



**Florida Power**  
A Progress Energy Company

JAMES A. MCGEE

April 23, 2002

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of March 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc  
Enclosures  
cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the Month of March 2002 have been furnished to the following individuals by regular U.S. Mail this 23<sup>rd</sup> day of April, 2002.

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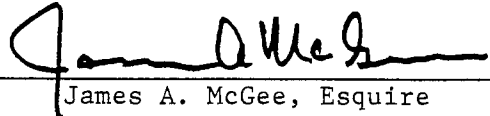
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MARCH 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	51,969,587	52,186,479	(216,892)	(0.4)	2,570,954	2,378,572	192,382	8.1	2.0214	2.1940	(0.1726)	(7.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	541,099	543,990	(2,891)	(0.5)	580,019	581,808	(1,789)	(0.3)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,164	0	4,164	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,265,051)	521,000	(3,786,051)	(726.7)	(50,603)	0	(50,603)	0.0	6.4523	0.0000	6.4523	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	49,249,799	53,251,469	(4,001,670)	(7.5)	2,520,351	2,378,572	141,779	6.0	1.9541	2.2388	(0.2847)	(12.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,467,865	5,162,105	(694,240)	(13.5)	230,856	285,891	(55,035)	(19.3)	1.9353	1.8056	0.1297	7.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)	574,037	0	574,037	0.0	13,617	0	13,617	0.0	4.2156	0.0000	4.2156	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	717,854	355,840	362,014	101.7	18,549	11,120	7,429	66.8	3.8700	3.2000	0.6700	20.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,662,134	13,071,156	(3,409,022)	(26.1)	466,867	529,038	(62,171)	(11.8)	2.0696	2.4707	(0.4011)	(16.2)
12 TOTAL COST OF PURCHASED POWER	15,421,890	18,589,101	(3,167,211)	(17.0)	729,889	826,049	(96,160)	(11.6)	2.1129	2.2504	(0.1375)	(6.1)
13 TOTAL AVAILABLE MWH					3,250,240	3,204,621	45,619	1.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(57,729)	0	(57,729)	0.0	(1,572)	0	(1,572)	0.0	3.6723	0.0000	3.6723	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(1,572)	0	(1,572)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,778,504)	(3,924,854)	1,146,350	(29.2)	(118,109)	(116,631)	(1,478)	1.3	2.3525	3.3652	(1.0127)	(30.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(412,740)	(348,573)	(64,167)	18.4	(118,109)	(116,631)	(1,478)	1.3	0.3495	0.2989	0.0506	16.9
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,948,578)	(5,090,701)	1,142,123	(22.4)	(102,242)	(109,740)	7,498	(6.8)	3.8620	4.6389	(0.7769)	(16.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,197,552)	(9,364,128)	2,166,576	(23.1)	(221,923)	(226,371)	4,448	(2.0)	3.2433	4.1366	(0.8933)	(21.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(621)	0	(621)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	57,474,137	62,476,442	(5,002,305)	(8.0)	3,027,696	2,978,250	49,446	1.7	1.8983	2.0978	(0.1995)	(9.5)
21 NET UNBILLED	5,175,146	1,776,737	3,398,409	191.3	(272,623)	(84,697)	(187,926)	221.9	0.2005	0.0652	0.1353	207.5
22 COMPANY USE	204,875	251,731	(46,856)	(18.6)	(10,793)	(12,000)	1,207	(10.1)	0.0079	0.0092	(0.0013)	(14.1)
23 T & D LOSSES	3,087,381	3,304,470	(217,089)	(6.6)	(162,641)	(157,524)	(5,117)	3.3	0.1196	0.1213	(0.0017)	(1.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	57,474,137	62,476,442	(5,002,305)	(8.0)	2,581,640	2,724,029	(142,389)	(5.2)	2.2263	2.2935	(0.0672)	(2.9)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,385,126)	(1,666,273)	281,147	(16.9)	(62,120)	(72,651)	10,531	(14.5)	2.2298	2.2935	(0.0637)	(2.8)
26 JURISDICTIONAL KWH SALES	56,089,011	60,810,169	(4,721,158)	(7.8)	2,519,520	2,651,378	(131,858)	(5.0)	2.2262	2.2935	(0.0673)	(2.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	56,220,820	61,120,301	(4,899,481)	(8.0)	2,519,520	2,651,378	(131,858)	(5.0)	2.2314	2.3052	(0.0738)	(3.2)
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	2,519,520	2,651,378	(131,858)	(5.0)	0.0782	0.0743	0.0039	5.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,519,520	2,651,378	(131,858)	(5.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,519,520	2,651,378	(131,858)	(5.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	58,190,845	63,090,326	(4,899,481)	(7.8)	2,519,520	2,651,378	(131,858)	(5.0)	2.3096	2.3795	(0.0699)	(2.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3113	2.3812	(0.0699)	(2.9)
32 GPIF	22,243	22,243			2,519,520	2,651,378			0.0009	0.0008	0.0001	12.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.312	2.382	(0.070)	(2.9)

