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April 19, 2002

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-VIA FEDERAL EXPRESS-

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of March, 2002.

Sincerely,



John T. Butler, P.A.

cc: All Parties of Record (w/enclosures)

DOCUMENT NUMBER-DATE

04380 APR 22 2002

CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copies of Florida Power & Light Company's Schedules A1 through A9 for the month of March, 2002, have been furnished by U.S. mail this 19th day of April, 2002, to the following:

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John T. Butler, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	138,814,883	132,132,160	6,682,723	5.1	6,572,883	5,766,525	806,358	14.0	2.1119	2.2914	(0.1795)	(7.8)
2 Nuclear Fuel Disposal Costs	1,979,319	1,921,482	57,837	3.0	2,126,838	2,068,111	58,727	2.8	0.0931	0.0929	0.0002	0.2
3 Coal Car Investment	298,153	298,153	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	194,216	194,216	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,731,956)	(2,060,322)	328,366	(15.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	139,554,615	132,485,689	7,068,926	5.3	6,572,883	5,766,525	806,358	14.0	2.1232	2.2975	(0.1743)	(7.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,284,773	14,339,070	(1,054,297)	(7.4)	886,928	936,272	(49,344)	(5.3)	1.4978	1.5315	(0.0337)	(2.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,217,504	2,344,945	(127,441)	(5.4)	78,787	87,200	(8,413)	(9.6)	2.8146	2.6892	0.1254	4.7
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,013,656	4,062,500	(1,048,844)	NA	90,823	125,000	(34,177)	NA	3.3182	3.2500	0.0682	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	13,136,856	13,829,707	(692,851)	(5.0)	623,361	596,337	27,024	4.5	2.1074	2.3191	(0.2117)	(9.1)
12 TOTAL COST OF PURCHASED POWER	31,652,788	34,576,222	(2,923,434)	(8.5)	1,679,899	1,744,809	(64,910)	(3.7)	1.8842	1.9817	(0.0975)	(4.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	171,207,403	167,061,911	4,145,493	2.5	8,252,782	7,511,334	741,448	9.9	2.0745	2.2241	(0.1496)	(6.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,262,553)	(5,175,000)	912,447	(17.6)	(156,386)	(150,000)	(6,386)	4.3	2.7257	3.4500	(0.7243)	(21.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(172,233)	(145,070)	(27,163)	18.7	(47,720)	(46,083)	(1,637)	3.6	0.3609	0.3148	0.0461	14.6
17 Revenues from Off-System Sales (A6)	(1,233,478)	(770,042)	(463,436)	60.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,434,786)	(5,320,070)	885,284	(16.6)	(204,106)	(196,083)	(8,023)	4.1	2.1728	2.7132	(0.5404)	(19.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	165,539,139	160,971,799	4,567,340	2.8	8,048,676	7,315,251	733,425	10.0	2.0567	2.2005	(0.1438)	(6.5)
21 Net Unbilled Sales	17,295,778	9,584,274	7,711,504	NA	840,948	435,550	405,398	NA	0.2674	0.1499	0.1175	NA
22 Company Use	208,628	251,608	(42,980)	NA	10,144	11,435	(1,291)	NA	0.0032	0.0039	(0.0007)	NA
23 T & D Losses	13,661,296	10,497,159	3,164,137	NA	664,234	477,035	187,199	NA	0.2112	0.1642	0.0470	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	165,539,139	160,971,799	4,567,341	2.8	6,468,966,481	6,393,447,000	75,519,481	1.2	2.5590	2.5178	0.0412	1.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,621	14,777	(3,156)	(21.4)	454,158	587,000	(132,842)	(22.6)	2.5590	2.5178	0.0412	1.6
26 Jurisdictional KWH Sales	165,527,518	160,957,022	4,570,496	2.8	6,468,512,323	6,392,860,000	75,652,323	1.2	2.5590	2.5178	0.0412	1.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	165,613,593	161,040,719	4,572,874	2.8	6,468,512,323	6,392,860,000	75,652,323	1.2	2.5603	2.5191	0.0412	1.6
28 TRUE-UP **	20,434,051	20,434,051	0	NA	6,468,512,323	6,392,860,000	75,652,323	1.2	0.3159	0.3196	(0.0037)	(1.2)
29 TOTAL JURISDICTIONAL FUEL COST	186,047,644	181,474,770	4,572,874	2.5	6,468,512,323	6,392,860,000	75,652,323	1.2	2.8762	2.8387	0.0375	1.3
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.9221	2.8840	0.0381	1.3
32 GPIF **	750,393	750,393	0	NA	6,468,512,323	6,392,860,000	75,652,323	1.2	0.0116	0.0117	(0.0001)	(0.9)
33 Fuel Factor Including GPIF									2.9337	2.8957	0.0380	1.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.934	2.896	0.038	1.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2002 THROUGH MARCH 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	348,135,924	398,855,850	(50,719,926)	(12.7)	17,936,239	17,089,208	847,031	5.0	1.9410	2.3340	(0.3930)	(16.8)
2 Nuclear Fuel Disposal Costs	5,925,261	5,785,169	139,092	2.4	6,374,523	6,227,714	146,809	2.4	0.0930	0.0929	0.0001	0.1
3 Coal Car Investment	899,657	899,657	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	587,015	587,015	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,815,507)	(6,166,833)	1,351,325	(21.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	350,732,350	399,961,858	(49,229,509)	(12.3)	17,936,239	17,089,208	847,031	5.0	1.9554	2.3404	(0.3850)	(16.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	37,162,863	43,444,400	(6,281,537)	(14.5)	2,583,688	2,850,471	(266,783)	(9.4)	1.4384	1.5241	(0.0857)	(5.6)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,935,187	8,550,936	(3,615,749)	(42.3)	204,247	298,000	(93,753)	(31.5)	2.4163	2.8694	(0.4531)	(15.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	4,880,914	7,067,500	(2,186,586)	(30.9)	173,464	210,000	(36,536)	(17.4)	2.8138	3.3655	(0.5517)	(16.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	34,120,759	40,489,368	(6,368,609)	(15.7)	1,707,977	1,732,011	(24,034)	(1.4)	1.9977	2.3377	(0.3400)	(14.5)
