

ORIGINAL



April 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

|     |          |  |
|-----|----------|--|
| AUS | _____    | h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc |
| CAF | _____    |  |
| CMP | _____    |  |
| COM | <u>3</u> |  |
| CTR | _____    |  |
| ECR | _____    |  |
| GCL | _____    |  |
| OPC | _____    |  |
| MMS | _____    |  |
| SEC | <u>1</u> |  |
| OTH | _____    |  |

02 APR 22 AM 9:23

DISTRIBUTION CENTER

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM

DOCUMENT NUMBER - DATE

04402 APR 22 02

FDSP - COMMISSION OF PUBLIC UTILITIES

| COMPANY: PEOPLES GAS SYSTEM   |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |          |                |                        | SCHEDULE A-1<br>Page 1 of 3 |         |
|-------------------------------|---------------------------------------|---|------------------------|---------------|----------|----------------|------------------------|-----------------------------|---------|
| Combined For All Rate Classes |                                       | FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02   |                        |               |          |                |                        |                             |         |
|                               |                                       | CURRENT MONTH: MARCH 02   |                        |               |          | PERIOD TO DATE |                        |                             |         |
|                               |                                       | ACTUAL  | REV. FLEX<br>DOWN EST. | DIFFERENCE    |          | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE                  |         |
|                               |                                       |   |                        | AMOUNT        | %        |                |                        | AMOUNT                      | %       |
| <b>COST OF GAS PURCHASED</b>  |                                       |   |                        |               |          |                |                        |                             |         |
| 1                             | COMMODITY (Pipeline)                  | \$205,558   | \$174,140              | (\$31,418)    | (18.04)  | \$546,490      | \$494,764              | (\$51,726)                  | (10.45) |
| 2                             | NO NOTICE SERVICE                     | \$42,067  | \$42,067               | \$0           | 0.00     | \$154,315      | \$154,315              | (\$0)                       | (0.00)  |
| 3                             | SWING SERVICE                         | \$0   | \$0                    | \$0           | #DIV/0!  | \$0            | \$0                    | \$0                         | #DIV/0! |
| 4                             | COMMODITY (Other)                     | \$10,707,932  | \$4,099,100            | (\$6,608,832) | (161.23) | \$24,277,637   | \$14,368,250           | (\$9,909,387)               | (68.97) |
| 5                             | DEMAND                                | \$3,650,925   | \$3,393,325            | (\$267,600)   | (7.59)   | \$10,284,137   | \$10,261,832           | (\$22,305)                  | (0.22)  |
| 6                             | OTHER                                 | \$116,669   | \$75,000               | (\$41,669)    | (55.56)  | \$399,325      | \$225,000              | (\$174,325)                 | (77.48) |
| LESS END-USE CONTRACT:        |                                       |   |                        |               |          |                |                        |                             |         |
| 7                             | COMMODITY (Pipeline)                  | \$66,235  | \$73,716               | \$7,481       | 10.15    | \$184,927      | \$200,690              | \$15,763                    | 7.85    |
| 8                             | DEMAND                                | \$428,478   | \$460,502              | \$32,024      | 6.95     | \$1,508,792    | \$1,591,867            | \$83,075                    | 5.22    |
| 9                             | OTHER                                 | \$200,621   | \$197,747              | (\$2,874)     | (1.45)   | \$583,029      | \$510,592              | (\$72,437)                  | (14.19) |
| 10                            |                                       |   |                        |               |          |                |                        |                             |         |
| 11                            | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)   | \$14,027,817  | \$7,051,667            | (\$6,976,150) | (98.93)  | \$33,385,157   | \$23,201,012           | (\$10,184,145)              | (43.90) |
| 12                            | NET UNBILLED                          | (\$278,422)   | \$0                    | \$278,422     | 0.00     | \$282,277      | \$0                    | (\$282,277)                 | 0.00    |
| 13                            | COMPANY USE                           | \$4,417   | \$0                    | (\$4,417)     | 0.00     | \$13,073       | \$0                    | (\$13,073)                  | 0.00    |
| 14                            | TOTAL THERM SALES (11)                | \$12,825,245  | \$7,051,667            | (\$5,773,578) | (81.88)  | \$33,041,097   | \$23,201,012           | (\$9,840,085)               | (42.41) |
| <b>THERMS PURCHASED</b>       |                                       |   |                        |               |          |                |                        |                             |         |
| 15                            | COMMODITY (Pipeline)                  | 50,348,903  | 44,305,805             | (6,043,098)   | (13.64)  | 134,900,902    | 112,776,982            | (22,123,920)                | (19.62) |
| 16                            | NO NOTICE SERVICE                     | 7,130,000   | 7,130,000              | 0             | 0.00     | 26,155,130     | 26,155,130             | 0                           | 0.00    |
| 17                            | SWING SERVICE                         | 0   | 0                      | 0             | #DIV/0!  | -              | -                      | 0                           | #DIV/0! |
| 18                            | COMMODITY (Other)                     | 38,165,048  | 17,990,344             | (20,174,704)  | (112.14) | 94,705,734     | 55,992,144             | (38,713,590)                | (69.14) |
| 19                            | DEMAND                                | 82,859,750  | 75,036,386             | (7,823,364)   | (10.43)  | 234,178,922    | 226,631,253            | (7,547,669)                 | (3.33)  |
| 20                            | OTHER                                 | 0   | 0                      | 0             | 0.00     | -              | -                      | 0                           | 0.00    |
| LESS END-USE CONTRACT:        |                                       |   |                        |               |          |                |                        |                             |         |
| 21                            | COMMODITY (Pipeline)                  | 16,194,320  | 18,023,581             | 1,829,261     | 10.15    | 45,214,530     | 48,492,958             | 3,278,428                   | 6.76    |
| 22                            | DEMAND                                | 16,199,900  | 18,023,581             | 1,823,681     | 10.12    | 45,326,720     | 48,492,958             | 3,166,238                   | 6.53    |
| 23                            | OTHER                                 | 0   | 0                      | 0             | 0.00     | -              | -                      | 0                           | 0.00    |
| 24                            | TOTAL PURCHASES (17+18-23)            | 38,165,048  | 17,990,344             | (20,174,704)  | (112.14) | 94,705,734     | 55,992,144             | (38,713,590)                | (69.14) |
| 25                            | NET UNBILLED                          | (36,610)  | 0                      | 36,610        | 0.00     | 1,764,608      | -                      | (1,764,608)                 | 0.00    |
| 26                            | COMPANY USE                           | 11,860  | 0                      | (11,860)      | 0.00     | 32,180         | -                      | (32,180)                    | 0.00    |
| 27                            | TOTAL THERM SALES (24)                | 37,037,897  | 17,990,344             | (19,047,553)  | (105.88) | 89,880,121     | 55,992,144             | (33,887,977)                | (60.52) |
| <b>CENTS PER THERM</b>        |                                       |   |                        |               |          |                |                        |                             |         |
| 28                            | COMMODITY (Pipeline) (1/15)           | 0.00408   | 0.00393                | (0.00015)     | (3.87)   | 0.00405        | 0.00439                | 0.00034                     | 7.66    |
| 29                            | NO NOTICE SERVICE (2/16)              | 0.00590   | 0.00590                | 0.00000       | 0.00     | 0.00590        | 0.00590                | (0.00000)                   | (0.00)  |
| 30                            | SWING SERVICE (3/17)                  | #DIV/0!   | #DIV/0!                | #DIV/0!       | #DIV/0!  | #DIV/0!        | #DIV/0!                | #DIV/0!                     | #DIV/0! |
| 31                            | COMMODITY (Other) (4/18)              | 0.28057   | 0.22785                | (0.05272)     | (23.14)  | 0.25635        | 0.25661                | 0.00026                     | 0.10    |
| 32                            | DEMAND (5/19)                         | 0.04406   | 0.04522                | 0.00116       | 2.57     | 0.04392        | 0.04528                | 0.00136                     | 3.01    |
| 33                            | OTHER (6/20)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00    |
| LESS END-USE CONTRACT:        |                                       |   |                        |               |          |                |                        |                             |         |
| 34                            | COMMODITY (Pipeline) (7/21)           | 0.00409   | 0.00409                | (0.00000)     | (0.00)   | 0.00409        | 0.00414                | 0.00005                     | 1.17    |
| 35                            | DEMAND (8/22)                         | 0.02645   | 0.02555                | (0.00090)     | (3.52)   | 0.03329        | 0.03283                | (0.00046)                   | (1.40)  |
| 36                            | OTHER (9/23)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00    |
| 37                            | TOTAL COST (11/24)                    | 0.36756   | 0.39197                | 0.02441       | 6.23     | 0.35251        | 0.41436                | 0.06185                     | 14.93   |
| 38                            | NET UNBILLED (12/25)                  | 7.60508   | 0.00000                | (7.60508)     | 0.00     | 0.15997        | 0.00000                | (0.15997)                   | 0.00    |
| 39                            | COMPANY USE (13/26)                   | 0.37242   | 0.00000                | (0.37242)     | 0.00     | 0.40625        | 0.00000                | (0.40625)                   | 0.00    |
| 40                            | TOTAL THERM SALES (11/27)             | 0.37874   | 0.39197                | 0.01323       | 3.37     | 0.37144        | 0.41436                | 0.04292                     | 10.36   |
| 41                            | TRUE-UP (E-4)                         | (0.01340)   | (0.01340)              | 0.00000       | 0.00     | (0.01340)      | (0.01340)              | 0.00000                     | 0.00    |
| 42                            | TOTAL COST OF GAS (40+41)             | 0.36534   | 0.37857                | 0.01323       | 3.49     | 0.35804        | 0.40096                | 0.04292                     | 10.70   |
| 43                            | REVENUE TAX FACTOR                    | 1.00503   | 1.00503                | 0.00000       | 0.00     | 1.00503        | 1.00503                | 0.00000                     | 0.00    |
| 44                            | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.36718   | 0.38047                | 0.01329       | 3.49     | 0.35984        | 0.40298                | 0.04314                     | 10.70   |
| 45                            | PGA FACTOR ROUNDED TO NEAREST 001     | 36.718  | 38.047                 | 1.32900       | 3.49     | 35.984         | 40.298                 | 4.31400                     | 10.71   |

| COMPANY: PEOPLES GAS SYSTEM  |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |          |                |                        | SCHEDULE A-1<br>Page 2 of 3 |         |
|------------------------------|---------------------------------------|---|------------------------|---------------|----------|----------------|------------------------|-----------------------------|---------|
| For Residential Customers    |                                       | FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02   |                        |               |          |                |                        |                             |         |
|                              |                                       | CURRENT MONTH: MARCH 02   |                        |               |          | PERIOD TO DATE |                        |                             |         |
|                              |                                       | ACTUAL  | REV. FLEX<br>DOWN EST. | DIFFERENCE    |          | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE                  |         |
|                              |                                       |   |                        | AMOUNT        | %        |                |                        | AMOUNT                      | %       |
| <b>COST OF GAS PURCHASED</b> |                                       |   |                        |               |          |                |                        |                             |         |
| 1                            | COMMODITY (Pipeline)                  | \$85,286  | \$66,539               | (\$18,747)    | (28.17)  | \$231,454      | \$213,226              | (\$18,228)                  | (8.55)  |
| 2                            | NO NOTICE SERVICE                     | \$19,422  | \$19,422               | \$0           | 0.00     | \$71,247       | \$71,247               | \$0                         | 0.00    |
| 3                            | SWING SERVICE                         | \$0   | \$0                    | \$0           | #DIV/0!  | \$0            | \$0                    | \$0                         | #DIV/0! |
| 4                            | COMMODITY (Other)                     | \$4,442,721   | \$1,566,266            | (\$2,876,455) | (183.65) | \$10,268,977   | \$6,264,381            | (\$4,004,596)               | (63.93) |
| 5                            | DEMAND                                | \$1,685,632   | \$1,566,698            | (\$118,934)   | (7.59)   | \$4,748,166    | \$4,737,888            | (\$10,298)                  | (0.22)  |
| 6                            | OTHER                                 | \$48,406  | \$28,658               | (\$19,748)    | (68.91)  | \$169,410      | \$97,283               | (\$72,127)                  | (74.14) |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |         |
| 7                            | COMMODITY (Pipeline)                  | \$27,481  | \$28,167               | \$686         | 2.44     | \$78,343       | \$86,259               | \$7,916                     | 9.18    |
| 8                            | DEMAND                                | \$197,828   | \$212,614              | \$14,786      | 6.95     | \$696,609      | \$734,965              | \$38,356                    | 5.22    |
| 9                            | OTHER                                 | \$83,238  | \$75,559               | (\$7,679)     | 0.00     | \$247,127      | \$218,683              | (\$28,444)                  | 0.00    |
| 10                           |                                       |   |                        |               |          |                |                        |                             |         |
| 11                           | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)   | \$5,972,920   | \$2,931,243            | (\$3,041,677) | (103.77) | \$14,467,195   | \$10,344,118           | (\$4,123,077)               | (39.86) |
| 12                           | NET UNBILLED                          | (\$45,377)  | \$0                    | \$45,377      | 0.00     | \$346,503      | \$0                    | (\$346,503)                 | 0.00    |
| 13                           | COMPANY USE                           | \$0   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0                         | 0.00    |
| 14                           | TOTAL THERM SALES (11)                | \$3,064,451   | \$2,931,243            | (\$133,208)   | (4.54)   | \$10,252,181   | \$10,344,118           | \$91,937                    | 0.89    |
| <b>THERMS PURCHASED</b>      |                                       |   |                        |               |          |                |                        |                             |         |
| 15                           | COMMODITY (Pipeline)                  | 20,889,760  | 16,929,248             | (3,960,512)   | (23.39)  | 57,141,633     | 48,255,357             | (8,886,276)                 | (18.42) |
| 16                           | NO NOTICE SERVICE                     | 3,291,921   | 3,291,921              | 0             | 0.00     | 12,075,824     | 12,075,824             | 0                           | 0.00    |
| 17                           | SWING SERVICE                         | 0   | 0                      | 0             | #DIV/0!  | -              | -                      | 0                           | #DIV/0! |
| 18                           | COMMODITY (Other)                     | 15,834,678  | 6,874,110              | (8,960,568)   | (130.35) | 40,098,458     | 24,260,201             | (15,838,257)                | (65.28) |
| 19                           | DEMAND                                | 38,256,347  | 34,644,299             | (3,612,048)   | (10.43)  | 108,120,408    | 104,635,649            | (3,484,759)                 | (3.33)  |
| 20                           | OTHER                                 | 0   | 0                      | 0             | 0.00     | -              | -                      | 0                           | 0.00    |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |         |
| 21                           | COMMODITY (Pipeline)                  | 6,719,023   | 6,886,810              | 167,787       | 2.44     | 19,154,713     | 20,826,828             | 1,672,115                   | 8.03    |
| 22                           | DEMAND                                | 7,479,494   | 8,321,487              | 841,993       | 10.12    | 20,927,347     | 22,389,199             | 1,461,852                   | 6.53    |
| 23                           | OTHER                                 | 0   | 0                      | 0             | 0.00     | -              | -                      | 0                           | 0.00    |
| 24                           | TOTAL PURCHASES (17+18-23)            | 15,834,678  | 6,874,110              | (8,960,568)   | (130.35) | 40,098,458     | 24,260,201             | (15,838,257)                | (65.28) |
| 25                           | NET UNBILLED                          | (109,863)   | 0                      | 109,863       | 0.00     | 1,279,981      | -                      | (1,279,981)                 | 0.00    |
| 26                           | COMPANY USE                           | 0   | 0                      | 0             | 0.00     | -              | -                      | 0                           | 0.00    |
| 27                           | TOTAL THERM SALES (24)                | 7,529,304   | 6,874,110              | (655,194)     | (9.53)   | 23,985,384     | 24,260,201             | 274,817                     | 1.13    |
| <b>CENTS PER THERM</b>       |                                       |   |                        |               |          |                |                        |                             |         |
| 28                           | COMMODITY (Pipeline) (1/15)           | 0.00408   | 0.00393                | (0.00015)     | (3.87)   | 0.00405        | 0.00442                | 0.00037                     | 8.33    |
| 29                           | NO NOTICE SERVICE (2/16)              | 0.00590   | 0.00590                | 0.00000       | 0.00     | 0.00590        | 0.00590                | 0.00000                     | 0.00    |
| 30                           | SWING SERVICE (3/17)                  | #DIV/0!   | #DIV/0!                | #DIV/0!       | #DIV/0!  | #DIV/0!        | #DIV/0!                | #DIV/0!                     | #DIV/0! |
| 31                           | COMMODITY (Other) (4/18)              | 0.28057   | 0.22785                | (0.05272)     | (23.14)  | 0.25609        | 0.25822                | 0.00212                     | 0.82    |
| 32                           | DEMAND (5/19)                         | 0.04406   | 0.04522                | 0.00116       | 2.57     | 0.04392        | 0.04528                | 0.00136                     | 3.01    |
| 33                           | OTHER (6/20)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00    |
| LESS END-USE CONTRACT:       |                                       |   |                        |               |          |                |                        |                             |         |
| 34                           | COMMODITY (Pipeline) (7/21)           | 0.00409   | 0.00409                | (0.00000)     | (0.00)   | 0.00409        | 0.00414                | 0.00005                     | 1.25    |
| 35                           | DEMAND (8/22)                         | 0.02645   | 0.02555                | (0.00090)     | (3.52)   | 0.03329        | 0.03283                | (0.00046)                   | (1.40)  |
| 36                           | OTHER (9/23)                          | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00    |
| 37                           | TOTAL COST (11/24)                    | 0.37721   | 0.42643                | 0.04922       | 11.54    | 0.36079        | 0.42638                | 0.06559                     | 15.38   |
| 38                           | NET UNBILLED (12/25)                  | 0.41303   | 0.00000                | (0.41303)     | 0.00     | 0.27071        | 0.00000                | (0.27071)                   | 0.00    |
| 39                           | COMPANY USE (13/26)                   | 0.00000   | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000                     | 0.00    |
| 40                           | TOTAL THERM SALES (11/27)             | 0.79329   | 0.42643                | 0.49222       | 11.54    | 0.60317        | 0.42638                | (0.17678)                   | (41.46) |
| 41                           | TRUE-UP (E-4)                         | (0.01340)   | (0.01340)              | 0.00000       | 0.00     | (0.01340)      | (0.01340)              | 0.00000                     | 0.00    |
| 42                           | TOTAL COST OF GAS (40+41)             | 0.77989   | 0.41303                | (0.36686)     | (88.82)  | 0.58977        | 0.41298                | (0.17678)                   | (42.81) |
| 43                           | REVENUE TAX FACTOR                    | 1.00503   | 1.00503                | 0.00000       | 0.00     | 1.00503        | 1.00503                | 0.00000                     | 0.00    |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.78381   | 0.41510                | (0.36872)     | (88.83)  | 0.59273        | 0.41506                | (0.17767)                   | (42.81) |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001    | 78.381  | 41.510                 | (36.87173)    | (88.83)  | 59.273         | 41.506                 | (17.76741)                  | (42.81) |

| COMPANY: PEOPLES GAS SYSTEM  |                                     | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE        |             |               |           |                |              |               |           | SCHEDULE A-1 |
|------------------------------|-------------------------------------|--|-------------|---------------|-----------|----------------|--------------|---------------|-----------|--------------|
| For Commercial Customers     |                                     | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |             |               |           |                |              |               |           | Page 3 of 3  |
| FOR THE PERIOD OF:           |                                     | CURRENT MONTH: MARCH 02                              |             |               |           | PERIOD TO DATE |              |               |           |              |
|                              |                                     | REV. FLEX  | DIFFERENCE  |               | REV. FLEX | DIFFERENCE     |              |               |           |              |
|                              |                                     | AMOUNT   | %           | AMOUNT        | %         | AMOUNT         | %            |               |           |              |
|                              |                                     | ACTUAL   | DOWN EST.   | ACTUAL        | DOWN EST. | ACTUAL         | DOWN EST.    | ACTUAL        | DOWN EST. |              |
| <b>COST OF GAS PURCHASED</b> |                                     |  |             |               |           |                |              |               |           |              |
| 1                            | COMMODITY (Pipeline)                | \$120,272  | \$107,601   | (\$12,671)    | (11.78)   | \$315,035      | \$281,538    | (\$33,497)    | (11.90)   |              |
| 2                            | NO NOTICE SERVICE                   | \$22,645   | \$22,645    | \$0           | 0.00      | \$83,069       | \$83,068     | (\$1)         | (0.00)    |              |
| 3                            | SWING SERVICE                       | \$0  | \$0         | \$0           | #DIV/0!   | \$0            | \$0          | \$0           | #DIV/0!   |              |
| 4                            | COMMODITY (Other)                   | \$6,265,211  | \$2,532,834 | (\$3,732,377) | (147.36)  | \$14,008,660   | \$8,103,869  | (\$5,904,791) | (72.86)   |              |
| 5                            | DEMAND                              | \$1,965,293  | \$1,826,627 | (\$138,666)   | (7.59)    | \$5,536,951    | \$5,523,944  | (\$12,007)    | (0.22)    |              |
| 6                            | OTHER                               | \$68,263   | \$46,343    | (\$21,920)    | (47.30)   | \$229,915      | \$127,718    | (\$102,197)   | (80.02)   |              |
| LESS END-USE CONTRACT:       |                                     |  |             |               |           |                |              |               |           |              |
| 7                            | COMMODITY (Pipeline)                | \$38,754   | \$45,549    | \$6,795       | 14.92     | \$106,585      | \$114,431    | \$7,846       | 6.86      |              |
| 8                            | DEMAND                              | \$230,650  | \$247,888   | \$17,238      | 6.95      | \$812,182      | \$856,902    | \$44,720      | 5.22      |              |
| 9                            | OTHER                               | \$117,384  | \$122,188   | \$4,804       | 0.00      | \$335,902      | \$291,909    | (\$43,993)    | 0.00      |              |
| 10                           |                                     |  |             |               |           |                |              |               |           |              |
| 11                           | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$8,054,896  | \$4,120,425 | (\$3,934,471) | (95.49)   | \$18,917,961   | \$12,856,895 | (\$6,061,066) | (47.14)   |              |
| 12                           | NET UNBILLED                        | (\$233,045)  | \$0         | \$233,045     | 0.00      | (\$64,226)     | \$0          | \$64,226      | 0.00      |              |
| 13                           | COMPANY USE                         | \$4,417  | \$0         | (\$4,417)     | 0.00      | \$13,073       | \$0          | (\$13,073)    | 0.00      |              |
| 14                           | TOTAL THERM SALES (11)              | \$9,760,794  | \$4,120,425 | (\$5,640,369) | (136.89)  | \$22,788,915   | \$12,856,895 | (\$9,932,020) | (77.25)   |              |
| <b>THERMS PURCHASED</b>      |                                     |  |             |               |           |                |              |               |           |              |
| 15                           | COMMODITY (Pipeline)                | 29,459,143   | 27,376,557  | (2,082,586)   | (7.61)    | 77,759,269     | 64,521,625   | (13,237,644)  | (20.52)   |              |
| 16                           | NO NOTICE SERVICE                   | 3,838,079  | 3,838,079   | 0             | 0.00      | 14,079,306     | 14,079,306   | 0             | 0.00      |              |
| 17                           | SWING SERVICE                       | 0  | 0           | 0             | #DIV/0!   | -              | -            | 0             | #DIV/0!   |              |
| 18                           | COMMODITY (Other)                   | 22,330,370   | 11,116,234  | (11,214,136)  | (100.88)  | 54,607,276     | 31,731,943   | (22,875,333)  | (72.09)   |              |
| 19                           | DEMAND                              | 44,603,403   | 40,392,087  | (4,211,316)   | (10.43)   | 126,058,514    | 121,995,604  | (4,062,910)   | (3.33)    |              |
| 20                           | OTHER                               | 0  | 0           | 0             | 0.00      | -              | -            | 0             | 0.00      |              |
| LESS END-USE CONTRACT:       |                                     |  |             |               |           |                |              |               |           |              |
| 21                           | COMMODITY (Pipeline)                | 9,475,297  | 11,136,771  | 1,661,474     | 14.92     | 26,059,817     | 27,666,130   | 1,606,313     | 5.81      |              |
| 22                           | DEMAND                              | 8,720,406  | 9,702,094   | 981,688       | 10.12     | 24,399,373     | 26,103,759   | 1,704,386     | 6.53      |              |
| 23                           | OTHER                               | 0  | 0           | 0             | 0.00      | -              | -            | 0             | 0.00      |              |
| 24                           | TOTAL PURCHASES (17+18-23)          | 22,330,370   | 11,116,234  | (11,214,136)  | (100.88)  | 54,607,276     | 31,731,943   | (22,875,333)  | (72.09)   |              |
| 25                           | NET UNBILLED                        | 73,253   | 0           | (73,253)      | 0.00      | 484,627        | -            | (484,627)     | 0.00      |              |
| 26                           | COMPANY USE                         | 11,860   | 0           | (11,860)      | 0.00      | 32,180         | -            | (32,180)      | 0.00      |              |
| 27                           | TOTAL THERM SALES (24)              | 29,508,594   | 11,116,234  | (18,392,360)  | (165.45)  | 65,894,737     | 31,731,943   | (34,162,794)  | (107.66)  |              |
| <b>CENTS PER THERM</b>       |                                     |  |             |               |           |                |              |               |           |              |
| 28                           | COMMODITY (Pipeline)                | (1/15)   | 0.00408     | 0.00393       | (0.00015) | (3.87)         | 0.00405      | 0.00436       | 0.00031   | 7.15         |
| 29                           | NO NOTICE SERVICE                   | (2/16)   | 0.00590     | 0.00590       | 0.00000   | 0.00           | 0.00590      | 0.00590       | (0.00000) | (0.00)       |
| 30                           | SWING SERVICE                       | (3/17)   | #DIV/0!     | #DIV/0!       | #DIV/0!   | #DIV/0!        | #DIV/0!      | #DIV/0!       | #DIV/0!   |              |
| 31                           | COMMODITY (Other)                   | (4/18)   | 0.28057     | 0.22785       | (0.05272) | (23.14)        | 0.25653      | 0.25539       | (0.00115) | (0.45)       |
| 32                           | DEMAND                              | (5/19)   | 0.04406     | 0.04522       | 0.00116   | 2.57           | 0.04392      | 0.04528       | 0.00136   | 3.01         |
| 33                           | OTHER                               | (6/20)   | 0.00000     | 0.00000       | 0.00000   | 0.00           | 0.00000      | 0.00000       | 0.00000   | 0.00         |
| LESS END-USE CONTRACT:       |                                     |  |             |               |           |                |              |               |           |              |
| 34                           | COMMODITY (Pipeline)                | (7/21)   | 0.00409     | 0.00409       | (0.00000) | (0.00)         | 0.00409      | 0.00414       | 0.00005   | 1.12         |
| 35                           | DEMAND                              | (8/22)   | 0.02645     | 0.02555       | (0.00090) | (3.52)         | 0.03329      | 0.03283       | (0.00046) | (1.40)       |
| 36                           | OTHER                               | (9/23)   | 0.00000     | 0.00000       | 0.00000   | 0.00           | 0.00000      | 0.00000       | 0.00000   | 0.00         |
| 37                           | TOTAL COST                          | (11/24)  | 0.36071     | 0.37067       | 0.00995   | 2.69           | 0.34644      | 0.40517       | 0.05874   | 14.50        |
| 38                           | NET UNBILLED                        | (12/25)  | (3.18137)   | 0.00000       | 3.18137   | 0.00           | (0.13253)    | 0.00000       | 0.13253   | 0.00         |
| 39                           | COMPANY USE                         | (13/26)  | 0.37242     | 0.00000       | (0.37242) | 0.00           | 0.00000      | 0.00000       | 0.00000   | 0.00         |
| 40                           | TOTAL THERM SALES                   | (11/27)  | 0.27297     | 0.37067       | 0.00995   | 2.69           | 0.28709      | 0.40517       | 0.11808   | 29.14        |
| 41                           | TRUE-UP                             | (E-4)  | (0.01340)   | (0.01340)     | 0.00000   | 0.00           | (0.01340)    | (0.01340)     | 0.00000   | 0.00         |
| 42                           | TOTAL COST OF GAS                   | (40+41)  | 0.25957     | 0.35727       | 0.09770   | 27.35          | 0.27369      | 0.39177       | 0.11808   | 30.14        |
| 43                           | REVENUE TAX FACTOR                  |  | 1.00503     | 1.00503       | 0.00000   | 0.00           | 1.00503      | 1.00503       | 0.00000   | 0.00         |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES       | (42x43)  | 0.26087     | 0.35906       | 0.09819   | 27.35          | 0.27507      | 0.39374       | 0.11867   | 30.14        |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001  |  | 26.087      | 35.906        | 9.81910   | 27.35          | 27.507       | 39.374        | 11.86723  | 30.14        |

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02  
 CURRENT MONTH: March 2002

| COMMODITY (Pipeline)   | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT)                                   | 43,761,700     | \$156,366             | \$0.00357              |
| 2 Commodity Pipeline (SNG/SO GA)                             | 7,370,370      | \$42,198              | \$0.00573              |
| 3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.             | (781,900)      | \$9,904               | (\$0.01267)            |
| 4 Commodity Pipeline-(FGT)-Feb'02 Accrual Adj.               | (9,310)        | (\$2,942)             | \$0.31601              |
| 5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj. | 8,043          | \$33                  | \$0.00409              |
| 6  |                |                       |                        |
| 7  |                |                       |                        |
| 8  |                |                       |                        |
| 9  |                |                       |                        |
| 10   |                |                       |                        |
| 11 TOTAL COMMODITY (Pipeline)                                | 50,348,903     | \$205,558             | \$0.00408              |
| SWING SERVICE  | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 12 Swing Service-Demand-3rd Party Suppliers                  | 0              | \$0                   | \$0.00000              |
| 13 Swing Service-Commodity-3rd Party Suppliers               | 0              | \$0                   | #DIV/0!                |
| 14   |                |                       |                        |
| 15   |                |                       |                        |
| 16   |                |                       |                        |
| 17   |                |                       |                        |
| 18 TOTAL SWING SERVICE                                       | 0              | \$0                   | #DIV/0!                |
| COMMODITY OTHER  | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 19 Purchases from 3rd Party Suppliers                        | 38,920,940     | \$10,632,125          | \$0.27317              |
| 20 City of Sunrise   | 22,070         | \$14,242              | \$0.64532              |
| 21 Purchases-3rd Party Suppliers-Feb '02 Accrual Adj.        | (1,392,137)    | (\$53,961)            | \$0.03876              |
| 22 Cashouts-Peoples' Transportation Customers                | 369,251        | \$80,275              | \$0.21740              |
| 23 Okaloosa  | 232,500        | \$32,550              | \$0.14000              |
| 24 Purchases-3rd Party Suppliers-Prior Month Adj.            | (20,010)       | (\$4,402)             | \$0.22000              |
| 25 NCTS Program Cashouts                                     | 32,434         | \$7,103               | \$0.21899              |
| 26   | 0              | \$0                   | #DIV/0!                |
| 27   | 0              | \$0                   | #DIV/0!                |
| 28 TOTAL COMMODITY (Other)                                   | 38,165,048     | \$10,707,932          | \$0.28057              |
| DEMAND   | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 29 Demand (FGT)  | 103,369,500    | \$4,342,644           | \$0.04201              |
| 30 Demand (SNG/SO GA)  | 11,067,000     | \$463,652             | \$0.04189              |
| 31 Temporary Relinquishment Credit-(FGT)                     | (35,690,260)   | (\$1,278,609)         | \$0.03583              |
| 32 Capacity Discount-Transportation Customer                 | 1,953,140      | \$18,106              | \$0.00927              |
| 33 Demand-Due 3rd Party Supplier-Prior Month Adj.            | 273,000        | \$5,203               | \$0.01906              |
| 34 Demand (FGT)-Prior Period Adj.                            | 1,213,380      | \$59,499              | \$0.04904              |
| 35 Demand (FGT)-Prior Month Adj.                             | 673,990        | \$40,432              | \$0.05999              |
| 36   |                |                       |                        |
| 37   |                |                       |                        |
| 38 TOTAL DEMAND  | 82,859,750     | \$3,650,925           | \$0.04406              |
| OTHER  | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 39 Administrative Costs                                      | 0              | \$74,790              | \$0.00000              |
| 40 Transportation Trailer Charges                            | 0              | \$40,331              | \$0.00000              |
| 41 Legal Fees  | 0              | \$1,549               | \$0.00000              |
| 42   |                |                       |                        |
| 43   |                |                       |                        |
| 44 TOTAL OTHER   | 0              | \$116,669             | \$0.00000              |

FOR THE PERIOD OF:

January-02 Through December-02

|   | CURRENT MONTH: MARCH 02 |             | PERIOD TO DATE |             | PERIOD TO DATE |              | PERIOD TO DATE |             |  |
|---|-------------------------|-------------|----------------|-------------|----------------|--------------|----------------|-------------|--|
|   | ACTUAL                  | ESTIMATE    | DIFFERENCE     |             | ACTUAL         | ESTIMATE     | DIFFERENCE     |             |  |
|   |                         |             | AMOUNT         | %           |                |              | AMOUNT         | %           |  |
| <b>TRUE-UP CALCULATION</b>  |                         |             |                |             |                |              |                |             |  |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)                        | \$10,502,893            | \$3,901,353 | (\$6,601,540)  | (\$1.69212) | \$23,681,535   | \$13,857,658 | (\$9,823,877)  | (\$0.70891) |  |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)                    | 3,520,507               | 3,150,314   | (370,193)      | (0.11751)   | \$9,690,549    | \$9,343,364  | (347,195)      | (0.03716)   |  |
| 3 TOTAL   | 14,023,400              | 7,051,667   | (6,971,733)    | (0.98866)   | \$33,372,084   | \$23,201,012 | (10,171,072)   | (0.43839)   |  |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                           | 12,825,245              | 7,051,667   | (5,773,578)    | (0.81875)   | \$33,041,097   | \$23,201,012 | (9,840,085)    | (0.42412)   |  |
| 5 TRUE-UP REFUND/(COLLECTION)                                     | 300,076                 | 300,076     | 0              | 0.00000     | \$900,228      | \$900,228    | 0              | 0.00000     |  |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) | 13,125,321              | 7,351,743   | (5,773,578)    | (0.78533)   | \$33,941,325   | \$24,101,240 | (9,840,085)    | (0.40828)   |  |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            | (898,079)               | 300,076     | 1,198,155      | 3.99284     | \$569,241      | \$900,228    | 330,987        | 0.36767     |  |
| 8 INTEREST PROVISION-THIS PERIOD (21)                             | 1,367                   | 3,253       | 1,886          | 0.57975     | \$4,842        | \$9,718      | 4,876          | 0.50178     |  |
| 9 BEGINNING OF PERIOD TRUE-UP AND<br>INTEREST                     | 1,523,353               | 2,199,352   | 675,999        | 0.30736     | 652,710        | 2,192,867    | 1,540,177      | 0.70235     |  |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)         | (300,076)               | (300,076)   | 0              | 0.00000     | (\$900,228)    | (\$900,228)  | 0              | 0.00000     |  |
| 10a ENVIRONMENTAL REFUND  | 0                       | 0           | 0              | 0.00000     | \$0            | \$0          | 0              | 0.00000     |  |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)                           | 326,565                 | 2,202,605   | 1,876,040      | 0.85174     | 326,565        | 2,202,605    | 1,876,040      | 0.85174     |  |
| 11a REFUNDS FROM PIPELINE   | 0                       | 0           | 0              | 0.00000     | \$0            | \$0          | 0              | 0.00000     |  |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)                             | 326,565                 | 2,202,605   | 1,876,040      | 0.85174     | \$326,565      | \$2,202,605  | \$1,876,040    | \$0.85174   |  |
| <b>INTEREST PROVISION</b>   |                         |             |                |             |                |              |                |             |  |
| 13 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9)                | 1,523,353               | 2,199,352   | 675,999        | 0.30736     |                |              |                |             |  |
| 14 ENDING TRUE-UP BEFORE<br>INTEREST (13+7-5+10a+11a)             | 325,198                 | 2,199,352   | 1,874,154      | 0.85214     |                |              |                |             |  |
| 15 TOTAL (13+14)  | 1,848,550               | 4,398,703   | 2,550,153      | 0.57975     |                |              |                |             |  |
| 16 AVERAGE (50% OF 15)  | 924,275                 | 2,199,352   | 1,275,076      | 0.57975     |                |              |                |             |  |
| 17 INTEREST RATE - FIRST<br>DAY OF MONTH                          | 1.75                    | 1.75        | 0              | 0.00000     |                |              |                |             |  |
| 18 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH               | 1.80                    | 1.80        | 0              | 0.00000     |                |              |                |             |  |
| 19 TOTAL (17+18)  | 3.550                   | 3.550       | 0              | 0.00000     |                |              |                |             |  |
| 20 AVERAGE (50% OF 19)  | 1.775                   | 1.775       | 0              | 0.00000     |                |              |                |             |  |
| 21 MONTHLY AVERAGE (20/12 Months)                                 | 0.148                   | 0.148       | 0              | 0.00000     |                |              |                |             |  |
| 22 INTEREST PROVISION (16x21)                                     | \$1,367                 | \$3,253     | \$1,886        | \$0.57975   |                |              |                |             |  |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MARCH'02

| (A)   | (B)            | (C)   | (D)                      | (E)           | (F)        | (G)             | (H)                    | (I)                | (J)            | (K)           | (L)                   |
|-------|----------------|---|--------------------------|---------------|------------|-----------------|------------------------|--------------------|----------------|---------------|-----------------------|
| MONTH | PURCHASED FROM | CHA FOR   | SCH TYPE                 | SYSTEM SUPPLY | END USE    | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM COST PIPELINE | DEMAND COST    | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1     | MARCH'02       | FGT   | PGS FTS-1 COMM. PIPELINE | 30,455,890    |            | 30,455,890      |                        | \$124,564.59       |                |               | \$0.41                |
| 2     | MARCH'02       | FGT   | PGS FTS-1 COMM. PIPELINE |               | 16,194,320 | 16,194,320      |                        | 66,234.77          |                |               | \$0.41                |
| 3     | MARCH'02       | FGT   | PGS FTS-2 COMM. PIPELINE | 13,305,810    |            | 13,305,810      |                        | 31,800.89          |                |               | \$0.24                |
| 4     | MARCH'02       | FGT   | PGS FTS-1 DEMAND         | 52,926,030    |            | 52,926,030      |                        |                    | \$1,963,026.45 |               | \$3.71                |
| 5     | MARCH'02       | FGT   | PGS FTS-1 DEMAND         |               | 16,199,900 | 16,199,900      |                        |                    | 428,477.76     |               | \$2.64                |
| 6     | MARCH'02       | FGT   | PGS FTS-2 DEMAND         | 14,753,210    |            | 14,753,210      |                        |                    | 1,101,007.90   |               | \$7.46                |
| 7     | MARCH'02       | FGT   | PGS NO NOTICE            | 7,130,000     |            | 7,130,000       |                        |                    | 42,067.00      |               | \$0.59                |
| 8     | MARCH'02       | SONAT/ISO GA  | PGS COMM. PIPELINE       | 7,370,370     |            | 7,370,370       |                        | 42,198.34          |                |               | \$0.57                |
| 9     | MARCH'02       | SONAT/ISO GA  | PGS DEMAND               | 11,067,000    |            | 11,067,000      |                        |                    | 463,651.93     |               | \$4.19                |
| 10    | MARCH'02       | ANADARKO  | PGS COMM. OTHER          | 2,153,600     |            | 2,153,600       | 693,823.39             |                    |                |               | \$32.22               |
| 11    | MARCH'02       | AQUILA  | PGS COMM. OTHER          | 2,319,980     |            | 2,319,980       | 565,510.26             |                    |                |               | \$24.38               |
| 12    | MARCH'02       | BP ENERGY   | PGS COMM. OTHER          | 322,530       |            | 322,530         | 103,717.07             |                    |                |               | \$32.16               |
| 13    | MARCH'02       | BRIDGLINE   | PGS COMM. OTHER          | 1,916,790     |            | 1,916,790       | 615,929.47             |                    |                |               | \$32.13               |
| 14    | MARCH'02       | CINERGY   | PGS COMM. OTHER          | 400,000       |            | 400,000         | 130,550.00             |                    |                |               | \$32.64               |
| 15    | MARCH'02       | CORAL   | PGS COMM. OTHER          | 1,256,620     |            | 1,256,620       | 408,952.69             |                    |                |               | \$32.54               |
| 16    | MARCH'02       | DUKE ENERGY   | PGS COMM. OTHER          | 2,064,740     |            | 2,064,740       | 645,885.27             |                    |                |               | \$31.28               |
| 17    | MARCH'02       | DYNEGY  | PGS COMM. OTHER          | 248,380       |            | 248,380         | 84,336.35              |                    |                |               | \$33.95               |
| 18    | MARCH'02       | EL PASO   | PGS COMM. OTHER          | 6,082,460     |            | 6,082,460       | 1,583,682.21           |                    |                |               | \$26.04               |
| 19    | MARCH'02       | ePrime  | PGS COMM. OTHER          | 26,500        |            | 26,500          | 10,176.00              |                    |                |               | \$38.40               |
| 20    | MARCH'02       | EXXON   | PGS COMM. OTHER          | 6,007,490     |            | 6,007,490       | 1,419,050.13           |                    |                |               | \$23.62               |
| 21    | MARCH'02       | FP&L  | PGS COMM. OTHER          | 78,000        |            | 78,000          | 31,200.00              |                    |                |               | \$40.00               |
| 22    | MARCH'02       | NOBLE   | PGS COMM. OTHER          | 1,516,390     |            | 1,516,390       | 468,780.97             |                    |                |               | \$30.91               |
| 23    | MARCH'02       | PRIOR ENERGY  | PGS COMM. OTHER          | 8,092,650     |            | 8,092,650       | 1,985,766.88           |                    |                |               | \$24.54               |
| 24    | MARCH'02       | RELIANT   | PGS COMM. OTHER          | 1,612,790     |            | 1,612,790       | 474,406.09             |                    |                |               | \$29.42               |
| 25    | MARCH'02       | TEXACO  | PGS COMM. OTHER          | 1,141,820     |            | 1,141,820       | 265,473.16             |                    |                |               | \$23.25               |
| 26    | MARCH'02       | UNOCAL  | PGS COMM. OTHER          | 1,774,910     |            | 1,774,910       | 549,897.72             |                    |                |               | \$30.98               |
| 27    | MARCH'02       | WESTERN   | PGS COMM. OTHER          | 1,905,290     |            | 1,905,290       | 594,987.09             |                    |                |               | \$31.23               |
| 28    | MARCH'02       | TRANSP CUSTOMER                                       | PGS FTS-1 DEMAND         | 1,953,140     |            | 1,953,140       |                        |                    | 18,105.61      |               | \$0.93                |
| 29    | MARCH'02       | NCTS PROGRAM C/O'S                                    | PGS COMM. OTHER          | 32,434        |            | 32,434          | 7,102.72               |                    |                |               | \$21.90               |
| 30    | MARCH'02       | C/O-TRANSP. CUSTOMERS                                 | PGS COMM. OTHER          | 369,251       |            | 369,251         | 80,274.91              |                    | 0.00           |               | \$21.74               |
| 31    | Totals         | **This report excludes prior month/period adjustments |                          | 178,284,075   | 32,394,220 | 210,678,295     | \$10,719,502.38        | \$264,798.59       | \$4,016,336.65 | \$0.00        | \$7.12                |

FOR THE PERIOD OF:      January-02      Through      December-02  
 PRESENT MONTH:      March-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |         |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 1                        | ANADARKO                | DRN# 6489                         | 516                             | 503                              | 16,000                         | 15,605                               | 2.85000                             | 2.92218 |
| 2                        | ANADARKO                | DRN# 6489                         | 387                             | 378                              | 12,000                         | 11,704                               | 2.71000                             | 2.77863 |
| 3                        | ANADARKO                | DRN# 7995                         | 968                             | 944                              | 30,000                         | 29,259                               | 2.83000                             | 2.90167 |
| 4                        | ANADARKO                | DRN# 7995                         | 323                             | 315                              | 10,000                         | 9,753                                | 2.92000                             | 2.99395 |
| 5                        | ANADARKO                | DRN# 7995                         | 242                             | 236                              | 7,500                          | 7,315                                | 2.93000                             | 3.00420 |
| 6                        | ANADARKO                | DRN# 7995                         | 968                             | 944                              | 30,000                         | 29,259                               | 3.57000                             | 3.66041 |
| 7                        | ANADARKO                | DRN# 7995                         | 149                             | 145                              | 4,614                          | 4,500                                | 3.60000                             | 3.69117 |
| 8                        | ANADARKO                | DRN# 7995                         | 1,935                           | 1,888                            | 60,000                         | 58,518                               | 3.34000                             | 3.42459 |
| 9                        | ANADARKO                | DRN# 7995                         | 394                             | 384                              | 12,219                         | 11,917                               | 3.58500                             | 3.67579 |
| 10                       | ANADARKO                | DRN# 7995                         | 645                             | 629                              | 20,000                         | 19,506                               | 3.34500                             | 3.42971 |
| 11                       | ANADARKO                | DRN# 7995                         | 420                             | 410                              | 13,027                         | 12,705                               | 3.44000                             | 3.52712 |
| 12                       | AQUILA                  | DRN# 6489                         | 323                             | 315                              | 10,000                         | 9,753                                | 2.90000                             | 2.97344 |
| 13                       | AQUILA                  | DRN# 6489                         | 323                             | 315                              | 10,000                         | 9,753                                | 2.89000                             | 2.96319 |
| 14                       | AQUILA                  | DRN# 6489                         | 65                              | 63                               | 2,000                          | 1,951                                | 2.92000                             | 2.99395 |
| 15                       | AQUILA                  | DRN# 6489                         | 161                             | 157                              | 5,000                          | 4,877                                | 3.18500                             | 3.26566 |
| 16                       | AQUILA                  | DRN# 25809                        | 6,613                           | 6,450                            | 204,998                        | 199,935                              | 2.37000                             | 2.43002 |
| 17                       | BP ENERGY               | DRN# 716                          | 161                             | 157                              | 5,000                          | 4,877                                | 3.72000                             | 3.81421 |
| 18                       | BP ENERGY               | DRN# 7995                         | 226                             | 220                              | 7,000                          | 6,827                                | 2.93000                             | 3.00420 |
| 19                       | BP ENERGY               | DRN# 7995                         | 653                             | 637                              | 20,253                         | 19,753                               | 3.19000                             | 3.27079 |
| 20                       | BRIDGELINE              | DRN# 7995                         | 323                             | 315                              | 10,000                         | 9,753                                | 2.53000                             | 2.59407 |
| 21                       | SUBTOTAL                |                                   | 15,794                          | 15,404                           | 489,611                        | 477,518                              | 2.73172                             | 2.80091 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.  
 (3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162



FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
March-02

Through

December-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 22 BRIDGELINE            | DRN# 7995               | 496                               | 484                             | 15,381                           | 15,001                         | 2.49000                              | 2.55306                             |
| 23 BRIDGELINE            | DRN# 7995               | 645                               | 629                             | 20,000                           | 19,506                         | 2.72000                              | 2.78889                             |
| 24 BRIDGELINE            | DRN# 7995               | 323                               | 315                             | 10,000                           | 9,753                          | 3.36500                              | 3.45022                             |
| 25 BRIDGELINE            | DRN# 7995               | 1,166                             | 1,137                           | 36,153                           | 35,260                         | 3.54500                              | 3.63478                             |
| 26 BRIDGELINE            | DRN# 7995               | 484                               | 472                             | 15,000                           | 14,630                         | 3.43500                              | 3.52199                             |
| 27 BRIDGELINE            | DRN# 7995               | 166                               | 162                             | 5,145                            | 5,018                          | 3.57500                              | 3.66554                             |
| 28 BRIDGELINE            | DRN# 7995               | 1,935                             | 1,888                           | 60,000                           | 58,518                         | 3.33000                              | 3.41433                             |
| 29 BRIDGELINE            | DRN# 7995               | 645                               | 629                             | 20,000                           | 19,506                         | 3.32000                              | 3.40408                             |
| 30 CINERGY               | DRN# 7995               | 323                               | 315                             | 10,000                           | 9,753                          | 2.71000                              | 2.77863                             |
| 31 CINERGY               | DRN# 7995               | 161                               | 157                             | 5,000                            | 4,877                          | 3.19000                              | 3.27079                             |
| 32 CINERGY               | DRN# 7995               | 484                               | 472                             | 15,000                           | 14,630                         | 3.59000                              | 3.68092                             |
| 33 CINERGY               | DRN# 255278             | 161                               | 157                             | 5,000                            | 4,877                          | 3.55000                              | 3.63991                             |
| 34 CINERGY               | DRN# 255278             | 161                               | 157                             | 5,000                            | 4,877                          | 3.18000                              | 3.26054                             |
| 35 CORAL                 | DRN# 716                | 174                               | 169                             | 5,380                            | 5,247                          | 2.78000                              | 2.85041                             |
| 36 CORAL                 | DRN# 716                | 236                               | 230                             | 7,304                            | 7,124                          | 3.39000                              | 3.47585                             |
| 37 CORAL                 | DRN# 716                | 352                               | 344                             | 10,922                           | 10,652                         | 3.33000                              | 3.41433                             |
| 38 CORAL                 | DRN# 716                | 317                               | 309                             | 9,815                            | 9,573                          | 3.21000                              | 3.29129                             |
| 39 CORAL                 | DRN# 716                | 8                                 | 8                               | 253                              | 247                            | 3.45000                              | 3.53737                             |
| 40                       | SUBTOTAL                | 8,237                             | 8,034                           | 255,353                          | 249,046                        | 2.73172                              | 2.80091                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162

FOR THE PERIOD OF: January-02 Through December-02  
PRESENT MONTH: March-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx E)/F |         |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|--------------------------------------|---------|
| 41                       | CORAL                   | DRN# 716                          | 560                             | 546                              | 17,368                         | 16,939                               | 3.34000                              | 3.42459 |
| 42                       | CORAL                   | DRN# 716                          | 343                             | 335                              | 10,634                         | 10,371                               | 3.44000                              | 3.52712 |
| 43                       | CORAL                   | DRN# 716                          | 595                             | 581                              | 18,455                         | 17,999                               | 3.45000                              | 3.53737 |
| 44                       | CORAL                   | DRN# 7995                         | 774                             | 755                              | 24,000                         | 23,407                               | 2.84000                              | 2.91192 |
| 45                       | CORAL                   | DRN# 7995                         | 695                             | 677                              | 21,531                         | 20,999                               | 3.44000                              | 3.52712 |
| 46                       | DUKE                    | DRN# 6489                         | 355                             | 346                              | 11,000                         | 10,728                               | 2.85000                              | 2.92218 |
| 47                       | DUKE                    | DRN# 6489                         | 36                              | 35                               | 1,128                          | 1,100                                | 2.70000                              | 2.76838 |
| 48                       | DUKE                    | DRN# 6489                         | 323                             | 315                              | 10,000                         | 9,753                                | 2.51000                              | 2.57357 |
| 49                       | DUKE                    | DRN# 6489                         | 287                             | 280                              | 8,905                          | 8,685                                | 2.71000                              | 2.77863 |
| 50                       | DUKE                    | DRN# 6489                         | 1,161                           | 1,133                            | 36,000                         | 35,111                               | 2.83500                              | 2.90680 |
| 51                       | DUKE                    | DRN# 6489                         | 426                             | 415                              | 13,191                         | 12,865                               | 3.19000                              | 3.27079 |
| 52                       | DUKE                    | DRN# 6489                         | 1,290                           | 1,258                            | 40,000                         | 39,012                               | 3.56500                              | 3.65529 |
| 53                       | DUKE                    | DRN# 6489                         | 309                             | 301                              | 9,578                          | 9,341                                | 2.92000                              | 2.99395 |
| 54                       | DUKE                    | DRN# 6489                         | 323                             | 315                              | 10,000                         | 9,753                                | 3.30500                              | 3.38870 |
| 55                       | DUKE                    | DRN# 7995                         | 323                             | 315                              | 10,000                         | 9,753                                | 2.65000                              | 2.71711 |
| 56                       | DUKE                    | DRN# 7995                         | 331                             | 323                              | 10,253                         | 10,000                               | 3.18000                              | 3.26054 |
| 57                       | DUKE                    | DRN# 7995                         | 1,323                           | 1,290                            | 41,013                         | 40,000                               | 3.35000                              | 3.43484 |
| 58                       | DUKE                    | DRN# 7995                         | 174                             | 170                              | 5,406                          | 5,272                                | 3.33000                              | 3.41433 |
| 59                       |                         | SUB TOTAL                         | 9,628                           | 9,390                            | 298,462                        | 291,090                              | 2.73172                              | 2.80091 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162

| COMPANY: PEOPLES GAS SYSTEM |               | TRANSPORTATION SYSTEM SUPPLY |                    |                     |                   | SCHEDULE A-4            |                        |         |
|-----------------------------|---------------|------------------------------|--------------------|---------------------|-------------------|-------------------------|------------------------|---------|
|                             |               | FOR THE PERIOD OF:           |                    | January-02          | Through           | December-02             | Page 4 of 9            |         |
|                             |               | PRESENT MONTH:               |                    | March-02            |                   |                         |                        |         |
| (A)                         | (B)           | (C)                          | (D)                | (E)                 | (F)               | (G)                     | (H)                    |         |
| PRODUCER/SUPPLIER           | RECEIPT POINT | GROSS AMOUNT MMBtu/d         | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |         |
| 60                          | DYNEGY        | DRN# 716                     | 323                | 315                 | 10,000            | 9,753                   | 3.36000                | 3.44509 |
| 61                          | DYNEGY        | DRN# 716                     | 165                | 161                 | 5,127             | 5,000                   | 3.33500                | 3.41946 |
| 62                          | DYNEGY        | DRN# 6489                    | 264                | 257                 | 8,173             | 7,971                   | 3.57000                | 3.66041 |
| 63                          | DYNEGY        | DRN# 7995                    | 50                 | 48                  | 1,538             | 1,500                   | 2.90000                | 2.97344 |
| 64                          | EL PASO       | DRN# 716                     | 4,000              | 3,901               | 124,000           | 120,937                 | 2.35500                | 2.41464 |
| 65                          | EL PASO       | DRN# 716                     | 1,488              | 1,452               | 46,140            | 45,000                  | 2.97500                | 3.05034 |
| 66                          | EL PASO       | DRN# 716                     | 661                | 645                 | 20,506            | 20,000                  | 3.32500                | 3.40921 |
| 67                          | EL PASO       | DRN# 716                     | 331                | 323                 | 10,253            | 10,000                  | 3.31000                | 3.39383 |
| 68                          | EL PASO       | DRN# 716                     | 381                | 371                 | 11,797            | 11,506                  | 3.19000                | 3.27079 |
| 69                          | EL PASO       | DRN# 716                     | 182                | 178                 | 5,645             | 5,506                   | 3.58000                | 3.67067 |
| 70                          | EL PASO       | DRN# 716                     | 366                | 357                 | 11,355            | 11,075                  | 3.15000                | 3.22978 |
| 71                          | EL PASO       | DRN# 716                     | 346                | 338                 | 10,740            | 10,475                  | 3.21000                | 3.29129 |
| 72                          | EL PASO       | DRN# 716                     | 323                | 315                 | 10,000            | 9,753                   | 3.64000                | 3.73218 |
| 73                          | EL PASO       | DRN# 716                     | 302                | 294                 | 9,355             | 9,124                   | 3.65000                | 3.74244 |
| 74                          | EL PASO       | DRN# 6489                    | 165                | 161                 | 5,112             | 4,986                   | 3.57000                | 3.66041 |
| 75                          | EL PASO       | DRN# 7995                    | 10,253             | 10,000              | 317,843           | 309,992                 | 2.42000                | 2.48129 |
| 76                          | E PRIME       | DRN# 3104                    | 85                 | 83                  | 2,650             | 2,585                   | 3.84000                | 3.93725 |
| 77                          | EXXON         | DRN# 9906                    | 645                | 629                 | 20,000            | 19,506                  | 2.35250                | 2.41208 |
| 78                          |               | SUB TOTAL                    | 20,330             | 19,828              | 630,234           | 614,667                 | 2.73172                | 2.80091 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162

FOR THE PERIOD OF:

January-02

Through

December-02

PRESENT MONTH:

March-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 79 EXXON                 | DRN# 9906               | 645                               | 629                             | 20,000                           | 19,506                         | 2.38750                              | 2.44796                             |
| 80 EXXON                 | DRN# 157740             | 8,710                             | 8,495                           | 270,000                          | 263,331                        | 2.35250                              | 2.41208                             |
| 81 FP&L                  | DRN# 7995               | 252                               | 245                             | 7,800                            | 7,607                          | 4.00000                              | 4.10130                             |
| 82 NOBLE                 | DRN# 6489               | 323                               | 315                             | 10,000                           | 9,753                          | 2.53000                              | 2.59407                             |
| 83 NOBLE                 | DRN# 6489               | 484                               | 472                             | 15,000                           | 14,630                         | 2.52000                              | 2.58382                             |
| 84 NOBLE                 | DRN# 6489               | 161                               | 157                             | 5,000                            | 4,877                          | 2.73000                              | 2.79914                             |
| 85 NOBLE                 | DRN# 6489               | 161                               | 157                             | 5,000                            | 4,877                          | 2.65000                              | 2.71711                             |
| 86 NOBLE                 | DRN# 6489               | 280                               | 273                             | 8,685                            | 8,470                          | 2.71000                              | 2.77863                             |
| 87 NOBLE                 | DRN# 6489               | 550                               | 536                             | 17,043                           | 16,622                         | 3.60000                              | 3.69117                             |
| 88 NOBLE                 | DRN# 6489               | 141                               | 138                             | 4,380                            | 4,272                          | 3.44500                              | 3.53225                             |
| 89 NOBLE                 | DRN# 6489               | 323                               | 315                             | 10,000                           | 9,753                          | 3.59000                              | 3.68092                             |
| 90 NOBLE                 | DRN# 6489               | 1,290                             | 1,258                           | 40,000                           | 39,012                         | 3.35000                              | 3.43484                             |
| 91 NOBLE                 | DRN# 6489               | 484                               | 472                             | 15,000                           | 14,630                         | 2.85000                              | 2.92218                             |
| 92 NOBLE                 | DRN# 6489               | 331                               | 323                             | 10,254                           | 10,001                         | 2.74500                              | 2.81452                             |
| 93 NOBLE                 | DRN# 7995               | 364                               | 355                             | 11,277                           | 10,998                         | 3.37000                              | 3.45535                             |
| 94 PRIOR                 | DRN# 716                | 323                               | 315                             | 10,000                           | 9,753                          | 3.08000                              | 3.15800                             |
| 95 PRIOR                 | DRN# 716                | 161                               | 157                             | 5,000                            | 4,877                          | 3.38000                              | 3.46560                             |
| 96 PRIOR                 | DRN# 716                | 323                               | 315                             | 10,000                           | 9,753                          | 3.36000                              | 3.44509                             |
| 97                       | SUBTOTAL                | 15,304                            | 14,926                          | 474,439                          | 462,720                        | 2.73172                              | 2.80091                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162

FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
March-02

Through

December-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 98 PRIOR                 | DRN# 716                | 323                               | 315                             | 10,000                           | 9,753                          | 3.34000                              | 3.42459                             |
| 99 PRIOR                 | DRN# 716                | 1,890                             | 1,844                           | 58,605                           | 57,157                         | 2.46500                              | 2.52743                             |
| 100 PRIOR                | DRN# 7995               | 330                               | 322                             | 10,227                           | 9,974                          | 2.38750                              | 2.44796                             |
| 101 PRIOR                | DRN# 7995               | 169                               | 165                             | 5,253                            | 5,123                          | 3.02000                              | 3.09648                             |
| 102 PRIOR                | DRN# 7995               | 331                               | 323                             | 10,253                           | 10,000                         | 3.18000                              | 3.26054                             |
| 103 PRIOR                | DRN# 7995               | 3,110                             | 3,033                           | 96,395                           | 94,014                         | 2.46500                              | 2.52743                             |
| 104 PRIOR                | DRN# 23422              | 2,927                             | 2,855                           | 90,738                           | 88,497                         | 2.38750                              | 2.44796                             |
| 105 RELIANT              | DRN# 716                | 339                               | 331                             | 10,506                           | 10,247                         | 3.58000                              | 3.67067                             |
| 106 RELIANT              | DRN# 716                | 323                               | 315                             | 10,000                           | 9,753                          | 2.52500                              | 2.58895                             |
| 107 RELIANT              | DRN# 716                | 484                               | 472                             | 15,000                           | 14,630                         | 2.48000                              | 2.54281                             |
| 108 RELIANT              | DRN# 716                | 207                               | 202                             | 6,405                            | 6,247                          | 2.83000                              | 2.90167                             |
| 109 RELIANT              | DRN# 7995               | 484                               | 472                             | 15,000                           | 14,630                         | 2.48000                              | 2.54281                             |
| 110 RELIANT              | DRN# 7995               | 161                               | 157                             | 5,000                            | 4,877                          | 2.73000                              | 2.79914                             |
| 111 RELIANT              | DRN# 7995               | 226                               | 220                             | 7,000                            | 6,827                          | 2.65000                              | 2.71711                             |
| 112 RELIANT              | DRN# 7995               | 323                               | 315                             | 10,000                           | 9,753                          | 2.52000                              | 2.58382                             |
| 113 RELIANT              | DRN# 7995               | 387                               | 378                             | 12,000                           | 11,704                         | 2.70500                              | 2.77351                             |
| 114 RELIANT              | DRN# 7995               | 161                               | 157                             | 5,000                            | 4,877                          | 2.88000                              | 2.95294                             |
| 115 RELIANT              | DRN# 7995               | 323                               | 315                             | 10,000                           | 9,753                          | 2.92000                              | 2.99395                             |
| 116                      | SUBTOTAL                | 12,496                            | 12,188                          | 387,382                          | 377,814                        | 2.73172                              | 2.80091                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162

FOR THE PERIOD OF:                      January-02                      Through                      December-02  
 PRESENT MONTH:                      March-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |         |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 116                      | RELIANT                 | DRN# 7995                         | 83                              | 81                               | 2,563                          | 2,500                                | 2.94000                             | 3.01446 |
| 117                      | RELIANT                 | DRN# 7995                         | 161                             | 157                              | 5,000                          | 4,877                                | 2.77500                             | 2.84528 |
| 118                      | RELIANT                 | DRN# 7995                         | 331                             | 323                              | 10,254                         | 10,001                               | 3.20000                             | 3.28104 |
| 119                      | RELIANT                 | DRN# 7995                         | 968                             | 944                              | 30,000                         | 29,259                               | 3.60000                             | 3.69117 |
| 120                      | RELIANT                 | DRN# 313370                       | 66                              | 65                               | 2,051                          | 2,000                                | 3.44000                             | 3.52712 |
| 121                      | TEXACO                  | DRN# 25809                        | 2,861                           | 2,790                            | 88,690                         | 86,499                               | 2.32500                             | 2.38388 |
| 122                      | TEXACO                  | DRN# 179841                       | 822                             | 802                              | 25,492                         | 24,862                               | 2.32500                             | 2.38388 |
| 123                      | UNOCAL                  | DRN# 716                          | 174                             | 169                              | 5,380                          | 5,247                                | 2.52000                             | 2.58382 |
| 124                      | UNOCAL                  | DRN# 716                          | 387                             | 378                              | 12,000                         | 11,704                               | 2.81000                             | 2.88116 |
| 125                      | UNOCAL                  | DRN# 716                          | 1,029                           | 1,004                            | 31,899                         | 31,111                               | 3.58000                             | 3.67067 |
| 126                      | UNOCAL                  | DRN# 716                          | 165                             | 161                              | 5,126                          | 4,999                                | 3.44000                             | 3.52712 |
| 127                      | UNOCAL                  | DRN# 716                          | 258                             | 252                              | 8,000                          | 7,802                                | 3.36000                             | 3.44509 |
| 128                      | UNOCAL                  | DRN# 7995                         | 65                              | 63                               | 2,000                          | 1,951                                | 2.49000                             | 2.55306 |
| 129                      | UNOCAL                  | DRN# 7995                         | 258                             | 252                              | 8,000                          | 7,802                                | 2.93000                             | 3.00420 |
| 130                      | UNOCAL                  | DRN# 7995                         | 242                             | 236                              | 7,500                          | 7,315                                | 2.94000                             | 3.01446 |
| 131                      | UNOCAL                  | DRN# 7995                         | 161                             | 157                              | 5,000                          | 4,877                                | 2.97000                             | 3.04522 |
| 132                      | UNOCAL                  | DRN# 7995                         | 97                              | 94                               | 3,000                          | 2,926                                | 3.16000                             | 3.24003 |
| 133                      | UNOCAL                  | DRN# 7995                         | 323                             | 315                              | 10,000                         | 9,753                                | 3.17000                             | 3.25028 |
| 134                      | SUBTOTAL                |                                   | 8,450                           | 8,241                            | 261,955                        | 255,485                              | 2.73172                             | 2.80091 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 987,583 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162

FOR THE PERIOD OF:      January-02      Through      December-02  
 PRESENT MONTH:      March-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 135 UNOCAL               | DRN# 7995            | 75                             | 73                           | 2,331                         | 2,273                       | 3.37000                           | 3.45535                          |
| 136 UNOCAL               | DRN# 7995            | 194                            | 189                          | 6,000                         | 5,852                       | 3.36000                           | 3.44509                          |
| 137 UNOCAL               | DRN# 7995            | 355                            | 346                          | 11,000                        | 10,728                      | 3.60000                           | 3.69117                          |
| 138 UNOCAL               | DRN# 7995            | 749                            | 730                          | 23,204                        | 22,631                      | 2.51500                           | 2.57869                          |
| 139 UNOCAL               | DRN# 7995            | 66                             | 65                           | 2,051                         | 2,000                       | 2.74000                           | 2.80939                          |
| 140 UNOCAL               | DRN# 7995            | 774                            | 755                          | 24,000                        | 23,407                      | 2.83000                           | 2.90167                          |
| 141 UNOCAL               | DRN# 7995            | 355                            | 346                          | 11,000                        | 10,728                      | 3.44500                           | 3.53225                          |
| 142 WESTERN              | DRN# 716             | 216                            | 211                          | 6,700                         | 6,535                       | 2.94000                           | 3.01446                          |
| 143 WESTERN              | DRN# 716             | 1,258                          | 1,227                        | 39,000                        | 38,037                      | 2.99000                           | 3.06572                          |
| 144 WESTERN              | DRN# 716             | 207                            | 202                          | 6,405                         | 6,247                       | 3.17000                           | 3.25028                          |
| 145 WESTERN              | DRN# 716             | 397                            | 387                          | 12,304                        | 12,000                      | 3.38000                           | 3.46560                          |
| 146 WESTERN              | DRN# 716             | 1,970                          | 1,921                        | 61,071                        | 59,563                      | 3.34000                           | 3.42459                          |
| 147 WESTERN              | DRN# 716             | 169                            | 165                          | 5,252                         | 5,122                       | 3.20000                           | 3.28104                          |
| 148 WESTERN              | DRN# 716             | 108                            | 105                          | 3,343                         | 3,260                       | 3.19000                           | 3.27079                          |
| 149 WESTERN              | DRN# 7995            | 115                            | 112                          | 3,553                         | 3,465                       | 2.94000                           | 3.01446                          |
| 150 WESTERN              | DRN# 7995            | 496                            | 484                          | 15,380                        | 15,000                      | 2.78000                           | 2.85041                          |
| 151 WESTERN              | DRN# 7995            | 726                            | 709                          | 22,521                        | 21,965                      | 2.99000                           | 3.06572                          |
| 152 WESTERN              | DRN# 7995            | 161                            | 157                          | 5,000                         | 4,877                       | 3.20000                           | 3.28104                          |
| 153                      | SUBTOTAL             | 8,391                          | 8,184                        | 260,115                       | 253,690                     | 2.73172                           | 2.80091                          |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162