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
THREE MONTH PERIOD ENDING - MARCH, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	152,036,637	161,234,360	(9,197,723)	(5.7)	7,535,783	7,111,085	424,698	6.0	2.0175	2.2674	(0.2499)	(11.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,571,170	1,579,326	(8,156)	(0.5)	1,684,179	1,689,120	(4,941)	(0.3)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,492	0	12,492	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(10,117,999)	1,858,000	(11,975,999)	(644.6)	(283,936)	0	(283,936)	0.0	3.5635	0.0000	3.5635	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	143,502,300	164,671,686	(21,169,386)	(12.9)	7,251,847	7,111,085	140,762	2.0	1.9788	2.3157	(0.3369)	(14.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,145,038	14,198,716	(3,053,678)	(21.5)	599,636	804,985	(205,349)	(25.5)	1.8586	1.7638	0.0948	5.4
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	839,787	0	839,787	0.0	18,307	0	18,307	0.0	4.5872	0.0000	4.5872	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,781,237	1,575,760	1,205,477	76.5	90,789	47,000	43,789	93.2	3.0634	3.3527	(0.2893)	(8.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	35,532,437	39,235,102	(3,702,665)	(9.4)	1,544,979	1,615,277	(70,298)	(4.4)	2.2999	2.4290	(0.1291)	(5.3)
12 TOTAL COST OF PURCHASED POWER	50,298,498	55,009,578	(4,711,080)	(8.6)	2,253,711	2,467,262	(213,551)	(8.7)	2.2318	2.2296	0.0022	0.1
13 TOTAL AVAILABLE MWH					9,505,558	9,578,347	(72,789)	(0.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(85,590)	0	(85,590)	0.0	(7,185)	0	(7,185)	0.0	1.1912	0.0000	1.1912	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(7,185)	0	(7,185)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,120,229)	(10,592,843)	2,472,614	(23.3)	(393,834)	(300,000)	(93,834)	31.3	2.0618	3.5309	(1.4691)	(41.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,034,543)	(831,782)	(1,202,761)	144.6	(393,834)	(300,000)	(93,834)	31.3	0.5166	0.2773	0.2393	86.3
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,641,592)	(25,976,946)	15,335,354	(59.0)	(376,104)	(548,059)	171,955	(31.4)	2.8294	4.7398	(1.9104)	(40.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(20,881,953)	(37,401,571)	16,519,618	(44.2)	(777,123)	(848,059)	70,936	(8.4)	2.6871	4.4103	(1.7232)	(39.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,287	0	1,287					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	172,918,845	182,279,693	(9,360,848)	(5.1)	8,729,721	8,730,288	(567)	(0.0)	1.9808	2.0879	(0.1071)	(5.1)
21 NET UNBILLED	622,031	(7,470,360)	8,092,391	(108.3)	(31,403)	357,535	(388,938)	(108.8)	0.0076	(0.0871)	0.0947	(108.7)
22 COMPANY USE	640,883	752,257	(111,374)	(14.8)	(32,355)	(36,000)	3,645	(10.1)	0.0079	0.0088	(0.0009)	(10.2)
23 T & D LOSSES	9,949,836	9,873,328	76,508	0.8	(502,314)	(473,195)	(29,119)	6.2	0.1219	0.1151	0.0068	5.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	172,918,845	182,279,693	(9,360,848)	(5.1)	8,163,650	8,578,628	(414,978)	(4.8)	2.1182	2.1248	(0.0066)	(0.3)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,252,958)	(5,234,308)	981,350	(18.8)	(200,793)	(246,804)	46,011	(18.6)	2.1181	2.1208	(0.0027)	(0.1)
26 JURISDICTIONAL KWH SALES	168,665,887	177,045,385	(8,379,498)	(4.7)	7,962,857	8,331,824	(368,967)	(4.4)	2.1182	2.1249	(0.0067)	(0.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	169,053,048	177,948,318	(8,895,270)	(5.0)	7,962,857	8,331,824	(368,967)	(4.4)	2.1230	2.1358	(0.0128)	(0.6)
28 PRIOR PERIOD TRUE-UP	5,910,075	5,910,075	0	0.0	7,962,857	8,331,824	(368,967)	(4.4)	0.0742	0.0709	0.0033	4.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,962,857	8,331,824	(368,967)	(4.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	7,962,857	8,331,824	(368,967)	(4.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	174,963,123	183,858,393	(8,895,270)	(4.8)	7,962,857	8,331,824	(368,967)	(4.4)	2.1972	2.2067	(0.0095)	(0.4)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1988	2.2083	(0.0095)	(0.4)
32 GPIF	66,730	66,729			7,962,857	8,331,824			0.0008	0.0008	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.200	2.209	(0.009)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$51,969,587	\$52,186,479	(\$216,892)	(0.4)	\$152,036,637	\$161,234,360	(\$9,197,723)	(5.7)
1a. NUCLEAR FUEL DISPOSAL COST	\$541,099	543,990	(2,891)	(0.5)	1,571,170	1,579,327	(8,157)	(0.5)
1b. NUCLEAR DECOM & DECON	\$4,164	0	4,164	100.0	12,492	0	12,492	100.0
2 . FUEL COST OF POWER SOLD	(\$2,836,233)	(3,924,854)	1,088,621	(27.7)	(8,205,819)	(10,592,843)	2,387,024	(22.5)
2a. GAIN ON POWER SALES	(\$412,740)	(348,573)	(64,167)	18.4	(2,034,543)	(831,782)	(1,202,761)	144.6
3 . FUEL COST OF PURCHASED POWER	\$4,467,865	5,162,105	(694,240)	(13.5)	11,145,038	14,198,716	(3,053,678)	(21.5)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,662,134	13,071,156	(3,409,022)	(26.1)	35,532,437	39,235,102	(3,702,665)	(9.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$1,291,891	355,840	936,051	263.1	3,621,024	1,575,760	2,045,264	129.8
5 . TOTAL FUEL & NET POWER TRANSACTIONS	64,687,767	67,046,143	(2,358,377)	(3.5)	193,678,435	206,398,640	(12,720,205)	(6.2)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,948,578)	(5,090,701)	1,142,123	(22.4)	(10,641,592)	(25,976,946)	15,335,354	(59.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,265,051)	521,000	(3,786,051)	(726.7)	(10,117,999)	1,858,000	(11,975,999)	(644.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$57,474,137	\$62,476,442	(\$5,002,305)	(8.0)	\$172,918,845	\$182,279,694	(\$9,360,849)	(5.1)
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	457	0	457	3,764	0	3,764
PIPELINE EXPENSES (Wholesale Portion)	62	0	62	3,032	0	3,032
UNIV. OF FL. STEAM REVENUE ALLOCATION (Wholesale Portion)	2,410	0	2,410	7,380	0	7,380
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,164)	0	(4,164)	(12,493)	0	(12,493)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	182,614	187,000	(4,386)	552,530	565,000	(12,470)
EMISSIONS	399,081	334,000	65,081	536,224	1,293,000	(756,776)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(17,315)	0	(17,315)
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,845,510)	0	(3,845,510)	(11,191,120)	0	(11,191,120)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,265,051)	521,000	(3,786,051)	(10,117,999)	1,858,000	(11,975,999)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 2002

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	68,124,661	71,203,446	(3,078,785)	(4.3)	213,849,538	223,753,301	(9,903,763)	(4.4)
1c. JURISDICTIONAL FUEL REVENUE	68,124,661	71,203,446	(3,078,785)	(4.3)	213,849,538	223,753,301	(9,903,763)	(4.4)
1d. NON FUEL REVENUE	134,584,622	136,849,508	(2,264,886)	(1.7)	421,985,570	434,027,279	(12,041,709)	(2.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	202,709,283	208,052,954	(5,343,671)	(2.6)	635,835,107	657,780,580	(21,945,473)	(3.3)
2 . NON JURISDICTIONAL SALES REVENUE	16,412,708	16,710,949	(298,241)	(1.8)	42,277,241	60,326,932	(18,049,691)	(29.9)
3 . TOTAL SALES REVENUE	\$219,121,991	\$224,763,903	(\$5,641,912)	(2.5)	\$678,112,349	\$718,107,512	(\$39,995,163)	(5.6)
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	2,519,520,255	2,651,378,000	(131,857,745)	(5.0)	7,962,855,783	8,331,824,000	(368,968,217)	(4.4)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	62,119,649	72,651,000	(10,531,351)	(14.5)	200,793,056	246,804,000	(46,010,944)	(18.6)
3 . TOTAL SALES	2,581,639,904	2,724,029,000	(142,389,096)	(5.2)	8,163,648,839	8,578,628,000	(414,979,161)	(4.8)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.59	97.33	0.26	0.3	97.54	97.12	0.42	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 2002