12 TOTAL COST OF PURCHASED POWER	81,099,723	99,552,204	(18,452,481)	(18.5)	4,669,376	5,090,482	(421,106)	(8.3)	1.7368	1.9557	(0.2189)	(11.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	431,832,073	499,514,062	(67,681,989)	(13.5)	22,605,615	22,179,690	425,925	1.9	1.9103	2.2521	(0.3418)	(15.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,191,434)	(19,252,500)	8,061,066	(41.9)	(436,993)	(525,000)	88,007	(16.8)	2.5610	3.6671	(1.1061)	(30.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(501,409)	(421,080)	(80,329)	19.1	(138,565)	(133,790)	(4,775)	3.6	0.3619	0.3147	0.0472	15.0
17 Revenues from Off-System Sales (A6)	(3,436,652)	(2,471,682)	(964,970)	39.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,129,495)	(22,145,262)	7,015,767	(31.7)	(575,558)	(658,790)	83,232	(12.6)	2.6287	3.3615	(0.7328)	(21.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	416,702,578	477,368,801	(60,666,223)	(12.7)	22,030,057	21,520,900	509,157	2.4	1.8915	2.2182	(0.3267)	(14.7)
21 Net Unbilled Sales	(8,319,763)	65,540,107	(73,859,870)	NA	(439,850)	2,954,653	(3,394,503)	NA	(0.0400)	0.3182	(0.3582)	NA
22 Company Use	599,929	799,960	(200,031)	NA	31,717	36,063	(4,346)	NA	0.0029	0.0039	(0.0010)	NA
23 T & D Losses	27,144,889	(47,361,094)	74,505,983	NA	1,435,099	(2,135,114)	3,570,212	NA	0.1305	(0.2299)	0.3604	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	416,702,578	477,368,801	(60,666,223)	(12.7)	20,798,778,734	20,599,343,000	199,435,734	1.0	2.0035	2.3174	(0.3139)	(13.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	32,566	38,321	(5,755)	(15.0)	1,652,936	1,641,000	11,936	0.7	2.0035	2.3174	(0.3139)	(13.5)
26 Jurisdictional KWH Sales	416,670,012	477,330,480	(60,660,468)	(12.7)	20,797,125,798	20,597,702,000	199,423,798	1.0	2.0035	2.3174	(0.3139)	(13.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	416,886,681	477,578,692	(60,692,011)	(12.7)	20,797,125,798	20,597,702,000	199,423,798	1.0	2.0045	2.3186	(0.3141)	(13.5)
28 TRUE-UP **	61,302,153	61,302,153	0	NA	20,797,125,798	20,597,702,000	199,423,798	1.0	0.2948	0.2976	(0.0029)	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	478,188,834	538,880,845	(60,692,011)	(11.3)	20,797,125,798	20,597,702,000	199,423,798	1.0	2.2993	2.6162	(0.3169)	(12.1)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.3360	2.6580	(0.3220)	(12.1)
32 GPIF **	2,251,178	2,251,178	0	NA	20,797,125,798	20,597,702,000	199,423,798	1.0	0.0108	0.0109	(0.0001)	(0.9)
33 Fuel Factor Including GPIF									2.347	2.669	(0.3221)	(12.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.347	2.669	(0.322)	(12.1)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: March 2002										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 138,814,883	\$ 132,132,160	\$ 6,682,723	5.1 %	\$ 348,135,924	\$ 398,855,850	\$ (50,719,926)	(12.7) %
	b	Nuclear Fuel Disposal Costs	1,979,319	1,921,482	57,837	3.0 %	5,925,261	5,786,169	139,092	2.4 %
	c	Coal Cars Depreciation & Return	298,153	298,153	0	0.0 %	899,657	899,657	0	0.0 %
	d	Gas Pipelines Depreciation & Return	194,216	194,216	0	0.0 %	587,015	587,015	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold	(4,434,786)	(5,320,070)	885,284	(16.6) %	(11,692,843)	(19,673,580)	7,980,737	(40.6) %
	b	Revenues from Off-System Sales (Per A6)	(1,233,478)	(770,042)	(463,436)	N/A	(3,436,652)	(2,471,682)	(964,970)	39.0 %
3	a	Fuel Cost of Purchased Power	13,284,773	14,339,070	(1,054,297)	(7.4) %	37,162,863	43,444,400	(6,281,537)	(14.5) %
	b	Energy Payments to Qualifying Facilities	12,292,058	12,909,160	(617,102)	(4.8) %	31,651,644	38,645,809	(6,994,165)	(18.1) %
	c	Okeelanta Settlement Amortization including interest	844,798	920,547	(75,749)	(8.2) %	2,469,115	1,843,560	625,555	33.9 %
4		Energy Cost of Economy Purchases	5,231,159	6,407,445	(1,176,286)	(18.4) %	9,816,101	15,618,436	(5,802,335)	(37.2) %
5		Total Fuel Costs & Net Power Transactions	\$ 167,271,095	\$ 163,032,121	\$ 4,238,974	2.6 %	\$ 421,518,085	\$ 483,535,634	\$ (62,017,549)	(12.8) %
6		Adjustments to Fuel Cost								
	a	Sales to Ft. Keys Elect. Coop (FKEC) & City of Key West (CKW)	\$ (1,594,602)	(2,215,322)	\$ 620,720	(28.0) %	\$ (5,065,992)	\$ (6,631,833)	\$ 1,565,841	(23.6) %
	b	Reactive and Voltage Control Fuel Revenue	(62,141)		(62,141)	N/A	(213,885)	0	(213,885)	N/A
	c	Inventory Adjustments	(56,061)	0	(56,061)	N/A	(55,537)	0	(55,537)	N/A
	d	Non Recoverable Oil/Tank Bottoms	(209,560)	0	(209,560)	N/A	(26,668)	0	(26,668)	N/A
	e	Incremental Plant Security Costs per Order No. PSC-01-2516	190,408	155,000	35,408	22.8 %	546,575	\$ 465,000	81,575	17.5 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 165,539,139	\$ 160,971,799	\$ 4,567,340	2.8 %	\$ 416,702,578	\$ 477,368,801	\$ (60,666,223)	(12.7) %
					\$ 4,567,340					
B		kWh Sales								
1		Jurisdictional kWh Sales (RTP @ CBL)	6,468,512,323	6,392,860,000	75,652,323	1.2 %	20,797,125,798	20,597,702,000	199,423,798	1.0 %