FOR THE PERIOD OF:      January-02      Through      December-02  
 PRESENT MONTH:      March-02

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(Gx E)/F |         |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|-----------------------------------|---------|
| 153                      | WESTERN              | DRN# 32606                     | 323                          | 315                           | 10,000                      | 9,753                             | 2.88000                           | 2.95294 |
| 154                      | EL PASO              | DRN# 18300                     | 274                          | 267                           | 8,500                       | 8,290                             | 2.54000                           | 2.60433 |
| 155                      | EL PASO              | DRN# 18300                     | 274                          | 267                           | 8,500                       | 8,290                             | 2.75000                           | 2.81965 |
| 156                      | EL PASO              | DRN# 18300                     | 274                          | 267                           | 8,500                       | 8,290                             | 2.50000                           | 2.56331 |
| 157                      | EXXON                | DRN# 18450                     | 9,379                        | 9,147                         | 290,749                     | 283,567                           | 2.37000                           | 2.43002 |
| 158                      | PRIOR                | DRN# 22900                     | 574                          | 560                           | 17,794                      | 17,354                            | 2.37000                           | 2.43002 |
| 159                      | PRIOR                | DRN# 22900                     | 371                          | 362                           | 11,500                      | 11,216                            | 2.79000                           | 2.86066 |
| 160                      | PRIOR                | DRN# 22900                     | 274                          | 267                           | 8,500                       | 8,290                             | 2.72500                           | 2.79401 |
| 161                      | PRIOR                | DRN# 601900                    | 15,000                       | 14,630                        | 465,000                     | 453,515                           | 2.37000                           | 2.43002 |
| 162                      | RELIANT              | DRN# 28300                     | 177                          | 173                           | 5,500                       | 5,364                             | 2.96000                           | 3.03496 |
| 163                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 164                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 165                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 166                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 167                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 168                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 169                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 170                      |                      |                                | 0                            | 0                             | 0                           | 0                                 | 0.00000                           | #DIV/0! |
| 171                      |                      | SUBTOTAL                       | 26,921                       | 26,256                        | 834,543                     | 813,930                           | 2.73172                           | 2.80091 |
| 172                      |                      | TOTAL                          | 125,551                      | 122,450                       | 3,892,094                   | 3,795,959                         | 2.73172                           | 2.80091 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 1,364,269 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 824,543 dth's moved on the Southern Natural Gas pipeline shown on lines 154 THRU 162













PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
March-02

| (A)                                       | (B)             | (C)                 | (D) | (E)                    | (F) |
|---|-----------------|---------------------|-----|------------------------|-----|
| DESCRIPTION                               | TYPE CHARGE     | THERMS<br>PURCHASED |     | PURCHASES              |     |
| 1 NO NOTICE RESERVATION CHARGE            | NO NOTICE       | 7,130,000           | 16  | 42,067.00              | 2   |
| 2 FTS-1 RESERVATION CHARGE                | DEMAND          | 52,926,030          | 19  | 1,963,026.45           | 5   |
| 2a FTS-1 RESERVATION CHARGE               | DEMAND*         | 673,990             | 19  | 40,431.79              | 5   |
| 2b FTS-1 RESERVATION CHARGE               | DEMAND**        | 1,213,380           | 19  | 59,498.62              | 5   |
| 3 FTS-2 RESERVATION CHARGE                | DEMAND          | 14,753,210          | 19  | 1,101,007.90           | 5   |
| 4 FTS-1 USAGE CHARGE                      | COMM. PIPELINE  | 30,455,890          | 15  | 124,564.59             | 1   |
| 4a FTS-1 USAGE CHARGE-Feb'02 Accrual Adj. | COMM. PIPELINE  | (9,310)             | 15  | (93.07)                | 1   |
| 5 FTS-2 USAGE CHARGE                      | COMM. PIPELINE  | 13,305,810          | 15  | 31,800.89              | 1   |
| 5a FTS-2 USAGE CHARGE-Feb'02 Accrual Adj. | COMM. PIPELINE  | 0                   | 15  | (2,848.99)             | 1   |
| 7 TOTAL FGT                               |                 | <u>120,449,000</u>  |     | <u>\$3,359,455.18</u>  |     |
| 8 SONAT/SOUTH GEORGIA PIPELINE            | COMM. PIPELINE  | 7,370,370           | 15  | 42,198.34              | 1   |
| 9 SONAT/SOUTH GEORGIA PIPELINE            | DEMAND          | 11,067,000          | 19  | 463,651.93             | 5   |
| 10 CITY OF SUNRISE                        | COMM. OTHER     | 22,070              | 18  | 14,242.14              | 4   |
| 11 OKALOOSA                               | COMM. OTHER     | 232,500             | 18  | 32,550.00              | 4   |
| 12 ADMINISTRATIVE COSTS                   | OTHER           |                     |     | 74,789.95              | 6   |
| 13 LEGAL FEES                             | OTHER           |                     |     | 1,549.00               | 6   |
| 14 TRANSPORT TRAILER CHARGES              | OTHER           |                     |     | 40,330.50              | 6   |
| 15 CASHOUTS-TRANSP. CUSTOMERS             | COMM. OTHER     | 369,251             | 18  | 80,274.91              | 4   |
| 16 NCTS PROGRAM C/O'S                     | COMM. OTHER     | 32,434              | 18  | 7,102.72               | 4   |
| 17 ANADARKO                               | COMM. OTHER     | 2,153,600           | 18  | 693,823.39             | 4   |
| 18 AQUILA                                 | COMM. OTHER     | 2,319,980           | 18  | 565,510.26             | 4   |
| 19 BP ENERGY                              | COMM. OTHER     | 322,530             | 18  | 103,717.07             | 4   |
| 20 BRIDGELINE                             | COMM. OTHER     | 1,916,790           | 18  | 615,929.47             | 4   |
| 21 CINERGY                                | COMM. OTHER     | 400,000             | 18  | 130,550.00             | 4   |
| 22 CORAL ENERGY                           | COMM. OTHER     | 1,256,620           | 18  | 408,952.69             | 4   |
| 23 DUKE ENERGY                            | COMM. OTHER     | 2,064,740           | 18  | 645,885.27             | 4   |
| 24 DYNEGY                                 | COMM. OTHER     | 248,380             | 18  | 84,336.35              | 4   |
| 25 EL PASO                                | COMM. OTHER     | 6,082,460           | 18  | 1,583,682.21           | 4   |
| 26 e*PRIME                                | COMM. OTHER     | 26,500              | 18  | 10,176.00              | 4   |
| 27 EXXON                                  | COMM. OTHER     | 6,007,490           | 18  | 1,419,050.13           | 4   |
| 28 FP&L                                   | COMM. OTHER     | 78,000              | 18  | 31,200.00              | 4   |
| 29 NOBLE                                  | COMM. OTHER     | 1,516,390           | 18  | 468,780.97             | 4   |
| 30 PRIOR ENERGY                           | COMM. OTHER     | 8,092,650           | 18  | 1,985,766.88           | 4   |
| 31 RELIANT ENERGY                         | COMM. OTHER     | 1,612,790           | 18  | 474,406.09             | 4   |
| 32 TEXACO                                 | COMM. OTHER     | 1,141,820           | 18  | 265,473.16             | 4   |
| 33 UNOCAL                                 | COMM. OTHER     | 1,774,910           | 18  | 549,897.72             | 4   |
| 34 WESTERN                                | COMM. OTHER     | 1,905,290           | 18  | 594,987.09             | 4   |
| 35 CAPACITY DISCOUNT-TRANSP. CUST.        | DEMAND          | 1,953,140           | 19  | 18,105.61              | 5   |
| 36 CITRUS TRADING CORP.                   | COMM. PIPELINE* | 8,043               | 15  | 32.90                  | 1   |
| 37 CITRUS TRADING CORP.                   | DEMAND*         | 273,000             | 19  | 6,066.43               | 5   |
| 38 FEB'02 ACCRUAL ADJ.                    | COMM. OTHER     | (1,392,137)         | 18  | (53,960.73)            | 4   |
| 39 SONAT/SOUTH GEORGIA PIPELINE           | COMM. OTHER*    | (20,010)            | 18  | (4,402.20)             | 4   |
| 40 SONAT/SOUTH GEORGIA PIPELINE           | COMM. PIPELINE* | (823,360)           | 15  | 6,645.34               | 1   |
| 41 SONAT/SOUTH GEORGIA PIPELINE           | DEMAND*         | 0                   | 19  | (863.80)               | 5   |
| 42 SONAT/SOUTH GEORGIA PIPELINE           | COMM. PIPELINE* | 41,460              | 15  | 8,060.10               | 1   |
| 43 SONAT/SOUTH GEORGIA PIPELINE           | COMM. PIPELINE* | 0                   | 15  | (4,801.91)             | 1   |
| 44 TOTAL                                  |                 | <u>178,503,701</u>  |     | <u>\$14,723,151.16</u> |     |

\*Prior Month Adjustment

\*\*Prior Period Adjustment



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 46907

Invoice Total Amount: \$2,005,093.45

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf  
4/11/02*

Bill Pty Duns: 006922736

*01-90-000-23202-000*

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 853-1591

| Rec Loc | Del Loc | Chrg Type  | Acct Adj Mthd | Rates  |        |      | Net    | Quantity  | Amount Due   | Repl Pty ID | Repl Rel Cd |
|---------|---------|--|---------------|--------|--------|------|--------|-----------|--------------|-------------|-------------|
|         |         |  |               | Base   | Surc   | Disc |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | 8,988,667 | 3,333,896.59 |             |             |
|         |         | RDM  |               | 0.0590 |        |      | 0.0590 | 713,000   | 42,067.00    |             |             |
|         |         | NO NOTICE RESERVATION CHARGE                           |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -939,300  | -348,386.37  |             | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5344 AT POI 60953 AWARD 3046 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -217,000  | -80,485.30   | 361439698   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5227 AT POI 16151 AWARD 3897 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -461,900  | -171,318.71  | 606252393   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -59,675   | -22,133.46   | 612075846   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5223 AT POI 16209 AWARD 4028 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -1,023    | -379.43      | 157220096   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 6146 AT POI 16119 AWARD 4080 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -8,959    | -3,322.89    | 005705256   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5217 AT POI 16121 AWARD 4321 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -28,613   | -10,612.56   | 157220096   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 6114 AT POI 16119 AWARD 4324 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -19,654   | -7,289.67    | 157220096   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 6115 AT POI 16119 AWARD 4326 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -23,126   | -8,577.43    | 157220096   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16119 AWARD 4329 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -89,311   | -33,125.45   | 157220096   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16119 AWARD 4332 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -45,136   | -16,740.94   | 056576507   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16202 AWARD 4334 |               |        |        |      |        |           |              |             |             |
|         |         | RD1  |               | 0.3687 | 0.0022 |      | 0.3709 | -60,140   | -22,305.93   | 157220096   | RC2         |
|         |         | TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16119 AWARD 4336 |               |        |        |      |        |           |              |             |             |



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** April 01, 2002  
**Net Due Date:** April 11, 2002  
**Invoice Identifier:** 46907  
**Invoice Total Amount:** \$2,005,093.45

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 03/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 03/31/2002      **Contact Phone:** (713) 853-1591

| Rec Loc              | Del Loc                            | Chrg Type | Acct Adj Mthd | Rates  |        |      | Net    | Quantity | Amount Due  | Repl Qty ID | Repl Rel Cd |
|----------------------|------------------------------------|-----------|---------------|--------|--------|------|--------|----------|-------------|-------------|-------------|
|                      |                                    |           |               | Base   | Surc   | Disc |        |          |             |             |             |
| TEMP RELINQ CR - ACQ | CTRC 6119 AT POI 16119 AWARD 4360  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -589     | -218.46     | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5381 AT POI 16119 AWARD 4362  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -13,826  | -5,128.06   | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5232 AT POI 16208 AWARD 4357  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -103,447 | -38,368.49  | 612075846   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5767 AT POI 16119 AWARD 4365  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -99,820  | -37,023.24  | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5710 AT POI 59963 AWARD 4367  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -10,075  | -3,736.82   |             | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6133 AT POI 16119 AWARD 4372  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -5,053   | -1,874.16   | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6133 AT POI 16119 AWARD 4372  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -14,756  | -5,473.00   | 612075846   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5225 AT POI 16208 AWARD 4358  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -2,542   | -942.83     | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6146 AT POI 16119 AWARD 4364  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -2,914   | -1,080.80   | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6220 AT POI 16119 AWARD 4369  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -465,000 | -172,468.50 | 361439698   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6218 AT POI 16151 AWARD 4370  | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -24,800  | -9,198.32   | 612075846   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6112 AT POI 16208 AWARD 10034 | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -138,539 | -51,384.12  | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5233 AT POI 16119 AWARD 10060 | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -127,100 | -47,141.39  | 361439698   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5231 AT POI 16149 AWARD 10036 | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -46,035  | -17,074.38  | 025715165   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5220 AT POI 16173 AWARD 10039 | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 |          |             |             |             |

2





**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 46907

Invoice Total Amount: \$2,005,093.45

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 853-1591

| Rec Loc              | Del Loc                              | Chrg Type | Acct Adj Mthd | Rates  |        |      | Net    | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|----------------------|--------------------------------------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
|                      |                                      |           |               | Base   | Surc   | Disc |        |          |            |             |             |
| TEMP RELINQ CR - ACQ | CTRC 5214 AT POI 16162 AWARD 10062   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -4,030   | -1,494.73  | 781379557   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5668 AT POI 57766 AWARD 10037   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -434     | -160.97    |             | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6146 AT POI 16119 AWARD 10351   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -7,130   | -2,644.52  | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5381 AT POI 16208 AWARD 10338   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -20,863  | -7,738.09  | 612075846   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6220 AT POI 16119 AWARD 10339   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -11,780  | -4,369.20  | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5337 AT POI 16202 AWARD 10340   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -27,900  | -10,348.11 | 056576507   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6133 AT POI 16208 AWARD 10343   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -26,257  | -9,738.72  | 612075846   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5872 AT POI 16208 AWARD 10344   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -112,654 | -41,783.37 | 612075846   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5972 AT POI 16119 AWARD 10345   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -35,588  | -13,199.59 | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5698 AT POI 16208 AWARD 10346   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -156,736 | -58,133.38 | 612075846   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6119 AT POI 16119 AWARD 10347   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -899     | -333.44    | 157220096   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5767 AT POI 16146 AWARD 10348   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -164,641 | -61,065.35 | 792028024   | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 100715 AT POI 28713 AWARD 10349 | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -27,900  | -10,348.11 |             | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 6114 AT POI 16119 AWARD 10352   | RD1       |               | 0.3687 | 0.0022 |      | 0.3709 | -10,168  | -3,771.31  | 157220096   | RC2         |

W



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 46907

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Invoice Total Amount: \$2,005,093.45

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 853-1591

| Rec Loc              | Del Loc                            | Chrg Type | Acct Adj Mthd | Rates  |        |      | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|----------------------|------------------------------------|-----------|---------------|--------|--------|------|----------|------------|-------------|-------------|
|                      |                                    |           |               | Base   | Surc   | Disc |          |            |             |             |
| TEMP RELINQ CR - ACQ | CTRC 5668 AT POI 57766 AWARD 10379 | RD1       |               | 0.3687 | 0.0022 |      | -29,791  | -11,049.48 |             | RC2         |
| TEMP RELINQ CR - ACQ | CTRC 5226 AT POI 16197 AWARD 10387 | RD1       |               | 0.3687 | 0.0022 |      | -50,960  | -18,901.06 | 606252393   | RC2         |

Total for Contract 5047: **6,005,603** **\$2,005,093.4**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount      Project (s)      Project Area (s) \_\_\_\_\_

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate   | Incremental GRI | Total Invoice |
|------|--------|-----------------|---------------|
| 1998 | 0.0085 | 39403.93        | 2044497.3     |
| 1999 | 0.0076 | 33998.88        | 2039092.3     |
| 2000 | 0.0066 | 27993.28        | 2033086.7     |
| 2001 | 0.003  | 6373.11         | 2011466.5     |
| 2002 | 0.0022 | 1568.63         | 2006662.0     |

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 47081

Invoice Total Amount: \$1,101,007.90

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf  
4/11/02*

Bill Pty Duns: 006922736

*01-90-000-23202-000*

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

| Rec Loc | Del Loc  | Chrg Type | Acct Adj Mthd | Rates  |        |        | Net    | Quantity  | Amount Repl |           | Repl Rel Cd |
|---------|--|-----------|---------------|--------|--------|--------|--------|-----------|-------------|-----------|-------------|
|         |  |           |               | Base   | Surc   | Disc   |        |           | Due         | Pty ID    |             |
|         |  | RD1       |               | 0.7618 | 0.0022 | 0.0161 | 0.7479 | 1,321,933 | 988,673.69  |           |             |
|         |  | RD1       |               | 0.7618 |        |        | 0.7618 | 26,350    | 20,073.43   |           |             |
|         | RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE          |           |               |        |        |        |        |           |             |           |             |
|         | TEMP RELINQ CR - ACQ CTRC 5647 AT POI 16195 AWARD 3931 | RD1       |               | 0.3887 |        |        | 0.3887 | -26,350   | -10,242.25  | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 6147 AT POI 16195 AWARD 4081 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -837      | -639.47     | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5982 AT POI 16195 AWARD 4325 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -16,709   | -12,765.68  | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5916 AT POI 71403 AWARD 4328 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -25,358   | -19,373.51  |           | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16195 AWARD 4330 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -10,478   | -8,005.19   | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5478 AT POI 71403 AWARD 4333 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -31,465   | -24,039.26  |           | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5832 AT POI 16195 AWARD 4335 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -74,462   | -56,888.97  | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16195 AWARD 4338 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -105,989  | -80,975.60  | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 6120 AT POI 16195 AWARD 4359 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -620      | -473.68     | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5479 AT POI 16195 AWARD 4361 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -14,942   | -11,415.69  | 606252393 | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 5786 AT POI 71403 AWARD 4366 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -113,925  | -87,038.70  |           | RC2         |
|         | TEMP RELINQ CR - ACQ CTRC 6134 AT POI 71403 AWARD 4371 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640 | -9,083    | -6,939.41   |           | RC2         |



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 03/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 47081

Invoice Total Amount: \$1,101,007.90

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

| Rec Loc              | Del Loc                            | Chrg Type | Acct Adj Mthd | Rates  |        |        | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |     |
|----------------------|------------------------------------|-----------|---------------|--------|--------|--------|----------|------------|-------------|-------------|-----|
|                      |                                    |           |               | Base   | Surc   | Disc   |          |            |             |             | Net |
| TEMP RELINQ CR - ACQ | CTRC 6147 AT POI 16195 AWARD 4363  | RD1       |               | 0.7618 | 0.0022 |        | 0.7640   | -3,782     | -2,889.45   | 606252393   | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 6222 AT POI 16195 AWARD 4368  | RD1       |               | 0.7618 | 0.0022 |        | 0.7640   | -3,782     | -2,889.45   | 606252393   | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 6064 AT POI 16115 AWARD 10035 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640   | -24,800    | -18,947.20  | 004328568   | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 6147 AT POI 16195 AWARD 10350 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640   | -403       | -307.89     | 606252393   | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 6222 AT POI 16195 AWARD 10341 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640   | -2,542     | -1,942.09   | 606252393   | RC2 |
| TEMP RELINQ CR - ACQ | CTRC 6134 AT POI 71403 AWARD 10342 | RD1       |               | 0.7618 | 0.0022 |        | 0.7640   | -4,402     | -3,363.13   |             | RC2 |
| RESERVATION          |                                    | RD1       |               | 0.7618 |        | 0.0224 | 0.7394   | 23,467     | 17,351.50   |             |     |
| RESERVATION          |                                    | RD1       |               | 0.7618 |        | 0.0224 | 0.7394   | 573,500    | 424,045.90  |             |     |

6



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 47081

Invoice Total Amount: \$1,101,007.90

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

| Rec Loc                         | Del Loc | Chrg Type | Acct Adj Mthd | Rates |      |      |     | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd   |
|---------------------------------|---------|-----------|---------------|-------|------|------|-----|----------|------------|-------------|---------------|
|                                 |         |           |               | Base  | Surc | Disc | Net |          |            |             |               |
| <b>Total for Contract 5319:</b> |         |           |               |       |      |      |     |          |            |             |               |
|                                 |         |           |               |       |      |      |     |          |            | 1,475,321   | \$1,101,007.9 |

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

| Gas Research Institute (GRI) Contributions:   |             |                  |               |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. |             |                  |               |
| Amount  | Project (s) | Project Area (s) |               |
|   |             |                  |               |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:  |             |                  |               |
| Year  | Rate        | Incremental GRI  | Total Invoice |
| 1998  | 0.0085      | 13516.10         | 1114524.0     |
| 1999  | 0.0076      | 12188.31         | 1113196.2     |
| 2000  | 0.0066      | 10712.99         | 1111720.8     |
| 2001  | 0.003       | 5401.83          | 1106409.7     |
| 2002  | 0.0022      | 4221.58          | 1105229.4     |

7

PEOPLES GAS SYSTEM  
ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
IN DEKATHERMS  
FOR March 2002

11-Apr-02

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-PIPELINE | ACCRUED | 737,037        | \$0.05725   | \$42,198.34    |
| 2 | DEMAND             | ACCRUED | 1,106,700      | \$0.41895   | \$463,651.93   |
| 3 | TOTAL              | ACCRUED | 1,843,737      |             | \$505,850.27   |



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

|                            |           |                |       |                       |                                |                      |
|----------------------------|-----------|----------------|-------|-----------------------|--------------------------------|----------------------|
|                            |           | ACCOUNT NUMBER | ROUTE | SERVICE THROUGH       | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT    |
|                            |           | 132663-128434  | 03-41 | Feb 11, 2002          | Mar 14, 2002                   | \$                   |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES          | TOTAL AMOUNT NOW DUE |
| 2503.91                    | 2503.91CR | 0.00           | 0.00  | 0.00                  | 2967.69                        | 2967.69              |

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
 CO 1 VENDOR 1007582  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
 INVOICE 132663128434 FEB 02  
 MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
 PO SP 32961 DUE 2-28  
 ATT TRAN  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH. *AB*  
 For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUD ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/20/02

|                            |           |                |                 |                                |                       |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| CUSTOMER NAME              |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
| PEOPLES GAS                |           | 132663-128434  | Feb 11, 2002    | Mar 14, 2002                   | 2967.69               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 2503.91                    | 2503.91CR | 0.00           | 0.00            | 0.00                           | 2967.69               |

**METER READING INFORMATION**

| TYPE | METER NUMBER   | SERVICE PERIOD   | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS   | 6045179        | 1/10/02- 2/11/02 | 32        | 75386     | 70742     | 4644  |
|      | TOTAL GAS USED |                  |           |           |           | 4644  |

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE  | AMOUNT   |
|--|----------|
| GAS  | 2,967.69 |
| <div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p><b>RECEIVED</b></p> <p>FEB 22 2002</p> <p>ACCOUNTS PAYABLE</p> </div> |          |
| Total Current Charges  | 2,967.69 |
| Unpaid Balance   | 0.00     |
| Total Amount Due   | 2,967.69 |
| CURRENT CHARGES PAST DUE AFTER Mar 14, 2002  |          |

**MESSAGES**

|  |
|--|
|  |
|--|



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

| ACCOUNT NUMBER             | ROUTE     | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT     |                       |                      |
|----------------------------|-----------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| 10001-74500                | 01-01     | Feb 28, 2002    | Mar 28, 2002                   | \$                    |                       |                      |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS     | OTHER                          | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 4903.58                    | 4903.58CR | 0.00            | 0.00                           | 0.00                  | 3704.13               | 3704.13              |

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CO 1 VENDOR 1007582 NW 136 AVE & NW 8 ST  
INVOICE 1000174500 FEB02 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED TRAN AUTH AB  
For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 3/06/02

| CUSTOMER NAME              | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |                       |                      |
|----------------------------|----------------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| PEOPLES GAS                | 10001-74500    | Feb 28, 2002    | Mar 28, 2002                   | 3704.13               |                       |                      |
| PREVIOUS STATEMENT BALANCE | PAYMENTS       | ADJUSTMENTS     | OTHER                          | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 4903.58                    | 4903.58CR      | 0.00            | 0.00                           | 0.00                  | 3704.13               | 3704.13              |

**METER READING INFORMATION**

| TYPE | METER NUMBER | SERVICE PERIOD   | # OF DAYS | CURR READ | PREV READ | USAGE          |
|------|--------------|------------------|-----------|-----------|-----------|----------------|
| GS   | 9322486      | 1/31/02- 2/28/02 | 28        | 52044     | 46402     | 5642           |
|      |              |                  |           |           |           | TOTAL GAS USED |
|      |              |                  |           |           |           | 5642           |

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE                | AMOUNT       |
|--------------------------------|--------------|
| GAS                            | 3,704.13     |
| MAR 8 2002                     |              |
| Total Current Charges          | 3,704.13     |
| Unpaid Balance                 | 0.00         |
| Total Amount Due               | 3,704.13     |
| CURRENT CHARGES PAST DUE AFTER | Mar 28, 2002 |

**MESSAGES**

YOUR CURRENT GARBAGE BILL MAY INCLUDE A ONE-TIME ADJUSTMENT, NOT EXCEEDING \$1.84 PER RESIDENCE, FOR UNBILLED CHARGES FROM OCTOBER 2001 TO JANUARY 2002. CALL (954) 746-3232 IF YOU HAVE QUESTIONS.





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

|                            |           |                |       |                       |                                |                      |
|----------------------------|-----------|----------------|-------|-----------------------|--------------------------------|----------------------|
|                            |           | ACCOUNT NUMBER | ROUTE | SERVICE THROUGH       | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT    |
|                            |           | 93305-111588   | 08-11 | Feb 15, 2002          | Mar 18, 2002                   | \$                   |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES          | TOTAL AMOUNT NOW DUE |
| 3935.55                    | 3935.55CR | 0.00           | 0.00  | 0.00                  | 5218.79                        | 5218.79              |

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CO 1 VENDOR 1007582  
INVOICE 93305111588 FEB 02  
SP 32961 DUE 3-4

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

ATTN: TRAN ENTERED AUTH: JB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 2/22/02

|                            |           |                |                 |                                |                       |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| CUSTOMER NAME              |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
| PEOPLES GAS                |           | 93305-111588   | Feb 15, 2002    | Mar 18, 2002                   | 5218.79               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 3935.55                    | 3935.55CR | 0.00           | 0.00            | 0.00                           | 5218.79               |

**METER READING INFORMATION**

| TYPE | METER NUMBER   | SERVICE PERIOD   | # OF DAYS | CURR. READ | PREV. READ | USAGE |
|------|----------------|------------------|-----------|------------|------------|-------|
| GS   | 8457280        | 1/15/02- 2/15/02 | 31        | 98349      | 90572      | 8119  |
|      | TOTAL GAS USED |                  |           |            |            | 8119  |

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE | AMOUNT   |
|-----------------|----------|
| GAS             | 5,218.79 |

**RECEIVED**  
FEB 25 2002  
ACCOUNTS PAYABLE

Total Current Charges 5,218.79  
Unpaid Balance 0.00  
Total Amount Due 5,218.79

CURRENT CHARGES PAST DUE AFTER Mar 18, 2002

**MESSAGES**

Empty box for messages.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

| ACCOUNT NUMBER             |           | ROUTE       | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT     |                      |
|----------------------------|-----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| 132663-128434              |           | 03-41       | Mar 08, 2002    | Apr 05, 2002                   | \$                    |                      |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 2967.69                    | 2967.69CR | 0.00        | 0.00            | 0.00                           | 2351.53               | 2351.53              |

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
CO 1 VENDOR 1007582  
33601-2562  
INVOICE 32663128434 MAR 02  
SP 32961 DUE 3-25  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_ For assistance or to provide instructions  
ENTERED \_\_\_\_\_ AUTH AB about your account, check this box   
and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 3/14/02

| CUSTOMER NAME              |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |           | 132663-128434  | Mar 08, 2002    | Apr 05, 2002                   | 2351.53               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 2967.69                    | 2967.69CR | 0.00           | 0.00            | 0.00                           | 2351.53               |

**METER READING INFORMATION**

| TYPE | METER NUMBER   | SERVICE PERIOD   | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS   | 6045179        | 2/11/02- 3/08/02 | 25        | 79051     | 75386     | 3665  |
|      | TOTAL GAS USED |                  |           |           |           | 3665  |

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE                             | AMOUNT   |
|---|----------|
| GAS   | 2,351.53 |
| Total Current Charges 2,351.53              |          |
| Unpaid Balance 0.00                         |          |
| Total Amount Due 2,351.53                   |          |
| CURRENT CHARGES PAST DUE AFTER Apr 05, 2002 |          |

**MESSAGES**

Empty box for messages.