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$68,124,661.41	\$71,203,446	(\$3,078,785)	(4.3)	\$213,849,537.84	\$223,753,301	(\$9,903,763)	(4.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(1,970,025.00)	(1,970,025)	0	0.0	(5,910,075.00)	(5,910,075)	0	0.0
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(66,729.75)	(66,729)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	66,132,393.16	69,211,178	(3,078,785)	(4.5)	207,872,733.09	217,776,497	(9,903,764)	(4.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	57,474,137.20	62,476,442	(5,002,305)	(8.0)	172,918,844.82	182,279,694	(9,360,849)	(5.1)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.59	97.33	0.26	0.3				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	56,220,819.95	61,120,301	(4,899,481)	(8.0)	169,053,048.13	177,948,318	(8,895,270)	(5.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	9,911,573.21	8,090,877	1,820,696	0.0	38,819,684.96	39,828,179	(1,008,494)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	59,699.54				107,474.79			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	34,396,730.83				1,500,793.82			
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				5,910,075.00	5,910,075	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	46,338,028.58				46,338,028.39			
12. OTHER:				0.19				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	46,338,028.58				46,338,028.39			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1 . BEGINNING TRUE UP (LINE D9)	\$34,396,731	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	46,278,329	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	80,675,060	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	40,337,530	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.750	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.800	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	3.550	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1.775	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.148	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	\$59,700	N/A	--	--			



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	11,963,353	14,917,818	-2,954,465	-19.8%
2	LIGHT OIL	3,090,992	1,228,082	1,862,910	151.7%
3	COAL	21,490,639	23,655,286	-2,164,647	-9.2%
4	GAS	13,487,885	10,410,800	3,077,085	29.6%
5	NUCLEAR	1,936,718	1,974,493	-37,775	-1.9%
6					
7					
8	TOTAL (\$)	51,969,587	52,186,479	-216,892	-0.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	463,574	456,641	6,933	1.5%
10	LIGHT OIL	44,095	14,810	29,285	197.7%
11	COAL	1,001,338	1,039,274	-37,936	-3.7%
12	GAS	481,928	286,039	195,889	68.5%
13	NUCLEAR	580,019	581,808	-1,789	-0.3%
14					
15					
16	TOTAL (MWH)	2,570,955	2,378,572	192,383	8.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	718,832	715,683	3,149	0.4%
18	LIGHT OIL (BBL)	97,245	31,541	65,704	208.3%
19	COAL (TON)	383,452	392,259	-8,807	-2.2%
20	GAS (MCF)	3,986,288	2,363,621	1,622,667	68.7%
21	NUCLEAR (MMBTU)	5,920,829	5,983,313	-62,484	-1.0%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	4,696,902	4,651,940	44,962	1.0%
25	LIGHT OIL	565,344	182,936	382,408	209.0%
26	COAL	9,542,180	9,866,219	-324,039	-3.3%
27	GAS	4,128,802	2,363,621	1,765,181	74.7%
28	NUCLEAR	5,920,829	5,983,313	-62,484	-1.0%
29					
30					
31	TOTAL (MILLION BTU)	24,854,058	23,048,029	1,806,029	7.8%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.0	19.20	-1.2	-6.1%
33	LIGHT OIL	1.7	0.62	1.1	175.5%
34	COAL	38.9	43.69	-4.7	-10.9%
35	GAS	18.7	12.03	6.7	55.9%
36	NUCLEAR	22.6	24.46	-1.9	-7.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

03-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	16.64	20.84	-4.20	-20.2%
41	LIGHT OIL (\$/BBL)	31.79	38.94	-7.15	-18.4%
42	COAL (\$/TON)	56.05	60.31	-4.26	-7.1%
43	GAS (\$/MCF)	3.38	4.40	-1.02	-23.2%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	-0.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.55	3.21	-0.66	-20.6%
48	LIGHT OIL	5.47	6.71	-1.25	-18.6%
49	COAL	2.25	2.40	-0.15	-6.1%
50	GAS	3.27	4.40	-1.14	-25.8%
51	NUCLEAR	0.33	0.33	0.00	-0.9%
52					
53					
54	SYSTEM (\$/MBTU)	2.09	2.26	-0.17	-7.7%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,132	10,187	-55	-0.5%
56	LIGHT OIL	12,821	12,352	469	3.80%
57	COAL	9,529	9,493	36	0.4%
58	GAS	8,567	8,263	304	3.7%
59	NUCLEAR	10,208	10,284	-76	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,667	9,690	-23	-0.2%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

