		\$77,505	\$86,737	9,232	0.11	\$292,231	\$303,545	11,315	0.04	
4	FUEL REVENUES		\$92,730	\$86,737	(5,992)	-0.07	\$320,595	\$303,545	(17,049)	-0.06	
	(NET OF REVENUE TAX)										
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	0	0.00	(\$10,300)	(\$10,300)	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$89,296	\$83,304	(5,992)	-0.07	\$310,295	\$293,245	(17,049)	-0.06	
	(LINE 4 (+ or -) LINE 5)										
7	TRUE-UP PROVISION - THIS PERIOD		\$11,791	(\$3,433)	(15,225)	4.43	\$18,064	(\$10,300)	(28,364)	2.75	
	(LINE 6 - LINE 3)										
8	INTEREST PROVISION-THIS PERIOD (21)		(\$95)	(\$60)	35	-0.57	(\$319)	(\$181)	138	-0.76	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$72,108)	(\$41,017)	31,091	-0.76	(\$85,023)	(\$40,896)	44,127	-1.08	
10	TRUE-UP COLLECTED OR (REFUNDED)		\$3,433	\$3,433	0	0.00	\$10,300	\$10,300	0	0.00	
	(REVERSE OF LINE 5)										
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$56,978)	(\$41,077)	15,901	-0.39	(\$56,978)	(\$41,077)	15,901	-0.39	
	(7+8+9+10+10a)										
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(72,108)	(41,017)	31,091	-0.76					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(56,883)	(41,017)	15,866	-0.39					
14	TOTAL (12+13)		(128,991)	(82,033)	46,957	-0.57					
15	AVERAGE (50% OF 14)		(64,495)	(41,017)	23,479	-0.57					
16	INTEREST RATE - FIRST DAY OF MONTH		1.75	1.75	0.00	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.78	1.78	0.00	0.00					
18	TOTAL (16+17)		3.53	3.53	0.00	0.00					
19	AVERAGE (50% OF 18)		1.77	1.77	0.00	0.00					
20	MONTHLY AVERAGE (19/12 Months)		0.15	0.15	0.00	0.00					
21	INTEREST PROVISION (15x20)		(95)	(60)	35	-0.57					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2002 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: MARCH

DECEMBER 2002

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0	0			\$176.08	\$11,538.20	\$120.28	ERR
2	"	PRIOR	SJNG	FT	149,100	149,100	\$74,503.30					49.97
3	"	AC	SJNG	CO	7,578	7,578	\$1,315.54					17.36
4	"	GCI	SJNG	CO	13,810	13,810	\$2,996.77					21.70
5	"	SJNG	CITY OF TALL	BO	(51,680)	(51,680)	(\$12,108.62)					23.43
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
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21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				118,808	0	118,808	\$66,707	\$176	\$11,538	\$120	66 11

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	DRN #716	410	400	12,710	12,404	5.23	5.36
2. PRIOR	CITY GATE	1,100	1,100	1,100	1,100	3.75	3.75
3. PRIOR	CITY GATE	1,100	1,100	1,100	1,100	3.55	3.55
4.							
5.							
6.							
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21.							
22.							
23.							
24.							
25.							
26.	PAGE TOTAL:	2,610	2,600	14,910	14,604		
27.				WEIGHTED AVERAGE		4.18	4.22

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: MARCH			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	126,752	116,832	(9,920)	-0.08	456,865	444,598	(12,267)	-0.03	
COMMERCIAL	12,160	12,465	305	0.03	44,142	47,436	3,295	0.07	
COMMERCIAL LARGE VOL. 1	24,513	25,650	1,137	0.05	80,516	97,609	17,093	0.21	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	163,425	154,947	(8,478)	-0.05	581,523	589,643	8,121	0.01	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	54,319	29,701	(24,618)	-0.45	179,942	122,675	(57,267)	-0.32	
INTERR. - TRANSPORT (TS6)	891,400	850,880	(40,520)	-0.05	2,537,950	2,528,660	(9,290)	-0.00	
LARGE INTERRUPTIBLE	6,790	0	(6,790)	-1.00	6,790	0	(6,790)	-1.00	
TOTAL INTERRUPTIBLE	952,509	880,581	(71,928)	-0.08	2,724,682	2,651,335	(73,347)	-0.03	
TOTAL THERM SALES	1,115,934	1,035,528	(80,406)	-0.07	3,306,205	3,240,978	(65,227)	-0.02	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,104	3,166	62	0.02	3,093	3,166	73	0.02	
COMMERCIAL	212	217	5	0.02	213	217	4	0.02	
COMMERCIAL LARGE VOL. 1	42	42	0	0.00	42	42	0	0.00	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,358	3,425	67	0.02	3,348	3,425	77	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,362	3,429	67	0.02	3,352	3,429	77	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	41	37	(4)	-0.10	148	140	(7)	-0.05	
COMMERCIAL	57	57	0	0.00	207	219	11	0.05	
COMMERCIAL LARGE VOL. 1	584	611	27	0.05	1,917	2,324	407	0.21	
	ERR	0	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	54,319	29,701	(24,618)	-0.45	179,942	122,675	(57,267)	-0.32	
INTERR. - TRANSPORT (TS6)	297,133	283,627	(13,507)	-0.05	845,983	842,887	(3,097)	-0.00	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 044854	1 041093	1 033739	0	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14.98	14 98	14.98	14 98	14.98	14 98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14.73	14 73	14 73	14 73	14 73	14 73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1 016972	1 016972	1.016972	1 016972	1.016972	1.016972	1 016972	1 016972	1 016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 062588	1.058763	1 051284	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/LI Paso Energy Affiliate

DATE	04/10/02	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PDR1 ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank; New York NY Account # 40668742 ABA # 021000089
DUE	04/19/02		
INVOICE NO.	47167		
TOTAL AMOUNT DUE	\$296.36		

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 008803884 DR CODE LIST

FOI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES	AMOUNT		
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET	DTH DRY
	Usage Charge			56657	68141	03/02	A	COM	0.0142	0.0097		0.0239	12,400	\$296.36
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/02.												12,400	\$296.36	

Gas Research Institute (GRI) Contributions.