2		Sale for Resale (excluding FKEC & CKW)	454,158	587,000	(132,842)	(22.6) %	1,652,936	1,641,000	11,936	0.7 %
3		Sub-Total Sales (excluding FKEC & CKW)	6,468,966,481	6,393,447,000	75,519,481	1.2 %	20,798,778,734	20,599,343,000	199,435,734	1.0 %
4		Sales to FKEC & CKW	64,384,258	71,941,000	(7,556,742)	(10.5) %	204,312,028	215,364,000	(11,051,972)	(5.1) %
5		Total Sales (Excluding RTP Incremental)	6,533,350,739	6,465,388,000	67,962,739	1.1 %	21,003,090,762	20,814,707,000	188,383,762	0.9 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99298 %	99.99082 %	0.00216 %	0.0 %	N/A	N/A	N/A	N/A
		SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: March 2002									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 181,934,008	\$179,978,142	\$ 1,955,866	1.1 %	\$ 586,328,882	\$ 579,850,239	\$ 6,478,643	1.1 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a 1	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557)	(21,583,557)	0	0.0 %	(64,750,671)	(64,750,671)	0	0.0 %
a 2	Prior Period True-up Collected/(Refunded) This Period	1,149,506	1,149,506	0	0.0 %	3,448,518	3,448,518	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	0	0.0 %	(2,215,791)	(2,215,791)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	(4)	0	(4)	N/A	124	0	124	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 160,761,356	\$ 158,805,494	\$ 1,955,862	1.2 %	\$ 522,811,062	\$ 516,332,295	\$ 6,478,643	1.3 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 165,539,139	\$ 160,971,799	\$ 4,567,340	2.8 %	\$ 416,702,578	\$ 477,368,801	\$ (60,666,223)	(12.7) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(13,815)	0	(13,815)	N/A	(113,779)	0	(113,779)	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	165,552,954	160,971,799	4,581,155	2.8 %	416,816,356	477,368,801	(60,552,445)	(12.7) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99298 %	99.99082 %	0.00216 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) +(Lines C4b,c,d)	\$ 165,613,599	\$ 161,040,719	\$ 4,572,880	2.8 %	\$ 416,886,700	\$ 477,578,691	\$ (60,691,991)	(12.7) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (4,852,243)	\$ (2,235,225)	\$ (2,617,018)	N/A	\$ 105,924,362	\$ 38,753,604	\$ 67,170,758	173.3 %
8	Interest Provision for the Month (Line D10)	328,598	0	328,598	N/A	829,494	0	829,494	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	122,772,555	52,483,885	70,288,670	133.9 %	13,794,067	13,794,067	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	0	103,006,559	N/A	103,006,559	0	103,006,559	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	0	0.0 %	(3,448,518)	(3,448,518)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 220,105,963	\$ 49,099,153	\$ 171,006,810	348.3 %	\$ 220,105,964	\$ 49,099,153	\$ 171,006,811	348.3 %
(1)									
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 225,779,114	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 219,777,365	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 445,556,479	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 222,778,240	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.79000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.77000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.14750 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 328,598	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated Schedule E-2, filed November 5, 2001.								
(b)	Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
(c)	Per Estimated Schedule E-2, filed November 5, 2001.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MARCH 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	58,278,635	61,894,110	(3,615,475)	(5.8)	112,167,529	179,075,430	(66,907,901)	(37.4)
2	* LIGHT OIL	513,859	19,590	494,269	NA	2,241,026	804,850	1,436,176	NA
3	COAL	8,850,989	10,092,230	(1,241,241)	(12.3)	27,739,934	30,269,770	(2,529,836)	(8.4)
4	** GAS	65,340,615	53,580,790	11,759,825	21.9	188,438,855	169,023,550	19,415,305	11.5
5	NUCLEAR	5,830,785	6,545,440	(714,655)	(10.9)	17,548,580	19,682,250	(2,133,670)	(10.8)
6	TOTAL (\$)	138,814,883	132,132,160	6,682,723	5.1	348,135,924	398,855,850	(50,719,926)	(12.7)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,948,188	1,804,556	143,632	8.0	3,727,690	4,991,167	(1,263,477)	(25.3)
8	LIGHT OIL	5,506	233	5,273	NA	24,744	9,676	15,068	NA
9	COAL	516,908	579,282	(62,374)	(10.8)	1,646,829	1,769,962	(123,133)	(7.0)
10	GAS	1,975,443	1,314,343	661,100	50.3	6,162,453	4,090,689	2,071,764	50.6
11	NUCLEAR	2,126,838	2,068,111	58,727	2.8	6,374,523	6,227,714	146,809	2.4
12	TOTAL (MWH)	6,572,883	5,766,525	806,358	14.0	17,936,239	17,089,208	847,031	5.0
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,077,254	2,829,660	247,594	8.7	5,923,714	7,832,479	(1,908,765)	(24.4)
14	* LIGHT OIL (Bbl)	13,879	527	13,352	NA	60,398	22,736	37,662	NA
15	*** COAL (TON)	36,520	52,099	(15,579)	(29.9)	169,365	185,201	(15,836)	(8.6)
16	** GAS (MCF)	17,479,538	10,057,992	7,421,546	73.8	53,684,078	31,540,935	22,143,143	70.2
17	NUCLEAR (MMBTU)	23,022,897	22,107,716	915,181	4.1	68,918,018	66,572,242	2,345,776	3.5
BTU BURNED (MMBTU)									
18	HEAVY OIL	19,661,102	18,109,822	1,551,280	8.6	37,851,911	50,127,855	(12,275,944)	(24.5)