500305

FEB 29 2002



# Okaloosa Gas District

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 02/20/02

INVOICE NO: 110

SERVICE PERIOD: THROUGH JANUARY 31,2002

MAR 7 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

CO 01 VENDOR 0016408  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE 2-28  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

AMOUNT DUE BY: 03/07/02

0016408

SP 35088

110 0114 000 232 02 00 0 35550

13

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 Whiteland, IN 46184

INVOICE NUMBER:

PG-020304

0018998

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PAGE: 01 1  
 CO: \_\_\_\_\_ VENDOR: \_\_\_\_\_  
 INVOICE: \_\_\_\_\_  
 PO: \_\_\_\_\_  
 ATT: \_\_\_\_\_ TEAR: \_\_\_\_\_  
 ENTERED: \_\_\_\_\_ AUTH: \_\_\_\_\_

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

T.I.D. #59-3476799

| CUSTOMER ID   | CUSTOMER P.O.       | SALES REP I.D. |
|---------------|---------------------|----------------|
| Peoples       | SP 42118 02A000 000 |                |
| PAYMENT TERMS | INVOICE DATE        | DUE DATE       |
| Net 10 Days   | 3/4/02              | 3/14/02        |

| DESCRIPTION   | AMOUNT      |
|---|-------------|
| <b>**Service thru February 28, 2002**</b>   |             |
| <b>February 18, 2002 - Switched out trailers in Ft. Myers</b> MAR 8 2002<br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 373 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 9 hours @ \$25/hour<br>Flagger = \$161.50 per trip             | \$ 1,041.00 |
| <b>February 19, 2002 - Filled Cascades in Ocala &amp; switched out trailers FTM</b><br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 508 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 13 hours @ \$25/hour<br>Flagger = \$161.50 per trip | 1,343.50    |
| <b>February 20, 2002 - Switched out De-hy in Bradenton</b><br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 143 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 12.5 hours @ \$25/hour<br>Flagger = \$161.50 per trip                        | 783.50      |
| <b>February 21, 2002 - Switched out trailers in Ft. Myers dropped at TECO</b><br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 403 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 12.5 hours @ \$25/hour<br>Flagger = \$161.50 per trip     | 1,148.50    |

01900080403-000

Guerrant 03/08/02

Check No:

Subtotal  
 Sales Tax  
 Total Invoice Amount  
 Payment Received  
**TOTAL DUE**

14

Continued  
 Continued  
 Continued  
 Continued  
**Continued**

# INVOICE

**WAS TRANSPORT, INC.**  
 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **PG-020304**

PAGE: **2**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       | SP 42118 02   |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 3/4/02        | 3/14/02        |

| DESCRIPTION   | AMOUNT    |
|---|-----------|
| <b>**Continued**</b>  |           |
| <b>February 22, 2002 - Dropped trailer TECO/Tampa</b><br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 138 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 5.5 hours @ \$25/hour<br>Flagger = N/C  | \$ 439.50 |
| <b>February 24, 2002 - Switched out trailer TECO/Tampa</b><br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 182 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 7.5 hours @ \$25/hour<br>Flagger = \$161.50 per trip                       | 717.00    |
| <b>February 28, 2002 - Filled cascades in Ocala &amp; dropped trailer Tampa</b><br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 348 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 10.0 hours @ \$25/hour<br>Flagger = \$161.50 per trip | 1,028.50  |

|                             |                       |
|-----------------------------|-----------------------|
| <b>Subtotal</b>             | \$ 6,501.50           |
| <b>Sales Tax</b>            |                       |
| <b>Total Invoice Amount</b> | \$ 6,501.50           |
| <b>Payment Received</b>     | 0.00                  |
| Check No: <b>TOTAL DUE</b>  | 15 \$ <b>6,501.50</b> |

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

PL020301

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

01 0018998  
 VERIFIED  
 PAGE: 1  
 4-10  
 ENTERED

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

T.I.D. #59-3476799

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       | SP42118 02    |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 3/4/02        | 3/14/02        |

DESCRIPTION

AMOUNT

**\*\*\*Additional Equipment for February\*\*\***

**February 2002 - Setup Brandon (Lake Weeks Subdiv)**

|   |          |
|---|----------|
| Trailer Rental @ \$1,846.00 per week (4 weeks)          | 7,384.00 |
| Regulation Station @ \$.75/mile (240 mi. ea way) 1 trip |          |
| Regulation Station with Line Heater Rental @ 650.00/mo  | 650.00   |
| *****   |          |

**February 2002 - Naples**

|   |          |
|---|----------|
| Trailer rental @ \$1,846 per week (4 weeks)             | 7,384.00 |
| Regulation Station @ \$.75/mile (240 mi. ea way) 1 trip | 360.00   |
| Regulation Station Rental @ 440/mo - 1 mo. min.         | 440.00   |
| *****   |          |

MAR 8 2002

**February 2002 - Setup Ft. Myers**

|  |          |
|--|----------|
| Trailer Rental @ \$1,846 per week (3 weeks)                  | 5,538.00 |
| Regulation Station @ \$.75/mile (210 miles each way) 9 trips | 2,835.00 |
| Regulation Station Rental @ 440/mo - 1 mo. min.              | 440.00   |
| *****  |          |

**February 2002 - Lakeland (Completed 2/18/02)**

|   |          |
|---|----------|
| Trailer Rental @ 1846 Per week                              | 5,538.00 |
| Regulation Station @ \$.75/mile (72 miles each way) 3 trips | 324.00   |
| Regulation Station Rental @ 440/mo - 1 mo. min.             | 440.00   |
| *****   |          |

01 90 000 80403 - 000  
 fullmont  
 03/08/02

Check No:

|                      |                  |
|----------------------|------------------|
| Subtotal             | Continued        |
| Sales Tax            | Continued        |
| Total Invoice Amount | Continued        |
| Payment Received     | Continued        |
| <b>TOTAL DUE</b>     | <b>Continued</b> |

16

# INVOICE

**GAS TRANSPORT, INC.**  
Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: **PL020301**

PAGE: **2**

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       | SP42112-02    |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 3/1/02        | 3/11/02        |

| DESCRIPTION                              | AMOUNT      |
|--|-------------|
| <b>****Continued****</b>                 |             |
| February 2002 - Shuttle trailer (1 week) | \$ 1,846.00 |

|                      |                 |
|----------------------|-----------------|
| Subtotal             | \$ 33,829.00    |
| Sales Tax            |                 |
| Total Invoice Amount | \$ 33,829.00    |
| Payment Received     | 0.00            |
| TOTAL DUE            | 17 \$ 33,829.00 |

Check No:

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2002

10-Apr-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

|   | (A)                | (B)            | (C)              | (D)         | (E)                 |
|---|--------------------|----------------|------------------|-------------|---------------------|
|   | <u>DESCRIPTION</u> |                | <u>VOLUMES</u>   | <u>RATE</u> | <u>DOLLARS</u>      |
| 1 | FTS-1-USAGE        | ACCRUED        | 3,285,076        | 0.04090     | \$134,359.61        |
| 2 | FTS-1-NO NOTICE    | ACCRUED        | (239,487)        | 0.04090     | (\$9,795.02)        |
| 3 | <b>TOTAL FTS-1</b> | <b>ACCRUED</b> | <b>3,045,589</b> |             | <b>\$124,564.59</b> |
| 4 | FTS-2-USAGE        | ACCRUED        | 1,330,581        | 0.02390     | \$31,800.89         |
| 5 | <b>GRAND TOTAL</b> | <b>ACCRUED</b> | <b>4,376,170</b> |             | <b>\$156,365.48</b> |



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)         | (B)                | (C)     | (D)                 |
|-------------|--------------------|---------|---------------------|
| SUPPLIER    | THERMS             | RATE    | ACCRUED             |
| 1 ANADARKO  | 160,000.0          | 0.28500 | \$45,600.00         |
| 2 ANADARKO  | 120,000.0          | 0.27100 | \$32,520.00         |
| 3 ANADARKO  | 300,000.0          | 0.28300 | \$84,900.00         |
| 4 ANADARKO  | 100,000.0          | 0.29200 | \$29,200.00         |
| 5 ANADARKO  | 75,000.0           | 0.29300 | \$21,975.00         |
| 6 ANADARKO  | 300,000.0          | 0.35700 | \$107,100.00        |
| 7 ANADARKO  | 46,140.0           | 0.36000 | \$16,610.40         |
| 8 ANADARKO  | 600,000.0          | 0.33400 | \$200,400.00        |
| 9 ANADARKO  | 122,190.0          | 0.35850 | \$43,805.11         |
| 10 ANADARKO | 200,000.0          | 0.33450 | \$66,900.00         |
| 11 ANADARKO | 130,270.0          | 0.34400 | \$44,812.88         |
| 12          | 0.0                | 0.00000 | \$0.00              |
| 13          | 0.0                | 0.00000 | \$0.00              |
| 14          | 0.0                | 0.00000 | \$0.00              |
| 15 TOTAL:   | <u>2,153,600.0</u> |         | <u>\$693,823.39</u> |

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02**

**COMMODITY OTHER**

| (A)       | (B)                | (C)     | (D)                 |
|-----------|--------------------|---------|---------------------|
| SUPPLIER  | THERMS             | RATE    | ACCRUED             |
| 1 AQUILA  | 100,000.0          | 0.29000 | \$29,000.00         |
| 2 AQUILA  | 100,000.0          | 0.28900 | \$28,900.00         |
| 3 AQUILA  | 50,000.0           | 0.31850 | \$15,925.00         |
| 4 AQUILA  | 20,000.0           | 0.29200 | \$5,840.00          |
| 5 AQUILA  | 2,049,980.0        | 0.23700 | \$485,845.26        |
| 6         | 0.0                | 0.00000 | \$0.00              |
| 7         | 0.0                | 0.00000 | \$0.00              |
| 8         | 0.0                | 0.00000 | \$0.00              |
| 9         | 0.0                | 0.00000 | \$0.00              |
| 10        | 0.0                | 0.00000 | \$0.00              |
| 11        | 0.0                | 0.00000 | \$0.00              |
| 12        | 0.0                | 0.00000 | \$0.00              |
| 13        | 0.0                | 0.00000 | \$0.00              |
| 14        | 0.0                | 0.00000 | \$0.00              |
| 15 TOTAL: | <u>2,319,980.0</u> |         | <u>\$565,510.26</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)         | (B)              | (C)     | (D)                 |
|-------------|------------------|---------|---------------------|
| SUPPLIER    | THERMS           | RATE    | ACCRUED             |
| 1 BP ENERGY | 50,000.0         | 0.37200 | \$18,600.00         |
| 2 BP ENERGY | 70,000.0         | 0.29300 | \$20,510.00         |
| 3 BP ENERGY | 202,530.0        | 0.31900 | \$64,607.07         |
| 4           | 0.0              | 0.00000 | \$0.00              |
| 5           | 0.0              | 0.00000 | \$0.00              |
| 6           | 0.0              | 0.00000 | \$0.00              |
| 7           | 0.0              | 0.00000 | \$0.00              |
| 8           | 0.0              | 0.00000 | \$0.00              |
| 9           | 0.0              | 0.00000 | \$0.00              |
| 10          | 0.0              | 0.00000 | \$0.00              |
| 11          | 0.0              | 0.00000 | \$0.00              |
| 12          | 0.0              | 0.00000 | \$0.00              |
| 13          | 0.0              | 0.00000 | \$0.00              |
| 14          | 0.0              | 0.00000 | \$0.00              |
| 15 TOTAL:   | <u>322,530.0</u> |         | <u>\$103,717.07</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02  
 COMMODITY OTHER

| (A)          | (B)                | (C)     | (D)                 |
|--------------|--------------------|---------|---------------------|
| SUPPLIER     | THERMS             | RATE    | ACCRUED             |
| 1 BRIDGELINE | 100,000.0          | 0.25300 | \$25,300.00         |
| 2 BRIDGELINE | 153,810.0          | 0.24900 | \$38,298.69         |
| 3 BRIDGELINE | 200,000.0          | 0.27200 | \$54,400.00         |
| 4 BRIDGELINE | 100,000.0          | 0.33650 | \$33,650.00         |
| 5 BRIDGELINE | 361,530.0          | 0.35450 | \$128,162.40        |
| 6 BRIDGELINE | 150,000.0          | 0.34350 | \$51,525.00         |
| 7 BRIDGELINE | 51,450.0           | 0.35750 | \$18,393.38         |
| 8 BRIDGELINE | 600,000.0          | 0.33300 | \$199,800.00        |
| 9 BRIDGELINE | 200,000.0          | 0.33200 | \$66,400.00         |
| 10           | 0.0                | 0.00000 | \$0.00              |
| 11           | 0.0                | 0.00000 | \$0.00              |
| 12           | 0.0                | 0.00000 | \$0.00              |
| 13           | 0.0                | 0.00000 | \$0.00              |
| 14           | 0.0                | 0.00000 | \$0.00              |
| 15           | 0.0                | 0.00000 | \$0.00              |
| 16           | 0.0                | 0.00000 | \$0.00              |
| 17 TOTAL:    | <u>1,916,790.0</u> |         | <u>\$615,929.47</u> |

22

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 PEOPLES GAS SYSTEM  
 COMMODITY OTHER

| (A)       | (B)              | (C)     | (D)                 |
|-----------|------------------|---------|---------------------|
| SUPPLIER  | THERMS           | RATE    | ACCRUED             |
| 1 CINERGY | 50,000.0         | 0.35500 | \$17,750.00         |
| 2 CINERGY | 50,000.0         | 0.31800 | \$15,900.00         |
| 3 CINERGY | 100,000.0        | 0.27100 | \$27,100.00         |
| 4 CINERGY | 50,000.0         | 0.31900 | \$15,950.00         |
| 5 CINERGY | 150,000.0        | 0.35900 | \$53,850.00         |
| 6         | 0.0              | 0.00000 | \$0.00              |
| 7         | 0.0              | 0.00000 | \$0.00              |
| 8         | 0.0              | 0.00000 | \$0.00              |
| 9         | 0.0              | 0.00000 | \$0.00              |
| 10        | 0.0              | 0.00000 | \$0.00              |
| 11        | 0.0              | 0.00000 | \$0.00              |
| 12        | 0.0              | 0.00000 | \$0.00              |
| 13        | 0.0              | 0.00000 | \$0.00              |
| 14        | 0.0              | 0.00000 | \$0.00              |
| 15        | 0.0              | 0.00000 | \$0.00              |
| 16 TOTAL: | <u>400,000.0</u> |         | <u>\$130,550.00</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)       | (B)                | (C)     | (D)                 |
|-----------|--------------------|---------|---------------------|
| SUPPLIER  | THERMS             | RATE    | ACCRUED             |
| 1 CORAL   | 53,800.0           | 0.27800 | \$14,956.40         |
| 2 CORAL   | 73,040.0           | 0.33900 | \$24,760.56         |
| 3 CORAL   | 109,220.0          | 0.33300 | \$36,370.26         |
| 4 CORAL   | 98,150.0           | 0.32100 | \$31,506.15         |
| 5 CORAL   | 2,530.0            | 0.34500 | \$872.85            |
| 6 CORAL   | 173,680.0          | 0.33400 | \$58,009.12         |
| 7 CORAL   | 184,550.0          | 0.34500 | \$63,669.75         |
| 8 CORAL   | 240,000.0          | 0.28400 | \$68,160.00         |
| 9 CORAL   | 215,310.0          | 0.34400 | \$74,066.64         |
| 10 CORAL  | 106,340.0          | 0.34400 | \$36,580.96         |
| 11        | 0.0                | 0.00000 | \$0.00              |
| 12        | 0.0                | 0.00000 | \$0.00              |
| 13        | 0.0                | 0.00000 | \$0.00              |
| 14        | 0.0                | 0.00000 | \$0.00              |
| 15        | 0.0                | 0.00000 | \$0.00              |
| 16        | 0.0                | 0.00000 | \$0.00              |
| 17        | 0.0                | 0.00000 | \$0.00              |
| 18 TOTAL: | <u>1,256,620.0</u> |         | <u>\$408,952.69</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
March-02**

**COMMODITY OTHER**

| (A)       | (B)                | (C)     | (D)                 |
|-----------|--------------------|---------|---------------------|
| SUPPLIER  | THERMS             | RATE    | ACCRUED             |
| 1 DUKE    | 110,000.0          | 0.28500 | \$31,350.00         |
| 2 DUKE    | 11,280.0           | 0.27000 | \$3,045.60          |
| 3 DUKE    | 100,000.0          | 0.25100 | \$25,100.00         |
| 4 DUKE    | 89,050.0           | 0.27100 | \$24,132.55         |
| 5 DUKE    | 360,000.0          | 0.28350 | \$102,060.00        |
| 6 DUKE    | 131,910.0          | 0.31900 | \$42,079.29         |
| 7 DUKE    | 400,000.0          | 0.35650 | \$142,600.00        |
| 8 DUKE    | 95,780.0           | 0.29200 | \$27,967.76         |
| 9 DUKE    | 100,000.0          | 0.33050 | \$33,050.00         |
| 10 DUKE   | 100,000.0          | 0.26500 | \$26,500.00         |
| 11 DUKE   | 102,530.0          | 0.31800 | \$32,604.54         |
| 12 DUKE   | 102,530.0          | 0.33500 | \$34,347.55         |
| 13 DUKE   | 54,060.0           | 0.33300 | \$18,001.98         |
| 14 DUKE   | 307,600.0          | 0.33500 | \$103,046.00        |
| 15 TOTAL: | <u>2,064,740.0</u> |         | <u>\$645,885.27</u> |

25

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)       | (B)              | (C)     | (D)                |
|-----------|------------------|---------|--------------------|
| SUPPLIER  | THERMS           | RATE    | ACCRUED            |
| 1 DYNEGY  | 100,000.0        | 0.33600 | \$33,600.00        |
| 2 DYNEGY  | 51,270.0         | 0.33350 | \$17,098.54        |
| 3 DYNEGY  | 81,730.0         | 0.35700 | \$29,177.61        |
| 4 DYNEGY  | 15,380.0         | 0.29000 | \$4,460.20         |
| 5         | 0.0              | 0.00000 | \$0.00             |
| 6         | 0.0              | 0.00000 | \$0.00             |
| 7         | 0.0              | 0.00000 | \$0.00             |
| 8         | 0.0              | 0.00000 | \$0.00             |
| 9         | 0.0              | 0.00000 | \$0.00             |
| 10        | 0.0              | 0.00000 | \$0.00             |
| 11        | 0.0              | 0.00000 | \$0.00             |
| 12        | 0.0              | 0.00000 | \$0.00             |
| 13        | 0.0              | 0.00000 | \$0.00             |
| 14        | 0.0              | 0.00000 | \$0.00             |
| 15 TOTAL: | <u>248,380.0</u> |         | <u>\$84,336.35</u> |

26



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)        | (B)                | (C)     | (D)                   |
|------------|--------------------|---------|-----------------------|
| SUPPLIER   | THERMS             | RATE    | ACCRUED               |
| 1 EL PASO  | 1,240,000.0        | 0.23550 | \$292,020.00          |
| 2 EL PASO  | 461,400.0          | 0.29750 | \$137,266.50          |
| 3 EL PASO  | 205,060.0          | 0.33250 | \$68,182.45           |
| 4 EL PASO  | 102,530.0          | 0.33100 | \$33,937.43           |
| 5 EL PASO  | 117,970.0          | 0.31900 | \$37,632.43           |
| 6 EL PASO  | 56,450.0           | 0.35800 | \$20,209.10           |
| 7 EL PASO  | 113,550.0          | 0.31500 | \$35,768.25           |
| 8 EL PASO  | 107,400.0          | 0.32100 | \$34,475.40           |
| 9 EL PASO  | 100,000.0          | 0.36400 | \$36,400.00           |
| 10 EL PASO | 93,550.0           | 0.36500 | \$34,145.75           |
| 11 EL PASO | 51,120.0           | 0.35700 | \$18,249.84           |
| 12 EL PASO | 3,178,430.0        | 0.24200 | \$769,180.06          |
| 13         | 0.0                | 0.00000 | \$0.00                |
| 14         | 0.0                | 0.00000 | \$0.00                |
| 15 TOTAL:  | <u>5,827,460.0</u> |         | <u>\$1,517,467.21</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02  
 COMMODITY OTHER

| (A)               | (B)              | (C)     | (D)                |
|-------------------|------------------|---------|--------------------|
| SUPPLIER          | THERMS           | RATE    | ACCRUED            |
| 1 EL PASO (SONAT) | 85,000.0         | 0.25400 | \$21,590.00        |
| 2 EL PASO (SONAT) | 85,000.0         | 0.27500 | \$23,375.00        |
| 3 EL PASO (SONAT) | 85,000.0         | 0.25000 | \$21,250.00        |
| 4                 | 0.0              | 0.00000 | \$0.00             |
| 5                 | 0.0              | 0.00000 | \$0.00             |
| 6                 | 0.0              | 0.00000 | \$0.00             |
| 7                 | 0.0              | 0.00000 | \$0.00             |
| 8                 | 0.0              | 0.00000 | \$0.00             |
| 9                 | 0.0              | 0.00000 | \$0.00             |
| 10                | 0.0              | 0.00000 | \$0.00             |
| 11                | 0.0              | 0.00000 | \$0.00             |
| 12                | 0.0              | 0.00000 | \$0.00             |
| 13                | 0.0              | 0.00000 | \$0.00             |
| 14                | 0.0              | 0.00000 | \$0.00             |
| 15                | 0.0              | 0.00000 | \$0.00             |
| 16 TOTAL:         | <u>255,000.0</u> |         | <u>\$66,215.00</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02  
 COMMODITY OTHER

| (A)       | (B)             | (C)     | (D)                |
|-----------|-----------------|---------|--------------------|
| SUPPLIER  | THERMS          | RATE    | ACCRUED            |
| 1 E PRIME | 26,500.0        | 0.38400 | \$10,176.00        |
| 2         | 0.0             | 0.00000 | \$0.00             |
| 3         | 0.0             | 0.00000 | \$0.00             |
| 4         | 0.0             | 0.00000 | \$0.00             |
| 5         | 0.0             | 0.00000 | \$0.00             |
| 6         | 0.0             | 0.00000 | \$0.00             |
| 7         | 0.0             | 0.00000 | \$0.00             |
| 8         | 0.0             | 0.00000 | \$0.00             |
| 9         | 0.0             | 0.00000 | \$0.00             |
| 10        | 0.0             | 0.00000 | \$0.00             |
| 11        | 0.0             | 0.00000 | \$0.00             |
| 12        | 0.0             | 0.00000 | \$0.00             |
| 13        | 0.0             | 0.00000 | \$0.00             |
| 14        | 0.0             | 0.00000 | \$0.00             |
| 15        | 0.0             | 0.00000 | \$0.00             |
| 16 TOTAL: | <u>26,500.0</u> |         | <u>\$10,176.00</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)             | (B)                | (C)     | (D)                   |
|-----------------|--------------------|---------|-----------------------|
| SUPPLIER        | THERMS             | RATE    | ACCRUED               |
| 1 EXXON         | 2,900,000.0        | 0.23525 | \$682,225.00          |
| 2 EXXON         | 200,000.0          | 0.23875 | \$47,750.00           |
| 3 EXXON (SONAT) | 2,907,490.0        | 0.23700 | \$689,075.13          |
| 4               | 0.0                | 0.00000 | \$0.00                |
| 5               | 0.0                | 0.00000 | \$0.00                |
| 6               | 0.0                | 0.00000 | \$0.00                |
| 7               | 0.0                | 0.00000 | \$0.00                |
| 8               | 0.0                | 0.00000 | \$0.00                |
| 9               | 0.0                | 0.00000 | \$0.00                |
| 10              | 0.0                | 0.00000 | \$0.00                |
| 11              | 0.0                | 0.00000 | \$0.00                |
| 12              | 0.0                | 0.00000 | \$0.00                |
| 13              | 0.0                | 0.00000 | \$0.00                |
| 14              | 0.0                | 0.00000 | \$0.00                |
| 15              | 0.0                | 0.00000 | \$0.00                |
| 16              | 0.0                | 0.00000 | \$0.00                |
| 17 TOTAL:       | <u>6,007,490.0</u> |         | <u>\$1,419,050.13</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

|    | (A)      | (B)             | (C)     | (D)                |
|----|----------|-----------------|---------|--------------------|
|    | SUPPLIER | THERMS          | RATE    | ACCRUED            |
| 1  | FP&L     | 78,000.0        | 0.40000 | \$31,200.00        |
| 2  |          | 0.0             | 0.00000 | \$0.00             |
| 3  |          | 0.0             | 0.00000 | \$0.00             |
| 4  |          | 0.0             | 0.00000 | \$0.00             |
| 5  |          | 0.0             | 0.00000 | \$0.00             |
| 6  |          | 0.0             | 0.00000 | \$0.00             |
| 7  |          | 0.0             | 0.00000 | \$0.00             |
| 8  |          | 0.0             | 0.00000 | \$0.00             |
| 9  |          | 0.0             | 0.00000 | \$0.00             |
| 10 |          | 0.0             | 0.00000 | \$0.00             |
| 11 |          | 0.0             | 0.00000 | \$0.00             |
| 12 |          | 0.0             | 0.00000 | \$0.00             |
| 13 |          | 0.0             | 0.00000 | \$0.00             |
| 14 |          | 0.0             | 0.00000 | \$0.00             |
| 15 | TOTAL:   | <u>78,000.0</u> |         | <u>\$31,200.00</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)       | (B)                 | (C)     | (D)                 |
|-----------|---------------------|---------|---------------------|
| SUPPLIER  | THERMS              | RATE    | ACCRUED             |
| 1 NOBLE   | 100,000.0           | 0.25300 | \$25,300.00         |
| 2 NOBLE   | 150,000.0           | 0.25200 | \$37,800.00         |
| 3 NOBLE   | 50,000.0            | 0.27300 | \$13,650.00         |
| 4 NOBLE   | 50,000.0            | 0.26500 | \$13,250.00         |
| 5 NOBLE   | 86,850.0            | 0.27100 | \$23,536.35         |
| 6 NOBLE   | 170,430.0           | 0.36000 | \$61,354.80         |
| 7 NOBLE   | 43,800.0            | 0.34450 | \$15,089.10         |
| 8 NOBLE   | 100,000.0           | 0.35900 | \$35,900.00         |
| 9 NOBLE   | 400,000.0           | 0.33500 | \$134,000.00        |
| 10 NOBLE  | 150,000.0           | 0.28500 | \$42,750.00         |
| 11 NOBLE  | 102,540.0           | 0.27450 | \$28,147.23         |
| 12 NOBLE  | 112,770.0           | 0.33700 | \$38,003.49         |
| 13        | 0.0                 | 0.00000 | \$0.00              |
| 14        | 0.0                 | 0.00000 | \$0.00              |
| 15 TOTAL: | <u>1,516,390.00</u> |         | <u>\$468,780.97</u> |

}2

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)              | (B)                | (C)     | (D)                   |
|------------------|--------------------|---------|-----------------------|
| SUPPLIER         | THERMS             | RATE    | ACCRUED               |
| 1 PRIOR          | 100,000.0          | 0.30800 | \$30,800.00           |
| 2 PRIOR          | 50,000.0           | 0.33800 | \$16,900.00           |
| 3 PRIOR          | 100,000.0          | 0.33600 | \$33,600.00           |
| 4 PRIOR          | 100,000.0          | 0.33400 | \$33,400.00           |
| 5 PRIOR          | 586,050.0          | 0.24650 | \$144,461.33          |
| 6 PRIOR          | 102,270.0          | 0.23875 | \$24,417.06           |
| 7 PRIOR          | 52,530.0           | 0.30200 | \$15,864.06           |
| 8 PRIOR          | 102,530.0          | 0.31800 | \$32,604.54           |
| 9 PRIOR          | 963,950.0          | 0.24650 | \$237,613.66          |
| 10 PRIOR         | 907,380.0          | 0.23875 | \$216,636.95          |
| 11 PRIOR (SONAT) | 177,940.0          | 0.23700 | \$42,171.78           |
| 12 PRIOR (SONAT) | 115,000.0          | 0.27900 | \$32,085.00           |
| 13 PRIOR (SONAT) | 85,000.0           | 0.27250 | \$23,162.50           |
| 14 PRIOR (SONAT) | 4,650,000.0        | 0.23700 | \$1,102,050.00        |
| 15 TOTAL:        | <u>8,092,650.0</u> |         | <u>\$1,985,766.88</u> |

}}}

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)        | (B)                | (C)     | (D)                 |
|------------|--------------------|---------|---------------------|
| SUPPLIER   | THERMS             | RATE    | ACCRUED             |
| 1 RELIANT  | 105,060.0          | 0.35800 | \$37,611.48         |
| 2 RELIANT  | 100,000.0          | 0.25250 | \$25,250.00         |
| 3 RELIANT  | 300,000.0          | 0.24800 | \$74,400.00         |
| 4 RELIANT  | 64,050.0           | 0.28300 | \$18,126.15         |
| 5 RELIANT  | 50,000.0           | 0.27300 | \$13,650.00         |
| 6 RELIANT  | 70,000.0           | 0.26500 | \$18,550.00         |
| 7 RELIANT  | 100,000.0          | 0.25200 | \$25,200.00         |
| 8 RELIANT  | 120,000.0          | 0.27050 | \$32,460.00         |
| 9 RELIANT  | 50,000.0           | 0.28800 | \$14,400.00         |
| 10 RELIANT | 100,000.0          | 0.29200 | \$29,200.00         |
| 11 RELIANT | 25,630.0           | 0.29400 | \$7,535.22          |
| 12 RELIANT | 50,000.0           | 0.27750 | \$13,875.00         |
| 13 RELIANT | 102,540.0          | 0.32000 | \$32,812.80         |
| 14 RELIANT | 300,000.0          | 0.36000 | \$108,000.00        |
| 15 RELIANT | 20,510.0           | 0.34400 | \$7,055.44          |
| 16 TOTAL:  | <u>1,557,790.0</u> |         | <u>\$458,126.09</u> |



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)               | (B)             | (C)     | (D)                |
|-------------------|-----------------|---------|--------------------|
| SUPPLIER          | THERMS          | RATE    | ACCRUED            |
| 1 RELIANT (SONAT) | 55,000.0        | 0.29600 | \$16,280.00        |
| 2                 | 0.0             | 0.00000 | \$0.00             |
| 3                 | 0.0             | 0.00000 | \$0.00             |
| 4                 | 0.0             | 0.00000 | \$0.00             |
| 5                 | 0.0             | 0.00000 | \$0.00             |
| 6                 | 0.0             | 0.00000 | \$0.00             |
| 7                 | 0.0             | 0.00000 | \$0.00             |
| 8                 | 0.0             | 0.00000 | \$0.00             |
| 9                 | 0.0             | 0.00000 | \$0.00             |
| 10                | 0.0             | 0.00000 | \$0.00             |
| 11                | 0.0             | 0.00000 | \$0.00             |
| 12                | 0.0             | 0.00000 | \$0.00             |
| 13                | 0.0             | 0.00000 | \$0.00             |
| 14                | 0.0             | 0.00000 | \$0.00             |
| 15                | 0.0             | 0.00000 | \$0.00             |
| 16 TOTAL:         | <u>55,000.0</u> |         | <u>\$16,280.00</u> |

35

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

SWING SERVICE-COMMODITY (Cont.)

| (A)       | (B)                | (C)     | (D)                 |
|-----------|--------------------|---------|---------------------|
| SUPPLIER  | THERMS             | RATE    | ACCRUED             |
| 1 TEXACO  | 1,141,820.0        | 0.23250 | \$265,473.16        |
| 2         | 0.0                | 0.00000 | \$0.00              |
| 3         | 0.0                | 0.00000 | \$0.00              |
| 4         | 0.0                | 0.00000 | \$0.00              |
| 5         | 0.0                | 0.00000 | \$0.00              |
| 6         | 0.0                | 0.00000 | \$0.00              |
| 7         | 0.0                | 0.00000 | \$0.00              |
| 8         | 0.0                | 0.00000 | \$0.00              |
| 9         | 0.0                | 0.00000 | \$0.00              |
| 10        | 0.0                | 0.00000 | \$0.00              |
| 11        | 0.0                | 0.00000 | \$0.00              |
| 12        | 0.0                | 0.00000 | \$0.00              |
| 13        | 0.0                | 0.00000 | \$0.00              |
| 14        | 0.0                | 0.00000 | \$0.00              |
| 15        | 0.0                | 0.00000 | \$0.00              |
| 16 TOTAL: | <u>1,141,820.0</u> |         | <u>\$265,473.16</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02

COMMODITY OTHER

| (A)       | (B)                | (C)     | (D)                 |
|-----------|--------------------|---------|---------------------|
| SUPPLIER  | THERMS             | RATE    | ACCRUED             |
| 1 UNOCAL  | 53,800.0           | 0.25200 | \$13,557.60         |
| 2 UNOCAL  | 120,000.0          | 0.28100 | \$33,720.00         |
| 3 UNOCAL  | 318,990.0          | 0.35800 | \$114,198.42        |
| 4 UNOCAL  | 51,260.0           | 0.34400 | \$17,633.44         |
| 5 UNOCAL  | 80,000.0           | 0.33600 | \$26,880.00         |
| 6 UNOCAL  | 20,000.0           | 0.24900 | \$4,980.00          |
| 7 UNOCAL  | 80,000.0           | 0.29300 | \$23,440.00         |
| 8 UNOCAL  | 75,000.0           | 0.29400 | \$22,050.00         |
| 9 UNOCAL  | 50,000.0           | 0.29700 | \$14,850.00         |
| 10 UNOCAL | 30,000.0           | 0.31600 | \$9,480.00          |
| 11 UNOCAL | 100,000.0          | 0.31700 | \$31,700.00         |
| 12 UNOCAL | 23,310.0           | 0.33700 | \$7,855.47          |
| 13 UNOCAL | 60,000.0           | 0.33600 | \$20,160.00         |
| 14 UNOCAL | 110,000.0          | 0.36000 | \$39,600.00         |
| 15 UNOCAL | 232,040.0          | 0.25150 | \$58,358.05         |
| 16 TOTAL: | <u>1,404,400.0</u> |         | <u>\$438,462.98</u> |

37

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02  
 COMMODITY OTHER

|    | (A)      | (B)              | (C)     | (D)                 |
|----|----------|------------------|---------|---------------------|
|    | SUPPLIER | THERMS           | RATE    | ACCRUED             |
| 1  | UNOCAL   | 20,510.0         | 0.27400 | \$5,619.74          |
| 2  | UNOCAL   | 240,000.0        | 0.28300 | \$67,920.00         |
| 3  | UNOCAL   | 110,000.0        | 0.34450 | \$37,895.00         |
| 4  |          | 0.0              | 0.00000 | \$0.00              |
| 5  |          | 0.0              | 0.00000 | \$0.00              |
| 6  |          | 0.0              | 0.00000 | \$0.00              |
| 7  |          | 0.0              | 0.00000 | \$0.00              |
| 8  |          | 0.0              | 0.00000 | \$0.00              |
| 9  |          | 0.0              | 0.00000 | \$0.00              |
| 10 |          | 0.0              | 0.00000 | \$0.00              |
| 11 |          | 0.0              | 0.00000 | \$0.00              |
| 12 |          | 0.0              | 0.00000 | \$0.00              |
| 13 |          | 0.0              | 0.00000 | \$0.00              |
| 14 |          | 0.0              | 0.00000 | \$0.00              |
| 15 |          | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL:   | <u>370,510.0</u> |         | <u>\$111,434.74</u> |

38

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-02  
 COMMODITY OTHER

| (A)       | (B)                | (C)     | (D)                 |
|-----------|--------------------|---------|---------------------|
| SUPPLIER  | THERMS             | RATE    | ACCRUED             |
| 1 WESTERN | 102,530.0          | 0.29400 | \$30,143.82         |
| 2 WESTERN | 615,210.0          | 0.29900 | \$183,947.79        |
| 3         | 64,050.0           | 0.31700 | \$20,303.85         |
| 4         | 123,040.0          | 0.33800 | \$41,587.52         |
| 5         | 610,710.0          | 0.33400 | \$203,977.14        |
| 6         | 102,520.0          | 0.32000 | \$32,806.40         |
| 7         | 33,430.0           | 0.31900 | \$10,664.17         |
| 8         | 153,800.0          | 0.27800 | \$42,756.40         |
| 9         | 100,000.0          | 0.28800 | \$28,800.00         |
| 10        | 0.0                | 0.00000 | \$0.00              |
| 11        | 0.0                | 0.00000 | \$0.00              |
| 12        | 0.0                | 0.00000 | \$0.00              |
| 13        | 0.0                | 0.00000 | \$0.00              |
| 14        | 0.0                | 0.00000 | \$0.00              |
| 15        | 0.0                | 0.00000 | \$0.00              |
| 16 TOTAL: | <u>1,905,290.0</u> |         | <u>\$594,987.09</u> |