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0086	\$40.92	\$337.78
1999	0.0075	\$24.80	\$321.16
2000	0.0072	\$21.08	\$317.44
2001	0.0070	\$18.60	\$314.96
2002	0.0055	\$0.00	\$296.36

*** END OF INVOICL 47167 ***



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 47075

Invoice Total Amount: \$11,538.20

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 03/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0196	0.7444	15,500	11,538.20		
Total for Contract 3635:								15,500	\$11,538.20		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	131.75	11669.95
1999	0.0076	117.80	11656.00
2000	0.0066	102.30	11640.50
2001	0.003	46.50	11584.70
2002	0.0022	34.10	11572.30

Late Payment Charges are assessed on past due balances paid after the invoice date.

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 23569
 Invoice Date: April 11, 2002
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 02	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	1,100	\$ 3.55000	\$3,905.00	\$0.00	\$0.00	\$3,905.00
	ST JOE OVERSTREET 68141	1,100	\$ 3.75000	\$4,125.00	\$0.00	\$0.00	\$4,125.00
	CS #8 ZACHARY 7995	12,710	\$ 5.23000	\$66,473.30	\$0.00	\$0.00	\$66,473.30
	Invoice Total:	14,910		\$74,503.30	\$0.00	\$0.00	\$74,503.30
					NET DUE:		\$74,503.30

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

TOTAL P.01

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

February 2002

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: March 1, 2002
 DELINQUENT: March 20, 2002

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37321
 CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf** Phone: (850) 229-8216
 Fax: (850) 229-8392

Rec 3/21/02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	February 2002	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-28	\$0.08091	\$0.08091	55,632	\$4,501.21
System - Non-Fuel Charge	February 2002	\$0.08091			\$0.00
System - Fuel Charge	1-28				\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	48,099	(\$188.07)
Gross Receipts Tax		2.50%			\$132.83
NET GAS BILL					<u>\$5,445.97</u> ✓
Cash Out	February 2002	\$0.17360	\$0.17360	(7,578)	(\$1,315.54)
OFO Charge	February 2002	\$0.51292	\$0.51292	45.10	\$23.13
Pre-Paid Gas	February 2002				
Late Charge	January 2002				
			SA/FTS, Article VI, Section 6.2(iv)		
			Pmt. Received 2/22/02		
Gas Service at:	Gulf Correctional Institution	TOTAL AMOUNT DUE THIS INVOICE			<u>\$4,153.56</u>
	Steele Road				=====
	Wewahitchka, Florida				
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE		4.75%		\$16.44

*Acct # 801
804-3*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

February 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
 Phone: (901) 763-6519
 Fax: (901) 763-7273

DATE: **March 1, 2002**
 DELINQUENT: **March 20, 2002**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **37318**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 3/21/02

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	February 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-28	\$0.03676	\$0.03676	788,590	\$28,988.57
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	784,460	(\$3,067.24)
Gross Receipts Tax		2.50%			\$723.03
Port St Joe Utility Tax	February 2002				\$25.00
NET GAS BILL					<u>\$29,669.36</u>
Cash Out	February 2002	\$0.21700	\$0.21700	(13,810)	(\$2,996.77)
OFO Charge		\$0.51292	\$0.51292	9,680	\$4,965.07

*Acct # 801
#804-3*

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$31,637.66
 =====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$474.56



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: March 10, 2002

Net Due Date: **March 20, 2002**

Invoice Identifier: 46847

Invoice Total Amount: **\$3,951.70**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 5108 Svc Req: ST. JOE NATURAL Acct No: 4133 4000002553 Beg Date: 02/01/2002 Contact Name: Marion Collins
Svc Code: OB Svc Req ID: 008803884 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Rel Cd
		OAD		4 9401	0.0119		4.9520	798	3,951.70		
OVERAGE ALERT DAY CHARGE ON 02/08/02.											
Total for Contract 5108:								798	\$3,951.70		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

*pd 3-19-02
CK # 13638
Acct # 8043*

Late Payment Charges are assessed on past due balances paid after the invoice date.

ST. JOE NATURAL GAS COMPANY, INC.

P. O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO. 02122002

DATE: 12-FEBRUARY-2002

CITY OF TALLAHASSEE
100 W. VIRGINIA SREET - 5TH FLOOR
TALLAHASSEE, FLORIDA 32301

CONTRACT NO:
CONTRACT DATE:

ATTN: PAM MCCULLERS

PHONE: 850-891-6895

FAX: 850-891-6890

INVOICE FOR BOOK-OUT FOR MONTH OF:

JANUARY 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JANUARY 2002	BOOK-OUT MARKET DELIVERIES	5168	\$2.3430	\$12,108.62

TOTAL THIS STATEMENT

\$12,108.62

*Accf # 501
Rec 2/26/02*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-FEBRUARY-2002