



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

02 APR 23 AM 11:54

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COMMISSION
CLERK

April 19, 2002

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

- AUS Enclosed please find an original and fifteen copies of the First Revised Purchased Gas
- CAF Adjustment (PGA) Schedules A-1 for the month February 2002.
- CMP
- COM This revisions is necessary to correct Line 45, True-up, for the Actual and Estimated
- CTR Columns. The revision changes Lines 40, 44 and 45 of the Actual Column.
- ECR
- GCL
- OPC If you have any questions concerning this information, please feel free to contact me.
- MMS
- SEC
- OTH

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

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R.V.N.
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

0443 | APR 23 8

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 04/15/02

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

| COST OF GAS PURCHASED | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
|--|----------------|------------------|------------|---------|----------------|------------------|------------|---------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$276 | \$237 | (\$39) | (33.61) | \$602 | \$477 | (\$125) | (26.21) |
| 2 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 14,244 | 19,051 | \$4,807 | 25.23 | 34,974 | 36,932 | \$1,958 | 5.30 |
| 5 DEMAND | 2,504 | 2,528 | \$24 | 0.95 | 5,366 | 5,088 | (\$278) | (5.46) |
| 6 OTHER - TECO Transportation | 2,293 | 2,380 | \$87 | 3.66 | 4,895 | 4,790 | (\$105) | (2.19) |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$19,317 | \$24,196 | \$4,879 | 20.16 | \$45,837 | \$47,287 | \$1,450 | 3.07 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | \$23,853 | \$24,196 | \$343 | 1.42 | \$46,333 | \$47,287 | \$954 | 2.02 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 67,500 | 68,000 | 500 | 0.74 | 144,500 | 141,200 | (3,300) | (2.34) |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 67,500 | 68,000 | 500 | 0.74 | 144,500 | 141,200 | (3,300) | (2.34) |
| 19 DEMAND BILLING DETERMINANTS ONLY | 67,500 | 68,000 | 500 | 0.74 | 144,500 | 141,200 | (3,300) | (2.34) |
| 20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY | 70,025 | 68,000 | (2,025) | (2.98) | 150,018 | 141,200 | (8,818) | (6.25) |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+)-(21+23) | 67,500 | 68,000 | 500 | 0.74 | 144,500 | 141,200 | (3,300) | (2.34) |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL | 72,064 | 68,000 | (4,064) | (5.98) | 149,609 | 141,200 | (8,409) | (5.96) |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.409 | 0.349 | (0.060) | (17.32) | 0.417 | 0.338 | (0.079) | (23.32) |
| 29 NO NOTICE SERVICE (2/16) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 21.102 | 28.016 | 6.914 | 24.68 | 24.203 | 26.156 | 1.952 | 7.48 |
| 32 DEMAND (5/19) | 3.710 | 3.718 | 0.008 | 0.22 | 3.713 | 3.603 | (0.110) | (3.08) |
| 33 OTHER (6/20) | 3.275 | 3.500 | 0.225 | 6.44 | 3.263 | 3.392 | 0.129 | 3.85 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 28.618 | 35.582 | 6.964 | 19.57 | 31.721 | 33.489 | 1.768 | 5.28 |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 TOTAL COST OF THERM SOLD (11/27) | 26.805 | 35.582 | 8.777 | 24.67 | 30.638 | 33.489 | 2.851 | 8.51 |
| 41 TRUE-UP (E-2) | (3.09964) | (3.09964) | 0.00000 | 0.00 | 3.09964 | 3.22380 | 0.12416 | 0.00 |
| 42 TOTAL COST OF GAS (40+41) | 23.705 | 32.483 | 8.777 | 27.02 | 33.738 | 36.713 | 2.975 | 8.10 |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0.00 | 1.01911 | 1.01911 | 0.00000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 24.158 | 33.103 | 8.945 | 27.02 | 34.382 | 28.989 | (5.393) | (18.60) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 24.158 | 33.100 | 8.942 | 27.02 | 34.382 | 28.990 | (5.392) | (18.60) |

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