19	LIGHT OIL	80,412	3,057	77,355	NA	349,004	132,213	216,791	NA
20	COAL	5,066,044	5,901,118	(835,074)	(14.2)	16,195,979	17,972,268	(1,776,289)	(9.9)
21	GAS	18,087,794	10,057,992	8,029,802	79.8	55,689,889	31,540,935	24,148,954	76.6
22	NUCLEAR	23,022,897	22,107,716	915,181	4.1	68,918,018	66,572,242	2,345,776	3.5
23	TOTAL (MMBTU)	65,918,249	56,179,705	9,738,544	17.3	179,004,801	166,345,513	12,659,288	7.6
GENERATION MIX (%MWH)									
24	HEAVY OIL	29.64	31.29	(1.65)	(5.3)	20.78	29.21	(8.42)	(28.8)
25	LIGHT OIL	0.08	0.00	0.08	NA	0.14	0.06	0.08	NA
26	COAL	7.86	10.05	(2.18)	(21.7)	9.18	10.36	(1.18)	(11.4)
27	GAS	30.05	22.79	7.26	31.9	34.36	23.94	10.42	43.5
28	NUCLEAR	32.36	35.86	(3.51)	(9.8)	35.54	36.44	(0.90)	(2.5)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	18.9385	21.8733	(2.9348)	(13.4)	18.9353	22.8632	(3.9278)	(17.2)
31	* LIGHT OIL (\$/Bbl)	37.0236	37.1727	(0.1490)	NA	37.1043	35.3998	1.7045	NA
32	*** COAL (\$/TON)	33.6524	37.7551	(4.1027)	(10.9)	34.1514	37.3535	(3.2021)	(8.6)
33	** GAS (\$/MCF)	3.7381	5.3272	(1.5891)	(29.8)	3.5101	5.3589	(1.8487)	(34.5)
34	NUCLEAR (\$/MMBTU)	0.2533	0.2961	(0.0428)	(14.5)	0.2546	0.2957	(0.0410)	(13.9)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	2.9642	3.4177	(0.4536)	(13.3)	2.9633	3.5724	(0.6090)	(17.0)
36	* LIGHT OIL	6.3903	6.4082	(0.0179)	NA	6.4212	6.0875	0.3337	NA
37	COAL	1.7471	1.7102	0.0369	2.2	1.7128	1.6842	0.0285	1.7
38	** GAS	3.6124	5.3272	(1.7148)	(32.2)	3.3837	5.3589	(1.9751)	(36.9)
39	NUCLEAR	0.2533	0.2961	(0.0428)	(14.5)	0.2546	0.2957	(0.0410)	(13.9)
40	TOTAL (\$/MMBTU)	2.1059	2.3520	(0.2461)	(10.5)	1.9446	2.3978	(0.4529)	(18.9)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,092	10,036	56	0.6	10,154	10,043	111	1.1
42	LIGHT OIL	14,604	13,120	1,484	NA	14,104	13,664	440	NA
43	COAL	9,801	10,187	(386)	(3.8)	9,835	10,154	(319)	(3.1)
44	GAS	9,156	7,652	1,504	19.7	9,037	7,710	1,327	17.2
45	NUCLEAR	10,825	10,690	135	1.3	10,811	10,690	122	1.1
46	TOTAL (BTU/KWH)	10,029	9,742	286	2.9	9,980	9,734	246	2.5
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	2.9914	3.4299	(0.4385)	(12.8)	3.0090	3.5878	(0.5788)	(16.1)
48	* LIGHT OIL	9.3327	8.4077	0.9250	NA	9.0567	8.3180	0.7387	NA
49	COAL	1.7123	1.7422	(0.0299)	(1.7)	1.6844	1.7102	(0.0257)	(1.5)
50	** GAS	3.3076	4.0766	(0.7690)	(18.9)	3.0579	4.1319	(1.0741)	(26.0)
51	NUCLEAR	0.2742	0.3165	(0.0423)	(13.4)	0.2753	0.3160	(0.0408)	(12.9)
52	TOTAL (¢/KWH)	2.1119	2.2914	(0.1794)	(7.8)	1.9410	2.3340	(0.3930)	(16.8)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MARCH 2002**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	143,753	61.6	95.8	74.5	10,695	#6 OIL	217,381 BBLs	6.406	1,392,543	4,426,774	3.0794	20.36
2 # 1		30,601					GAS	456,221 MCF	1.035	472,189	1,706,013	5.5750	3.74
3 # 2	394	109,179	56.5	84.2	70.0	10,858	#6 OIL	162,771 BBLs	6.406	1,042,711	3,314,689	3.0360	20.36
4 # 2		36,434					GAS	520,181 MCF	1.035	538,387	1,945,185	5.3390	3.74
5 FT. MYERS # 1		0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2		0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
7 LAUDERDALE # 4	420	0	57.9	100.0	87.8	6,657	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8 # 4		208,534					GAS	1,341,877 MCF	1.035	1,388,306	5,015,932	2.4053	3.74
9 # 5	424	0	94.8	100.0	94.8	7,867	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10 # 5		296,054					GAS	2,251,281 MCF	1.035	2,329,175	8,415,279	2.8425	3.74
11 MANATEE # 1	788	309,230	53.3	99.8	58.5	10,321	#6 OIL	498,120 BBLs	6.407	3,191,455	9,254,718	2.9928	18.58
12 # 2	795	323,015	55.0	99.4	61.8	10,230	#6 OIL	515,736 BBLs	6.407	3,304,321	9,582,011	2.9664	18.58
13 MARTIN # 1	797	48,454	17.5	27.7	64.3	10,821	#6 OIL	75,144 BBLs	6.421	482,500	1,432,275	2.9559	19.06
14 # 1		48,563					GAS	548,374 MCF	1.035	567,348	2,049,821	4.2210	3.74
15 # 2	782	192,619	61.0	100.0	61.0	11,005	#6 OIL	310,624 BBLs	6.421	1,994,517	5,920,617	3.0737	19.06
16 # 2		131,823					GAS	1,523,214 MCF	1.035	1,575,917	5,693,768	4.3193	3.74
17 # 3	443	0	100.8	100.0	100.8	7,103	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		332,752					GAS	2,284,624 MCF	1.035	2,363,672	8,539,916	2.5665	3.74
19 # 4	444	0	98.9	100.0	98.9	7,217	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		327,812					GAS	2,286,729 MCF	1.035	2,365,850	8,547,785	2.6075	3.74
21 #8A	149	10	24.9	100.0	95.2	13,031	#2 OIL	19 BBLs	5.787	110	687	6.8684	36.15
22 #8A		24,281					GAS	305,850 MCF	1.035	316,432	1,143,265	4.7085	3.74
23 #8B	149	42	22.2	99.8	88.2	12,950	#2 OIL	84 BBLs	5.787	486	3,037	7.2299	36.15
24 #8B		22,659					GAS	283,674 MCF	1.035	293,489	1,060,372	4.6797	3.74
25 PT EVERGLADES # 1	211	63,551	41.1	100.0	66.1	10,724	#6 OIL	106,205 BBLs	6.355	674,933	1,945,837	3.0618	18.32
26 # 1		289					GAS	9,357 MCF	1.035	9,681	34,977	12.1071	3.74
27 # 2	211	71,807	48.3	97.7	71.3	10,305	#6 OIL	115,691 BBLs	6.355	735,216	2,119,635	2.9519	18.32
28 # 2		401					GAS	8,606 MCF	1.035	8,904	32,170	8.0205	3.74
29 # 3	390	155,999	62.4	100.0	72.3	10,392	#6 OIL	241,146 BBLs	6.355	1,532,483	4,418,162	2.8322	18.32
30 # 3		18,705					GAS	273,568 MCF	1.035	283,033	1,022,595	5.4669	3.74
31 # 4	400	166,275	64.3	100.0	74.0	10,330	#6 OIL	256,981 BBLs	6.355	1,633,114	4,708,283	2.8316	18.32
32 # 4		19,265					GAS	274,088 MCF	1.035	283,571	1,024,538	5.3181	3.74

