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SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South Sebring, FL 33870-5452 (863) 385-0194

April 18, 2002

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl 32399-0850

RE: Docket No. 02003-GU

Petition for Approval of Purchased Gas Adjustment (PGA) Factor, Testimony and PGA Schedule A-7 for the period January 2001through December 2001.

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Sebring Gas System, Inc., please find an original and fifteen copies of the following:

- 1. The Petition for Approval of Sebring Gas System's PGA True-Up Amounts for the Period January 1, 2001 through December 31, 2001.
- 2. The Direct Testimony of Jerry H. Melendy, Jr.;
- 3. The PGA Schedule A-7 for the Period January 2001 through December 2001.

Sincerely, AUS CAF CMP 5 + org (fest) COM Jerry H. Melend CTR ∜ice President ECR GCL Sebring Gas System, In OPC Enclosures MMS BEC PTH DOCUMENT NUMBER-DATE

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PSC-BUREAU OF RECORDECAUSE IT'S GAS - BEST BECAUSE IT SWATURAL GAS CLERK

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas)	DOCKET NO. 020003-GU
Adjustment (PGA) Clause)	•

PETITION FOR APPROVAL OF SEBRING GAS SYSTEM'S PURCHASED GAS ADJUSTMENT TRUE-UP AMOUNTS

Sebring Gas System, Inc. ("the Company"), pursuant to the requirements of this docket, petitions the Commission for approval of the Company's true-up amounts related to the period January 1, 2001 through December 31, 2001. In support hereof, the Company states:

1. The exact name of the Company and the address of its principal business office are:

Sebring Gas System, Inc. 3515 U.S. Hwy 27, South Sebring, Fl 33870

2. The name and address of the person authorized to receive notices and communications in respect to this docket is:

Jerry H. Melendy, Jr. 3515 U.S. Hwy 27, South Sebring, Fl 33870

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- 3. Pursuant to the requirements of this docket, the Company has, concurrently with the filing of this Petition, filed a Testimony and PGA Schedule A-7 for the above-mentioned period.
- 4. As indicated in the Testimony of Jerry H. Melendy, Jr. and PGA Schedule A-7 for the period January 1, 2001 through December 31, 2001, Sebring Gas System, Inc. anticipates a final true-up amount for the period January 1, 2001 through December 31, 2001, including interest, and net of the estimated true-up for the same period, to be an underrecovery of \$7,578.

WHEREFORE, Sebring Gas System, Inc. respectfully petitions the Commission to enter its Order approving the Company's final true-up amounts for the period January 2001 through December 2001.

DATED this 13th day of April 18, 2002.

Respectfully submitted, Sebring Gas System, Inc.

erry H. Melendy

Vice President

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: 020003-GU

RE: Purchased Gas Adjustment)
(PGA) True Up)

PREPARED DIRECT TESTIMONY

OF

JERRY H. MELENDY, JR.

ON BEHALF OF

SEBRING GAS SYSTEM, INC.

- 1. Please state your name, business address, by whom you
- 2. are employed and in what capacity.
- 3. A. My name is Jerry H, Melendy, Jr. My business
- 4. address is 3515 U.S. Highway 27, South, Sebring,
- 5. Florida, 33870-5452. I am employed as the Vice
- 6. President of Sebring Gas System, Inc.(the Company),
- 7. a Florida Corporation.
- 8. Q. What are your responsibilities in that position?
- 9. A. I am responsible for all areas of finance, rates,
- 10. accounting and taxes as well as general management
- 11. responsibilities of the company.
- 12. Q. Please state your educational background.
- 13. A. I have an Associates of Arts Degree from Polk
- 14. Community College. A have a Bachelor of Arts
- 15. Degree from the University of South Florida.
- 16. Q. What is the purpose of your testimony?
- 17. A. The purpose of my testimony is to present the final true-up
- 18. for the period January 2001 through December 2001.
- 19. Q. Has the Company prepared the Schedules as
- 20. prescribed by this Commission for this purpose?
- 21. A. Yes it has. The Schedules prescribed by the
- 22. Commission are being files at this time. Copies of these
- 23. schedules are attached to my testimony.

- 1. Would you please identify the Schedules you are filing?
- 2. Yes. The Purchased Gas Adjustment Schedules presently
- 3. filed are as follows:
- 4. A-7 FINAL FUEL OVER/UNDER RECOVERY –
- 5. JANUARY 2001 THROUGH DECEMBER 2001.
- 6. Q. Were these schedules prepared under your direction and
- 7. supervision?
- 8. A. Yes, they were.
- 9. Q. What was the total cost of gas to be recovered through the
- 10. Purchased Gas Adjustment Clause for the period January
- 11. 2001 through December 2001?
- 12. A. The total cost of gas for the Period January 2001 through
- 13. December 2001 was \$382,667 (Schedule A-7, Line 1,
- 14. December 2001).
- 15. Q. What was the Actual Fuel Revenue for the Period January
- 16. 2001 through December 2001?
- 17. A. The Actual Fuel Revenue for the Period January 2001
- 18. through December 2001 was \$375,064 (Schedule A-7,
- 19. Line 2, December 2001).
- 20. Q, What was the Total True-Up Provision, including interest
- 21. for the period January 2001 through December 2001?
- 22. A. The Total True-Up Provision, including interest, for the
- 23. Period January 2001 through December 2001 was an

1. underrecovery of \$7,578 (Schedule A-7, Line 5, December 2001). 2. What is the Final Estimated True-Up to be included 3. Q. 4. in the January 2003 through December 2003 PGA 5. factor calculation? 6. A. The Final Estimated True-Up to be included in the 7. January 2003 through December 2003 PGA 8. factor calculation is an underrecovery of \$24,258, as 9. indicated in Schedule A-7, Line 7, which is the 10. underrecovery of \$7,578 for the Period January 2001 11. through December 2001, Schedule A-7, Line 5, plus 12. the estimated overrecovery of \$16,680 for the period January 2002 through December 2002, Schedule A-7, 13. Line 6. 14. 15. Q. Does this conclude your testimony? 16. A. Yes it does. 17. 18 19. 20.

21.

22.

23.

OMP	ANY: SEBRING GAS SYSTEM, INC	SCHEDULE A-7 (REVISED 8/19/93)			
	FINA				
	FOR THE PERIOD:	JAN 01	Through	DEC 01	
					TOTAL
1	TOTAL ACTUAL FUEL COST FO	R THE PERIOD	A-2 Line 3		\$382,667
2	TOTAL ACTUAL FUEL REVENUE	ES FOR THE PE	RIO A-2 Line 6		\$375,064
3	ACTUAL OVER/UNDER RECOVE FOR THE PERIOD (2-1)	ERY			(\$7,603
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVI	ERY	A-2 Line 8		\$25
5	FOR THE PERIOD (3+4)				(\$7,578
6	LESS: ESTIMATED/ACTUAL OV	ER/UNDER REC	OVERY		
	FOR THE PERIOD JANUARY TH	IROUGH DECEN	MBE E-4 Line 4 Col.4	,	\$16,680
7	FINAL FUEL OVER/UNDER REC	OVERY			(\$24,258
	TO BE INCLUDED IN THE PROJ	ECTED			
	PERIOD JANUARY THROUGH D	ECEMBER (5-6))		