

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

April 19, 2002

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

ORIGINAL

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for March 2002.
2. Vendor Invoices for March 2002.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC I \_\_\_\_\_  
OTH \_\_\_\_\_

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R. V. N  
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16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956  
561.597.2268 or 561.597.2168 • FAX 561.597.2068

FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002

SCHEDULE A-1/FLEX

COST OF GAS PURCHASED	CURRENT MONTH:		MARCH 2002		PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	55,809	36,692	(19,117)	-52.10	210,364	249,422	39,058	15.66
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	3,992	3,992	100.00	0	31,661	31,661	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	55,809	40,684	(15,125)	-37.18	210,364	281,083	70,719	25.16
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	52,455	40,684	(11,771)	-28.93	209,941	281,083	71,142	25.31
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	129,870	173,011	43,141	24.94	776,600	1,149,882	373,282	32.46
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	129,870	173,011	43,141	24.94	776,600	1,149,882	373,282	32.46
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	419,258	173,011	(246,247)	-142.33	1,667,343	1,149,882	(517,461)	-45.00
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	42.973	21.208	(21.765)	-102.63	27.088	21.691	(5.397)	-24.88
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	42.973	23.515	(19.458)	-82.75	27.088	24.445	(2.643)	-10.81
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	13.311	23.515	10.204	43.39	12.617	24.445	11.828	48.39
41 TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42 TOTAL COST OF GAS (40+41)	13.312	23.516	10.204	43.39	12.618	24.446	11.828	48.38
43 REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.7236	24.2429	10.5193	43.39	13.0081	25.2016	12.1935	48.38
45 PGA FACTOR ROUNDED TO NEAREST .001	13.724	24.243	10.519	43.39	13.008	25.202	12.194	48.39

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002  
MARCH 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	129,870	45,702.75	35.191
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	10,106.57	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	129,870	55,809.32	42.973
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 3/4/02)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:		MARCH 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	55,809	40,684	(15,125)	(37.18)	210,364	281,083	70,719	25.16
3 TOTAL	55,809	40,684	(15,125)	(37.18)	210,364	281,083	70,719	25.16
4 FUEL REVENUES (NET OF REVENUE TAX)	52,455	40,684	(11,771)	(28.93)	209,941	281,083	71,142	25.31
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(1,287)	(1,287)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	52,026	40,255	(11,771)	(29.24)	208,654	279,796	71,142	25.43
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,783)	(429)	3,354	(781.82)	(1,710)	(1,287)	423	(32.87)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	43	(1)	(44)	4,400.00	131	(3)	(134)	4,466.67
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	30,733	(504)	(31,237)	6,197.82	27,714	(502)	(28,216)	5,620.72
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	1,287	1,287	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	27,422	(505)	(27,927)	5,530.10	27,422	(505)	(27,927)	5,530.10
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	30,733	(504)	31,237	(6,197.82)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	27,379	(504)	27,883	(5,532.34)				
14 TOTAL (12+13)	58,112	(1,008)	59,120	(5,865.08)				
15 AVERAGE (50% OF 14)	29,056	(504)	29,560	(5,865.08)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	1.80000%	1.80000%	0.00000%	0.00				
18 TOTAL (16+17)	3.55000%	3.55000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.78000%	1.78000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14833%	0.14833%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	43	(1)	44	(4,400.00)				

NOTES:





COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-~~1~~  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2002 Through

DEC 2002

	CURRENT MONTH:		MARCH 2002		PERIOD		O DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,368	14,000	(368)	-2.63	47,427	54,000	6,573	12.17
COMMERCIAL	14,855	12,000	(2,855)	-23.79	39,103	40,000	897	2.24
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	795,000	795,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>29,223</b>	<b>291,000</b>	<b>261,777</b>	<b>89.96</b>	<b>86,530</b>	<b>889,000</b>	<b>802,470</b>	<b>90.27</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	390,035	200,000	(190,035)	-95.02	1,580,813	600,000	(980,813)	-163.47
<b>TOTAL INTERRUPTIBLE</b>	<b>390,035</b>	<b>200,000</b>	<b>(190,035)</b>	<b>-95.02</b>	<b>1,580,813</b>	<b>600,000</b>	<b>(980,813)</b>	<b>-163.47</b>
<b>TOTAL THERM SALES</b>	<b>419,258</b>	<b>491,000</b>	<b>71,742</b>	<b>14.61</b>	<b>1,667,343</b>	<b>1,489,000</b>	<b>(178,343)</b>	<b>-11.98</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	630	660	30	4.55	632	660	28	4.19
COMMERCIAL	26	27	1	3.70	27	27	0	1.23
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>656</b>	<b>688</b>	<b>32</b>	<b>4.65</b>	<b>659</b>	<b>688</b>	<b>29</b>	<b>4.22</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>(1)</b>	<b>-100.00</b>	<b>2</b>	<b>1</b>	<b>(1)</b>	<b>-100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>658</b>	<b>689</b>	<b>31</b>	<b>4.50</b>	<b>661</b>	<b>689</b>	<b>28</b>	<b>4.06</b>
RESIDENTIAL	22.8	21.2	(1.6)	-7.55	75.0	81.8	6.8	8.31
COMMERCIAL	571.3	444.4	(126.9)	-28.56	1,466.4	1,481.5	15.1	1.02
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	795,000.0	795,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	195,017.5	200,000.0	4,982.5	2.49	790,406.5	600,000.0	(190,406.5)	-31.73





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04/05/02
Indiantown Gas Company, Inc.	<b>Account Number</b>	400
P.O. Box 8	<b>Payable Upon Receipt</b>	
Indiantown, Florida 34958	<b>Past Due After</b>	04/20/02
<b>Attention: Mr. Brian Powers</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** March-02

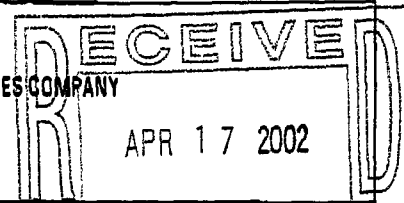
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	9,298	Net	Contract 5066	\$2.4633	\$22,903.76
Keep Whole	0	Gross	Contract 5088		
K# 5138	2,370	Net	Excess Gas	\$2.4633	\$5,838.04
Swing		Net			\$0.00
Delivered Volumes	1,625	Net		\$4.0072	\$6,511.70
MS	12,987	Net	Measured Volumes	\$0.0500	\$649.35
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	9,300	Net	Contract 5066	\$0.3709	\$3,449.37
C-FTS-1	9,298	Net	Contract 5088	\$0.0409	\$380.29
D-FTS-1	2,370	Net	Contract 5138	\$0.3709	\$879.03
C-FTS-1	2,370	Net	Contract 5138	\$0.0409	\$96.93
Adjustments -Bookout/Cashout/Receipts/Etc.					\$4,628.48
<b>Current Bill</b>					<b><u>\$45,702.75</u></b>
<b>Previous Balance</b>					<b><u>\$62,041.17</u></b>
<b>TOTAL AMOUNT DUE</b>					<b><u>\$107,743.92</u></b>

\* MMBtu's  
 \*\* Includes 2.47% Fuel

BS - BaseLoad Service      C - Commodity / FGT Usage      PGA - PGA Management  
 D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

**Please Remit To**  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

**For Wire Payments**  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account #5610572308  
 Routing Number #031 100089



**For Billing inquiries call Customer Accounting at** (863) 224-7841  
**Facsimile Number** (863) 294-3895