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2002

SCHEDULE AT

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	278	115,262	65.0	98.3	66.6	10,555	#6 OIL	184,726	BBLS	6.377	1,177,998	3,497,770	3.0346	18.93
2		# 3		17,783					GAS	218,686	MCF	1.035	226,253	817,449	4.5967	3.74
3		# 4	284	103,560	63.9	96.1	66.5	10,352	#6 OIL	157,084	BBLS	6.377	1,001,725	2,974,371	2.8721	18.93
4		# 4		28,608					GAS	354,246	MCF	1.035	366,503	1,324,171	4.6286	3.74
5	SANFORD	# 3	142	29,390	35.2	100.0	63.4	11,687	#6 OIL	52,572	BBLS	6.366	334,673	1,086,438	3.6966	20.67
6		# 3		3,648					GAS	49,716	MCF	1.035	51,456	185,095	5.0737	3.72
7		# 4	371	57,474	63.5	96.9	66.4	10,952	#6 OIL	89,408	BBLS	6.366	569,171	1,847,681	3.2148	20.67
8		# 4		115,416					GAS	1,279,571	MCF	1.035	1,324,356	4,782,767	4.1440	3.74
9	SANFORD REPOWERED	# 5		5,259					GAS	18,256	MCF	1.035	18,895	60,847	1.1570	3.33
10		# 5	926	0	0.5	100.0	2.7	3,593	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
			**	*	**		*				*					
11	TURKEY POINT	# 1	390	58,718	30.8	71.7	53.8	10,304	#6 OIL	93,665	BBLS	6.339	593,742	1,749,373	2.9793	18.68
12		# 1		24,047					GAS	250,355	MCF	1.035	259,017	935,825	3.8917	3.74
			**	*	**		*				*					
13		# 2	394	-96	-0.1	0.0	0.0	0	#6 OIL	0	BBLS	6.339	0	0	0.0000	0.00
14		# 2		-96					GAS	0	MCF	1.035	0	0	0.0000	0.00
15	CUTLER	# 5	71	0	-0.3	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		208					GAS	0	MCF	1.035	0	0	0.0000	0.00
17		# 6	142	0	-0.2	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		433					GAS	0	MCF	1.035	0	0	0.0000	0.00
19	FT MYERS	1-12	552	4,994	0.6	100.0	16.6	14,777	#2 OIL	12,710	BBLS	5.806	73,794	475,881	9.5291	37.44
20	LAUDERDALE	1-12	342	149	0.0	80.0	77.7	20,445	#2 OIL	535	BBLS	5.537	2,962	18,982	12.7215	35.48
21		1-12		6,577					GAS	130,054	MCF	1.035	134,554	486,142	7.3918	3.74
22		13-24	342	0	0.2	98.6	71.6	17,083	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23		13-24		11,798					GAS	194,800	MCF	1.035	201,540	728,161	6.1719	3.74
24	EVERGLADES	1-12	342	0	0.0	99.0	57.9	22,001	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
25		1-12		2,918					GAS	62,053	MCF	1.035	64,200	231,954	7.9491	3.74
26	FT MYERS CT	2A	149	7,633	5.6	37.2	45.7	11,847	GAS	87,238	MCF	1.037	90,431	326,726	4.2804	3.75
27		2B	149	3,816	2.0	32.3	27.0	12,294	GAS	45,256	MCF	1.037	46,912	169,492	4.4416	3.75
28		2C	149	10,237	3.1	39.0	39.9	5,608	GAS	55,386	MCF	1.037	57,413	207,432	2.0263	3.75
29		2D	149	24,671	20.2	69.2	75.2	10,724	GAS	255,239	MCF	1.037	264,581	955,928	3.8747	3.75
30		2E	149	23,118	18.9	74.0	74.5	10,728	GAS	239,260	MCF	1.037	248,017	896,082	3.8761	3.75
31		2F	149	25,974	20.6	76.2	74.1	10,501	GAS	263,111	MCF	1.037	272,741	985,410	3.7938	3.75