03-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	2.58	3.27	-0.69	-21.0%
64	LIGHT OIL	7.01	8.29	-1.28	-15.5%
65	COAL	2.15	2.28	-0.13	-5.7%
66	GAS	2.80	3.64	-0.84	-23.1%
67	NUCLEAR	0.33	0.34	-0.01	-1.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.02	2.19	-0.17	-7.9%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	27,630,344	37,430,879	-9,800,535	-26.2%
2	LIGHT OIL	10,660,650	7,290,284	3,370,366	46.2%
3	COAL	72,754,656	87,398,664	-14,644,008	-16.8%
4	GAS	35,365,618	23,382,132	11,983,486	51.3%
5	NUCLEAR	5,625,369	5,732,399	-107,030	-1.9%
6					
7					
8	TOTAL (\$)	152,036,637	161,234,358	-9,197,721	-5.7%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,047,819	1,083,007	-35,188	-3.2%
10	LIGHT OIL	146,216	83,160	63,056	75.8%
11	COAL	3,331,835	3,753,048	-421,213	-11.2%
12	GAS	1,325,735	502,750	822,985	163.7%
13	NUCLEAR	1,684,179	1,689,120	-4,941	-0.3%
14					
15					
16	TOTAL (MWH)	7,535,784	7,111,085	424,699	6.0%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,634,898	1,738,678	-103,780	-6.0%
18	LIGHT OIL (BBL)	321,132	187,656	133,476	71.1%
19	COAL (TON)	1,298,365	1,420,127	-121,762	-8.6%
20	GAS (MCF)	10,396,107	4,447,347	5,948,760	133.8%
21	NUCLEAR (MMBTU)	17,190,856	17,370,909	-180,053	-1.0%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 03-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	10,686,936	11,301,407	-614,471	-5.4%
25	LIGHT OIL	1,865,257	1,088,404	776,853	71.4%
26	COAL	32,024,654	35,709,334	-3,684,680	-10.3%
27	GAS	10,780,867	4,447,347	6,333,520	142.4%
28	NUCLEAR	17,190,856	17,370,909	-180,053	-1.0%
29					
30					
31	TOTAL (MILLION BTU)	72,548,570	69,917,401	2,631,169	3.8%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	13.9	15.23	-1.3	-8.7%
33	LIGHT OIL	1.9	1.17	0.8	65.9%
34	COAL	44.2	52.78	-8.6	-16.2%
35	GAS	17.6	7.07	10.5	148.8%
36	NUCLEAR	22.3	23.75	-1.4	-5.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	16.90	21.53	-4.63	-21.5%
41	LIGHT OIL (\$/BBL)	33.20	38.85	-5.65	-14.5%
42	COAL (\$/TON)	56.04	61.54	-5.51	-8.9%
43	GAS (\$/MCF)	3.40	5.26	-1.86	-35.3%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	-0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.59	3.31	-0.73	-21.9%
48	LIGHT OIL	5.72	6.70	-0.98	-14.7%
49	COAL	2.27	2.45	-0.18	-7.2%
50	GAS	3.28	5.26	-1.98	-37.6%
51	NUCLEAR	0.33	0.33	0.00	-0.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.10	2.31	-0.21	-9.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,199	10,435	-236	-2.3%
56	LIGHT OIL	12,757	13,088	-331	-2.53%
57	COAL	9,612	9,515	97	1.0%
58	GAS	8,132	8,846	-714	-8.1%
59	NUCLEAR	10,207	10,284	-77	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,627	9,832	-205	-2.1%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 03-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	2.64	3.46	-0.82	-23.7%
64	LIGHT OIL	7.29	8.77	-1.48	-16.8%
65	COAL	2.18	2.33	-0.15	-6.2%
66	GAS	2.67	4.65	-1.98	-42.6%
67	NUCLEAR	0.33	0.34	-0.01	-1.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.02	2.27	-0.25	-11.0%



FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	207,568.00	55			9,994				2,074,458	5,373,412	2.589	
		189,846.25					#6	290,884	6.523	1,897,344	4,899,001	2.581	16.842
		17,455.59					GS	168,391	1.036	174,453	461,119	2.642	2.738
		266.17					#2	459	5.795	2,660	13,293	4.994	28.961
UNIT 2	509	147,324.00	39			9,880				1,455,542	3,744,916	2.542	
		143,425.96					#6	216,057	6.559	1,417,030	3,638,782	2.537	16.842
		3,711.51					GS	35,395	1.036	36,669	96,925	2.611	2.738
		186.53					#2	318	5.795	1,843	9,209	4.937	28.959
<b>Bartow</b>													
UNIT 1	122	56,466.00	62			10,485				592,030	1,438,189	2.547	
		56,400.49					#6	90,784	6.514	591,343	1,434,021	2.543	15.796
		65.51					#2	118	5.821	687	4,168	6.362	35.322
UNIT 2	120	51,681.00	58			10,705				553,247	1,338,677	2.590	
		51,681.00					#6	84,748	6.528	553,247	1,338,677	2.590	15.796
UNIT 3	206	14,650.00	10			10,034				147,004	356,603	2.434	
		14,496.48					#6	22,319	6.517	145,464	352,550	2.432	15.796
		153.52					GS	1,487	1.036	1,541	4,053	2.640	2.726
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	224,212.00	79			9,625				2,157,932	4,363,305	1.946	
		1,096.13					#2	1,814	5.816	10,550	48,998	4.470	27.011
		223,115.87					CA	85,119	25.228	2,147,382	4,314,307	1.934	50.686
UNIT 2	477	189,885.00	54			9,878				1,875,621	3,801,339	2.002	
		1,268.81					#2	2,155	5.816	12,533	58,208	4.588	27.011
		188,616.19					CA	73,850	25.228	1,863,088	3,743,131	1.985	50.686
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	124,243.00	23			9,411				1,169,282	2,848,097	2.292	
		363.38					#2	590	5.796	3,420	16,918	4.656	28.675
		123,879.62					CA	47,312	24.642	1,165,862	2,831,179	2.285	59.841
UNIT 5	725	466,781.00	87			9,374				4,375,731	10,650,912	2.282	
		1,054.24					#2	1,705	5.796	9,883	48,891	4.638	28.675
		465,726.76					CA	177,171	24.642	4,365,848	10,602,022	2.276	59.841

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

03-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	2,538.00	10			12,528				31,796	103,965	4.096	
		2,516.12					#6	4,789	6.582	31,522	102,439	4.071	21.390
		21.88					#2	47	5.833	274	1,527	6.979	32.489
UNIT 2	32	2,011.00	8			12,264				24,663	80,866	4.021	
		1,985.79					#6	3,700	6.582	24,354	79,144	3.986	21.390
		25.21					#2	53	5.833	309	1,722	6.831	32.491
UNIT 3	81	3,253.00	5			11,358				36,948	120,687	3.710	
		3,222.19					#6	5,551	6.593	36,598	118,738	3.685	21.390
		30.81					#2	60	5.833	350	1,949	6.326	32.483
<b>TOTAL</b>	<b>3,913</b>	<b>1,490,612.00</b>				<b>9,724</b>				<b>14,494,254</b>	<b>34,220,970</b>	<b>2.296</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	580,019.00	100			10,208				5,920,935	1,937,367	0.334	
		0					NF	5,920,829	1.000	5,920,829	1,936,718	0.000	0.327
		0					#2	18	5.915	106	649	0.000	36.056
<b>TOTAL</b>	<b>782</b>	<b>580,019.00</b>				<b>10,208</b>				<b>5,920,935</b>	<b>1,937,367</b>	<b>0.334</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	1,264.00	3			18,641				23,563	62,390	4.936	
		0.93					#2	3	5.805	17	105	11.240	35.000
		1,263.07					GS	22,727	1.036	23,545	62,286	4.931	2.741
Bartow Peaker	205	6,485.00	4			15,398				99,853	433,825	6.690	
		3,237.83					#2	8,564	5.821	49,855	302,434	9.341	35.315
		3,247.17					GS	48,261	1.036	49,998	131,391	4.046	2.723
Bayboro Peaker	200	3,987.00	3			13,222				52,717	254,209	6.376	
		3,987.00					#2	9,051	5.824	52,717	254,209	6.376	28.086
Debary Peaker	644	36,428.00	8			13,957				508,435	1,731,025	4.752	
		8,260.90					#2	19,861	5.805	115,300	694,266	8.404	34.956
		28,167.10					GS	379,841	1.035	393,135	1,036,760	3.681	2.729
Higgins Peaker	126	4,926.00	5			16,002				78,828	207,536	4.213	

