



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

ORIGINAL

April 19, 2002

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 020003-GU

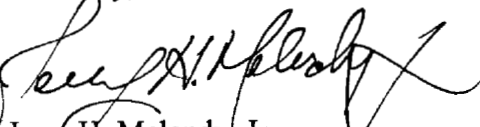
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GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1  
OTH \_\_\_\_\_

Dear Ms. Bayo:

Enclosed please find, for the month March 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

RECEIVED & FILED

D.V.N.  
FPSC-BUREAU OF RECORDS

02 APR 22 AM 9:29

DISTRIBUTION CENTER

DOCUMENT NUMBER-DATE

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

04386 APR 22 02

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$283	\$244	(\$39)	(33.61)	\$885	\$721	(\$164)	(22.75)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	17,318	20,320	\$3,002	14.77	52,292	57,252	\$4,960	8.66
5 DEMAND	2,570	2,602	\$32	1.23	7,936	7,690	(\$246)	(3.20)
6 OTHER - TECO Transportation	2,241	2,450	\$209	8.53	7,136	7,240	\$104	1.44
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,412	\$25,616	\$3,204	12.51	\$68,249	\$72,903	\$4,654	6.38
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$24,170	\$25,616	\$1,446	5.65	\$70,503	\$72,903	\$2,400	3.29
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	69,290	70,000	710	1.01	219,790	211,200	(8,590)	(4.07)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	69,290	70,000	710	1.01	213,790	211,200	(2,590)	(1.23)
19 DEMAND BILLING DETERMINANTS ONLY	69,290	70,000	710	1.01	213,790	211,200	(2,590)	(1.23)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	68,537	70,000	1,463	2.09	218,555	211,200	(7,355)	(3.48)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)(21+23)	69,290	70,000	710	1.01	213,790	211,200	(2,590)	(1.23)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	70,816	70,000	(816)	(1.17)	220,425	211,200	(9,225)	(4.37)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.408	0.349	(0.060)	(17.17)	0.403	0.341	(0.061)	(17.95)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	24.994	29.029	4.035	13.90	24.460	27.108	2.648	9.77
32 DEMAND (5/19)	3.709	3.717	0.008	0.22	3.712	3.641	(0.071)	(1.95)
33 OTHER (6/20)	3.270	3.500	0.230	6.58	3.265	3.428	0.163	4.75
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	32.345	36.594	4.249	11.61	31.923	34.518	2.595	7.52
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	31.648	36.594	4.946	13.52	30.962	34.518	3.556	10.30
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	28.548	33.495	4.946	14.77	34.062	37.742	3.680	9.75
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.094	34.135	5.041	14.77	34.713	28.989	(5.724)	(19.74)
45 PGA FACTOR ROUNDED TO NEAREST 001	29.094	34.130	5.036	14.76	34.713	28.990	(5.723)	(19.74)

DOCUMENT NUMBER CASE

04386 APR 22 8

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 02

THROUGH

DEC 02

CURRENT MONTH :

MAR 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	69,290	\$ 283	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	69,290	\$ 283	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	69,290	\$ 17,068	\$ 0.246
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	69,290	\$ 17,318	\$ 0.250
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	69,290	\$ 2,570	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	69,290	\$ 2,570	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	68,537	\$ 2,241	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	68,537	\$ 2,241	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 02		Through		DEC 02			
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$17,601	\$20,564	\$2,963	14.41	\$53,177	\$57,973	\$4,796	8.27
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,811	5,052	241	4.77	15,072	14,930	(142)	(0.95)
3 TOTAL (A-1, LINE 11)	22,412	25,616	3,204	12.51	68,249	72,903	4,654	6.38
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	24,170	25,616	1,446	5.65	70,503	72,903	2,400	3.29
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	5,829	5,829	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	26,113	27,559	1,446	5.25	76,332	78,732	2,400	3.05
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,701	1,943	(1,758)	(90.45)	8,083	5,829	(2,254)	(38.67)
8 INTEREST PROVISION-THIS PERIOD (21)	4	(12)	(16)	100.00	2	(36)	(38)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,521	(8,175)	(9,696)	118.61	1,027	(8,151)	(9,178)	112.60
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(5,829)	(5,829)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$3,283	(\$8,187)	(\$11,470)	140.10	\$3,283	(\$8,187)	(\$11,470)	140.10
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$1,521	(\$8,175)	(\$9,696)	118.606	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,279	(8,175)	(11,454)	140.104				
14 TOTAL (12+13)	4,800	(16,350)	(21,150)	129.355				
15 AVERAGE (50% OF 14)	2,400	(8,175)	(10,575)	129.355				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.80000%	1.80000%	0.00000	0.00000				
18 TOTAL (16+17)	3.55000%	3.55000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.77500%	1.77500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.14792%	0.14792%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	\$4	(\$12)	(\$16)	129.35474				