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	52.2	78.9	74.0	10,629	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		85,270					GAS	875,720 MCF	1.035	906,370	3,274,703	3.8404	3.74
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	44.1	72.9	75.8	9,488	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		79,953					GAS	732,948 MCF	1.035	758,601	2,740,816	3.4280	3.74
7 ST JOHNS (1) # 1	(A) 127	(B) 92,421	98.2	100.0	98.2	9,561	(B) PET COKE / COAL	35,476 TONS	24.908	883,636	1,192,934	1.2908	33.63
8 # 1							COAL ONLY	29,083 TONS	23.956	696,712	1,070,400		36.81
9 # 1		159					#2 OIL	264 BBLS	5.763	1,520	7,605	4.7831	28.83
10 # 2	(A) 127	(B) 2,499	2.0	100.0	91.0	10,115	(B) PET COKE / COAL	1,044 TONS	24.214	25,279	36,050	1.4424	34.53
# 2							COAL ONLY	909 TONS	23.956	21,786	33,470		36.81
11 # 2		168					#2 OIL	294 BBLS	5.763	1,697	8,487	5.0609	28.83
12 SCHERER # 4	(A) 642	421,988	88.1	99.7	88.1	9,851	(C) COAL	4,157,129 MMBTU	---	4,157,129	7,622,004	1.8062	1.83
13 # 4		-16					#2 OIL	-27 BBLS	5.817	-157	-820	5.1572	30.37
14 TURKEY POINT # 3	693	535,346	103.6	100.0	103.6	10,889	NUCLEAR	5,829,643 MMBTU	---	5,829,643	1,559,854	0.2914	0.27
15 # 4	693	408,811	69.2	67.2	97.6	11,024	NUCLEAR	4,506,753 MMBTU	---	4,506,753	1,058,378	0.2589	0.23
16 ST LUCIE # 1	839	639,040	102.4	100.0	102.4	10,723	NUCLEAR	6,852,518 MMBTU	---	6,852,518	1,646,001	0.2576	0.24
# 2	714	543,641	102.2	100.0	102.2	10,731	NUCLEAR	5,833,983 MMBTU	---	5,833,983	1,566,552	0.2882	0.27
18													
19													
20 SYSTEM TOTALS	16,974	6,572,883	----	----	----	10,029	----	3,091,133 BBLS	----	65,918,249	138,814,883	2.1119	----
21								17,479,538 MCF					
22 *** EXCLUDES PARTICIPANTS								4,157,129 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								36,520 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,022,897 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF MAR 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	1,806,908	2,929,662	1,122,754-	38.3-	4,308,479	7,882,481	3,574,002-	45.3-
3	UNIT COST (\$/BBL)	19.5315	21.0813	1.5498-	7.4-	18.5120	22.1137	3.6017-	16.3-
4	AMOUNT (\$)	35,291,622	61,761,000	26,469,378-	42.9-	79,758,445	174,311,000	94,552,555-	54.2-
5	BURNED								
6	UNITS (BBL)	3,076,541	2,829,662	246,879	8.7	5,923,268	7,832,481	1,909,213-	24.4-
7	UNIT COST (\$/BBL)	18.9356	21.8733	2.9377-	13.4-	18.9305	22.8632	3.9327-	17.2-
8	AMOUNT (\$)	58,256,275	61,894,129	3,637,854-	5.9-	112,130,400	179,075,472	66,945,072-	37.4-
9	ENDING INVENTORY								
10	UNITS (BBL)	2,931,451	2,700,000	231,451	8.6	2,931,451	2,700,000	231,451	8.6
11	UNIT COST (\$/BBL)	19.0579	22.2127	3.1548-	14.2-	19.0579	22.2127	3.1548-	14.2-
12	AMOUNT (\$)	55,867,304	59,974,380	4,107,076-	6.8-	55,867,304	59,974,380	4,107,076-	6.8-
13	OTHER USAGE (\$)	78,625-				87,888-			
14	DAYS SUPPLY	30							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	1,023	527	496	94.1	77,460	22,736	54,724	100.0 +
17	UNIT COST (\$/BBL)	719.3959	32.2581	687.1378	130.1	52.2715	34.5267	17.7448	51.4
18	AMOUNT (\$)	735,942	17,000	718,942	100.0 +	4,048,948	785,000	3,263,948	100.0 +
19	BURNED								
20	UNITS (BBL)	6,489	527	5,962	100.0 +	56,602	22,736	33,866	100.0 +
21	UNIT COST (\$/BBL)	49.7507	37.1632	12.5875	33.9	39.6174	35.3999	4,2175	11.9
22	AMOUNT (\$)	322,832	19,585	303,247	100.0 +	2,242,424	804,853	1,437,571	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	422,609	325,000	97,609	30.0	422,609	325,000	97,609	30.0
25	UNIT COST (\$/BBL)	36.4298	34.4957	1.9341	5.6	36.4298	34.4957	1.9341	5.6
26	AMOUNT (\$)	15,395,562	11,211,106	4,184,456	37.3	15,395,562	11,211,106	4,184,456	37.3
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	64,192	52,099	12,093	23.2	185,332	185,201	131	.1
31	UNIT COST (\$/TON)	33.3043	38.3885	5.0842-	13.2-	34.8243	37.8832	3.0589-	8.1-
32	AMOUNT (\$)	2,137,868	2,000,000	137,868	6.9	6,454,061	7,016,000	561,939-	8.0-
33	BURNED								
34	UNITS (TON)	36,520	52,099	15,579-	29.9-	169,365	185,201	15,836-	8.6-
35	UNIT COST (\$/TON)	33.6524	37.7551	4.1027-	10.9-	34.1514	37.3535	3.2021-	8.6-
36	AMOUNT (\$)	1,228,985	1,967,004	738,019-	37.5-	5,784,054	6,917,912	1,133,858-	16.4-
37	ENDING INVENTORY								
38	UNITS (TON)	113,051	45,216	67,835	100.0 +	113,051	45,216	67,835	100.0 +
39	UNIT COST (\$/TON)	34.4872	37.6844	3.1972-	8.5-	34.4872	37.6844	3.1972-	8.5-
40	AMOUNT (\$)	3,898,818	1,703,938	2,194,880	100.0 +	3,898,818	1,703,938	2,194,880	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF MAR 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHEERER >>>>							
44	UNITS (MMBTU)	3,622,313	4,606,403	984,090-	21.4-	13,854,610	13,373,414	481,196	3.6
45	U. COST (\$/MMBTU)	1.8719	1.7745	.0974	5.5	1.8588	1.7571	.1017	5.8
46	AMOUNT (\$)	6,780,678	8,174,000	1,393,322-	17.0-	25,753,325	23,499,000	2,254,325	9.6
47	BURNED								
48	UNITS (MMBTU)	4,157,129	4,606,403	449,274-	9.8-	12,065,885	13,373,414	1,307,529-	9.8-
49	U. COST (\$/MMBTU)	1.8335	1.7639	.0696	3.9	1.8197	1.7461	.0736	4.2
50	AMOUNT (\$)	7,622,004	8,125,214	503,210-	6.2-	21,955,880	23,351,756	1,395,876-	6.0-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	2,513,408	2,905,578	392,170-	13.5-	2,513,408	2,905,578	392,170-	13.5-
53	U. COST (\$/MMBTU)	1.8341	1.7639	.0702	4.0	1.8341	1.7639	.0702	4.0
54	AMOUNT (\$)	4,609,864	5,125,083	515,219-	10.1-	4,609,864	5,125,083	515,219-	10.1-
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	18,087,794	10,058,025	8,029,769	79.8	55,689,889	31,541,038	24,148,851	76.6
59	U. COST (\$/MMBTU)	3.6124	5.3030	1.6906-	31.9-	3.3837	5.3342	1.9505-	36.6-
60	AMOUNT (\$)	65,340,615	53,337,680	12,002,935	22.5	188,438,855	168,245,420	20,193,435	12.0
61	BURNED	<<<<<< NUCLEAR >>>>>>							
62	UNITS (MMBTU)	23,022,897	22,107,717	915,180	4.1	68,918,018	66,572,245	2,345,773	3.5
63	U. COST (\$/MMBTU)	.2533	.2961	.0428-	14.5-	.2546	.2957	.0411-	13.9-
64	AMOUNT (\$)	5,830,785	6,545,438	714,653-	10.9-	17,548,579	19,682,250	2,133,671-	10.8-
65	BURNED	<<<<< ORIMULSION >>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>							
70	UNITS (GAL)	4,313	100	4,213	100.0 +	10,179	300	9,879	100.0
71	UNIT COST (\$/GAL)	.8873	1.0000	.1127-	11.3-	.8905	1.0000	.1095-	11.0-
72	AMOUNT (\$)	3,827	100	3,727	100.0 +	9,064	300	8,764	100.0

