



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

April 19, 2002

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COMMISSION
CLERK

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

- AUS _____
- CAF _____
- CMP _____
- COM 2
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC 1
- OTH _____

Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the First Revised Purchased Gas Adjustment (PGA) Schedules A-1 for the month January 2002.

This revisions is necessary to correct Line 45, True-up, for the Actual and Estimated Columns. The revision changes Lines 40, 44 and 45 of the Actual Column.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

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BETTER BECAUSE IT'S GAS, BEST BECAUSE IT'S NATURAL GAS

FPSC COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 4/15/02

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$326	\$240	(\$86)	(33.61)	\$326	\$240	(\$86)	(35.83)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	20,730	17,881	(\$2,849)	(15.93)	20,730	17,881	(\$2,849)	(15.93)
5 DEMAND	2,862	2,560	(\$302)	(11.80)	2,862	2,560	(\$302)	(11.80)
6 OTHER - TECO Transportation	2,602	2,410	(\$192)	(7.97)	2,602	2,410	(\$192)	(7.97)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,520	\$23,091	(\$3,429)	(14.85)	\$26,520	\$23,091	(\$3,429)	(14.85)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$22,480	\$23,091	\$611	2.64	\$22,480	\$23,091	\$611	2.65
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	77,000	73,200	(3,800)	(5.19)	77,000	73,200	(3,800)	(5.19)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	77,000	73,200	(3,800)	(5.19)	77,000	73,200	(3,800)	(5.19)
19 DEMAND BILLING DETERMINANTS ONLY	77,000	73,200	(3,800)	(5.19)	77,000	73,200	(3,800)	(5.19)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	79,993	73,200	(6,793)	(9.28)	79,993	73,200	(6,793)	(9.28)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	77,000	73,200	(3,800)	(5.19)	77,000	73,200	(3,800)	(5.19)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	77,545	73,200	(4,345)	(5.94)	77,545	73,200	(4,345)	(5.94)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.423	0.328	(0.096)	(29.13)	0.423	0.328	(0.096)	(29.13)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	26.922	24.428	(2.494)	(10.21)	26.922	24.428	(2.494)	(10.21)
32 DEMAND (5/19)	3.717	3.497	(0.220)	(6.28)	3.717	3.497	(0.220)	(6.28)
33 OTHER (6/20)	3.253	3.292	0.040	1.20	3.253	3.292	0.040	1.20
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.442	31.545	(2.897)	(9.18)	34.442	31.545	(2.897)	(9.18)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	34.199	31.545	(2.654)	(8.41)	34.199	31.545	(2.654)	(8.41)
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	31.099	28.445	(2.654)	(9.33)	37.299	34.769	(2.530)	(7.28)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.694	28.989	(2.705)	(9.33)	38.011	28.989	(9.022)	(31.12)
45 PGA FACTOR ROUNDED TO NEAREST .001	31.694	28.990	(2.704)	(9.33)	38.011	28.990	(9.021)	(31.12)

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