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**03-2002  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		4,926.00					GS	76,089	1.036	78,828	207,536	4.213	2.728
Hines Energy	506	306,180.00	81			7,163				2,193,157	5,870,192	1.917	
		306,180.00					GS	2,116,947	1.036	2,193,157	5,870,192	1.917	2.773
Intercession City Peaker	1,056	51,465.00	7			13,044				671,296	2,376,499	4.618	
		17,400.23					#2	39,059	5.811	226,964	1,193,749	6.861	30.563
		34,064.77					GS	428,892	1.036	444,332	1,182,749	3.472	2.758
Rio Pinar Peaker	15	24.00	0			15,785				379	2,147	8.946	
		24.00					#2	65	5.828	379	2,147	8.946	33.031
Suwannee Peaker	173	4,458.00	3			13,011				58,001	317,586	7.124	
		4,458.00					#2	9,944	5.833	58,001	317,578	7.124	31.937
		0.00					GS	0	0.000	0	8	0.000	0.000
Tiger Bay Cogen	215	50,603.00	32			8,233				416,591	3,845,509	7.599	
		50,603.00					GS	402,115	1.036	416,591	3,845,509	7.599	9.563
Turner Peaker	166	1,364.00	1			14,293				19,496	120,973	8.869	
		1,364.00					#2	3,367	5.790	19,496	120,973	8.869	35.929
Univ of Florida Cogen	48	33,140.00	93			9,552				316,552	589,359	1.778	
		33,140.00					GS	306,143	1.034	316,552	589,359	1.778	1.925
<b>TOTAL</b>	<b>3,410</b>	<b>500,324.00</b>				<b>8,872</b>				<b>4,438,869</b>	<b>15,811,250</b>	<b>3.160</b>	
<b>SYSTEM TOTAL</b>	<b>8,105</b>	<b>2,570,955.00</b>				<b>9,667</b>				<b>24,854,058</b>	<b>51,969,587</b>	<b>2.021</b>	

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 03-2002  
**FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
Anclote													
UNIT 1	510	300,807.00	27			10,124				3,045,468	7,977,279	2.652	
		278,329.10					#6	432,818	6.511	2,817,895	7,359,677	2.644	17.004
		21,892.10					GS	213,884	1.036	221,643	563,431	2.574	2.634
		585.80					#2	1,027	5.775	5,931	54,171	9.247	52.747
UNIT 2	509	434,998.00	40			9,995				4,347,611	11,406,469	2.622	
		428,102.08					#6	652,543	6.557	4,278,689	11,172,305	2.610	17.121
		6,259.36					GS	60,434	1.035	62,560	168,266	2.688	2.784
		636.55					#2	1,103	5.768	6,362	65,899	10.353	59.745
Bartow													
UNIT 1	122	80,494.00	31			10,447				840,938	2,058,253	2.557	
		80,380.89					#6	128,878	6.516	839,756	2,051,774	2.553	15.920
		0.00					GS	0	0.000	0	-691	0.000	
		113.11					#2	203	5.821	1,182	7,170	6.339	35.320
UNIT 2	120	78,468.00	30			10,618				833,168	2,037,591	2.597	
		78,468.00					#6	127,761	6.521	833,168	2,037,591	2.597	15.948
UNIT 3	206	159,195.00	36			10,272				1,635,251	4,039,020	2.537	
		156,538.40					#6	245,915	6.539	1,607,962	3,967,046	2.534	16.132
		2,656.60					GS	26,221	1.041	27,289	71,974	2.709	2.745
Crystal River 1 & 2													
UNIT 1	381	626,581.00	76			9,698				6,076,853	12,329,234	1.968	
		2,289.49					#2	3,818	5.816	22,204	98,253	4.291	25.734
		624,291.51					CA	241,493	25.072	6,054,648	12,230,981	1.959	50.647
UNIT 2	477	675,237.00	66			9,675				6,532,819	13,260,732	1.964	
		2,334.15					#2	3,883	5.816	22,583	100,635	4.311	25.917
		672,902.85					CA	259,830	25.056	6,510,237	13,160,097	1.956	50.649

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 03-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	823,913.00	53			9,626				7,931,120	19,457,233	2.362	
		6,322.79					#2	10,474	5.811	60,864	293,099	4.636	27.983
		817,590.21					CA	322,919	24.372	7,870,256	19,164,133	2.344	59.347
UNIT 5	725	1,221,670.00	78			9,523				11,634,007	28,414,991	2.326	
		4,672.28					#2	7,660	5.809	44,494	215,546	4.613	28.139
		1,216,997.72					CA	474,123	24.444	11,589,513	28,199,445	2.317	59.477
<b>Suwannee Plant</b>													
UNIT 1	33	7,583.00	11			12,523				94,960	321,692	4.242	
		7,533.16					#6	14,332	6.582	94,335	318,216	4.224	22.203
		49.84					#2	107	5.833	624	3,476	6.974	32.486
UNIT 2	32	7,173.00	10			12,338				88,498	300,599	4.191	
		7,119.58					#6	13,345	6.582	87,839	296,928	4.171	22.250
		53.42					#2	113	5.833	659	3,671	6.872	32.487
UNIT 3	81	11,350.00	6			11,267				127,881	430,087	3.789	
		11,297.70					#6	19,307	6.593	127,292	426,807	3.778	22.106
		52.30					#2	101	5.834	589	3,281	6.273	32.485
<b>TOTAL</b>	<b>3,913</b>	<b>4,427,469.00</b>				<b>9,755</b>				<b>43,188,574</b>	<b>102,033,181</b>	<b>2.305</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	1,684,179.00	100			10,207				17,191,228	5,627,473	0.334	
		0					NF	17,190,856	1.000	17,190,856	5,625,369	0.000	0.327
		0					#2	69	5.400	373	2,104	0.000	30.493
<b>TOTAL</b>	<b>782</b>	<b>1,684,179.00</b>				<b>10,207</b>				<b>17,191,228</b>	<b>5,627,473</b>	<b>0.334</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	2,139.00	2			16,470				35,229	132,303	6.185	
		619.40					#2	1,760	5.796	10,201	65,393	10.557	37.155
		1,519.60					GS	24,151	1.036	25,027	66,910	4.403	2.770
<b>Bartow Peaker</b>													
	205	9,624.00	2			15,951				153,509	702,427	7.299	
		5,285.46					#2	14,480	5.822	84,306	511,380	9.675	35.316
		4,338.54					GS	67,791	1.021	69,202	191,046	4.403	2.818