LINES 9 & 23 EXCLUDE (8000) BARRELS, (209,559.78) CURRENT MONTH AND (58,000) BARRELS, (1,008,069) PERIOD-TO-DATE
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,979,319 CURRENT MONTH AND 27,795,215 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Mar-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(702)	(\$14,506.87)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
0	\$9,619.85	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE ADJ.
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
(22)	(\$454.63)	RIVIERA - TEMP/CAL ADJUSTMENT
(818)	(\$19,128.73)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(2,530)	(\$51,520.85)	CANAVERAL - TEMP/CAL ADJUSTMENT
(141)	(\$2,633.37)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
(4,213)	(78,625)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02		
May-02		
Jun-02		
Jul-02		
Aug-02		
Sep-02		
Oct-02		
Nov-02		
Dec-02		

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(c)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED.									
ST LUCIE RELIABILITY	OS	150,000	0	150,000	3.450	4.745	5,175,000	6,581,250	770,042
		46,083	0	46,083	0.315	0.000	145,070	145,070	0
TOTAL		196,083	0	196,083	2.713	3.430	5,320,070	6,726,320 *	770,042
ACTUAL.									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,211	0	28,211	0.367	0.367	103,421	103,421	0
OUC (SL 1)		19,509	0	19,509	0.353	0.353	68,812	68,812	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEMULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo Adj.)		331	0	331	2.250	2.250	7,448	7,448	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	50	0	50	2.979	3.700	1,490	1,850	(1,197)
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES INC.	OS	9,763	0	9,763	3.001	4.083	292,987	398,591	104,545
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL-ALLIANT, LLC	OS	1,806	0	1,806	2.584	3.593	46,670	64,882	16,126
CAROLINA POWER & LIGHT COMPANY	OS	300	1	300	2.600	3.600	7,800	10,800	3,000
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	279	0	279	3.059	3.825	8,535	10,617	1,318
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	11,956	0	11,956	2.990	4.594	357,467	549,222	35,650
CITY OF TALLAHASSEE	OS	604	0	604	2.771	4.850	16,738	29,296	10,851
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,419	0	1,419	2.663	4.675	37,785	66,338	27,606
DYNEGY POWER MARKETING, INC.	OS	1,093	0	1,093	2.699	4.502	29,497	49,206	11,152
EL PASO MERCHANT ENERGY, LP.	OS	0	0	0	0.000	0.000	0	0	0
ENRON POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENTERGY-KOCH TRADING, LP.	OS	3,200	0	3,200	2.495	3.500	79,840	112,000	31,129
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,230	0	2,230	3.100	3.557	69,119	79,315	10,196
FLORIDA POWER CORPORATION	OS	5,170	0	5,170	3.711	5.009	191,874	258,950	52,638
LG & E ENERGY MARKETING, INC.	OS	21,185	0	21,185	2.504	3.544	530,432	750,748	176,217
MIRANT AMERICAS ENERGY MARKETING, LP.	OS	0	0	0	0.000	0.000	0	0	(19,944)
MORGAN STANLEY CAPITAL GROUP, INC.	OS	340	0	340	2.147	3.000	7,300	10,200	2,719
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	11,996	0	11,996	2.418	3.381	290,027	405,625	99,190
ORLANDO UTILITIES COMMISSION	OS	1,225	0	1,225	2.400	3.141	29,401	38,475	(216)
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	1,895	0	1,895	3.474	4.246	65,829	80,455	14,626
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	(10,951)
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	(270)
SOUTHERN COMPANY SERVICES, INC.	OS	25,400	0	25,400	2.546	3.681	646,634	935,000	261,135
TAMPA ELECTRIC COMPANY	OS	21,836	0	21,836	3.200	4.070	698,734	886,752	133,547
TENASKA POWER SERVICES CO.	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	7,245	0	7,245	2.781	4.318	201,497	312,806	95,919
THE ENERGY AUTHORITY	OS	21,734	0	21,734	2.491	3.447	541,446	749,175	141,021
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	(181)
WILLIAMS ENERGY MARKETING & TRADING	OS	5,329	0	5,329	2.532	3.578	134,937	190,694	37,653
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		47,720	0	47,720	0.361	0.361	172,233	172,233	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		156,386	0	156,386	2.745	3.837	4,293,486	6,000,444	1,233,478
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6c)									
SUBTOTAL		204,106	0	204,106	2.188	3.024	4,465,719	6,172,677 *	1,233,478
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(30,933)		
TOTAL		204,106	0	204,106	2.188	3.024	4,434,786	6,172,677	1,233,478
CURRENT MONTH DIFFERENCE		8,023	0	8,023	(0.525)	(0.406)	(854,351)	(553,643)	463,436
DIFFERENCE (%)		4.1	0.0	4.1	(19.4)	(11.8)	(16.1)	(8.2)	60.2
PERIOD TO DATE ACTUAL		575,558	0	575,558	2.068	2.930	11,902,596	16,864,628	3,436,652
ESTIMATED		658,790	0	658,790	2.986	3.695	19,673,580	24,339,830	2,471,682
DIFFERENCE		(83,232)	0	(83,232)	(0.918)	(0.764)	(7,770,984)	(7,475,202)	964,970
DIFFERENCE (%)		(12.6)	0.0	(12.6)	(30.8)	(20.7)	(39.5)	(30.7)	39.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED.								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.621		11,191,930
ST. LUCIE RELIABILITY		46,083	0	0	46,083	0.320		147,300
SJRPP		199,758	0	0	199,758	1.502		2,999,840
TOTAL		936,272	0	0	936,272	1.532		14,339,070
ACTUAL.								
SOUTHERN COMPANIES	UPS	597,452	0	0	597,452	1.860		11,110,343
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(334)	0	0	(334)			2,892
		597,118	0	0	597,118	1.861		11,113,235
FMPA (SL 2)		27,979	0	0	27,979	0.380		106,237
PRIOR MONTH ADJUSTMENT		19	0	0	19			119
		27,998	0	0	27,998	0.380		106,356
OUC (SL 2)		19,348	0	0	19,348	0.370		71,550
PRIOR MONTH ADJUSTMENT		13	0	0	13			(20)
		19,361	0	0	19,361	0.369		71,530
JACKSONVILLE ELECTRIC AUTHORITY	UPS	249,291	0	0	249,291	0.814		2,028,078
PRIOR MONTH ADJUSTMENT		(6,840)	0	0	(6,840)			(34,426)
		242,451	0	0	242,451	0.822		1,993,652
ST LUCIE PARTICIPATION SUB-TOTAL		47,359	0	0	47,359	0.376		177,886
TOTAL		886,928	0	0	886,928	1.498		13,284,773
CURRENT MONTH DIFFERENCE		(49,344)	0	0	(49,344)	(0.034)		(1,054,297)
DIFFERENCE (%)		(5.3)	0.0	0.0	(5.3)	(2.2)		(7.4)
PERIOD TO DATE:								
ACTUAL		2,583,688	0	0	2,583,688	1.438		37,162,863
ESTIMATED		2,850,471	0	0	2,850,471	1.524		43,444,400
DIFFERENCE		(266,783)	0	0	(266,783)	(0.086)		(6,281,537)
DIFFERENCE (%)		(9.4)	0.0	0.0	(9.4)	(5.6)		(14.5)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		596,337	0	0	596,337	2.165	2.165	12,909,160
TOTAL		596,337	0	0	596,337	2.165	2.165	12,909,160
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,393	0	0	6,393	2.185	2.185	139,686
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,925	0	0	39,925	2.193	2.193	875,701
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,017	0	0	30,017	2.325	2.325	697,903
CEDAR BAY GENERATING COMPANY		169,852	0	0	169,852	1.511	1.511	2,567,068
INDIANTOWN COGENERATION		233,836	0	0	233,836	2.197	2.197	5,136,366
FLORIDA CRUSHED STONE		66,588	0	0	66,588	1.635	1.635	1,088,420
GEORGIA PACIFIC CORPORATION		188	0	0	188	1.518	1.518	2,853
MM TOMOKA FARMS		697	0	0	697	2.819	2.819	19,647
OKEELANTA POWER L.P.		45,511	0	0	45,511	2.837	2.837	1,291,134
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,922	0	0	28,922	1.507	1.507	435,861
TROPICANA PRODUCTS, INC.		364	0	0	364	2.323	2.323	8,456
U.S. SUGAR CORPORATION - BRYANT		1,068	0	0	1,068	2.712	2.712	28,963
TOTAL		623,361	0	0	623,361	1.972	1.972	12,292,058
CURRENT MONTH:								
DIFFERENCE		27,024	0	0	27,024	(0.193)	(0.193)	(617,102)
DIFFERENCE (%)		4.5	0.0	0.0	4.5	(8.9)	(8.9)	(4.8)
PERIOD TO DATE:								
ACTUAL		1,707,977	0	0	1,707,977	1.849	1.849	31,583,106
ESTIMATED		1,732,011	0	0	1,732,011	2.173	2.173	37,632,220
DIFFERENCE		(24,034)	0	0	(24,034)	(0.324)	(0.324)	(6,049,114)
DIFFERENCE (%)		(1.4)	0.0	0.0	(1.4)	(14.9)	(14.9)	(16.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2002