**THERM SALES AND CUSTOMER DATA**

**SCHEDULE A-5**

FOR THE PERIOD OF: **JAN 02** Through **DEC 02**

	CURRENT MONTH:		MAR 02		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	7,258	7,000	(258)	(3.69)	28,202	26,200	(2,002)	(7.64)	
COMMERCIAL	63,558	63,000	(558)	(0.89)	192,223	185,000	(7,223)	(3.90)	
<b>TOTAL FIRM</b>	<b>70,816</b>	<b>70,000</b>	<b>(816)</b>	<b>(1.17)</b>	<b>220,425</b>	<b>211,200</b>	<b>(9,225)</b>	<b>(4.37)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL THERM SALES</b>	<b>70,816</b>	<b>70,000</b>	<b>(816)</b>	<b>(1.17)</b>	<b>220,425</b>	<b>211,200</b>	<b>(9,225)</b>	<b>(4.37)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	580	620	40	6.45	582	620	38	6.13	
COMMERCIAL	95	94	(1)	(1.06)	95	94	(1)	(1.06)	
<b>TOTAL FIRM</b>	<b>675</b>	<b>714</b>	<b>39</b>	<b>5.46</b>	<b>677</b>	<b>714</b>	<b>37</b>	<b>5.18</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>675</b>	<b>714</b>	<b>39</b>	<b>5.46</b>	<b>677</b>	<b>714</b>	<b>37</b>	<b>5.18</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	12.51	11.29	(1.22)	(10.84)	48.46	42.26	(1.22)	(2.90)	
COMMERCIAL	669.03	670.21	1.18	0.18	2023.40	1968.09	1.18	0.06	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 02 through DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.04086	1.03399	1.03541	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
<b>3 BILLING FACTOR</b>												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000



### *Sales Recap by Type*

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	03/29/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		580	9100.78	1.254	7258.4
CM Commercial Meter		95	35749.87	0.635	56299.7
<b>Total</b>		<b>675</b>	<b>44850.65</b>	<b>0.706</b>	<b>63558.1</b>

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04/05/02
Sebring Gas System	<b>Account Number</b>	700
3515 US Highway 27 South	<b>Payable Upon Receipt</b>	
Sebring, Florida 33870-5452	<b>Past Due After</b>	04/15/02
<b>Attention:</b> Jerry Melendy	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Mar-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	6,929	\$2.46331	\$17,068.27
D	6,929	\$0.3709	\$2,569.97
C	6,929	\$0.0409	\$283.40
MS			\$250.00
Interest			\$ 314.99
Subtotal Current Bill			\$20,486.63
Previous Balance			\$65,762.44
<b>TOTAL AMOUNT DUE</b>			<b>\$86,249.07</b>

\* MMBtu's  
 \*\* Includes ± 47% Fuel  
 \*\*\* Estimated

BS=BaseLoad Service      C=Commodity / FGT Usage  
 D=Demand / FGT Reservation      MS=Management Service

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
--	---

**For Billing Inquiries call Customer Accounting at** (863) 224-7841  
**Facsimile Number** (863) 294-3895

PLEASE REMIT PAYMENT TO:



CUSTOMER INVOICE

ACCOUNT NUMBER  
**7784848**

AMOUNT NOW DUE  
**3383.29**

STATEMENT DATE  
**03/01/02**

PAYABLE THROUGH

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
 1085 W. MAIN STREET  
 AVON PARK, FLORIDA 32825  
 1-877-832-8747

SERVICE ADDRESS 1248 N RIDGEWOOD DR  
 AVON PARK FL 33870

AMOUNT NOW DUE  
**3383.29**

PAID DUE AFTER  
**03/22/02**

ACCOUNT NUMBER  
**7784848**

PREVIOUS BALANCE

PAYMENT

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

SERVICE PERIOD	NUMBER OF DAYS	STATEMENT DATE
03/01/02	28	3/1/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZR500210	289189	282787	6402
TOTAL THERMS =			6402.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		3,510.81
PAYMENT		-2,292.50
*** FGT TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	6402.0 X 0.35000	2,240.70
TRANSITION CHARGE	6402.0 X 0.00000	0.00
ADJUSTMENT		-75.72

TOTAL BALANCE DUE

3383.29

$6,402 \text{ MCF} \times 1.07056 \times 10 = 68,537 \text{ THERMS}$