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 03-2002  
**FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	200	18,814.00	4			13,000				244,576	1,276,255	6.784	
		18,814.00					#2	41,991	5.824	244,576	1,276,255	6.784	30.394
Debary Peaker	644	64,137.00	5			13,974				896,268	3,752,255	5.850	
		28,510.09					#2	68,598	5.808	398,408	2,422,521	8.497	35.315
		35,626.91					GS	480,810	1.035	497,860	1,329,734	3.732	2.766
Higgins Peaker	126	6,621.00	2			16,226				107,434	308,242	4.656	
		0.00					#2	0	0.000	0	0	0.000	0.000
		6,621.00					GS	103,592	1.037	107,434	308,242	4.656	2.976
Hines Energy	506	821,241.00	75			7,246				5,951,057	17,751,299	2.162	
		0.00					#2	0	0.000	0	920	0.000	0.000
		821,241.00					GS	5,739,598	1.037	5,951,057	17,750,379	2.161	3.093
Intercession City Peaker	1,056	102,826.00	5			13,215				1,358,837	5,958,533	5.795	
		56,453.54					#2	128,660	5.798	746,029	4,285,180	7.591	33.306
		46,372.46					GS	591,354	1.036	612,808	1,673,352	3.609	2.830
Rio Pinar Peaker	15	327.00	1			15,252				4,988	29,485	9.017	
		327.00					#2	859	5.806	4,988	29,485	9.017	34.325
Suwannee Peaker	173	10,758.00	3			13,344				143,555	804,701	7.480	
		10,741.46					#2	24,568	5.834	143,334	792,664	7.379	32.264
		16.54					GS	213	1.036	221	12,037	72.789	56.512
Tiger Bay Cogen	215	283,936.00	61			7,859				2,231,549	11,191,119	3.941	
		283,936.00					GS	2,151,168	1.037	2,231,549	11,191,119	3.941	5.202
Turner Peaker	166	4,857.00	1			13,908				67,550	429,546	8.844	
		4,857.00					#2	11,666	5.790	67,550	429,546	8.844	36.820
Univ of Florida Cogen	48	98,856.00	95			9,855				974,218	2,039,818	2.063	
		98,856.00					GS	936,891	1.040	974,218	2,039,818	2.063	2.177
<b>TOTAL</b>	<b>3,410</b>	<b>1,424,136.00</b>				<b>8,545</b>				<b>12,168,768</b>	<b>44,375,983</b>	<b>3.116</b>	
<b>SYSTEM TOTAL</b>	<b>8,105</b>	<b>7,535,784.00</b>				<b>9,627</b>				<b>72,548,570</b>	<b>152,036,637</b>	<b>2.018</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1	PURCHASES				
	2	Units (BBL)	463,218	715,683	-252,465	-35.3%
	3	Unit Cost (\$/BBL)	18.36	20.15	-1.79	-8.9%
	4	Amount (\$)	8,506,544	14,421,015	-5,914,471	-41.0%
	5	BURNED				
	6	Units (BBL)	718,832	715,683	3,149	0.4%
	7	Unit Cost (\$/BBL)	16.64	20.84	-4.20	-20.2%
	8	Amount (\$)	11,963,353	14,917,818	-2,954,465	-19.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	-919			
	11	Amount (\$)	-17,346			
	12	ENDING INVENTORY				
	13	Units (BBL)	881,957	800,000	81,957	10.2%
	14	Unit Cost (\$/BBL)	17.81	21.43	-3.63	-16.9%
	15	Amount (\$)	15,704,545	17,147,836	-1,443,291	-8.4%
	16					
	17	DAYS SUPPLY	38	33	5	15.2%
<b>LIGHT OIL</b>	18	PURCHASES				
	19	Units (BBL)	56,099	31,541	24,558	77.9%
	20	Unit Cost (\$/BBL)	29.23	38.95	-9.72	-25.0%
	21	Amount (\$)	1,639,816	1,228,509	411,307	33.5%
	22	BURNED				
	23	Units (BBL)	97,245	31,541	65,704	208.3%
	24	Unit Cost (\$/BBL)	31.79	38.94	-7.15	-18.4%
	25	Amount (\$)	3,090,992	1,228,082	1,862,910	151.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-68			
	29	ENDING INVENTORY				
	30	Units (BBL)	797,994	550,000	247,994	45.1%
	31	Unit Cost (\$/BBL)	32.32	38.70	-6.37	-16.5%
	32	Amount (\$)	25,794,729	21,283,603	4,511,126	21.2%
	33					
	34	DAYS SUPPLY	254	523	-269	-51.4%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	437,697	509,000	-71,303	-14.0%
	37	Unit Cost (\$/TON)	57.13	63.43	-6.30	-9.9%
	38	Amount (\$)	25,004,629	32,285,870	-7,281,241	-22.6%
	39	<b>BURNED</b>				
	40	Units (TON)	383,452	392,259	-8,807	-2.2%
	41	Unit Cost (\$/TON)	56.05	60.31	-4.26	-7.1%
	42	Amount (\$)	21,490,639	23,655,286	-2,164,647	-9.2%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	0			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	780,772	678,780	101,992	15.0%
	48	Unit Cost (\$/TON)	56.05	63.07	-7.03	-11.1%
	49	Amount (\$)	43,758,991	42,813,327	945,664	2.2%
	50					
	51	DAYS SUPPLY	63	51	12	23.5%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					



FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,986,288	2,363,621	1,622,667	68.7%
	68	Unit Cost (\$/MCF)	3.38	4.40	-1.02	-23.2%
	69	Amount (\$)	13,487,885	10,410,800	3,077,085	29.6%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,920,829	598,313	5,322,516	889.6%
	72	Unit Cost (\$/MM BTU)	0.33	3.30	-2.97	-90.1%
	73	Amount (\$)	1,936,718	1,974,493	-37,775	-1.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**March 2002**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(919)	(\$14,406.13)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$2,493.07)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$446.43)	Non recoverable expense of fuel additives.
(919)	(\$17,345.63)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	(\$10.16)	Non recoverable expense of fuel additives.
(2)	(\$58.13)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service Anclote Pipeline. Higgins Light Oil Tank Bottom Adjustment
(2)	(\$68.29)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	1,306,837	1,738,678	-431,841	-24.8%
	3	Unit Cost (\$/BBL)	17.00	21.11	-4.10	-19.4%
	4	Amount (\$)	22,220,555	36,696,732	-14,476,177	-39.4%
	5	<b>BURNED</b>				
	6	Units (BBL)	1,634,898	1,738,678	-103,780	-6.0%
	7	Unit Cost (\$/BBL)	16.90	21.53	-4.63	-21.5%
	8	Amount (\$)	27,630,344	37,430,879	-9,800,535	-26.2%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-2,423			
	11	Amount (\$)	-159,742			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	881,957	800,000	81,957	10.2%
	14	Unit Cost (\$/BBL)	17.81	21.43	-3.63	-16.9%
	15	Amount (\$)	15,704,545	17,147,836	-1,443,291	-8.4%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	285,072	187,656	97,416	51.9%
	20	Unit Cost (\$/BBL)	26.72	38.95	-12.23	-31.4%
	21	Amount (\$)	7,616,548	7,309,197	307,351	4.2%
	22	<b>BURNED</b>				
	23	Units (BBL)	321,132	187,656	133,476	71.1%
	24	Unit Cost (\$/BBL)	33.20	38.85	-5.65	-14.5%
	25	Amount (\$)	10,660,650	7,290,284	3,370,366	46.2%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	396			
	28	Amount (\$)	15,170			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	797,994	550,000	247,994	45.1%
	31	Unit Cost (\$/BBL)	32.32	38.70	-6.37	-16.5%
	32	Amount (\$)	25,794,729	21,283,603	4,511,126	21.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	1,296,832	1,486,000	-189,168	-12.7%
	37 Unit Cost (\$/TON)	57.30	63.26	-5.96	-9.4%
	38 Amount (\$)	74,313,486	94,002,870	-19,689,384	-20.9%
	39 BURNED				
	40 Units (TON)	1,298,365	1,420,127	-121,762	-8.6%
	41 Unit Cost (\$/TON)	56.04	61.54	-5.51	-8.9%
	42 Amount (\$)	72,754,656	87,398,664	-14,644,008	-16.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-112			
	46 ENDING INVENTORY				
	47 Units (TON)	780,772	678,780	101,992	15.0%
	48 Unit Cost (\$/TON)	56.05	63.07	-7.03	-11.1%
	49 Amount (\$)	43,758,991	42,813,327	945,664	2.2%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	10,396,107	4,447,347	5,948,760	133.8%
	68	Unit Cost (\$/MCF)	3.40	5.26	-1.86	-35.3%
	69	Amount (\$)	35,365,618	23,382,132	11,983,486	51.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	17,190,856	11,985,909	5,204,947	43.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.48	-0.15	-31.6%
	73	Amount (\$)	5,625,369	5,732,399	-107,030	-1.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
MAR 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>116,631</b>	-	<b>116,631</b>	<b>3.365</b>	<b>3.365</b>	<b>3,924,854.00</b>	<b>3,924,854.00</b>	<b>0</b>	<b>348,573.00</b>
<b>ACTUAL:</b>										
City of Homestead, FL	Schedule C	652	0	652	2.709	3.642	17,661.94	23,747.94	Not Applicable	6,086.00
Florida Municipal Power Agency	Schedule X	200	0	200	3.494	4.373	6,987.03	8,745.03	"	1,758.00
Reliant Energy Services, Inc.	Schedule C	720	0	720	4.594	5.858	33,080.22	42,174.27	"	9,094.05
	0	0	0	0	-	-	-	-	"	-
	0	0	0	0	-	-	-	-	"	-
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>1,572</b>		<b>1,572</b>			<b>57,729.19</b>	<b>74,667.24</b>	<b>-</b>	<b>16,938.05</b>
SEMINOLE	LOAD FOLLOV	7,109	-	7,109	2.36	2.36	167,852.58	167,852.58	Not Applicable	-
Aquila Energy Marketing Corporation	EEI	8,625	-	8,625	2.41	2.91	208,031.64	251,045.89	"	43,014.25
City of Lakeland, FL	Schedule OS	2,000	-	2,000	2.41	2.64	48,272.15	52,845.15	"	4,573.00
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,569.52	6,569.52	"	-
City of Tallahassee, FL	Schedule OS	1,325	-	1,325	2.37	2.71	31,408.61	35,899.21	"	4,490.60
Duke Energy Trading & Marketing, L	Schedule J	100	-	100	3.01	3.36	3,012.28	3,355.28	"	343.00
Duke Energy Trading & Marketing, L	Schedule OS	1,541	-	1,541	2.00	2.45	30,873.94	37,714.85	"	6,840.91
Dynegy Power Marketing, Inc.	EEI	100	-	100	1.83	2.13	1,830.96	2,129.96	"	299.00
Florida Power & Light Company	Schedule OS	2,650	-	2,650	2.17	2.55	57,423.07	67,541.01	"	10,117.93
Lake Worth Utilities Authority	Schedule OS	72	-	72	2.55	3.08	1,836.69	2,220.12	"	383.43
LG & E Energy Marketing, Inc.	Schedule OS	13,297	-	13,297	2.25	2.56	298,802.63	340,460.59	"	41,657.96
Oglethorpe Power Corporation	MR-1	5,884	-	5,884	2.68	2.33	157,572.77	137,277.26	"	(20,295.51)
Oglethorpe Power Corporation	Schedule R	636	-	636	2.25	4.53	14,319.63	28,831.26	"	14,511.63
Oglethorpe Power Corporation	Schedule J	4,437	-	4,437	1.90	2.50	84,117.13	111,071.76	"	26,954.63
Orlando Utilities Commission	Schedule J	250	-	250	3.73	4.33	9,321.54	10,821.54	"	1,500.00
Orlando Utilities Commission	Schedule OS	7,775	-	7,775	2.39	2.41	185,601.85	187,742.85	"	2,141.00
Reedy Creek Improvement District	Schedule OS	15,595	-	15,595	2.10	2.33	328,004.77	363,104.20	"	35,099.43
Southern Company Services, Inc.	MR-1	1,814	-	1,814	2.59	3.84	46,942.07	69,733.98	"	22,791.91
Tampa Electric Company	Schedule J	25,549	-	25,549	2.41	3.07	615,748.72	785,054.34	"	169,305.62
Tennessee Valley Authority	MR-1	1,900	-	1,900	2.18	2.88	41,503.91	54,772.40	"	13,268.49
The Energy Authority	MR-1	1,068	-	1,068	2.85	3.55	30,403.26	37,926.35	"	7,523.09
The Energy Authority	Schedule OS	15,958	-	15,958	2.50	2.57	399,442.76	409,557.09	"	10,114.33
Williams Energy Marketing & Trading	MR-1	424	-	424	2.27	2.54	9,611.02	10,778.75	"	1,167.73
	0	0	-	-	-	-	-	-	"	-
	0	0	-	-	-	-	-	-	"	-
<b>ADJUSTMENTS</b>										
	0	0	-	-	-	-	-	-		-
	0	0	0	0	-	-	-	-	0	-
<b>SubTotal - Gain on Other Power Sales</b>		<b>118.109</b>		<b>118.109</b>			<b>2,778,503.52</b>	<b>3,174,305.95</b>	<b>0</b>	<b>395,802.43</b>
<b>CURRENT MONTH TOTAL</b>		<b>119,681</b>		<b>119,681</b>	<b>2.37</b>	<b>2.715</b>	<b>2,836,232.71</b>	<b>3,248,973.19</b>	<b>-</b>	<b>412,740.48</b>
<b>DIFFERENCE</b>		<b>3,050</b>		<b>3,050</b>	<b>-0.995</b>	<b>-0.65</b>	<b>(1,088,621.29)</b>	<b>(675,880.81)</b>	<b>-</b>	<b>64,167.48</b>
<b>DIFFERENCE %</b>		<b>2.60%</b>		<b>2.60%</b>	<b>-29.60%</b>	<b>-19.30%</b>	<b>-27.70%</b>	<b>-17.20%</b>	<b>0.00%</b>	<b>18.40%</b>
<b>CUMULATIVE ACTUAL</b>		<b>401,019</b>		<b>401,019</b>	<b>2.046</b>	<b>2.554</b>	<b>8,205,818.94</b>	<b>10,240,361.64</b>	<b>-</b>	<b>2,034,542.70</b>
<b>CUMULATIVE ESTIMATED</b>		<b>300,000</b>		<b>300,000</b>	<b>3.531</b>	<b>3.531</b>	<b>10,592,843.00</b>	<b>10,592,843.00</b>	<b>-</b>	<b>831,782.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>101,019</b>		<b>101,019</b>	<b>(1.485)</b>	<b>(0.977)</b>	<b>(2,387,024.06)</b>	<b>(352,481.36)</b>	<b>-</b>	<b>1,202,760.70</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>33.70%</b>		<b>33.70%</b>	<b>-42.10%</b>	<b>-27.70%</b>	<b>-22.50%</b>	<b>-3.30%</b>	<b>0.00%</b>	