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

February-02

| (A)          | (B)      | (C)       | (D)     | (E)         |
|--------------|----------|-----------|---------|-------------|
| SUPPLIER     |          | THERMS    | RATE    | DOLLARS     |
| 1 ANADARKO   | ACCRUED: | 50,000.0  | 0.21850 | \$10,925.00 |
| 2            | ACTUAL:  | 50,000.0  | 0.21850 | \$10,925.00 |
| 3 AQUILA     | ACCRUED: | 50,000.0  | 0.21650 | \$10,825.00 |
| 4            | ACTUAL:  | 50,000.0  | 0.21650 | \$10,825.00 |
| 5 AQUILA     | ACCRUED: | 100,000.0 | 0.21700 | \$21,700.00 |
| 6            | ACTUAL:  | 100,000.0 | 0.21700 | \$21,700.00 |
| 7 AQUILA     | ACCRUED: | 50,000.0  | 0.21500 | \$10,750.00 |
| 8            | ACTUAL:  | 50,000.0  | 0.21500 | \$10,750.00 |
| 9 AQUILA     | ACCRUED: | 100,000.0 | 0.23900 | \$23,900.00 |
| 10           | ACTUAL:  | 100,000.0 | 0.23900 | \$23,900.00 |
| 11 AQUILA    | ACCRUED: | 99,990.0  | 0.22550 | \$22,547.74 |
| 12           | ACTUAL:  | 99,990.0  | 0.22550 | \$22,547.75 |
| 13 AQUILA    | ACCRUED: | 100,000.0 | 0.21400 | \$21,400.00 |
| 14           | ACTUAL:  | 100,000.0 | 0.21400 | \$21,400.00 |
| 15 AQUILA    | ACCRUED: | 85,060.0  | 0.22200 | \$18,883.32 |
| 16           | ACTUAL:  | 85,060.0  | 0.22200 | \$18,883.32 |
| 17 AQUILA    | ACCRUED: | 150,000.0 | 0.22000 | \$33,000.00 |
| 18           | ACTUAL:  | 150,000.0 | 0.22000 | \$33,000.00 |
| 19 BP ENERGY | ACCRUED: | 190,170.0 | 0.22000 | \$41,837.40 |

40

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

February-02

| (A)           | (B)      | (C)       | (D)     | (E)         |
|---------------|----------|-----------|---------|-------------|
| SUPPLIER      |          | THERMS    | RATE    | DOLLARS     |
| 20            | ACTUAL:  | 190,170.0 | 0.22000 | \$41,837.40 |
| 21 BP ENERGY  | ACCRUED: | 51,270.0  | 0.24300 | \$12,458.61 |
| 22            | ACTUAL:  | 51,270.0  | 0.24300 | \$12,458.61 |
| 23 BP ENERGY  | ACCRUED: | 80,000.0  | 0.25500 | \$20,400.00 |
| 24            | ACTUAL:  | 80,000.0  | 0.25500 | \$20,400.00 |
| 25 BRIDGELINE | ACCRUED: | 50,000.0  | 0.21500 | \$10,750.00 |
| 26            | ACTUAL:  | 50,000.0  | 0.21500 | \$10,750.00 |
| 27 BRIDGELINE | ACCRUED: | 100,000.0 | 0.21750 | \$21,750.00 |
| 28            | ACTUAL:  | 100,000.0 | 0.21750 | \$21,750.00 |
| 29 BRIDGELINE | ACCRUED: | 307,590.0 | 0.21975 | \$67,592.88 |
| 30            | ACTUAL:  | 307,590.0 | 0.21975 | \$67,592.90 |
| 31 BRIDGELINE | ACCRUED: | 50,000.0  | 0.24400 | \$12,200.00 |
| 32            | ACTUAL:  | 50,000.0  | 0.24400 | \$12,200.00 |
| 33 BRIDGELINE | ACCRUED: | 50,000.0  | 0.23800 | \$11,900.00 |
| 34            | ACTUAL:  | 50,000.0  | 0.23800 | \$11,900.00 |
| 35 BRIDGELINE | ACCRUED: | 362,340.0 | 0.23600 | \$85,512.24 |
| 36            | ACTUAL:  | 362,340.0 | 0.23600 | \$85,512.24 |
| 37 BRIDGELINE | ACCRUED: | 150,000.0 | 0.25200 | \$37,800.00 |
| 38            | ACTUAL:  | 150,000.0 | 0.25200 | \$37,800.00 |

41

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

February-02

| (A)<br>SUPPLIER | (B)      | (C)<br>THERMS | (D)<br>RATE | (E)<br>DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 39 BRIDGELINE   | ACCRUED: | 300,000.0     | 0.25150     | \$75,450.00    |
| 40              | ACTUAL:  | 300,000.0     | 0.25150     | \$75,450.00    |
| 41 BRIDGELINE   | ACCRUED: | 200,000.0     | 0.25100     | \$50,200.00    |
| 42              | ACTUAL:  | 200,000.0     | 0.25100     | \$50,200.00    |
| 43 BRIDGELINE   | ACCRUED: | 200,000.0     | 0.22500     | \$45,000.00    |
| 44              | ACTUAL:  | 200,000.0     | 0.22500     | \$45,000.00    |
| 45 BRIDGELINE   | ACCRUED: | 50,000.0      | 0.24700     | \$12,350.00    |
| 46              | ACTUAL:  | 50,000.0      | 0.24700     | \$12,350.00    |
| 47 CINERGY      | ACCRUED: | 100,000.0     | 0.25250     | \$25,250.00    |
| 48              | ACTUAL:  | 100,000.0     | 0.25250     | \$25,250.00    |
| 49 CITRUS       | ACCRUED: | 0.0           | 0.00000     | \$0.00         |
| 50              | ACTUAL:  | 8,053.0       | 0.22000     | \$1,771.62     |
| 51 CORAL        | ACCRUED: | 97,710.0      | 0.25700     | \$25,111.47    |
| 52              | ACTUAL:  | 97,710.0      | 0.25700     | \$25,111.47    |
| 53 CORAL        | ACCRUED: | 97,710.0      | 0.25600     | \$25,013.76    |
| 54              | ACTUAL:  | 97,710.0      | 0.25600     | \$25,013.76    |
| 55 CORAL        | ACCRUED: | 100,000.0     | 0.26400     | \$26,400.00    |
| 56              | ACTUAL:  | 100,000.0     | 0.26400     | \$26,400.00    |
| 57 DUKE         | ACCRUED: | 259,830.0     | 0.21800     | \$56,642.94    |

42



PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

February-02

| (A)<br>SUPPLIER | (B)      | (C)<br>THERMS | (D)<br>RATE | (E)<br>DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 58              | ACTUAL:  | 259,830.0     | 0.21800     | \$56,642.94    |
| 59 DUKE         | ACCRUED: | 6,610.0       | 0.22500     | \$1,487.25     |
| 60              | ACTUAL:  | 6,610.0       | 0.22500     | \$1,487.25     |
| 61 DUKE         | ACCRUED: | 60,000.0      | 0.24650     | \$14,790.00    |
| 62              | ACTUAL:  | 60,000.0      | 0.24650     | \$14,790.00    |
| 63 DUKE         | ACCRUED: | 150,000.0     | 0.24300     | \$36,450.00    |
| 64              | ACTUAL:  | 150,000.0     | 0.24300     | \$36,450.00    |
| 65 DUKE         | ACCRUED: | 100,000.0     | 0.24100     | \$24,100.00    |
| 66              | ACTUAL:  | 100,000.0     | 0.24100     | \$24,100.00    |
| 67 DUKE         | ACCRUED: | 78,690.0      | 0.24750     | \$19,475.78    |
| 68              | ACTUAL:  | 78,690.0      | 0.24750     | \$19,475.78    |
| 69 DUKE         | ACCRUED: | 120,550.0     | 0.25300     | \$30,499.15    |
| 70              | ACTUAL:  | 120,550.0     | 0.25300     | \$30,499.15    |
| 71 DUKE         | ACCRUED: | 78,700.0      | 0.24800     | \$19,517.60    |
| 72              | ACTUAL:  | 78,700.0      | 0.24800     | \$19,517.60    |
| 73 DUKE         | ACCRUED: | 80,360.0      | 0.25100     | \$20,170.36    |
| 74              | ACTUAL:  | 80,360.0      | 0.25100     | \$20,170.36    |
| 75 DYNEGY       | ACCRUED: | 120,000.0     | 0.22200     | \$26,640.00    |
| 76              | ACTUAL:  | 120,000.0     | 0.22200     | \$26,640.00    |

43

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

February-02

| (A)<br>SUPPLIER | (B)      | (C)<br>THERMS | (D)<br>RATE | (E)<br>DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 77 DYNEGY       | ACCRUED: | 102,530.0     | 0.21700     | \$22,249.01    |
| 78              | ACTUAL:  | 102,530.0     | 0.21700     | \$22,249.01    |
| 79 DYNEGY       | ACCRUED: | 50,000.0      | 0.21800     | \$10,900.00    |
| 80              | ACTUAL:  | 50,000.0      | 0.21800     | \$10,900.00    |
| 81 DYNEGY       | ACCRUED: | 300,000.0     | 0.22100     | \$66,300.00    |
| 82              | ACTUAL:  | 300,000.0     | 0.22100     | \$66,300.00    |
| 83 DYNEGY       | ACCRUED: | 50,000.0      | 0.24200     | \$12,100.00    |
| 84              | ACTUAL:  | 50,000.0      | 0.24200     | \$12,100.00    |
| 85 DYNEGY       | ACCRUED: | 82,030.0      | 0.24000     | \$19,687.20    |
| 86              | ACTUAL:  | 82,030.0      | 0.24000     | \$19,687.20    |
| 87 DYNEGY       | ACCRUED: | 300,000.0     | 0.23600     | \$70,800.00    |
| 88              | ACTUAL:  | 300,000.0     | 0.23600     | \$70,800.00    |
| 89 DYNEGY       | ACCRUED: | 120,000.0     | 0.24100     | \$28,920.00    |
| 90              | ACTUAL:  | 120,000.0     | 0.24100     | \$28,920.00    |
| 91 DYNEGY       | ACCRUED: | 100,000.0     | 0.25300     | \$25,300.00    |
| 92              | ACTUAL:  | 100,000.0     | 0.25300     | \$25,300.00    |
| 93 DYNEGY       | ACCRUED: | 100,000.0     | 0.25000     | \$25,000.00    |
| 94              | ACTUAL:  | 100,000.0     | 0.25000     | \$25,000.00    |
| 95 EL PASO      | ACCRUED: | 1,120,000.0   | 0.19750     | \$221,200.00   |

44

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

February-02

| (A)<br>SUPPLIER | (B)      | (C)<br>THERMS | (D)<br>RATE | (E)<br>DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 96              | ACTUAL:  | 1,120,000.0   | 0.19750     | \$221,200.00   |
| 97 EL PASO      | ACCRUED: | 1,400,000.0   | 0.19750     | \$276,500.00   |
| 98              | ACTUAL:  | 1,400,000.0   | 0.19750     | \$276,500.00   |
| 99 EL PASO      | ACCRUED: | 85,000.0      | 0.24850     | \$21,122.50    |
| 100             | ACTUAL:  | 85,000.0      | 0.24850     | \$21,122.50    |
| 101 EL PASO     | ACCRUED: | 85,000.0      | 0.25600     | \$21,760.00    |
| 102             | ACTUAL:  | 85,000.0      | 0.25600     | \$21,760.00    |
| 103 EXXON       | ACCRUED: | 2,799,510.0   | 0.19725     | \$552,203.34   |
| 104             | ACTUAL:  | 2,799,510.0   | 0.19725     | \$552,203.35   |
| 105 EXXON       | ACCRUED: | 2,626,120.0   | 0.19650     | \$516,032.72   |
| 106             | ACTUAL:  | 2,626,120.0   | 0.19650     | \$516,032.58   |
| 107 FP&L        | ACCRUED: | 100,000.0     | 0.23650     | \$23,650.00    |
| 108             | ACTUAL:  | 100,000.0     | 0.23650     | \$23,650.00    |
| 109 NOBLE       | ACCRUED: | 300,000.0     | 0.22100     | \$66,300.00    |
| 110             | ACTUAL:  | 300,000.0     | 0.22100     | \$66,300.00    |
| 111 NOBLE       | ACCRUED: | 50,000.0      | 0.21600     | \$10,800.00    |
| 112             | ACTUAL:  | 50,000.0      | 0.21600     | \$10,800.00    |
| 113 NOBLE       | ACCRUED: | 70,000.0      | 0.21700     | \$15,190.00    |
| 114             | ACTUAL:  | 70,000.0      | 0.21700     | \$15,190.00    |

4/5

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

February-02

| (A)<br>SUPPLIER | (B)      | (C)<br>THERMS | (D)<br>RATE | (E)<br>DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 115 NOBLE       | ACCRUED: | 30,000.0      | 0.22600     | \$6,780.00     |
| 116             | ACTUAL:  | 30,000.0      | 0.22600     | \$6,780.00     |
| 117 NOBLE       | ACCRUED: | 50,000.0      | 0.24200     | \$12,100.00    |
| 118             | ACTUAL:  | 50,000.0      | 0.24200     | \$12,100.00    |
| 119 NOBLE       | ACCRUED: | 72,250.0      | 0.22700     | \$16,400.75    |
| 120             | ACTUAL:  | 72,250.0      | 0.22700     | \$16,400.75    |
| 121 NOBLE       | ACCRUED: | 50,000.0      | 0.24300     | \$12,150.00    |
| 122             | ACTUAL:  | 50,000.0      | 0.24300     | \$12,150.00    |
| 123 NOBLE       | ACCRUED: | 50,000.0      | 0.24800     | \$12,400.00    |
| 124             | ACTUAL:  | 50,000.0      | 0.24800     | \$12,400.00    |
| 125 NOBLE       | ACCRUED: | 50,000.0      | 0.24900     | \$12,450.00    |
| 126             | ACTUAL:  | 50,000.0      | 0.24900     | \$12,450.00    |
| 127 NOBLE       | ACCRUED: | 67,810.0      | 0.25250     | \$17,122.02    |
| 128             | ACTUAL:  | 67,810.0      | 0.25250     | \$17,122.03    |
| 129 NOBLE       | ACCRUED: | 1,197,020.0   | 0.20350     | \$243,593.57   |
| 130             | ACTUAL:  | 1,202,870.0   | 0.20350     | \$244,784.05   |
| 131 PRIOR       | ACCRUED: | 160,720.0     | 0.19900     | \$31,983.28    |
| 132             | ACTUAL:  | 160,720.0     | 0.19900     | \$31,983.28    |
| 133 PRIOR       | ACCRUED: | 4,200,000.0   | 0.19700     | \$827,400.00   |

4/6

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

February-02

| (A)         | (B)      | (C)         | (D)     | (E)          |
|-------------|----------|-------------|---------|--------------|
| SUPPLIER    |          | THERMS      | RATE    | DOLLARS      |
| 134         | ACTUAL:  | 2,795,040.0 | 0.27573 | \$770,679.32 |
| 135 PRIOR   | ACCRUED: | 76,890.0    | 0.23700 | \$18,222.93  |
| 136         | ACTUAL:  | 76,890.0    | 0.23700 | \$18,222.93  |
| 137 PRIOR   | ACCRUED: | 66,650.0    | 0.23000 | \$15,329.50  |
| 138         | ACTUAL:  | 66,650.0    | 0.23000 | \$15,329.50  |
| 139 PRIOR   | ACCRUED: | 100,000.0   | 0.22000 | \$22,000.00  |
| 140         | ACTUAL:  | 100,000.0   | 0.22000 | \$22,000.00  |
| 141 PRIOR   | ACCRUED: | 273,410.0   | 0.19875 | \$54,340.23  |
| 142         | ACTUAL:  | 208,610.0   | 0.19875 | \$41,461.24  |
| 143 PRIOR   | ACCRUED: | 622,880.0   | 0.20500 | \$127,690.40 |
| 144         | ACTUAL:  | 623,390.0   | 0.20500 | \$127,794.95 |
| 145 PRIOR   | ACCRUED: | 0.0         | 0.21050 | \$0.00       |
| 146         | ACTUAL:  | 63,030.0    | 0.19875 | \$12,527.21  |
| 147 PRIOR   | ACCRUED: | 2,796,580.0 | 0.21050 | \$588,680.11 |
| 148         | ACTUAL:  | 2,796,580.0 | 0.21050 | \$588,679.98 |
| 149 RELIANT | ACCRUED: | 50,000.0    | 0.25900 | \$12,950.00  |
| 150         | ACTUAL:  | 50,000.0    | 0.25900 | \$12,950.00  |
| 151 RELIANT | ACCRUED: | 60,000.0    | 0.24650 | \$14,790.00  |
| 152         | ACTUAL:  | 60,000.0    | 0.24650 | \$14,790.00  |

47

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

February-02

| (A)<br>SUPPLIER | (B)      | (C)<br>THERMS | (D)<br>RATE | (E)<br>DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 153 RELIANT     | ACCRUED: | 70,000.0      | 0.24800     | \$17,360.00    |
| 154             | ACTUAL:  | 70,000.0      | 0.24800     | \$17,360.00    |
| 155 RELIANT     | ACCRUED: | 100,000.0     | 0.24100     | \$24,100.00    |
| 156             | ACTUAL:  | 100,000.0     | 0.24100     | \$24,100.00    |
| 157 RELIANT     | ACCRUED: | 100,000.0     | 0.24200     | \$24,200.00    |
| 158             | ACTUAL:  | 100,000.0     | 0.24200     | \$24,200.00    |
| 159 RELIANT     | ACCRUED: | 150,000.0     | 0.24900     | \$37,350.00    |
| 160             | ACTUAL:  | 150,000.0     | 0.24900     | \$37,350.00    |
| 161 TEXACO      | ACCRUED: | 254,860.0     | 0.19350     | \$49,315.40    |
| 162             | ACTUAL:  | 254,860.0     | 0.19350     | \$49,315.41    |
| 163 UNOCAL      | ACCRUED: | 30,000.0      | 0.25200     | \$7,560.00     |
| 164             | ACTUAL:  | 30,000.0      | 0.25200     | \$7,560.00     |
| 165 UNOCAL      | ACCRUED: | 315,210.0     | 0.21800     | \$68,715.78    |
| 166             | ACTUAL:  | 315,210.0     | 0.21800     | \$68,715.78    |
| 167 UNOCAL      | ACCRUED: | 120,990.0     | 0.22200     | \$26,859.78    |
| 168             | ACTUAL:  | 120,990.0     | 0.23116     | \$27,967.93    |
| 169 UNOCAL      | ACCRUED: | 150,000.0     | 0.22150     | \$33,225.00    |
| 170             | ACTUAL:  | 150,000.0     | 0.23116     | \$34,673.85    |
| 171 UNOCAL      | ACCRUED: | 26,440.0      | 0.21700     | \$5,737.48     |
| 172             | ACTUAL:  | 26,440.0      | 0.23116     | \$6,111.84     |

48

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

February-02

| (A)<br>SUPPLIER    | (B)      | (C)<br>THERMS    | (D)<br>RATE | (E)<br>DOLLARS     |
|--------------------|----------|------------------|-------------|--------------------|
| 173 UNOCAL         | ACCRUED: | 50,000.0         | 0.23900     | \$11,949.99        |
| 174                | ACTUAL:  | 50,000.0         | 0.23116     | \$11,557.95        |
| 175 UNOCAL         | ACCRUED: | 50,000.0         | 0.24150     | \$12,075.00        |
| 176                | ACTUAL:  | 50,000.0         | 0.23116     | \$11,557.95        |
| 177 UNOCAL         | ACCRUED: | 50,000.0         | 0.25150     | \$12,575.00        |
| 178                | ACTUAL:  | 50,000.0         | 0.23116     | \$11,557.95        |
| 179 UNOCAL         | ACCRUED: | 47,110.0         | 0.25250     | \$11,895.27        |
| 180                | ACTUAL:  | 47,110.0         | 0.23116     | \$10,889.90        |
| 181 UNOCAL         | ACCRUED: | 51,310.0         | 0.21600     | \$11,082.96        |
| 182                | ACTUAL:  | 51,310.0         | 0.21708     | \$11,138.12        |
| 183 UNOCAL         | ACCRUED: | 98,590.0         | 0.21900     | \$21,591.22        |
| 184                | ACTUAL:  | 98,590.0         | 0.21708     | \$21,401.42        |
| 185 UNOCAL         | ACCRUED: | 34,560.0         | 0.21300     | \$7,361.28         |
| 186                | ACTUAL:  | 34,740.0         | 0.21708     | \$7,541.36         |
| 187 WESTERN        | ACCRUED: | 300,000.0        | 0.22150     | \$66,450.00        |
| 188                | ACTUAL:  | 300,000.0        | 0.22150     | \$66,450.00        |
| 189 WESTERN        | ACCRUED: | 100,000.0        | 0.24100     | \$24,100.00        |
| 190                | ACTUAL:  | <u>100,000.0</u> | 0.24100     | <u>\$24,100.00</u> |
| 191 TOTAL ACCRUED: |          | 26,290,050.0     |             | \$5,556,582.22     |
| 192 TOTAL ACTUAL:  |          | 24,897,913.0     |             | \$5,502,621.49     |

49

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

February-02

| (A)      | (B)         | (C)                 | (D)  | (E)                 |
|----------|-------------|---------------------|------|---------------------|
| SUPPLIER |             | THERMS              | RATE | DOLLARS             |
| 193      | ADJUSTMENT: | <u>-1,392,137.0</u> |      | <u>-\$53,960.73</u> |

50





Attn: Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0203S0117  
 Invoice Date: 03/11/2002  
 Customer #: 1171  
 AESC Contract #: SLS01562

|                                |  |   |
|--------------------------------|--|---|
| <b>Due Date:</b><br>03/25/2002 | When paying, please refer to invoice #:<br><br><b>A0203S0117</b> | <i>Wire Trf 3/25/02</i><br>Remit by wire transfer to:<br>Anadarko Energy Services Company<br>Mellon Bank<br>ABA #: 043000261<br>Account #: 1157237<br><br><b>01-90-000-232-02-000</b> |
|--------------------------------|--|---|

FOR NATURAL GAS SOLD DURING THE MONTH OF FEBRUARY 2002

| PIPELINE | METER# | DELIVERY PT           | DEAL NUMBER/ORDER   | BEGIN DAY | END DAY | VOLUME               | UNITS | PRICE  | AMOUNT      |
|----------|--------|-----------------------|---------------------|-----------|---------|----------------------|-------|--------|-------------|
| FGT      | 7995   | FGT ZN 2 POOL (STA 8) | 02072002010400 0001 | 08        | 08      | 5,000                | MMBTU | 2.1850 | \$10,925.00 |
|          |        |                       |                     |           |         | <b>Total Volume:</b> |       |        | \$10,925.00 |

INVOICE TOTALS: 5,000 \$10,925.00

COPY

51

COPY

-Invoice-

AQUILA

\*\*\*\*\*

A UtiCorp United Company

PEOPLES GAS SYSTEM, DIV. TAMPA ELECTRIC  
702 North Franklin Street

Tampa, FL 33601-2562  
USA

Inv No: 102736B02

Date: 03/06/2002

Currency: US\$

Agree No: 303501

Attention:

Phone: 813-228-4149

Fax: 813-228-4194

To invoice for Feb 2002 transactions as follows:

| Rev # | Description   | UOM   | Total Volume      | Total Amount (\$)       |
|-------|---------------|-------|-------------------|-------------------------|
|       | FGT           | MMBTU | 83,759            | 185,769.98              |
|       |               |       | <del>83,759</del> | <del>\$185,769.98</del> |
|       | Cash Received |       | 73,505.0          | 0.00                    |
|       | Due Amount    |       |                   | \$185,769.98            |

*163,006.07* @

Remit By : WIRE *WIRE TH 3/25/02* Due Date: 03/25/2002  
Bank: THE NORTHERN TRUST COMPANY  
Branch: CHICAGO, IL  
ABA Number : 071-000-152  
Account of: AQUILA ENERGY MARKETING CORPORATION  
Account Number: 80330  
*01-90-000-232-02-000*

Direct Inquiries to:  
AQUILA ENERGY MARKETING CORPORATION  
1100 WALNUT, SUITE 3100  
KANSAS CITY, MO 64106  
Attn: COMMODITY ACCOUNTING  
Phone: (816) 527-1020  
Fax: (816) 527-1076

*QA* Summary Page 1 of 1

*52*

**-Invoice Detail-**

| Rev #                       | Flow Day Start | Flow Day End | UOM   | Daily Volume       | Rate      | Total Volume       | Total Amount (\$) |
|-----------------------------|----------------|--------------|-------|--------------------|-----------|--------------------|-------------------|
| Pipeline: FGT               |                |              |       |                    |           |                    |                   |
| Pipeline Point: ZONE 1 POOL |                |              |       | Meter Number: 0001 |           | Trade Ref: 1781789 |                   |
| Point Ref: 45261            |                |              |       |                    |           |                    |                   |
|                             | 13             | 13           | MMBTU | 10,000             | 2.39000 ✓ | 10,000 ✓           | 23,900.00 ✓       |
|                             |                |              |       |                    |           | 10,000             | \$23,900.00       |
| Pipeline Point: ZONE 1 POOL |                |              |       | Meter Number: 0001 |           | Trade Ref: 1764937 |                   |
| Point Ref: 46039            |                |              |       |                    |           | 5319               |                   |
|                             | 05             | 05           | MMBTU | 5,000              | 2.16500 ✓ | 5,000 ✓            | 10,825.00 ✓       |
|                             |                |              |       |                    |           | 5,000              | \$10,825.00       |
| Pipeline Point: ZONE 1 POOL |                |              |       | Meter Number: 0001 |           | Trade Ref: 1770748 |                   |
| Point Ref: 46836            |                |              |       |                    |           | 5047               |                   |
|                             | 07             | 07           | MMBTU | 10,000             | 2.14000 ✓ | 10,000 ✓           | 21,400.00 ✓       |
|                             |                |              |       |                    |           | 10,000             | \$21,400.00       |
| Pipeline Point: ZONE 1 POOL |                |              |       | Meter Number: 0001 |           | Trade Ref: 1770498 |                   |
| Point Ref: 47010            |                |              |       |                    |           | 5319               |                   |
|                             | 07             | 07           | MMBTU | 10,000             | 2.17000 ✓ | 10,000 ✓           | 21,700.00 ✓       |
|                             |                |              |       |                    |           | 10,000             | \$21,700.00       |
| Pipeline Point: ZONE 1 POOL |                |              |       | Meter Number: 0001 |           | Trade Ref: 1776002 |                   |
| Point Ref: 48999            |                |              |       |                    |           |                    |                   |
|                             | 09             | 10           | MMBTU | 4,253              | 2.22000 ✓ | 6,506 ✓            | 18,883.32 ✓       |
| *                           | 11             | 11           | MMBTU | 10,253             | 2.22000   | 10,253             | 22,761.66         |
|                             |                |              |       |                    |           | 18,759             | \$41,644.98       |
| Pipeline Point: ZONE 1 POOL |                |              |       | Meter Number: 0001 |           | Trade Ref: 1787928 |                   |
| Point Ref: 50783            |                |              |       |                    |           |                    |                   |
| *                           | 15             | 15           | MMBTU | 10,000             | 2.25500 ✓ | 10,000             | 22,550.00         |
|                             |                |              |       |                    |           | 10,000             | \$22,550.00       |
| Pipeline Point: ZONE 1 POOL |                |              |       | Meter Number: 0001 |           | Trade Ref: 1773516 |                   |
| Point Ref: 53873            |                |              |       |                    |           | 5047               |                   |
|                             | 08             | 08           | MMBTU | 5,000              | 2.15000 ✓ | 5,000 ✓            | 10,750.00 ✓       |
|                             |                |              |       |                    |           | 5,000              | \$10,750.00       |
| Pipeline Point: ZONE 3 POOL |                |              |       | Meter Number: 0003 |           | Trade Ref: 1775591 |                   |
| Point Ref: 48428            |                |              |       |                    |           |                    |                   |
|                             | 09             | 11           | MMBTU | 5,000              | 2.20000 ✓ | 15,000 ✓           | 33,000.00 ✓       |
|                             |                |              |       |                    |           | 15,000             | \$33,000.00       |
| FGT Total:                  |                |              |       |                    |           | 83,759             | \$185,769.98      |

*LUT PER EVETTE MORENO  
GAS SUPPLY  
(713) 228-4691*

*VOLUME \$/BE 9999.0  
PRICE \$/BE \$22,547.75*

~~VOLUME CORRECTION ZONE POOL 1 <10,253> <2.22761.66>~~  
~~VOLUME CORRECTION ZONE 1 POOL <10,000> <22,550.00>~~  
~~REVISED VOLUME 9999 22,547.75~~  
~~TOTAL DUE 73,505.14 \$163,006.07~~

53

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1025092  
Invoice Date 03/04/2002  
Contract # 143296  
Delivery Month Feb 2002  
Due Date 03/14/2002

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *TRF 3/14/02*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 810-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000  
  
*01-90-000-232-02-000*

Natural Gas delivered during Feb 2002

Calculations are based on nominated quantities

| Meter Station                   | MMBTU         | Unit Price | Amount Due US \$ |
|---------------------------------|---------------|------------|------------------|
| CS #11 MOUNT VERNON ( 0025309 ) | 32,144        | 2.3238     | 74,696.01        |
| <b>Total Amount Due</b>         | <b>32,144</b> |            | <b>74,696.01</b> |

*74,696.01*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

COPY

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com

Melondon, Troy at (281) 366-4265

For BP use only: 125328 00

54

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1025092  
Invoice Date 03/04/2002  
Contract# 143296  
Delivery Month Feb 2002  
Due Date 03/14/2002

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2662  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2002

Calculations are based on nominated quantities

BP Energy ID 1275489 / 1275488  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Greg Stockard

| Flow Date     | US \$/<br>MMBTU* | MMBTU         | Amount Due<br>US \$ |
|---------------|------------------|---------------|---------------------|
| 02/09/2002    | 2.2000           | 6,339         | 13,945.80           |
| 02/10/2002    | 2.2000           | 6,339         | 13,945.80           |
| 02/11/2002    | 2.2000           | 6,339         | 13,945.80           |
| 02/26/2002    | 2.4300           | 5,127         | 12,458.61           |
| 02/27/2002    | 2.5500           | 8,000         | 20,400.00           |
| <b>Totals</b> | <b>2.3238</b>    | <b>32,144</b> | <b>74,696.01</b>    |

*19,017.0*  
*41,837.40*

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

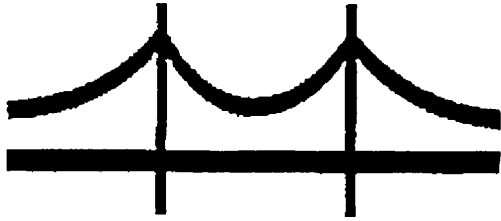
Meltoncn, Troy at (281) 366-4255

SS

For BP use only: 125329 00

SAP ID: 3000011735

**SALES INVOICE**



**Bridgeline Gas Marketing LLC**

**Bill To:**  
Peoples Gas System, a division of Tampa  
702 N Franklin St  
Tampa, FL 33601-2562

**Contact:** Ed Elliott  
**Telephone:** (813) 228-4149  
**Fax:** (813) 228-4742

**Remit To:** *Ohio Tot 3/25/02*  
Bridgeline Gas Marketing LLC  
Bank: Bank of America, N.A.  
Bank ID: 111000025 Swift: NABKUS44  
Acct: 1390062087

**Contact:** Doug Wilkinson  
**Telephone:** (832) 851-2852  
**Fax:** (832) 851-2770

**Invoice Number:** 1554SA

**Invoice Date:** March 7, 2002

**Due Date:** March 25, 2002

**Payment Method:** Wire

*01-98-000-23202-00*

MAY 11 2002 3:16 PM FR BRIDGEINE 713 646 6076 TO 918132284742 P.01/01

COPY

| Ref.  | Start | End   | Description | Deal #     | EOL # | External Exchange/Tiers | Mcf Quantity   | Quantity       | Units   | Units Price   | Per Unit | Extended    | Invoice             |
|---|-------|-------|-------------|------------|-------|-------------------------|----------------|----------------|---------|---------------|----------|-------------|---------------------|
| <b>Delivery Date</b>  |       |       |             |            |       |                         |                |                |         |               |          |             |                     |
| <b>Delivery Period Feb-02 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT</b>                             |       |       |             |            |       |                         |                |                |         |               |          |             |                     |
| 60  | 02/07 | 02/07 | Cost of Gas | SA-1196614 |       |                         | 5,000          | 5,000          | MMBtu ✓ | \$2.15000 USD | MMBtu ✓  | \$10,750.00 | \$10,750.00         |
| 61  | 02/07 | 02/07 |             | SA-1196614 |       |                         | 10,000         | 10,000         | MMBtu ✓ | \$2.25000 USD | MMBtu ✓  | \$22,500.00 | \$22,500.00         |
| 63  | 02/08 | 02/08 |             | SA-1196614 |       |                         | 10,000         | 10,000         | MMBtu ✓ | \$2.25000 USD | MMBtu ✓  | \$22,500.00 | \$22,500.00         |
| 62  | 02/08 | 02/08 |             | SA-1196614 |       |                         | 10,000         | 10,000         | MMBtu ✓ | \$2.17500 USD | MMBtu ✓  | \$21,750.00 | \$21,750.00         |
| 53  | 02/09 | 02/11 |             | SA-1196614 |       |                         | 30,759         | 30,759         | MMBtu ✓ | \$2.19750 USD | MMBtu ✓  | \$67,592.90 | \$67,592.90         |
| 54  | 02/13 | 02/13 |             | SA-1196614 |       |                         | 5,000          | 5,000          | MMBtu ✓ | \$2.44000 USD | MMBtu ✓  | \$12,200.00 | \$12,200.00         |
| 55  | 02/22 | 02/22 |             | SA-1196614 |       |                         | 5,000          | 5,000          | MMBtu ✓ | \$2.38000 USD | MMBtu ✓  | \$11,900.00 | \$11,900.00         |
| 56  | 02/23 | 02/24 |             | SA-1196614 |       |                         | 24,156         | 24,156         | MMBtu ✓ | \$2.36000 USD | MMBtu ✓  | \$57,008.16 | \$57,008.16         |
| 64  | 02/25 | 02/25 |             | SA-1196614 |       |                         | 12,078         | 12,078         | MMBtu ✓ | \$2.36000 USD | MMBtu ✓  | \$28,504.08 | \$28,504.08         |
| 65  | 02/25 | 02/25 |             | SA-1196614 |       |                         | 5,000          | 5,000          | MMBtu ✓ | \$2.47000 USD | MMBtu ✓  | \$12,350.00 | \$12,350.00         |
| 57  | 02/26 | 02/26 |             | SA-1196614 |       |                         | 15,000         | 15,000         | MMBtu ✓ | \$2.52000 USD | MMBtu ✓  | \$37,800.00 | \$37,800.00         |
| 59  | 02/28 | 02/28 |             | SA-1196614 |       |                         | 20,000         | 20,000         | MMBtu ✓ | \$2.51000 USD | MMBtu ✓  | \$50,200.00 | \$50,200.00         |
| <b>Pre-tax Sub-total:</b>   |       |       |             |            |       |                         | <u>151,993</u> | <u>151,993</u> |         |               |          |             | <u>\$355,055.14</u> |
| <b>Delivery Period Feb-02 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A</b> |       |       |             |            |       |                         |                |                |         |               |          |             |                     |
| 58  | 02/27 | 02/27 | Cost of Gas | SA-1196614 |       |                         | 30,000         | 30,000         | MMBtu ✓ | \$2.51500 USD | MMBtu ✓  | \$75,450.00 | \$75,450.00         |
| <b>Pre-tax Sub-total:</b>   |       |       |             |            |       |                         | <u>30,000</u>  | <u>30,000</u>  |         |               |          |             | <u>\$75,450.00</u>  |
| <b>Invoice Total:</b>   |       |       |             |            |       |                         | <u>181,993</u> | <u>181,993</u> | MMBtu   |               |          |             | <u>\$430,505.14</u> |