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED.							
FLORIDA	OS	87,200	2 689	2,344,945	3 450	3,008,390	663,445
NON-FLORIDA	OS	125,000	3 250	4,062,500	3 450	4,312,500	250,000
TOTAL		212,200	3 020	6,407,445	3 450	7,320,890	913,445
ACTUAL.							
FLORIDA.							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
CITY OF HOMESTEAD	OS	0	0 000	0	0 000	0	0
CITY OF LAKE WORTH	OS	10	4 500	450	5 882	588	138
CITY OF LAKELAND (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
CITY OF TALLAHASSEE (prior month adj)	OS	0	0 000	0	0 000	0	0
FLORIDA POWER CORPORATION	OS	35,550	1 996	709,655	3 175	1,128,676	419,021
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,220	4 738	152,575	5 768	185,741	33,166
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0 000	0	0 000	0	0
TAMPA ELECTRIC COMPANY	OS	125	3 780	4,725	4 743	5,928	1,203
THE ENERGY AUTHORITY	OS	39,882	3 385	1,350,099	3 899	1,555,019	204,920
NON-FLORIDA.							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	1,332	3 279	43,681	3 922	52,247	8,566
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	19,861	2 952	586,301	3 305	656,309	70,008
CALPINE ENERGY SERVICES, L P	OS	0	0 000	0	0 000	0	0
CARGILL -ALLIANT, LLC	OS	9,284	3 444	319,739	3 984	369,829	50,090
CAROLINA POWER & LIGHT COMPANY(Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
CORAL POWER LLC (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	6,323	3 410	215,628	3 880	245,346	29,718
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	256	3 200	8,192	4 660	11,930	3,738
DYNEGY POWER MARKETING, INC	OS	4,822	3 104	149,695	3 707	178,764	29,070
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENRON POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	3,904	3 510	137,024	4,029	157,275	20,250
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	7,383	2 832	209,116	3 235	238,852	29,737
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	10,240	3 031	310,347	3 756	384,626	74,278
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	3,560	3 227	114,864	3 893	138,603	23,739
RELIANT ENERGY SERVICES, INC (prior mo adj)	OS	5,910	6 654	393,224	6 694	395,596	2,372
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	800	5 680	45,440	5 969	47,762	2,312
SOUTHERN COMPANY SERVICES, INC	OS	655	4 046	26,504	4 686	30,692	4,188
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO (prior mo adj)	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	16,493	2 752	453,900	3 023	498,599	44,699
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		78,787	2 815	2,217,504	3 650	2,875,952	658,448
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		90,823	3 318	3,013,656	3 751	3,406,419	392,764
TOTAL		169,610	3 084	5,231,159	3 704	6,282,371	1,051,212
CURRENT MONTH							
DIFFERENCE		(42,590)	0 065	(1,176,286)	0 254	(1,038,519)	137,767
DIFFERENCE (%)		(20 1)	2 1	(18 4)	7 4	(14 2)	15 1
PERIOD TO DATE							
ACTUAL		377,711	2 599	9,816,101	3 068	11,589,026	1,772,925
ESTIMATED		508,000	3 074	15,618,436	3 617	18,372,775	2,754,339
DIFFERENCE		(130,289)	(0 476)	(5,802,335)	(0 548)	(6,783,749)	(981,414)
DIFFERENCE (%)		(25 6)	(15 5)	(37 2)	(15 2)	(36 9)	(35 6)