USD

75

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Invoice Number: 2002020669-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0001  
 Invoice Date: 07-Mar-2002  
 Due Date: 25-Mar-2002  
 Production Month: 2/2002

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 2562  
 Tampa, FL 33602-2562

**Cinergy Marketing & Trading, LP**

| Pipeline                        | Meter | Description          | Stat | Quantity              | Avg. Price              | Amount Due         |
|---------------------------------|-------|----------------------|------|-----------------------|-------------------------|--------------------|
| (Prodmonth = 2 ProdYear = 2002) |       |                      |      |                       |                         |                    |
| EGT                             | 7995  | Zone 2-C5 #8 Zachary | Nom  | 10,000 Dth            | \$2.52500               | \$25,250.00        |
|                                 |       |                      |      | <b>Current Totals</b> | 10,000 Dth              | \$25,250.00        |
|                                 |       |                      |      | <b>Recap:</b>         | <b>Commodity Total:</b> | \$25,250.00        |
|                                 |       |                      |      |                       | <b>Net Amount Due</b>   | <b>\$25,250.00</b> |

COPY

1-901-90-000-23202-000

Please Wire Transactions To:  
 Bank One, NA  
 Chicago, IL  
 Account #: 55-59340  
 ABA #: 071 000 013

Please Send Invoices To:  
 Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Please Remit Check To:  
 Cinergy Marketing & Trading, LP  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:  
 Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Wire Trf 3/25/02  
 Invoice Number: 2002020669-I

Customer ID: PEOPLES

57  
 Page 1

# SALES INVOICE

*wire transfer*



Citrus Trading Corp.

|   |   |  |
|---|---|--|
| <b>Bill To:</b><br>Peoples Gas System, Inc.<br>P.O. Box 2562<br>Tampa, FL 33601-2562<br><br>Contact: Ed Elliott<br>Telephone: (813) 228-4149<br>Fax: (813) 228-4194 | <b>Remit To:</b><br>Citrus Trading Corp.<br>Bank: Citibank<br>ABA: 021000089<br>Acct: 40668734<br><br>Contact: Max Doner<br>Telephone: (713) 853-6639 | Invoice Number: 2603<br>Delivery Period: Feb-02<br>Invoice Date: March 8, 2002<br>Due Date: March 20, 2002<br>Payment Method: Wire |
|---|---|--|

| Delivery Date             | Ref. Start              | End    | Description          | Deal #   | EOL#     | Tiers  | MCF Quantity             | Quantity | Units | Units Price | Per Unit | Extended      | Invoice     |
|---------------------------|-------------------------|--------|----------------------|----------|----------|--------|--------------------------|----------|-------|-------------|----------|---------------|-------------|
|                           | <b>Delivery Period:</b> | Feb-02 | <b>Contract:</b>     | 96003918 | P/L: FGT | Point: | 59963 - ORLANDO TURNPIKE |          |       |             |          |               |             |
|                           | 02/01                   | 02/28  | Cost of Gas          | SA-22844 |          |        | 27,972                   | 27,972   | MMBtu | \$2.2000    | MMBtu    | \$61,538.40   | \$61,538.40 |
| <b>Pre-tax Sub-total:</b> |                         |        |                      |          |          |        | 27,972                   | 27,972   |       |             |          | \$61,538.40   |             |
|                           | 02/01                   | 02/28  | LE RIDER - CITRUS    |          |          |        |                          |          |       |             |          | (\$59,766.78) |             |
|                           | 02/01                   | 02/28  | TRANSPORT DEMAND     |          |          |        |                          |          |       |             |          | \$6,066.43    |             |
|                           | 02/01                   | 02/28  | CHARGE REIMBURSEMENT |          |          |        |                          |          |       |             |          |               |             |
|                           | 02/01                   | 02/28  | TRANSPORTATION       |          |          |        |                          |          |       |             |          | \$32.90       |             |
|                           |                         |        | USAGE REIMBURSEMENT  |          |          |        |                          |          |       |             |          |               |             |
| <b>Invoice Total:</b>     |                         |        |                      |          |          |        | 27,972                   |          |       |             |          | (\$53,667.45) | \$7,870.95  |
|                           |                         |        |                      |          |          |        |                          |          |       |             |          | USD           |             |

*# 01-90-000-23d-02-00-0*

58



CITRUS TRADING CORP.  
LE RIDER REIMBURSEMENT CALCULATION  
PEOPLES GAS SYSTEMS  
FOR THE PRODUCTION MONTH - FEBRUARY 2002

|  |          |  |  |  |
|--|----------|--|--|--|
| LE Rider Customers' Measured Volumes at City Gate:         | 26,495.7 |  |  |  |
| Add: FGT Fuel @ 2.47% ((26495.7/.9753)-26495.7)            | 671.0    |  |  |  |
| LE Rider Customers' Measured Volumes at FGT Receipt Point: | 27,166.7 |  |  |  |
| <br>   |          |  |  |  |
| Volumes Released to Citrus at City Gate:                   | 27,300.0 |  |  |  |
| <br>   |          |  |  |  |
| Confirmed Delivery Volume at City Gate:                    | 27,300.0 |  |  |  |
| Less: LE Rider Measured Volume at City Gate:               | 26,495.7 |  |  |  |
| People's Volumes @ City Gate:                              | 804.3    |  |  |  |

| Calculation of Amount Due:   | Volume     | Rate     | Amount        |
|--|------------|----------|---------------|
| Commodity Fuel (Due Citrus Trading)  | 27,972.0   | \$2.20   | \$61,538.40   |
| Commodity Fuel (Due Peoples Gas)   | (27,166.7) | \$2.20   | (\$59,766.78) |
| Reservation Fees (Due Citrus Trading)  | 804.3      | \$0.3709 | \$298.32      |
| Usage Charges (Due Citrus Trading)   | 804.3      | \$0.0409 | \$32.90       |
| Additional Reservation/Usage Charges (USF) (Due Citrus Trading)<br>Rate = (.3709+.0409 -.1941) | 26,495.7   | \$0.2177 | \$5,768.11    |
| <br>   |            |          |               |
| Unused (Excess) Capacity (Due Citrus Trading)  | 0.0        | \$0.3709 | \$0.00        |
| Amount Due Citrus Trading  |            |          | \$7,870.95    |

65



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co  
 702 N Franklin St  
 Tampa, FL 33602  
 Fax - (813) 228-4194

**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CER-I-0202-0456  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 03/07/2002  
 Due Date: 03/25/2002  
 Volume Base: MMBtu

| Prod. Month | Pipeline  | Meter/ Pool # | Description         | MMBtu  | Avg. Price*                | Amount Due                         |
|-------------|-----------|---------------|---------------------|--------|----------------------------|------------------------------------|
| 2/2002      | FL GAS TR | 0025309       | CS #11 MOUNT VERNON | 9771.0 | <del>10,000</del> \$2.5700 | <del>\$25,700.00</del> \$25,111.47 |
| 2/2002      | FL GAS TR | 0025309       | CS #11 MOUNT VERNON | 9771.0 | <del>9,542</del> \$2.5600  | <del>\$24,427.52</del> \$25,013.76 |
| 2/2002      | FL GAS TR | 0025412       | CS #8 ZACHARY       | 10,000 | \$2.6400                   | \$26,400.00                        |
|             |           |               |                     | 29,542 |                            | <del>\$76,527.52</del> Totals      |

(\* = Average Price is rounded)

Recap:

Commodity Total \$76,527.52 *\$76,525.23*  
 Net Amount Due in U.S. \$ \$76,527.52

COPY

MAR 12 2002

09

*Call on Feb 25/02*

Please Wire Amount To:

Chase Manhattan Bank  
 New York, NY  
 Account#: 323863876  
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

*01-96-000-23202-000*



Mobil

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY Fax: (81) 364-5066  
ATTN: Ed Elliott  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Invoice No: SR02020988  
Customer No: 211829-01

Payment by wire transfer: *Wire Transfer 3/25/02*  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269  
*Chq: 01-90-000-23202-000*  
Remit by check to: *CE*  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

COPY

Invoice Date: March 10, 2002  
Payment Terms: Due March 25, 2002  
unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

| Prod Date                                | Transport Contract | Sales Point | Description                                | MMBTU Volume | Price    | Amount Due  |
|--|--------------------|-------------|--|--------------|----------|-------------|
| <b>Florida Gas Transmission Company:</b> |                    |             |  |              |          |             |
| 2/02                                     | 5430 - ZONE 3      | 716         | Pooling\Zone 3 CS #11                      | 10,983 ✓     | 2.1800 ✓ | 23,942.94 ✓ |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7                       | 15,000 ✓     | 2.1800 ✓ | 32,700.00 ✓ |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7                       | 661 ✓        | 2.2500 ✓ | 1,487.25 ✓  |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7                       | 6,000 ✓      | 2.4650 ✓ | 14,790.00 ✓ |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7                       | 15,000 ✓     | 2.4300 ✓ | 36,450.00 ✓ |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7 <i>Revised</i>        | 10,000 ✓     | 2.4100 ✓ | 24,100.00 ✓ |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7 <i>Value: 7,869.0</i> | 5,739        | 2.4750 ✓ | 14,204.02   |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7                       | 10,000       | 2.4800 ✓ | 24,800.00   |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7                       | 13,055.0     | 2.5300 ✓ | 33,050.00   |
| 2/02                                     | 5430 - ZONE 1      | 6489        | Pooling\Zone 1 CS #7                       | 8,026.0      | 2.5100 ✓ | 20,170.41   |
| <b>** Invoice Totals</b>                 |                    |             |  | 93,474       |          |             |

\*\* When paying by check, send remittance information with payment.  
\*\* When paying by wire transfer, please fax remittance information to the attention of Accounts R or mail to the address shown on the letterhead.  
\*\* Please refer to this invoice with your payment.  
\*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-03

223,202.62 +  
14,204.02 -  
19,475.78 +  
24,800.00 -  
19,517.60 +  
37,950.00 -  
30,499.15 +  
12,773.41 -  
20,170.36 +  
223,133.08 \*

*OK to Pay*  
*CE*

61

DYNEGY MARKETING AND TRADE  
 1000 LOUISIANA  
 SUITE 5800  
 HOUSTON, TEXAS 77002-5050  
 PHONE: 713-507-6400  
 FAX: 713-767-0090

INVOICE NO.: 222603-00  
 INVOICE DATE: 03-08-02  
 CONTRACT NO.: 8083  
 CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

TERMS: Net Due On or Before  
 03-20-02

Volumes: MMBTUs  
 Prices : US Dollars

COPY

| DESCRIPTION  | QUANTITY (MMBTU) | RATE       | AMOUNT      |
|--|------------------|------------|-------------|
| Estimated February 2002 Volumes of<br>Natural Gas Purchased from<br>DYNEGY MARKETING AND TRADE via<br>FLORIDA GAS TRANSMISSION COMPANY |                  |            |             |
| ZONE 2 POOL  | 5,000 ✓          | 2.180000 ✓ | 10,900.00 ✓ |
| ZONE 2 POOL  | 30,000 ✓         | 2.210000 ✓ | 66,300.00 ✓ |
| ZONE 2 POOL  | 12,000 ✓         | 2.220000 ✓ | 26,640.00 ✓ |
| ZONE 2 POOL  | 30,000           | 2.360000   | 70,800.00   |
| ZONE 2 POOL  | 8,203            | 2.400000   | 19,687.20   |
| ZONE 2 POOL  | 12,000           | 2.410000   | 28,920.00   |
| ZONE 2 POOL  | 10,000           | 2.530000   | 25,300.00   |

Wire To: BANK ONE, NA  
 Chicago, IL  
 ABA #071000013 ACCOUNT #55-53911  
 CREDIT DYNEGY MARKETING AND TRADE  
 Lockbox: P.O. BOX 730508  
 DALLAS, TX 75373-0508

*Wire Tot 3/20/02  
 CHQ 01-90-000-23202-000*

*(Signature)*

Questions regarding this invoice should be directed to  
 Fred Hudy at (713)-767-6355.  
 Support for your payment should be Faxed to (713)-507-3787.  
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 107,203 MMBTUs 248,547.20

*(Handwritten mark)*

*62*

DYNEGY MARKETING AND TRADE  
 1000 LOUISIANA  
 SUITE 5800  
 HOUSTON, TEXAS 77002-5050  
 PHONE: 713-507-6400  
 FAX: 713-767-0090

INVOICE NO.: 223559-00

INVOICE DATE: 03-08-02

CONTRACT NO.: 8083

CLIENT CONTACT: LSL

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

TERMS: Net Due On or Before  
 03-20-02

Volumes: MMBTUs  
 Prices : US Dollars

COPY

| DESCRIPTION  | QUANTITY (MMBTU) | RATE     | AMOUNT    |
|--|------------------|----------|-----------|
| Estimated February 2002 Volumes of<br>Natural Gas Purchased from<br>DYNEGY MARKETING AND TRADE via<br>FLORIDA GAS TRANSMISSION COMPANY |                  |          |           |
| ZONE 2 POOL  | 5,000            | 2.420000 | 12,100.00 |
| ZONE 3 POOL  | 10,000           | 2.500000 | 25,000.00 |

Wire To: BANK ONE, NA *Wire To 3/20/02*  
 Chicago, IL *Chg 01-90-000-23202-000*  
 ABA #071000013 ACCOUNT #55-53911  
 CREDIT DYNEGY MARKETING AND TRADE  
 Lockbox: P.O. BOX 730508  
 DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to  
 Fred Hudy at (713)-767-6355.  
 Support for your payment should be Faxed to (713)-507-3787.  
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 15,000 MMBTUs 37,100.00 *63*

DYNEGY MARKETING AND TRADE  
 1000 LOUISIANA  
 SUITE 5800  
 HOUSTON, TEXAS 77002-5050  
 PHONE: 713-507-6400  
 FAX: 713-767-0090

INVOICE NO.: 222602-00  
 INVOICE DATE: 03-08-02  
 CONTRACT NO.: 3497  
 CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

TERMS: Net Due On or Before  
 03-20-02

Volumes: MMBTUs  
 Prices : US Dollars

COPY

| DESCRIPTION | QUANTITY (MMBTU) | RATE | AMOUNT |
|-------------|------------------|------|--------|
|-------------|------------------|------|--------|

Estimated February 2002 Volumes of  
 Natural Gas Purchased from  
 DYNEGY MARKETING AND TRADE via

FLORIDA GAS TRANSMISSION COMPANY

|             |        |          |           |
|-------------|--------|----------|-----------|
| ZONE 2 POOL | 10,253 | 2.170000 | 22,249.01 |
|-------------|--------|----------|-----------|

Wire To: BANK ONE, NA  
 Chicago, IL  
 ABA #071000013 ACCOUNT #55-53911  
 CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508  
 DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to  
 Fred Hudy at (713)-767-6355.  
 Support for your payment should be Faxed to (713)-507-3787.  
 PLEASE PAY PER CONTRACT TERMS.

|               |               |           |
|---------------|---------------|-----------|
| TOTAL INVOICE | 10,253 MMBTUS | 22,249.01 |
|---------------|---------------|-----------|

64

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: 1020250068  
Invoice Date: 03/07/2002  
Contract Nbr: SLS02121  
Contract Date: 08/01/2001  
Customer #: 827

SOLD DURING THE MONTH OF FEBRUARY 2002

| PIPELINE                                   | METER#   | DELIVERY PT             | COMPONENT       | BEGIN DAY | END DAY | VOLUME    | UNITS          | PRICE      | AMOUNT         |
|--|----------|-------------------------|-----------------|-----------|---------|-----------|----------------|------------|----------------|
| FGT  | 25309    | CS #11 - MOUNT VERNON   | Downstream K #: |           |         | 5319      | Prod Type: GAS |            |                |
| Deal-Order-Rev Nbr: 10262001000160-0004-00 |          |                         | BASE COMMODITY  | 01        | 28      | ✓ 112,000 | MMBTU          | \$1.9750 ✓ | \$221,200.00 ✓ |
| FGT  | 25306    | CS #7 - EUNICE          | Downstream K #: |           |         | 5047      | Prod Type: GAS |            |                |
| Deal-Order-Rev Nbr: 10262001000166-0003-00 |          |                         | BASE COMMODITY  | 01        | 28      | ✓ 140,000 | MMBTU          | \$1.9750 ✓ | \$276,500.00 ✓ |
| SNG  | PSNG2272 | EPME TIER 2 POOL GLOBAL | Downstream K #: |           |         |           | Prod Type: GAS |            |                |
| Deal-Order-Rev Nbr: 02262002000532-0001-00 |          |                         | BASE COMMODITY  | 27        | 27      | ✓ 8,500   | MMBTU          | \$2.4850   | \$21,122.50 ✓  |
| Deal-Order-Rev Nbr: 02272002000485-0001-00 |          |                         | BASE COMMODITY  | 28        | 28      | ✓ 8,500   | MMBTU          | \$2.5600   | \$21,760.00 ✓  |

Total Base Commodity 269,000 Net Amount Due \$540,582.50

COPY

TERMS: Pay by Wire Transfer on or before March 25, 2002

*If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to*

For questions please call Ming Hu

Phone: 713-420-3076

Fax: 713-420-2108

Wire Trf 3/25/02

SEND PAYMENT TO: Chg: 01-90-000-23202-000

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #: 043000261  
Account #: 0209517  
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

COPY

*Wire Trf 3/25/02*

REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct.# 30439217

*Chq 01-90-000-23202-000*

*la*

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

INVOICE # GS02020071 / 0

INVOICE DATE 03/12/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 03/25/02

| PROD DATE | DEAL #  | PIPELINE | DELIVERY POINT | COMMENTS | VOLUME STATUS | MMBTU   | PRICE      | TOTAL VALUE  |
|-----------|---------|----------|----------------|----------|---------------|---------|------------|--------------|
| Feb/2002  | 43595/3 | FLORIDA  | MOBILE BAY     |          | ACTUAL        | 279,951 | \$1.972500 | \$552,203.35 |

*la*

TOTAL

279,951

\$552,203.35

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott  
713 656-3738

TO ENSURE DBODED CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT



ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

*Win Tr 3/25/02*

REMIT PAYMENT TO: Exxon Mobil Corporation

Citibank, N.A.

New York, NY ABA # 021000089

Gas Marketing Remittance Acct.# 30439217

*01-90-000-23202-000*

COPY

INVOICE # GS02020100 / 0

INVOICE DATE 03/12/02

CUSTOMER # 176406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 03/25/02

| PROD DATE | DEAL #  | PIPELINE | DELIVERY POINT   | COMMENTS | VOLUME STATUS | MMBTU   | PRICE      | TOTAL VALUE  |
|-----------|---------|----------|--|----------|---------------|---------|------------|--------------|
| Feb/2002  | 43594/3 | SOUTHERN | VIOSCA KNOLL<br>GATHERING-SOUTHERN<br>NATURAL I/C @ MAIN PASS<br>289 |          | ACTUAL        | 262,612 | \$1.965000 | \$516,032.58 |

67

TOTAL

262,612

\$516,032.58

PLEASE DIRECT INQUIRIES TO:

Heather S. Golden

713 656-4802

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT



# COPY

## INVOICE

**Invoice Number:** 20213  
**Invoice Date:** March 05, 2002  
**Invoice Amount:** \$138,551.20

**Invoice Month:** 02/ 2002  
**Invoice Due Date:** March 26, 2002

**Invoice For:**  
 Peoples Gas System, a div of Tampa Electric Company  
 111 Madison Street  
 Tampa FL 33602 US

**Mail To/Payment Inquiries:**  
 Florida Power & Light Company  
 ARMS Processing (PPG/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

*Greg*  
 813-228-4157  
 FAX: 813-228-4194

**Billing:** Sally Anne Clark  
**Inquiries:** 561-625-7665  
 561-625-7651 (FAX)

| Deal Number        | Description  | Volume | UoM   | Price      | Amount Due    | Currency |
|--------------------|--|--------|-------|------------|---------------|----------|
| <b>SALES</b>       |  |        |       |            |               |          |
| 29018              | GAS INTERRUPT Natural Gas Fixed Sales # 29028<br>From 27-FEB-02 Through 27-FEB-02.<br>REF:FPL FGT Gas Procurement    | 14,630 | MMBTU | \$3.240000 | ① \$47,401.20 | USD      |
| 29071              | GASIDX INTERRUPT Natural Gas Index Sales # 29071<br>From 28-FEB-02 Through 28-FEB-02.<br>REF:FPL FGT Gas Procurement | 20,000 | MMBTU | \$3.375000 | ① \$67,500.00 | USD      |
| 28919              | GASIDX INTERRUPT Natural Gas Index Sales # 28919<br>From 14-FEB-02 Through 14-FEB-02.<br>REF:FPL FGT Gas Procurement | 10,000 | MMBTU | \$2.365000 | \$23,650.00   | USD      |
| (SALES) SUB TOTAL: |  | 44,630 | MMBTU |            | \$138,551.20  |          |
| TOTAL Volume:      |  | 44,630 | MMBTU | TOTAL:     | \$138,551.20  |          |

### Wiring Information:

|                            |                            |  |
|----------------------------|----------------------------|--|
| Wire Bank: Bank of America | <i>Wire Trf</i>            | Wire City/State: Dallas, TX              |
| ABA Number: 111000012      | <i>03/26/02</i>            | Account Name: Florida Power & Light Comp |
| Account Number: 3750132076 | <i>01-90-000-23202-000</i> |  |

### Comments:

① PGS As Agent For TEC

*68*



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 02020076-00  
 INVOICE DATE.....: 3/08/02  
 DUE DATE.....: 03/18/02  
 PRODUCTION MONTH.: FEB-02  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889  
 PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

*Wire Trf 3/18/02*

Please Wire To:  
 JPMorgan Chase Bank  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA # 113000609  
 ACCT # 088-00944330

COPY

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

*01-90-000-23202-00*

| DESCRIPTION                                | DATE    | MMBTU                  | PRICE             | AMOUNT                |
|--|---------|------------------------|-------------------|-----------------------|
| SALES POINT                                |         |                        |                   |                       |
| FLORIDA GAS TRANSMISSION                   |         |                        |                   |                       |
| FGT POOL-ZN 1                              | 02-02 ✓ | 10,000 ✓               | \$2.2100 ✓        | \$22,100.00           |
| FGT POOL-ZN 1                              | 02-03 ✓ | 10,000 ✓               | \$2.2100 ✓        | \$22,100.00           |
| FGT POOL-ZN 1                              | 02-04 ✓ | 10,000 ✓               | \$2.2100 ✓        | \$22,100.00           |
| FGT POOL-ZN 1                              | 02-07 ✓ | 5,000 ✓                | \$2.1600 ✓        | \$10,800.00           |
| FGT POOL-ZN 1                              | 02-08 ✓ | 7,000 ✓                | \$2.1700 ✓        | \$15,190.00           |
| FGT POOL-ZN 1                              | 02-08 ✓ | 3,000 ✓                | \$2.2600 ✓        | \$6,780.00            |
| FGT POOL-ZN 1                              | 02-13 ✓ | 5,000 ✓                | \$2.4200 ✓        | \$12,100.00           |
| FGT POOL-ZN 1                              | 02-15 ✓ | 7,225 ✓                | \$2.2700 ✓        | \$16,400.75           |
| FGT POOL-ZN 1                              | 02-26 ✓ | 5,000 ✓                | \$2.4300 ✓        | \$12,150.00           |
| FGT POOL-ZN 1                              | 02-27 ✓ | 5,000 ✓                | \$2.4800 ✓        | \$12,400.00           |
| FGT POOL-ZN 1                              | 02-27 ✓ | 5,000 ✓                | \$2.4900 ✓        | \$12,450.00           |
| FGT POOL-ZN 1                              | 02-28 ✓ | 6,781 ✓                | \$2.5250 ✓        | \$17,122.03           |
| SALES POINT TOTAL                          |         | 79,006                 |                   | \$181,692.78          |
| U-T OFFSHORE SYSTEM (UTOS)                 |         |                        |                   |                       |
| UTOS-JB-FGT                                |         | 119,784                | \$2.0350          | \$243,760.44          |
| INVOICE TOTAL                              |         | 198,790                |                   | \$425,453.22          |
| <i>Volume Correction - JB</i>              |         | <i>&lt;119,784&gt;</i> | <i>&lt;2.0350</i> | <i>&lt;243,760.44</i> |
| <i>Revised Volume per Fgt Legal Entity</i> |         | <i>120,287</i>         | <i>@ 2.0350</i>   | <i>\$244,784.00</i>   |
| <i>Revised Total</i>                       |         | <i>199,293</i>         |                   | <i>\$426,476.8</i>    |
|  |         | MAR 11 2002            |                   |                       |

66

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

## COPY

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

Invoice Number: 23417  
Invoice Date: March 12, 2002  
Due Date: Net 10

| Gas<br>Delivered<br>Mn Yr | Delivery Point | MMBtu<br>@ 14.73<br>Dry              | Price | Gross Amount            | Tax<br>Alabama | Tax<br>Mobile | Amount Due   |
|---------------------------|----------------|--------------------------------------|-------|-------------------------|----------------|---------------|--------------|
|                           | Invoice Total: | <del>393,841</del><br><i>393,515</i> |       | <del>\$822,370.16</del> | \$0.00         | \$0.00        | \$822,370.16 |

NET DUE: ~~\$822,370.16~~

*\$826,015.81 @*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire Trf 3/22/02*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622  
*01-90-000-23202-000*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

*70*

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 23417  
 Invoice Date: March 12, 2002  
 Due Date: Net 10

MAR-12-2002

15:06

PRIOR

| Gas Delivered Mn Yr                      | Delivery Point          | MMBtu @ 14.73 Dry | Price      | Gross Amount | Tax Alabama | Tax Mobile | Amount Due   |
|--|-------------------------|-------------------|------------|--------------|-------------|------------|--------------|
| 02/02 Pipeline: Florida Gas Transmission |                         |                   |            |              |             |            |              |
|  | ENRON SABINE PASS 23422 | * 83,326          | \$ 1.98750 | \$165,610.43 | \$0.00      | \$0.00     | \$165,610.43 |
|  | CS #8 ZACHARY 7995      | 6,303             | \$ 1.98750 | \$12,527.21  | \$0.00      | \$0.00     | \$12,527.21  |
|  | 6849                    | 2,658             | \$ 2.10500 | \$5,595.09   | \$0.00      | \$0.00     | \$5,595.09   |
|  | CS #11 MOUNT VERNON 716 | 119,234           | \$ 2.10500 | \$250,987.57 | \$0.00      | \$0.00     | \$250,987.57 |
|  | CS #8 ZACHARY 7995      | 157,766           | \$ 2.10500 | \$332,097.43 | \$0.00      | \$0.00     | \$332,097.43 |
|  | CS #11 MOUNT VERNON 716 | 10,000            | \$ 2.20000 | \$22,000.00  | \$0.00      | \$0.00     | \$22,000.00  |
|  | CS #11 MOUNT VERNON 716 | 6,665             | \$ 2.30000 | \$15,329.50  | \$0.00      | \$0.00     | \$15,329.50  |
|  | CS #8 ZACHARY 7995      | 7,689             | \$ 2.37000 | \$18,222.93  | \$0.00      | \$0.00     | \$18,222.93  |

*Volume correction - Enron Sabine Pass (also see inv) (83,326.0) @ (1.98750) (\$165,610.43)*  
*Revised Volume & Rate - Contract 5319 - Florida Gas, Zone 2 - (62,339.0 @ 2.0500) \$127,794.95*  
*Revised Volume due to Pipeline Surch - Cont. 5647 (20,861.0 @ 1.9875) \$41,461.24*  
*Revised Subtotal 393,515.0 mmbtu's \$826,015.81*

|       |            |           |           |             |             |            |           |           |             |            |            |            |             |             |            |           |             |             |            |            |            |             |            |             |
|-------|------------|-----------|-----------|-------------|-------------|------------|-----------|-----------|-------------|------------|------------|------------|-------------|-------------|------------|-----------|-------------|-------------|------------|------------|------------|-------------|------------|-------------|
| 120** | 83,326.00+ | 6,303.00+ | 2,658.00+ | 119,234.00+ | 157,766.00+ | 10,000.00+ | 6,665.00+ | 7,689.00+ | 393,515.00+ | 83,326.00- | 62,339.00+ | 20,861.00+ | 393,515.00+ | 165,610.43+ | 12,527.10+ | 5,595.09+ | 250,987.57+ | 332,097.43+ | 22,000.00- | 15,329.50+ | 18,222.93- | 127,794.95+ | 41,461.24+ | 826,015.81+ |
|-------|------------|-----------|-----------|-------------|-------------|------------|-----------|-----------|-------------|------------|------------|------------|-------------|-------------|------------|-----------|-------------|-------------|------------|------------|------------|-------------|------------|-------------|

P.01/04

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acclg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

COPY

Invoice Number: 23472  
Invoice Date: March 12, 2002  
Due Date: Net 10

MAR-12-2002 15:07

PRIOR

| Gas<br>Delivered<br>Mn Yr | Delivery Point | MMBtu<br>@ 14.73<br>Dry | Price | Gross Amount | Tax<br>Alabama  | Tax<br>Mobile | Amount Due          |
|---------------------------|----------------|-------------------------|-------|--------------|-----------------|---------------|---------------------|
|                           | Invoice Total: | 295,576                 |       | \$802,662.60 | \$0.00          | \$0.00        | \$802,662.60        |
|                           |                |                         |       |              | <b>NET DUE:</b> | <i>e</i>      | <b>\$802,662.60</b> |

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire to 3/22/02*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622  
*01-90-000-232-02-000*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

*[Signature]*

TOTAL P.04

*72*

P.04/04

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 23472  
 Invoice Date: March 12, 2002  
 Due Date: Net 10

MAR-12-2002 15:07

PRIOR

| Gas<br>Delivered<br>Mn Yr | Delivery Point                         | MMBtu<br>@ 14.73<br>Dry | Price      | Gross Amount | Tax<br>Alabama | Tax<br>Mobile | Amount Due   |
|---------------------------|--|-------------------------|------------|--------------|----------------|---------------|--------------|
| 02 / 02                   | Pipeline: Southern Natural Gas Company |                         |            |              |                |               |              |
|                           | SNG XPT                                | -4,691                  | \$ 0.04060 | \$-190.45    | \$0.00         | \$0.00        | \$-190.45    |
|                           | SNG XPT                                | -5,525                  | \$ 0.04060 | \$-224.32    | \$0.00         | \$0.00        | \$-224.32    |
|                           | SNG XPT                                | -105,145                | \$ 0.07860 | \$-8,264.40  | \$0.00         | \$0.00        | \$-8,264.40  |
|                           | SNG 0-0                                | -2,812                  | \$ 0.16460 | \$-462.86    | \$0.00         | \$0.00        | \$-462.86    |
|                           | SNG 0-1                                | -2,370                  | \$ 0.21960 | \$-520.45    | \$0.00         | \$0.00        | \$-520.45    |
|                           | PSNG226                                | 420,000                 | \$ 1.97000 | \$827,400.00 | \$0.00         | \$0.00        | \$827,400.00 |
|                           | MGAG                                   | 16,072                  | \$ 1.99000 | \$31,983.28  | \$0.00         | \$0.00        | \$31,983.28  |
|                           | CASHOUT                                | -19,706                 | \$ 2.20000 | \$-43,353.20 | \$0.00         | \$0.00        | \$-43,353.20 |
|                           | PENALTY                                | -247                    | \$15.00000 | \$-3,705.00  | \$0.00         | \$0.00        | \$-3,705.00  |

73

P.03/04

0 0 0 0

**Sale to PGS:** 15000 28 420000 \$1.97 \$827,400.00  
574 28 16072 \$1.99 \$31,983.28

**Capacity Credit :**

|      |          | <u>VOLUME</u> | <u>DEMAND</u> | <u>SURCH</u> | <u>RATE</u> | <u>TOTAL</u>             |
|------|----------|---------------|---------------|--------------|-------------|--------------------------|
| SNG: | Zone 0-0 | -4691         | 0.01          | 0.0306       | 0.0406      | -\$190.45 •              |
|      | Zone 0-1 | -5525         | 0.01          | 0.0306       | 0.0406      | -\$224.32 •              |
|      | Zone 0-2 | -105145       | 0.04          | 0.0386       | 0.0786      | <del>-\$8,264.40</del> • |
|      |          |               |               |              |             | -\$8,679.17              |
| IT:  | Zone 0-0 | -2812         | 0.15          | 0.0196       | 0.1646      | -\$462.86 •              |
|      | Zone 0-1 | -2370         | 0.20          | 0.0196       | 0.2196      | -\$520.45 •              |
|      | Zone 0-2 | 0             | 0.285         | 0.0196       | 0.3046      | <u>\$0.00</u>            |
|      |          |               |               |              |             | -\$983.31                |
| SGA: |          | 0             | 0.12          | 0.011        | 0.131       | <u>\$0.00</u>            |

**Cashout:**

|       | <u>Supply</u> | <u>Markets</u> | <u>Fuel</u>  | <u>lmb</u>   |        |                |
|-------|---------------|----------------|--------------|--------------|--------|----------------|
| PRIOR | 103546        | 120543         | 2709         | -19706       | \$2.20 | -\$43,353.20 • |
| PGS   | <u>715684</u> | <u>677993</u>  | <u>15961</u> | <u>21730</u> | \$2.20 | \$47,806.00    |
|       | 819230        | 798536         | 18670        | 2024         |        | \$4,452.80     |

**Penalty:** (White Springs) -247 \$15.00 -\$3,705.00 •  
\$802,662.61

74



# Reliant Energy Services, Inc.

REL-013 PAGE 171  
 P.O. Box 4455  
 Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC  
 702 N FRANKLIN, PLAZA 7  
 TAMPA FL 33601-9990  
 ED ELLIOTT

Contract No 1963-GSI-0007  
 Invoice No. 02-2128144  
 Invoice Date 3/15/2002  
 Due Date 3/25/2002  
 Page: 1

Fax Number (813) - 228 - 4194

Billing for gas delivered as follows

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter 25306 - St: FL

| Trans Date | Deal Id | Month  | Act/Nom | Volume   | Rate   | Revision | Amount           |
|------------|---------|--------|---------|----------|--------|----------|------------------|
| 2/21/2002  | 203010  | 200202 | Norm    | 6,000 ✓  | 2 4650 | ✓ 1      | 14,790.00 US\$ ✓ |
| 2/25/2002  | 203010  | 200202 | Norm    | 7,000 ✓  | 2 4800 | ✓ 1      | 17,360.00 US\$ ✓ |
| 2/26/2002  | 203010  | 200202 | Norm    | 10,000 ✓ | 2 4100 | ✓ 1      | 24,100.00 US\$ ✓ |
| Amount Due |         |        |         | 23,000   |        |          | 56,250.00 US\$   |

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter 25309 - St: FL

| Trans Date | Deal Id | Month  | Act/Nom | Volume  | Rate   | Revision | Amount           |
|------------|---------|--------|---------|---------|--------|----------|------------------|
| 2/28/2002  | 204238  | 200202 | Norm    | 5,000 ✓ | 2 5900 | ✓ 0      | 12,950.00 US\$ ✓ |
| Amount Due |         |        |         | 5,000   |        |          | 12,950.00 US\$   |

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter 25412 - St: FL

| Trans Date | Deal Id | Month  | Act/Nom | Volume   | Rate   | Revision | Amount           |
|------------|---------|--------|---------|----------|--------|----------|------------------|
| 2/26/2002  | 203855  | 200202 | Norm    | 10,000 ✓ | 2 4200 | ✓ 0      | 24,200.00 US\$ ✓ |
| 2/27/2002  | 203855  | 200202 | Norm    | 15,000 ✓ | 2 4900 | ✓ 0      | 37,350.00 US\$ ✓ |
| Amount Due |         |        |         | 25,000   |        |          | 61,550.00 US\$   |

Total Amount Due

53,000 MMBTU

130,750.00 US\$

*Wire Tot 3/25/02*

Wire Instructions: Reliant Energy Services, Inc  
 Chase Bank of Texas  
 Houston, Texas  
 ABA No. 113000609  
 US Account No 0010-261-2158

Check Instructions Reliant Energy Services, Inc  
 P.O. Box 201142  
 Houston, Texas 77216-1142

*01-90-000-232-50-000*

If you have any questions please contact Jerry Wahlborg at (713) 207-5213 or fax (713) 207-9344.

*75*



**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

COPY

*wire Trf 3/25/02*  
PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

*01-90-000-23282-000*

| INVOICE     |            | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT                             |
|-------------|------------|----------------|-----------------|-------------------------------------|
| NUMBER      | DATE       |                |                 |                                     |
| 200202 2316 | 03/06/2002 | 02/2002        | 90020829        | IDERA ARTHUR (713)752-7249 <i>W</i> |

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU  | \$/MMBTU   | \$/AMOUNT   |
|----------|-----------------------|--------|--------|------------|-------------|
| FGT      | MATAGORDA ISLAND 686  | 70     | 18,676 | \$1.9350 ✓ | \$36,138.06 |
| FGT      | MUSTANG ISLAND 759    | 71     | 37,016 | \$1.9350 ✓ | \$71,625.96 |

|   | Total Amount Due    |                      |
|---|---------------------|----------------------|
| <del>Value Correction Matagorda</del>     | <del>12,176.7</del> | <del>36,138.06</del> |
| <del>Revised Value per Legal Entity</del> | <del>11,902</del>   | <del>23,030.37</del> |
| <del>Value Correction - Mustang</del>     | <del>37,016.7</del> | <del>71,625.96</del> |
| <del>Revised Value per Legal Entity</del> | <del>13,584</del>   | <del>26,285.04</del> |
| <i>Revised Total</i>                      |                     | <i>49,315.41</i>     |

*MAR 18 2002*

23,030.37+  
26,285.04+  
49,315.41\*

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

| FOR OFFICE USE ONLY        |                      |       |  |
|----------------------------|----------------------|-------|--|
| CONTRACT NUMBER<br>21-5577 | STATE CODE<br>BA-407 | BAP # | ACCOUNT MANAGER<br>WILLIAM PICKHAVER <i>76</i> |

CUSTOMER COPY

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200202-I-0138  
 Customer ID: TECOPEOPLES  
 Customer Number:  
 GMS Contract Number: S-TECOPEOPLES-S-0001  
 Invoice Date: 07-Mar-2002  
 Due Date: 25-Mar-2002  
 Production Month: 2/2002

Teco Peoples Gas System, Inc.  
 Attn: Ed Elliott/Gas Actg.  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**COPY**

**Unocal Energy Trading Inc.**

| <u>Pipeline</u>                 | <u>Meter</u> | <u>Description</u>                 | <u>Stat.</u> | <u>Quantity</u>       | <u>Avg.Price</u> | <u>AmountDue</u> |
|---------------------------------|--------------|------------------------------------|--------------|-----------------------|------------------|------------------|
| (Prodmonth = 2 ProdYear = 2002) |              |                                    |              |                       |                  |                  |
| FGT                             | 23422        | Sabine Plant / Johnson's Bayou Act |              | 18,962 Dth            | \$2.17075        | \$41,161.83      |
| FGT                             | 25306        | Station 7                          | Act          | 31,521 Dth            | \$2.18000        | \$68,715.78      |
| FGT                             | 25309        | Station 11                         | Act          | 3,000 Dth             | \$2.52000        | \$7,560.00       |
| FGT                             | 25412        | Station 8                          | Act          | 49,454 Dth            | \$2.31159        | \$114,317.54     |
|                                 |              |                                    |              | <u>Current Totals</u> | 102,937 Dth      | \$231,755.15     |

Recap: Commodity Total \$231,755.15

18,962.00 +  
 498.00 -  
 18,464.00 \*

18,464.00 x  
 2.17075 =  
 40,080.73 \*

40,080.73 +  
 68,715.78 +  
 7,560.00 +  
 114,317.54 +  
 230,674.05 \*

Please Contact  
 ir @ (281) 287-7618  
 7-7327

~~Net Amount Due \$231,755.15~~  
~~Volume Correction <18,962> x <2.17075> x <41,161.83>~~  
~~Revised Volume 18,464 @ 2.17075 = 40,080.73~~  
~~Revised Total \$230,674.05~~

MAR 11 2002

Ⓢ

*Wire Trf 3/25/02*

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #: 99430  
 ABA# 071000152

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remi Check To:  
 Unocal Energy Trading Inc  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600

*01-90-000-23202-000*

Invoice Number: 200202-I-0138

Customer ID: TECOPEOPLES

77

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200202-I-0162  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 14-Mar-2002  
Due Date: 26-Mar-2002  
Production Month: 2/2002

Teco Peoples Gas System, Inc.  
Attn: Ed Elliott/Gas Actg.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

*Dee  
Wilkinson*

## Unocal Energy Trading Inc.

### Adjustments

| <u>Pipeline</u>                 | <u>Meter</u>          | <u>Description</u>                                | <u>Stat.</u>      | <u>Quantity</u>            | <u>Avg.Price</u> | <u>AmountDue</u>   |
|---------------------------------|-----------------------|---|-------------------|----------------------------|------------------|--------------------|
| (ProdMonth = 2 ProdYear = 2002) |                       |   |                   |                            |                  |                    |
| EGT                             | 23422                 | Sabine Plant / Johnson's Bayou Act                | -498 Dth          |                            | \$2.26277        | \$-1,087.02        |
|                                 | New Amt               | Vol= 18,464 Dth AvgPr= \$2.17043 Amt= \$40,074.91 |                   |                            |                  |                    |
|                                 | Old Amt 200202-I-0139 | Vol= 19,962 Dth AvgPr= \$2.17075 Amt= \$41,161.83 |                   |                            |                  |                    |
|                                 |                       |   | Adjustment Totals | -498 Dth                   |                  | \$-1,087.02        |
|                                 |                       |   | Recap:            |                            |                  |                    |
|                                 |                       |   |                   | Commodity Adjustment Total |                  | \$-1,087.02        |
|                                 |                       |   |                   | Net Amount Due             |                  | <u>\$-1,087.02</u> |

*Thanks,  
Dee!*

For Questions Please Contact:  
Marlene Sinclair @ (281) 287-7818  
Fax (281) 287-7327

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account # 99450  
ABA# 071000152

Please Send Invoices To:  
Unocal Energy Trading Inc  
P O Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

Invoice Number: 200202-I-0162

Customer ID: TECOPEOPLES

Page 1

78



# Western Gas Resources, Inc.

Invoice No 146932  
 Invoice Date 03/12/02  
 Due Date 03/25/02  
 Terms Latter 25th/10 day  
 Page 1 of 1

9934.16005  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN ED ELLIOTT  
 702 N FRANKLIN ST  
 TAMPA, FL 33602

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire Tot 3/25/02*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct #0180352922  
 ABA #1110-00012

## COPY

*01-90-000-232-02-000*

| DESCRIPTION  | AMOUNT                       |
|--|------------------------------|
| Natural gas sale for month of February 2002  |                              |
| FGT 7995<br>30,000 dry mmbtu X 2.215000 price =  | 66,450.00                    |
| FGT 7995<br>10,000 dry mmbtu X 2.410000 price =  | 24,100.00                    |
| Sub-total \$90,550.00<br>Volume Sub-total: 40,000  |                              |
| * This is the original invoice for this transaction.<br>An additional copy will NOT follow, unless<br>specifically requested by you. |                              |
| Billing Inquiries: MARIE ANNIS   | <u>Total</u> \$90,550.00 USD |

*See Total below*

*79*

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 2002

10-Apr-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

|    | (A)             | (B)        | (C)       | (D)     | (E)          |
|----|-----------------|------------|-----------|---------|--------------|
|    | DESCRIPTION     |            | VOLUMES   | RATE    | DOLLARS      |
| 1  | FTS-1-USAGE     | ACCRUED    | 2,494,959 | 0.04090 | \$102,043.82 |
| 2  |                 | ACTUAL     | 2,494,959 | 0.04088 | \$101,988.83 |
| 3  | FTS-1-NO NOTICE | ACCRUED    | (212,805) | 0.04090 | (\$8,703.72) |
| 4  |                 | ACTUAL     | (213,736) | 0.04090 | (\$8,741.80) |
| 5  | FTS-1-PAYBACK   | ACCRUED    | 0         | 0.00000 | \$0.00       |
| 6  |                 | ACTUAL     | 0         | 0.00000 | \$0.00       |
| 7  | TOTAL FTS-1     | ACCRUED    | 2,282,154 |         | \$93,340.10  |
| 8  |                 | ACTUAL     | 2,281,223 |         | \$93,247.03  |
| 9  |                 | DIFFERENCE | (931)     |         | (\$93.07)    |
| 10 | FTS-2-USAGE     | ACCRUED    | 818,096   | 0.02390 | \$19,552.49  |
| 11 |                 | ACTUAL     | 818,096   | 0.02042 | \$16,703.50  |
| 12 |                 | DIFFERENCE | 0         |         | (\$2,848.99) |
| 13 | GRAND TOTAL     | ACCRUED    | 3,100,250 |         | \$112,892.59 |
| 14 |                 | ACTUAL     | 3,099,319 |         | \$109,950.53 |
| 15 |                 | DIFFERENCE | (931)     |         | (\$2,942.06) |

80



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 03/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: March 10, 2002

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518 *Wire Tap 3/10/02*  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Invoice Identifier: 46696

Bill Pty Duns: 006922736

Invoice Total Amount: 30,000.00

*01-90-000-23202-000*

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 02/01/2002      Contact Name: Cynthia Rivers *CR*  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2002      Contact Phone: (713) 853-1591

| Rec Loc                     | Del Loc                  | Chrg Type | Acct Adj Mthd | Rates  |        |      | Quantity | Amount Repl Due | Repl Pty ID | Repl Rel Cd |
|-----------------------------|--------------------------|-----------|---------------|--------|--------|------|----------|-----------------|-------------|-------------|
|                             |                          |           |               | Base   | Surc   | Disc |          |                 |             |             |
|                             | 2988 PGS-NORTH MIAMI     | COT       |               | 0.0312 | 0.0097 |      | 246,494  | 10,081.60       |             |             |
|                             | 3004 PGS-MIAMI BEACH     | COT       |               | 0.0312 | 0.0097 |      | 36,245   | 1,482.42        |             |             |
|                             | 2953 PGS-PANAMA CITY     | COT       |               | 0.0312 | 0.0097 |      | 61,099   | 2,498.95        |             |             |
| 25809 MOPS-REFUGIO FGT      | 2953 PGS-PANAMA CITY     | COT       |               | 0.0312 | 0.0097 |      | 18,910   | 773.42          |             |             |
| 7995 CS #8 ZACHARY          | 2953 PGS-PANAMA CITY     | COT       |               | 0.0312 | 0.0097 |      | 30,120   | 1,231.91        |             |             |
|                             | 3117 PGS-OCALA           | COT       |               | 0.0312 | 0.0097 |      | 38,173   | 1,561.28        |             |             |
|                             | 3018 PGS-JACKSONVILLE    | COT       |               | 0.0312 | 0.0097 |      | 72,660   | 2,971.79        |             |             |
|                             | 3134 PGS-ORLANDO         | COT       |               | 0.0312 | 0.0097 |      | 25,803   | 1,055.34        |             |             |
|                             | 3197 CUC-LAKE WALES/FGT  | COT       |               | 0.0312 | 0.0097 |      | 136,445  | 5,580.60        |             |             |
|                             | 3202 PGS-FROSTPROOF      | COT       |               | 0.0312 | 0.0097 |      | 1,500    | 61.35           |             |             |
|                             | 3115 PGS-ONEOC TECO/FGT  | COT       |               | 0.0312 | 0.0097 |      | 3,187    | 130.35          |             |             |
|                             | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 108,940  | 4,455.65        |             |             |
| 25809 MOPS-REFUGIO FGT      | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 55,429   | 2,267.05        |             |             |
| 6489 CS #7 EUNICE           | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 62,661   | 2,562.83        |             |             |
| 7995 CS #8 ZACHARY          | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 104,382  | 4,269.22        |             |             |
| 32606 NGPL VERMILION        | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 157,024  | 6,422.28        |             |             |
| 241390 DESTIN PIPELINE/FGT  | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 5,853    | 239.39          |             |             |
| 313370 EGAN HUB RECP/FGT    | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 18,774   | 767.86          |             |             |
| 193162 VASTAR GAS MARKETING | 3051 PGS-LAKELAND NORTH  | COT       |               | 0.0312 | 0.0097 |      | 4,596    | 187.98          |             |             |
|                             | 3069 PGS-TAMPA NORTH     | COT       |               | 0.0312 | 0.0097 |      | 80,989   | 3,312.45        |             |             |
|                             | 3173 PGS-ST PETERSBURG   | COT       |               | 0.0312 | 0.0097 |      | 38,529   | 1,575.84        |             |             |
|                             | 2944 GAINESVILLE         | COT       |               | 0.0312 | 0.0097 |      | 15,000   | 613.50          |             |             |
| 6489 CS #7 EUNICE           | 3190 CUTRALE AUBURNDALE  | COT       |               | 0.0312 | 0.0097 |      | 23,875   | 976.49          |             |             |
|                             | 99449 OKALOOSA COUNTY    | COT       |               | 0.0312 | 0.0097 |      | 24,121   | 986.55          |             |             |
| 7995 CS #8 ZACHARY          | 68141 ST. JOE OVERSTREET | COT       |               | 0.0312 | 0.0097 |      | 3,000    | 122.70          |             |             |
| 7995 CS #8 ZACHARY          | 68368 PGS- OCALA NORTH   | COT       |               | 0.0312 | 0.0097 |      | 34,160   | 1,397.14        |             |             |
| 6489 CS #7 EUNICE           | 90297 HARDEE POWER       | COT       |               | 0.0312 | 0.0097 |      | 282,437  | 11,551.67       |             |             |
| 716 CS #11 MOUNT VERNON     | 90297 HARDEE POWER       | COT       |               | 0.0312 | 0.0097 |      | 94,278   | 3,855.97        |             |             |



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46696

Invoice Amount: \$10,000.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 02/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2002      Contact Phone: (713) 853-1591

| Rec Loc                  | Del Loc                     | Chrg Type | Acct Adj Mthd | Rates  |        |      |        | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|--------------------------|-----------------------------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
|                          |                             |           |               | Base   | Surc   | Disc | Net    |          |            |             |             |
| 7995 CS #8 ZACHARY       | 90297 HARDEE POWER          | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 122,555  | 5,012.50   |             |             |
| 25809 MOPS-REFUGIO FGT   | 109188 PGS- LAKE MURPHY     | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 55,834   | 2,283.61   |             |             |
| 6489 CS #7 EUNICE        | 109188 PGS- LAKE MURPHY     | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 62,904   | 2,572.77   |             |             |
| 7995 CS #8 ZACHARY       | 109188 PGS- LAKE MURPHY     | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 112,641  | 4,607.02   |             |             |
| 32606 NGPL VERMILION     | 109188 PGS- LAKE MURPHY     | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 177,492  | 7,259.42   |             |             |
| 255278 MBPP OUTLET FGT   | 109188 PGS- LAKE MURPHY     | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 8,778    | 359.02     |             |             |
| 313370 EGAN HUB RECP/FGT | 109188 PGS- LAKE MURPHY     | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 18,774   | 767.86     |             |             |
|                          | 112699 PGS-ORLANDO TURNPIKE | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 107,586  | 4,400.27   |             |             |
|                          | 292526 SEMINOLE PAYNE CREEK | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 20,341   | 831.95     |             |             |
|                          | 312067 SHADY HILLS -        | COT       |               | 0.0312 | 0.0097 |      | 0.0409 | 13,370   | 548.83     |             |             |
|                          | 313876 GULF POWER SMITH     | COT       |               | 0.0312 | 0.0042 |      | 0.0354 | 10,000   | 354.00     |             |             |

28





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** March 10, 2002  
**Invoice Identifier:** 46696  
**Invoice Total Amount:** \$101,988.83

**Please reference this invoice on your remittance and wire to:**  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 02/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 02/28/2002      **Contact Phone:** (713) 853-1591

| Rec Loc                         | Del Loc | Chrg Type | Acct Adj Mthd | Rates |      |      |     | Quantity         | Amount Due          | Repl Qty ID | Repl Rel Cd |
|---------------------------------|---------|-----------|---------------|-------|------|------|-----|------------------|---------------------|-------------|-------------|
|                                 |         |           |               | Base  | Surc | Disc | Net |                  |                     |             |             |
| <b>Total for Contract 5047:</b> |         |           |               |       |      |      |     | <b>2,494,959</b> | <b>\$101,988.83</b> |             |             |

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

| <b>Gas Research Institute (GRI) Contributions:</b>  |             |                        |               |
|---|-------------|------------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. |             |                        |               |
| Amount  | Project (s) | Project Area (s) _____ |               |
|   |             |                        |               |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:  |             |                        |               |
| Year  | Rate        | Incremental GRI        | Total Invoice |
| 1998  | 0.0088      | 8288.33                | 110277.16     |
| 1999  | 0.0075      | 5044.88                | 107033.71     |
| 2000  | 0.0072      | 4296.39                | 106285.22     |
| 2001  | 0.007       | 3797.40                | 105786.23     |
| 2002  | 0.0055      | 54.96                  | 102043.79     |

**Late Payment Charges are assessed on past due balances paid after the invoice date.**

83



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

# COPY

## Invoice

Stmnt D/T: 03/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** March 10, 2002

**Net Due Date:** March 20, 2002

**Invoice Identifier:** 46699

**Invoice Total/Amount:** [REDACTED]

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518 *Wire Tot 3/30/02*  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

*01-90-000-23202-000*

**Svc Req K:** 5064      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 02/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** OB      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 02/28/2002      **Contact Phone:** (713) 853-1591

| Rec Loc   | Del Loc | Chrg Type | Acct Adj Mthd | Rates  |        |      | Quantity | Amount Due | Repl Rel Cd |
|-----------|---------|-----------|---------------|--------|--------|------|----------|------------|-------------|
|           |         |           |               | Base   | Surc   | Disc |          |            |             |
| NO NOTICE |         | COT       |               | 0.0312 | 0.0097 |      | -213,736 | -8,741.80  |             |

**Total for Contract 5064:** -213,736    -\$8,741.80

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

| Gas Research Institute (GRI) Contributions:   |             |                  |               |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. |             |                  |               |
| Amount  | Project (s) | Project Area (s) |               |
|   |             |                  |               |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:  |             |                  |               |
| Year  | Rate        | Incremental GRI  | Total Invoice |
| 1998  | 0.0088      | 0.00             | -8741.80      |
| 1999  | 0.0075      | 0.00             | -8741.80      |
| 2000  | 0.0072      | 0.00             | -8741.80      |
| 2001  | 0.007       | 0.00             | -8741.80      |
| 2002  | 0.0055      | 0.00             | -8741.80      |

Late Payment Charges are assessed on past due balances paid after the invoice date.

*84*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 03/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** March 10, 2002

**Invoice Date:** March 20, 2002

**Invoice Identifier:** 46858

**Invoice Total/Amount:** 6,703.50

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf  
3/20/2002*

**Bill Pty Duns:** 006922736

*01-90-000-232-02-000*

**Svc Req K:** 5319      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 02/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 02/28/2002      **Contact Phone:** (713) 853-1591

| Rec Loc                 | Del Loc                     | Chrg Type | Acct Adj Mthd | Rates  |        |      | Quantlty | Amount Due | Repl Pty ID | Repl Rel Cd |
|-------------------------|-----------------------------|-----------|---------------|--------|--------|------|----------|------------|-------------|-------------|
|                         |                             |           |               | Base   | Surc   | Disc |          |            |             |             |
|                         | 3152 PGS-PALM BEACH         | COT       |               | 0.0142 | 0.0097 |      | 59,711   | 1,427.09   |             |             |
|                         | 2988 PGS-NORTH MIAMI        | COT       |               | 0.0142 | 0.0097 |      | 79,232   | 1,893.64   |             |             |
| 23422 ENRON SABINE PASS | 2988 PGS-NORTH MIAMI        | COT       |               | 0.0142 | 0.0097 |      | 729      | 17.42      |             |             |
| 23422 ENRON SABINE PASS | 2953 PGS-PANAMA CITY        | COT       |               | 0.0142 | 0.0097 |      | 29,817   | 712.63     |             |             |
|                         | 2940 GAINESVILLE GAS-NORTH  | COT       |               | 0.0142 | 0.0097 |      | 5,000    | 119.50     |             |             |
|                         | 3117 PGS-OCALA              | COT       |               | 0.0142 | 0.0097 |      | 12,838   | 306.83     |             |             |
|                         | 3117 PGS-OCALA              | COT       |               | 0.0142 | 0.0042 |      | 69,873   | 1,285.86   |             |             |
|                         | 3281 PGS-DAYTONA BEACH      | COT       |               | 0.0142 | 0.0042 |      | 115,862  | 2,131.86   |             |             |
|                         | 3132 LAKE APOPKA-WINTER     | COT       |               | 0.0142 | 0.0097 |      | 3,500    | 83.65      |             |             |
|                         | 3197 CUC-LAKE WALES/FGT     | COT       |               | 0.0142 | 0.0097 |      | 3,814    | 91.15      |             |             |
|                         | 3115 PGS-ONEOC TECO/FGT     | COT       |               | 0.0142 | 0.0042 |      | 88,900   | 1,635.78   |             |             |
|                         | 3104 TALLAHASSEE-WEST       | COT       |               | 0.0142 | 0.0097 |      | 5,000    | 119.50     |             |             |
|                         | 3270 BUCKEYE CELLULOSE      | COT       |               | 0.0142 | 0.0097 |      | 3,000    | 71.70      |             |             |
|                         | 68141 ST. JOE OVERSTREET    | COT       |               | 0.0142 | 0.0097 |      | 1,000    | 23.90      |             |             |
| 23422 ENRON SABINE PASS | 68141 ST. JOE OVERSTREET    | COT       |               | 0.0142 | 0.0097 |      | 30,268   | 723.41     |             |             |
|                         | 253067 PGS LAKEWOOD RANCH   | COT       |               | 0.0142 | 0.0097 |      | 41,804   | 999.12     |             |             |
|                         | 272493 RELIANT-INDIAN RIVER | COT       |               | 0.0142 | 0.0097 |      | 9,753    | 233.10     |             |             |
|                         | 280955 TECO - POLK POWER    | COT       |               | 0.0142 | 0.0097 |      | 14,630   | 349.66     |             |             |
|                         | 292526 SEMINOLE PAYNE CREEK | COT       |               | 0.0142 | 0.0042 |      | 129,659  | 2,385.73   |             |             |
|                         | 312087 SHADY HILLS -        | COT       |               | 0.0142 | 0.0042 |      | 113,706  | 2,092.19   |             |             |

85



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46858

Invoice Total Amount: \$16,703.50

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 02/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2002      Contact Phone: (713) 853-1591

| Rec Loc                         | Del Loc | Chrg Type | Acct Adj Mthd | Base | Surc | Rates |     |  | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |  |
|---------------------------------|---------|-----------|---------------|------|------|-------|-----|--|----------|------------|-------------|-------------|--|
|                                 |         |           |               |      |      | Disc  | Net |  |          |            |             |             |  |
| <b>Total for Contract 5319:</b> |         |           |               |      |      |       |     |  |          |            | 818,096     | \$16,703.50 |  |

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

| Gas Research Institute (GRI) Contributions:   |             |                  |               |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. |             |                  |               |
| Amount  | Project (s) | Project Area (s) |               |
|   |             |                  |               |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:  |             |                  |               |
| Year  | Rate        | Incremental GRI  | Total Invoice |
| 1998  | 0.0088      | 5548.71          | 22252.21      |
| 1999  | 0.0075      | 4485.19          | 21188.69      |
| 2000  | 0.0072      | 4239.76          | 20943.26      |
| 2001  | 0.007       | 4076.14          | 20779.64      |
| 2002  | 0.0055      | 2849.00          | 19552.50      |

78

**ACTUAL/ACCRUAL RECONCILIATION  
SONA/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR February 2002**

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

|    | (A)                | (B)        | (C)       | (D)       | (E)          |
|----|--------------------|------------|-----------|-----------|--------------|
|    | DESCRIPTION        |            | VOLUMES   | RATE      | DOLLARS      |
| 1  | COMMODITY-OTHER    | ACCRUED    |           | 0.00000   | \$0.00       |
| 2  |                    | ACTUAL     | (2,001)   | 2.20000   | (\$4,402.20) |
| 3  |                    | DIFFERENCE | (2,001)   |           | (\$4,402.20) |
| 4  | COMMODITY-PIPELINE | ACCRUED    | 748,944   | \$0.05998 | \$44,924.29  |
| 5  |                    | ACTUAL     | 666,608   | 0.07736   | \$51,569.63  |
| 6  |                    | DIFFERENCE | (82,336)  |           | \$6,645.34   |
| 7  | DEMAND             | ACCRUED    | 999,600   | \$0.46470 | \$464,515.73 |
| 8  |                    | ACTUAL     | 999,600   | 0.46384   | \$463,651.93 |
| 9  |                    | DIFFERENCE | 0         |           | (\$863.80)   |
| 10 | TOTAL              | ACCRUED    | 1,748,544 |           | \$509,440.02 |
| 11 |                    | ACTUAL     | 1,664,207 |           | \$510,819.36 |
| 12 |                    | DIFFERENCE | (84,337)  |           | \$1,379.34   |

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Billing Year : 2002  
Billing Month : FEB

Summary

| Facilities Name                | Agent ID  | Amount (\$) |
|--------------------------------|-----------|-------------|
| SNG - SOUTH GEORGIA FACILITIES | 006922736 | 177,064.07  |
| SOUTHERN NATURAL GAS COMPANY   | 006922736 | 333,755.29  |
| TOTAL                          |           | 510,819.36  |

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire Trf 3/21/02*

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # 061000104  
A/C # 8800598453  
*01-90-000-23202-000*

*88*

*[Signature]*



RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : FEB.  
 Billing Year : 2002

(All Volume in DTH)

| Package ID.                   | Service Type   | Contract Quantity | Rate      | Amount       |
|-------------------------------|----------------|-------------------|-----------|--------------|
| 589                           | RESERVATION FT | 25,731            | \$8.10000 | \$208,421.10 |
| 590                           | RESERVATION FT | 10,261            | \$8.10000 | \$83,114.10  |
| Total FT Reservation          |                | 35,992            |           | \$291,535.20 |
| <b>Less :</b>                 |                |                   |           |              |
| Net FT Reservation Charges    |                |                   |           | \$291,535.20 |
| Net Reservation Charges       |                |                   |           | \$291,535.20 |
| GRI RESERVATION HIGH LOAD     |                | 35,992            | \$0.06600 | \$2,375.48   |
| Net Reservation Charges & GRI |                |                   |           | \$293,910.68 |

89



COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : FEB.  
 Billing Year : 2002  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

| Receipt Zone     | Delivery Zone | Quantity(Dth)  | Rate(\$/Dth) | Amount           |
|------------------|---------------|----------------|--------------|------------------|
| 0                | 0             | 4,691          | 0.00800      | 37.53            |
| 0                | 1             | 2,183          | 0.01100      | 24.01            |
| 0                | 2             | 721,379        | 0.01900      | 13,706.20        |
| 1                | 1             | 3,342          | 0.00300      | 10.03            |
| 1                | 2             | 61,310         | 0.01100      | 674.41           |
| 2                | 2             | 440            | 0.00800      | 3.52             |
| Total Deliveries |               | <u>793,345</u> |              | <u>14,455.70</u> |

**Transportation Surcharges**

|                              | Quantity(Dth) | Rate(\$/Dth) | Amount           |
|------------------------------|---------------|--------------|------------------|
| GRI COMMODITY                | 4,691         | -0.00550     | -25.80           |
| GRI COMMODITY                | 792,570       | 0.00550      | 4,359.13         |
| SCRM                         | 793,345       | 0.01200      | 9,520.14         |
| ACA                          | 793,345       | 0.00210      | 1,666.02         |
| Total Surcharges             |               |              | <u>15,519.49</u> |
| Total Commodity & Surcharges |               |              | <u>29,975.19</u> |

90

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 11

|  |                        |
|--|------------------------|
| Pipeline Name : SOUTHERN NATURAL GAS COMPANY             | Billing Month : FEB.   |
| Customer ID. : 006922736                                 | Billing Year : 2002    |
| Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT | Service Type : OVERRUN |
| Contract ID. : FSNG87                                    | Package ID. :          |

Transportation Commodity Charges

| Receipt Zone     | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount        |
|------------------|---------------|---------------|--------------|---------------|
| 0                | 0             | 2,812         | 0.14500      | 407.74        |
| 0                | 1             | 503           | 0.20000      | 100.60        |
| 1                | 1             | 1,867         | 0.11900      | 222.17        |
| Total Deliveries |               | <u>5,182</u>  |              | <u>730.51</u> |

Transportation Surcharges

|   | Quantity(Dth) | Rate(\$/Dth) | Amount               |
|---|---------------|--------------|----------------------|
| GRI COMMODITY                           | 2,812         | -0.00550     | -15.47               |
| GRI COMMODITY                           | 5,182         | 0.00550      | 28.51                |
| SCRM                                    | 5,182         | 0.01200      | 62.18                |
| ACA                                     | 5,182         | 0.00210      | 10.89                |
| Total Surcharges                        |               |              | <u>86.11</u>         |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <u><b>816.62</b></u> |

91

## EXCESS DELIVERY PENALTY

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month : FEB.

Billing Year : 2002

| Date         | Point ID. | Point Description | Type of Measurement | Daily Entitlement | Tolerance % | Gross Entitlement | Allocated Deliveries | Penalty Quantity | Rate (\$) | Amount             |
|--------------|-----------|-------------------|---------------------|-------------------|-------------|-------------------|----------------------|------------------|-----------|--------------------|
| 05-FEB-2002  | 850590    | PEOPLES - BAKE    | SCADA               | 459               | 2.00        | 468               | 1,036                | 568              | \$15.00   | \$8,520.00         |
| 05-FEB-2002  | 850540    | WHITE SPRINGS     | SCADA               | 2,893             | 2.00        | 2,951             | 3,223                | 247              | \$15.00   | \$3,705.00         |
| 06-FEB-2002  | 850590    | PEOPLES - BAKE    | SCADA               | 459               | 2.00        | 468               | 550                  | 82               | \$15.00   | \$1,230.00         |
| <b>Total</b> |           |                   |                     |                   |             | <b>3,887</b>      | <b>4,809</b>         | <b>897</b>       |           | <b>\$13,455.00</b> |

## Foot Note :

\* Penalty Quantity can be less than difference between your Allocated deliveries and Gross Entitlement because the Penalty Quantity is calculated at the point level for all shippers and pro-rated back to those shippers who have exceeded their entitlement.

96

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2002  
 Billing Month : FEB

**A. Imbalance Percentage:** (Volume in DTH)

| Type                 | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawl | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|-------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 800,528     | 798,527    | 0      | 0                 | 0                 | 2,001               | 0.23216000 | 63,366              |
| ESTIMATED IMBALANCE  | 800,527     | 798,536    | 0      | 0                 | 0                 | 1,991               | 0.23100000 | 63,366              |

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

| Tier         | Factor  | Cashout Qty | A<br>Applicable Price Index | B<br>Cash Out Percent | C<br>Cash Out Price | D<br>Cash Out Amount |
|--------------|---------|-------------|-----------------------------|-----------------------|---------------------|----------------------|
| >0-2         | 1.00000 | 2,001       | 2.200                       | 100.000               | (2.20)              | (4,402.20)           |
| <b>Total</b> | 1.00000 | 2,001       |                             |                       |                     | (4,402.20)           |

**C. Contract Imbalance:**

| Shipper               | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) | Related Pool Transactions |            |
|-----------------------|-------------|-------------|------------|-------------------------------------|---------------------------|------------|
|                       |             |             |            |                                     | Receipts                  | Deliveries |
| PEOPLES GAS SYS       | FSNG87      | 800,528     | 798,527    | 2,001                               | 0                         | 0          |
| <b>Total</b>          |             | 800,528     | 798,527    |                                     | 0                         | 0          |
| Less Pool Transaction |             | 0           | 0          |                                     |                           |            |
| <b>Net</b>            |             | 800,528     | 798,527    | 2,001                               |                           |            |

93

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : FEB.  
Billing Year : 2002

(All Volume in DTH)

| Package ID.                | Service Type   | Contract Quantity | Rate    | Amount         |
|----------------------------|----------------|-------------------|---------|----------------|
| 1965                       | RESERVATION FT | 10,210            | \$4.750 | \$48,497.50    |
| 1966                       | RESERVATION FT | 25,525            | \$4.750 | \$121,243.75   |
| Total FT Reservation       |                | 35,735            |         | \$169,741.25   |
| Net FT Reservation Charges |                |                   |         | \$169,741.25 ✓ |

94

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : FEB.  
Billing Year : 2002  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

| Receipt Zone               | Delivery Zone | Quantity(Dth)  | Rate(\$/Dth) | Amount          |
|----------------------------|---------------|----------------|--------------|-----------------|
| 1                          | 1             | 665,711        | 0.01100      | 7,322.82        |
| Total Deliveries           |               | <u>665,711</u> |              | <u>7,322.82</u> |
| Net Commodity & Surcharges |               |                |              | <u>7,322.82</u> |

95

EXCESS DELIVERY PENALTY

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

COPY

Billing Month : JAN.  
Billing Year : 2002

| Date         | Point ID. | Point Description | Type of Measurement | Daily Entitlement | Tolerance % | Gross Entitlement | Allocated Deliveries | Penalty Quantity | Rate (\$) | Amount             |
|--------------|-----------|-------------------|---------------------|-------------------|-------------|-------------------|----------------------|------------------|-----------|--------------------|
| 02-JAN-2002  | 850590    | PEOPLES - BAKE    | SCADA               | 0                 | 2.00        | 0                 | 868                  | 868              | \$15.00   | \$13,020.00        |
| 02-JAN-2002  | 850540    | WHITE SPRINGS     | SCADA               | 2,343             | 2.00        | 2,390             | 3,051                | 661              | \$15.00   | \$9,915.00         |
| 03-JAN-2002  | 850590    | PEOPLES - BAKE    | SCADA               | 0                 | 2.00        | 0                 | 931                  | 931              | \$15.00   | \$13,965.00        |
| 04-JAN-2002  | 850590    | PEOPLES - BAKE    | SCADA               | 0                 | 2.00        | 0                 | 851                  | 851              | \$15.00   | \$12,765.00        |
| 07-JAN-2002  | 850590    | PEOPLES - BAKE    | SCADA               | 0                 | 2.00        | 0                 | 835                  | 835              | \$15.00   | \$12,525.00        |
| <b>Total</b> |           |                   |                     |                   |             | <b>2,390</b>      | <b>6,536</b>         | <b>4,146</b>     |           | <b>\$62,190.00</b> |

Foot Note :

\* Penalty Quantity can be less than difference between your Allocated deliveries and Gross Entitlement because the Penalty Quantity is calculated at the point level for all shippers and pro-rated back to those shippers who have exceeded their entitlement.

*L 8,060.10  
BAL 854,129.00*

*Pay per Jude Campbell 868 dth @ Baker*

*\$ 6,910.20*

*Pay per Jude Campbell 931 dth @ Baker*

*1,149.90*

*Total Payment*

*\$ 8,060.10*

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000  
ATTN: TREASURY SERVICES

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

*96*  
*Wire Tap 3/12/02*  
SUN TRUST BANK  
ABA 061000104  
SOUTHERN NATURAL GAS COMPANY  
ACCOUNT NO. 8800598453  
**01-90-000-232-02-000**  
/premier/maestro/warehouse/sqr/inv4031.sqr

ATTN: DORIS M. TATE  
PHONE NUMBER : (205) 325-3846

*y  
BH  
3/12/02*

**INVOICE**

| NUMBER                         | DATE       | VOUCHER NO. | GROSS AMOUNT | DEDUCTIONS | NET AMOUNT |
|--------------------------------|------------|-------------|--------------|------------|------------|
| CKREQ020228<br>GSR REFUND 2001 | 02/28/2002 | 00132837    | 4,801.91     | 0.00       | 4,801.91   |

**SOUTHERN NATURAL GAS CO**  
Post Office Box 2563  
Birmingham, AL 35202-2563

**VENDOR**  
S000002614

**TOTAL** \$4,801.91  
**PEOPLES GAS SYSTEM INC**

\$0.00

\$4,801.91

Check Date 02/28/2002 Check Number 002081635

**REMITTANCE ADVICE      RETAIN FOR YOUR RECORDS**

**SOUTHERN NATURAL GAS CO**  
Post Office Box 2563  
Birmingham, AL 35202-2563

**CHECK DATE**  
02/28/2002

**CHECK NUMBER**  
002081635

64-124  
611

SUNTRUST BANK  
SunTrust Bank Northwest GA, N.A.  
Atlanta, GA

**PAY** \*\*\*\*FOUR THOUSAND EIGHT HUNDRED ONE AND 91 / 100 US DOLLAR\*\*\*\*

\*\*\*\*\*\$4,801.91

VOID AFTER ONE YEAR  
Disbursement Account

To The Order Of **PEOPLES GAS SYSTEM INC**  
**TECO**  
702 N FRANKLIN STREET  
TAMPA, FL 33601

97  
*H. Brent Austin*  
Authorized Signature



February 28, 2002

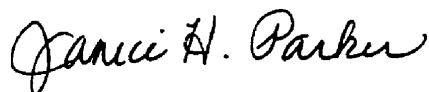
To: Customers Receiving a GSR Refund

From: Southern Natural Gas Company

On February 28, 2002, Southern Natural Gas Company (Southern) filed with the Federal Energy Regulatory Commission to refund to its customers the GSR surcharge revenues collected during 2001 in excess of the actual GSR costs paid or incurred during 2001. These refunds, with interest, are being made to customers based on each customer's proportionate share of GSR surcharges paid in 2001. As you may remember, Southern eliminated the GSR surcharge effective January 1, 2002.

Enclosed is your net refund check or statement. Please note that if you had an outstanding balance owed to Southern, we have deducted that past due amount from your refund. If you have any questions regarding your refund or statement, please contact your Account Manager.

Sincerely,



Janice H. Parker

Attachment

cc: Account Managers

98

**Southern Natural Gas Company  
GSR Refund 2001**

| SHIPPER                                  | PERCENT<br>OF TOTAL | REFUND<br>AMOUNT |
|--|---------------------|------------------|
| ACN POWER INC.                           | 0.07800%            | 226.45           |
| ADAIRSVILLE, CITY OF                     | 0.00100%            | 2.90             |
| ALABAMA GAS CORPORATION                  | 3.56800%            | 10,358.65        |
| ALABAMA POWER COMPANY                    | 0.00300%            | 8.71             |
| ALABAMA POWER COMPANY MONTGOMERY         | 1.70900%            | 4,961.59         |
| ALABASTER WATER AND GAS BOARD            | 0.00500%            | 14.52            |
| ALAGASCO (HELENA)                        | 0.00100%            | 2.90             |
| ALAGASCO (RAGLAND)                       | 0.00000%            | -                |
| ALAGASCO ENDUSER                         | 6.58100%            | 19,106.03        |
| ALAGASCO-COLUMBIANA                      | 0.00100%            | 2.90             |
| ALBANY-WATER,GAS & LIGHT COMMISSION      | 0.27300%            | 792.58           |
| ANDERSONVILLE, CITY OF                   | 0.00000%            | -                |
| APACHE CORPORATION                       | 0.00100%            | 2.90             |
| ARMSTRONG WORLD INDUSTRIES, INC.         | 0.28900%            | 839.03           |
| ARTESIA, TOWN OF                         | 0.00100%            | 2.90             |
| ASHBURN, CITY OF                         | 0.00100%            | 2.90             |
| ATLANTA GAS LIGHT - LEE COUNTY           | 0.00500%            | 14.52            |
| ATLANTA GAS LIGHT COMPANY                | 3.97500%            | 11,540.26        |
| AUSTELL, CITY OF                         | 1.27700%            | 3,707.40         |
| BLAKELY, CITY OF                         | 0.00100%            | 2.90             |
| BOAZ GAS BOARD                           | 0.07300%            | 211.93           |
| BP ENERGY COMPANY                        | 0.00200%            | 5.81             |
| BROOKSIDE, TOWN OF                       | 0.00400%            | 11.61            |
| BUNGE CORP.                              | 0.00000%            | -                |
| BURGESS PIGMENT                          | 0.02400%            | 69.68            |
| CAIRO, CITY OF                           | 0.00200%            | 5.81             |
| CALERA, CITY OF                          | 0.03800%            | 110.32           |
| CALSILITE MANUFACTURING CORP. INC        | 0.03100%            | 90.00            |
| CAMILLA, CITY OF                         | 0.00200%            | 5.81             |
| CAMP HILL, TOWN OF                       | 0.00400%            | 11.61            |
| CANTON MUNICIPAL UTILITIES               | 0.00800%            | 23.23            |
| CARTERSVILLE, CITY OF                    | 0.81900%            | 2,377.73         |
| CATEX CORAL ENERGY, L.L.C.               | 0.52700%            | 1,529.99         |
| CHATTANOOGA GAS COMPANY                  | 0.87200%            | 2,531.60         |
| CHEROKEE BRICK & TILE COMPANY            | 0.03900%            | 113.23           |
| CHEVRON U.S.A. INC.                      | 0.02400%            | 69.68            |
| CHILDERSBURG WATER WORKS, SEWER & GAS BO | 0.02400%            | 69.68            |
| CITY SERVICES                            | 0.09100%            | 264.19           |
| CLAXTON, CITY OF                         | 0.00100%            | 2.90             |
| COCHRAN, CITY OF                         | 0.00400%            | 11.61            |
| COLONIAL ENERGY, INC.                    | 0.00000%            | -                |
| COLQUITT, CITY OF                        | 0.00000%            | -                |
| COLUMBIANA, CITY OF                      | 0.01500%            | 43.55            |
| COOKEVILLE GAS DEPARTMENT, CITY OF       | 0.09200%            | 267.10           |
| CORAL ENERGY RESOURCES, LP               | 0.28200%            | 818.71           |
| CORDELE, CITY OF                         | 0.12000%            | 348.39           |
| CORDOVA WATER WORKS AND GAS BOARD        | 0.00700%            | 20.32            |
| CULLMAN-JEFFERSON COUNTIES GAS DISTRICT  | 0.92600%            | 2,688.37         |
| CUTHBERT, CITY OF                        | 0.02400%            | 69.68            |
| DADEVILLE WATER SUPPLY AND GAS BOARD, CI | 0.01900%            | 55.16            |
| DALTON,WATER,LIGHT&SINKING FUND COMMISSI | 1.39800%            | 4,058.69         |
| DECATUR, ALABAMA                         | 0.90000%            | 2,612.89         |
| DEKALB-CHEROKEE COUNTIES GAS DISTRICT    | 0.33800%            | 981.28           |
| DEVON ENERGY PRODUCTION                  | 0.00000%            | -                |
| DOERUN, CITY OF                          | 0.00000%            | -                |
| DONALSONVILLE, CITY OF                   | 0.00000%            | -                |
| DORA, TOWN OF                            | 0.00900%            | 26.13            |
| DSM CHEMICALS, NORTH AMERICA INC.        | 0.57700%            | 1,675.15         |
| DUBLIN, CITY OF                          | 0.21600%            | 627.09           |

99

**Southern Natural Gas Company  
GSR Refund 2001**

| SHIPPER                                   | PERCENT<br>OF TOTAL | REFUND<br>AMOUNT |
|---|---------------------|------------------|
| DUKE ENERGY FUELS, L.P.                   | 0.09700%            | 281.61           |
| DUKE ENERGY TRADING AND MARKETING, L.L.C  | 0.00100%            | 2.90             |
| DYNEGY GAS TRANSPORTATION, INC.           | 0.38200%            | 1,109.03         |
| DYNEGY MARKETING AND TRADE                | 0.34500%            | 1,001.61         |
| EATONTON, CITY OF                         | 0.00600%            | 17.42            |
| EDISON, CITY OF                           | 0.00000%            | -                |
| EL PASO MERCHANT ENERGY ET AL             | 3.44100%            | 9,989.95         |
| ENBRIDGE MARKETING (U.S.) INC.            | 0.03000%            | 87.10            |
| ENERGY AMERICA LLC                        | 1.10400%            | 3,205.14         |
| ENGELHARD - SAVANNAH                      | 0.08500%            | 246.77           |
| ENGELHARD CORPORATION                     | 0.03800%            | 110.32           |
| ENLINE ENERGY SOLUTIONS, L.L.C.           | 0.05000%            | 145.16           |
| ENRON NORTH AMERICA                       | 0.72400%            | 2,101.92         |
| ETOWAH UTILITY BOARD                      | 0.01100%            | 31.94            |
| EXXON MOBIL GAS MARKETING COMPANY         | 0.47500%            | 1,379.02         |
| FAYETTE, TOWN OF                          | 0.03400%            | 98.71            |
| FLORIDA GAS TRANSMISSION CO               | 2.27800%            | 6,613.51         |
| FLORIDA POWER CORPORATION                 | 0.01400%            | 40.64            |
| FORT GAINES, CITY OF                      | 0.00000%            | -                |
| FORT VALLEY UTILITIES COMMISSION          | 0.00800%            | 23.23            |
| FREEPORT - MCMORAN                        | 0.00000%            | -                |
| FULTONDALE, CITY OF                       | 0.08300%            | 240.97           |
| GEORGIA POWER COMPANY                     | 0.44100%            | 1,280.32         |
| GEORGIA-PACIFIC (SOUTH GA)                | 0.00300%            | 8.71             |
| GLOBAL METAL TECHNOLOGIES, INC.           | 0.06400%            | 185.81           |
| GOM SHELF L.L.C.                          | 0.00000%            | -                |
| GORDO WATER, GAS & SEWER BOARD            | 0.00800%            | 23.23            |
| GRANTVILLE, CITY OF                       | 0.00100%            | 2.90             |
| GRAYSVILLE MUNICIPAL GAS SYSTEM           | 0.08400%            | 243.87           |
| GREEN CANYON PIPE LINE COMPANY, LP        | 0.00700%            | 20.32            |
| GULF STATES PAPER CORP.                   | 0.03300%            | 95.81            |
| HASSIE HUNT EXPLORATION                   | 0.00100%            | 2.90             |
| HAVANA, TOWN OF                           | 0.00000%            | -                |
| HAWKINSVILLE, CITY OF                     | 0.07300%            | 211.93           |
| HESCO                                     | 0.03600%            | 104.52           |
| HOGANSVILLE, CITY OF                      | 0.00200%            | 5.81             |
| HUNTSVILLE UTILITIES GAS SYSTEM           | 1.11400%            | 3,234.18         |
| INFINITE ENERGY, INC.                     | 0.26300%            | 763.54           |
| INTERCONN RESOURCES, INC.                 | 0.37000%            | 1,074.19         |
| INTERNATIONAL PAPER                       | 0.09000%            | 261.29           |
| INTERNATIONAL PAPER COMPANY - MEMPHIS     | 0.31100%            | 902.90           |
| JACKSONVILLE WATER, GAS & SEWER BOARD, CI | 0.03400%            | 98.71            |
| JAMES RIVER CORPORATION                   | 0.24100%            | 699.67           |
| JASPER, CITY OF (FLORIDA)                 | 0.00100%            | 2.90             |
| JEFFERSON - COCKE COUNTY UTILITY DISTRICT | 0.00400%            | 11.61            |
| JENKINS BRICK COMPANY                     | 0.07100%            | 206.13           |
| KERR MCGEE PIGMENTS                       | 0.00100%            | 2.90             |
| KIMBERLY CLARK CORPORATION                | 0.24800%            | 720.00           |
| KNOXVILLE UTILITIES BOARD                 | 0.03500%            | 101.61           |
| LAFAYETTE, CITY OF                        | 0.00200%            | 5.81             |
| LAFAYETTE, GA., CITY OF                   | 0.00400%            | 11.61            |
| LAGRANGE, CITY OF                         | 0.81800%            | 2,374.83         |
| LANETT, CITY OF                           | 0.02900%            | 84.19            |
| LIVINGSTON UTILITIES BOARD                | 0.01500%            | 43.55            |
| LOUDON UTILITY BOARD                      | 0.18700%            | 542.90           |
| LOUISIANA GAS SERVICE COMPANY             | 0.00300%            | 8.71             |
| LUMPKIN, CITY OF                          | 0.00000%            | -                |
| MANCHESTER, CITY OF                       | 0.01700%            | 49.35            |
| MARSHALL COUNTY GAS DISTRICT              | 0.53900%            | 1,564.83         |

100

**Southern Natural Gas Company  
GSR Refund 2001**

APPENDIX D  
SHEET 3 OF 4

| SHIPPER                                  | PERCENT<br>OF TOTAL | REFUND<br>AMOUNT |
|--|---------------------|------------------|
| MEIGS, CITY OF                           | 0.00000%            | -                |
| MIDDLE TENNESSEE NATURAL GAS UTILITY DIS | 0.38400%            | 1,114.83         |
| MILLEN, CITY OF                          | 0.00200%            | 5.81             |
| MILWHITE, INC.                           | 0.00200%            | 5.81             |
| MISSISSIPPI VALLEY GAS COMPANY           | 0.57700%            | 1,675.15         |
| MORGAN STANLEY CAPITAL GROUP INC.        | 0.09100%            | 264.19           |
| MULGA, TOWN OF                           | 0.01600%            | 46.45            |
| MUNICIPAL GAS AUTHORITY OF GEORGIA       | 3.58800%            | 10,416.72        |
| NASHVILLE, GEORGIA                       | 0.00100%            | 2.90             |
| NATIONAL CEMENT COMPANY                  | 0.01800%            | 52.26            |
| NATIONAL ENERGY & TRADE LLC              | 0.00300%            | 8.71             |
| NATIONAL GYPSUM COMPANY                  | 0.13500%            | 391.93           |
| NATURAL GAS UTILITY DIST. OF HAWKINS COU | 0.09800%            | 284.51           |
| NEW ORLEANS PUBLIC SERVICE INC           | 0.00400%            | 11.61            |
| NEW POWER COMPANY                        | 1.25800%            | 3,652.24         |
| NOBLE GAS MARKETING INC.                 | 0.10600%            | 307.74           |
| NORTHERN NATURAL GAS                     | 0.00300%            | 8.71             |
| NORTHWEST ALABAMA GAS DISTRICT           | 0.00000%            | -                |
| OAK RIDGE UTILITY DISTRICT               | 0.00400%            | 11.61            |
| OCCIDENTAL CHEMICAL CORP.                | 0.02900%            | 84.19            |
| OCILLA, CITY OF                          | 0.00000%            | -                |
| OGLETHORPE POWER CORP.                   | 0.41500%            | 1,204.83         |
| ONEONTA, UTILITIES BOARD OF CITY OF      | 0.05600%            | 162.58           |
| OWENS CORNING FIBERGLAS CORP.            | 0.00900%            | 26.13            |
| OXY USA INC.                             | 0.00200%            | 5.81             |
| PCS NITROGEN FERTILIZER, L.P.            | 4.04200%            | 11,734.77        |
| PELHAM, CITY OF                          | 0.00000%            | -                |
| PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT | 1.65400%            | 4,801.91         |
| PETRO VENTURES, INC.                     | 0.00800%            | 23.23            |
| PICKENS COUNTY GAS DISTRICT              | 0.02000%            | 58.06            |
| PIEDMONT WATER WORKS, GAS & SEWER BOARD  | 0.03800%            | 110.32           |
| POWELL - CLINCH UTILITY DISTRICT         | 0.00500%            | 14.52            |
| PRIOR ENERGY                             | 0.24800%            | 720.00           |
| PRIOR INTRASTATE CORPORATION             | 0.47700%            | 1,384.83         |
| PS ENERGY GROUP, INC                     | 0.91800%            | 2,665.15         |
| QUINCY, CITY OF                          | 0.00400%            | 11.61            |
| QUITMAN, CITY OF                         | 0.00100%            | 2.90             |
| RALEIGH, TOWN OF                         | 0.00200%            | 5.81             |
| RELIANT ENERGY RETAIL, INC.              | 0.04600%            | 133.55           |
| RELIANT ENERGY SERVICES MID-STREAM, LLC  | 0.06600%            | 191.61           |
| RELIANT ENERGY SERVICES, INC.            | 0.33500%            | 972.58           |
| RICHLAND, CITY OF                        | 0.00000%            | -                |
| RIVERWOOD INTERNATIONAL CORP.            | 0.13000%            | 377.42           |
| RME PETROLEUM COMPANY                    | 0.00000%            | -                |
| ROXIE, TOWN OF                           | 0.00300%            | 8.71             |
| SAMEDAN OIL CORPORATION                  | 0.00500%            | 14.52            |
| SAVANNAH ELECTRIC & POWER CO.            | 0.29600%            | 859.35           |
| SAVANNAH ENERGY                          | 0.00500%            | 14.52            |
| SAVANNAH SUGAR REFINERY                  | 0.03300%            | 95.81            |
| SCANA ENERGY MARKETING, INC.             | 8.58700%            | 24,929.86        |
| SCOTTSBORO, CITY OF                      | 0.18400%            | 534.19           |
| SHANNON, TOWN OF MISSISSIPPI             | 0.00200%            | 5.81             |
| SHELL DEEPWATER PRODUCTION INC           | 2.34000%            | 6,793.51         |
| SHELL ENERGY SERVICES COMPANY, LLC       | 3.95900%            | 11,493.81        |
| SHELL OFFSHORE INC                       | 0.00000%            | -                |
| SHELLMAN, CITY OF                        | 0.00000%            | -                |
| SOUTH CAROLINA PIPELINE CORP.            | 11.01300%           | 31,973.03        |
| SOUTH EASTERN ELECTRIC DEVELOPMENT CORP  | 0.00400%            | 11.61            |
| SOUTHEAST ALABAMA GAS DISTRICT           | 0.60900%            | 1,768.05         |

101

**Southern Natural Gas Company  
GSR Refund 2001**

| SHIPPER                                  | PERCENT<br>OF TOTAL | REFUND<br>AMOUNT  |
|--|---------------------|-------------------|
| SOUTHEAST PAPER MANUFACTURING CO.        | 0.24200%            | 702.58            |
| SOUTHEASTERN STATES ENERGY, INC          | 0.01400%            | 40.64             |
| SOUTHERN ENERGY COMPANY                  | 0.00300%            | 8.71              |
| SOUTHSTAR ENERGY SERVICES LLC            | 9.85100%            | 28,599.52         |
| SPARTA, CITY OF                          | 0.00100%            | 2.90              |
| STATESBORO, CITY OF                      | 0.00200%            | 5.81              |
| SUMITON, TOWN OF                         | 0.01300%            | 37.74             |
| SUMMERVILLE, CITY OF                     | 0.00700%            | 20.32             |
| SYLVESTER, CITY OF                       | 0.00300%            | 8.71              |
| TALBOTTON, CITY OF                       | 0.00100%            | 2.90              |
| TALLAHASSEE, CITY OF                     | 0.13700%            | 397.74            |
| TALLAPOOSA, CITY OF                      | 0.03700%            | 107.42            |
| TALLASSEE, CITY OF                       | 0.02300%            | 66.77             |
| TCHULA, TOWN OF                          | 0.00900%            | 26.13             |
| TENNESSEE GAS PIPELINE CO                | 0.00500%            | 14.52             |
| TEXICAN NATURAL GAS COMPANY              | 2.51900%            | 7,313.19          |
| THE PROCTER & GAMBLE PAPER PROD.         | 0.88800%            | 2,578.05          |
| THOMASTON MILLS                          | 0.12800%            | 371.61            |
| TRANS LA GAS CO., A DIV OF ATMOS ENERGY  | 0.00100%            | 2.90              |
| TRION, TOWN OF                           | 0.00100%            | 2.90              |
| TRUSSVILLE, CITY OF                      | 0.36100%            | 1,048.06          |
| U.S. STEEL                               | 1.35800%            | 3,942.56          |
| UNADILLA, CITY OF                        | 0.00000%            | -                 |
| UNION CAMP CORPORATION                   | 0.03000%            | 87.10             |
| UNION SPRINGS UTILITIES BOARD            | 0.01700%            | 49.35             |
| UNITED CITIES GAS COMPANY                | 1.86900%            | 5,426.10          |
| UTILITIES BOARD OF THE CITY OF SYLACAUGA | 0.44200%            | 1,283.22          |
| VASTAR RESOURCES, INC.                   | 0.00000%            | -                 |
| VIENNA, GEORGIA                          | 0.00100%            | 2.90              |
| WALTHALL NATURAL GAS COMPANY, INC.       | 0.01200%            | 34.84             |
| WASHINGTON PARISH, GAS UTILITY DISTRICT  | 0.00900%            | 26.13             |
| WAYNESBORO, CITY OF                      | 0.00400%            | 11.61             |
| WEST JEFFERSON, TOWN OF                  | 0.00500%            | 14.52             |
| WEST LINCOLN NATURAL GAS DISTRICT        | 0.00200%            | 5.81              |
| WEST POINT, CITY OF                      | 0.00500%            | 14.52             |
| WEYERHAEUSER COMPANY                     | 0.01200%            | 34.84             |
| WILCOX COUNTY GAS DISTRICT               | 0.01000%            | 29.03             |
| WILLIAMS ENERGY MARKETING & TRADING CO   | 0.09800%            | 284.51            |
| WILTON, TOWN OF                          | 0.00100%            | 2.90              |
| WOODLAND, CITY OF                        | 0.00000%            | -                 |
| WOODWARD MARKETING, L.L.C.               | 0.10800%            | 313.55            |
| WRENS, CITY OF                           | 0.28700%            | 833.22            |
| YORK, CITY OF                            | 0.01100%            | 31.94             |
|  | <b>100.00000%</b>   | <b>290,321.00</b> |

102

ENRON  
CORP

Florida Gas Transmission Company  
Transportation Accounting, EB-39  
P.O. Box 1188  
Houston, Texas 77251-1188

Gas Transportation Invoice

|  |  |  |
|--|--|--|
| <b>CUSTOMER:</b><br>PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC<br>ATTN: JUDE CAMPBELL<br>PLAZA 7<br>702 NORTH FRANKLIN STREET<br>TAMPA, FL 33602 | <b>DATE</b><br>March 8, 2002           | PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE<br>AND WIRE TO:<br><br>3-22-02<br><br>FLORIDA GAS TRANSMISSION COMPANY<br>Account #4086-8742<br>ABA #021000089<br>CitiBank: New York, NY |
|  | <b>DUE DATE</b><br>03/21/02            |  |
|  | <b>INVOICE NO.</b><br><br>Manual       |  |
|  | <b>TOTAL AMOUNT DUE</b><br>\$99,930.41 |  |

**CONTRACTS:** 6115 FTS-1      **SHIPPER:** Enron Electric Services      **CUSTOMER:** SAP #4000002544      **PLEASE CONTACT** Galen Coon At (713) 853-5863  
 5916 FTS-2      LE #4120      **WITH ANY QUESTIONS REGARDING THIS INVOICE**

| Contract                               | Month         | Type | Rate     | Volume | Amount      | Released<br>Rate | Released<br>Volume | Amount | Not amount<br>of invoice | Amount<br>Paid | PGS<br>Contract | Released<br>Volume | Released<br>Rate | Released<br>Amount | Amount<br>Paid by<br>Acc Shipper |
|--|---------------|------|----------|--------|-------------|------------------|--------------------|--------|--------------------------|----------------|-----------------|--------------------|------------------|--------------------|----------------------------------|
| 6115                                   | February, 02  | Res  | \$0.3709 | 8,484  | \$3,148.72  | \$0.0000         | 0                  | \$0.00 | \$3,148.72               | \$0.00         | 5047            | (8,484)            | \$0.3709         | (\$3,148.72)       | \$0.00                           |
| FTS-1                                  | January, 02   | Res  | \$0.3709 | 19,654 | \$7,289.67  | \$0.0000         | 0                  | \$0.00 | \$7,289.67               | \$0.00         | 5047            | (19,654)           | \$0.3709         | (\$7,289.67)       | \$0.00                           |
|  | 12/1/01       | Res  | \$0.3717 | 1,493  | \$554.95    | \$0.0000         | 0                  | \$0.00 | \$554.95                 | \$0.00         | 5047            | (46,283)           | \$0.3717         | (\$17,203.39)      | \$0.00                           |
|  | 12/2 to 12-31 | Res  | \$0.3717 | 44,790 | \$16,648.44 | \$0.0000         | 0                  | \$0.00 | \$16,648.44              | \$0.00         | 5047            | (38,430)           | \$0.3717         | (\$14,284.43)      | \$0.00                           |
|  | Nov. 01       | Res  | \$0.3717 | 38,430 | \$14,284.43 | \$0.0000         | 0                  | \$0.00 | \$14,284.43              | \$0.00         | 5047            | (38,430)           | \$0.3717         | (\$14,284.43)      | \$0.00                           |
| 5916                                   | Feb. 02       | Res  | \$0.7640 | 18,956 | \$14,482.38 | \$0.0000         | 0                  | \$0.00 | \$14,482.38              | \$0.00         | 5319            | (18,956)           | \$0.7640         | (\$14,482.38)      | \$0.00                           |
| FTS-2                                  | Jan. 02       | Res  | \$0.7640 | 20,305 | \$15,513.02 | \$0.0000         | 0                  | \$0.00 | \$15,513.02              | \$0.00         | 5319            | (20,305)           | \$0.7640         | (\$15,513.02)      | \$0.00                           |
|  | 12/1/01       | Res  | \$0.7648 | 855    | \$500.94    | \$0.0000         | 0                  | \$0.00 | \$500.94                 | \$0.00         | 5319            | (20,305)           | \$0.7648         | (\$15,529.26)      | \$0.00                           |
|  | 12-2 to 12-31 | Res  | \$0.7648 | 19,850 | \$15,028.32 | \$0.0000         | 0                  | \$0.00 | \$15,028.32              | \$0.00         | 5319            | (16,320)           | \$0.7648         | (\$12,481.54)      | \$0.00                           |
|  | Nov. 01       | Res  | \$0.7648 | 16,320 | \$12,481.54 | \$0.0000         | 0                  | \$0.00 | \$12,481.54              | \$0.00         | 5319            | (16,320)           | \$0.7648         | (\$12,481.54)      | \$0.00                           |
| <b>Total Unpaid Reservation Amount</b> |               |      |          |        |             |                  |                    |        | <b>\$99,930.41</b>       |                |                 |                    |                  |                    |                                  |

188,737

# 01-90-000-232-02-00-0  
E

103