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAR 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		<b>285,891</b>			<b>285,891</b>	<b>1.806</b>	<b>1.806</b>	<b>5,162,105.00</b>	<b>5,162,105.00</b>
<b>ACTUAL</b>									
Glades	0 Firm	0	-	-	-	0	-	0.000	-
Southern Company Services, Inc.	0 Southern UPS	0	-	-	-	0	-	0.000	-
Tampa Electric Company	0 TECO AR1	0	220,956	-	220,956	1.834	1.834	4,052,249.93	4,052,249.93
			9,900	-	9,900	3.288	3.288	325,512.00	325,512.00
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc.	0 Southern UPS	0	-	0	-	0	0.000	0.000	(20,243.63)
Tampa Electric Company	0 TECO AR1	0	-	0	-	0	0.000	0.000	110,347.00
	0	0	0	0	0	0	0.000	0.000	-
	0	0	0	0	0	0	0.000	0.000	-
<b>CURRENT MONTH TOTAL</b>		<b>230,856</b>			<b>230,856</b>	<b>1.935</b>	<b>1.935</b>	<b>4,467,865.30</b>	<b>4,467,865.30</b>
<b>DIFFERENCE</b>		<b>(55,035)</b>			<b>(55,035)</b>	<b>0.129</b>	<b>0.129</b>	<b>(694,239.70)</b>	<b>(694,239.70)</b>
<b>DIFFERENCE %</b>		<b>(19.3)</b>			<b>(19.3)</b>	<b>7.1</b>	<b>7.1</b>	<b>(13.4)</b>	<b>(13.4)</b>
<b>CUMULATIVE ACTUAL</b>		<b>599,636</b>			<b>599,636</b>	<b>1.859</b>	<b>1.859</b>	<b>11,145,037.81</b>	<b>11,145,037.81</b>
<b>CUMULATIVE ESTIMATED</b>		<b>804,985</b>			<b>804,985</b>	<b>1.764</b>	<b>1.764</b>	<b>14,198,713.00</b>	<b>14,198,713.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(205,349)</b>			<b>(205,349)</b>	<b>0.095</b>	<b>0.095</b>	<b>(3,053,675.19)</b>	<b>(3,053,675.19)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(25.5)</b>			<b>(25.5)</b>	<b>5.4</b>	<b>5.4</b>	<b>(21.5)</b>	<b>(21.5)</b>

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAR 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		529,038			529,038	2.471	2.471	13,071,156.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	77,491			77,491	2.630	2.630	2,037,811.61
ADJ		0			0			(22,448.55)
AUBURNDALE LFC POWER SYSTEM	CO-GEN	7,650			7,650	1.681	1.681	128,596.50
ADJ		0			0			(28,820.44)
BAY COUNTY	CO-GEN	7,006			7,006	1.670	1.670	117,000.20
ADJ		0			0			(20,516.36)
CARGILL FERTILIZER	CO-GEN	10,932			10,932	1.628	1.628	177,972.96
ADJ		0			0			(5,330.93)
CENTRAL POWER & LIME (FLACRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	11			11	2.900	2.900	313.49
ADJ		6			6			233.10
JEFFERSON POWER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			4,813.59
LAKE COUNTY	CO-GEN	8,812			8,812	1.705	1.705	150,244.60
ADJ		0			0			(26,641.79)
LAKE ORDER COGEN LIMITED	CO-GEN	49,412			49,412	2.854	2.854	1,410,218.48
ADJ		0			0			(5,817.37)
METRO-DADE COUNTY	CO-GEN	19,223			19,223	2.482	2.482	477,142.64
ADJ		0			0			(33,406.06)
ORANGE COGEN	CO-GEN	37,942			37,942	1.956	1.956	742,205.98
ADJ		0			0			(61,142.10)
ORLANDO COGEN	CO-GEN	60,246			60,246	2.660	2.660	1,602,342.82
ADJ		0			0			(6,657.26)
PASCO COGEN LIMITED	CO-GEN	52,326			52,326	2.028	2.028	1,061,171.28
ADJ		0			0			99,616.43
PASCO COUNTY RESOURCE RECOV	CO-GEN	16,276			16,276	1.705	1.705	277,505.80
ADJ		0			0			(51,741.03)
PCS PHOSPHATE	CO-GEN	33			33	1.684	1.684	553.03
ADJ		41			41			685.66
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	39,656			39,656	1.679	1.679	665,824.24
ADJ		0			0			(94,218.32)
POLK POWER - MULBERRY ENERGY	CO-GEN	26,037			26,037	1.641	1.641	427,261.10
ADJ		0			0			(40,415.10)
POLK POWER- ROYSTER ENERGY	CO-GEN	10,125			10,125	1.646	1.646	166,663.26
ADJ		0			0			(18,306.24)
TIMBER ENERGY RESOURCES	CO-GEN	7,286			7,286	1.702	1.702	124,007.72
ADJ		0			0			(26,577.53)
U.S. AGRI-CHEMICALS	CO-GEN	3,778			3,778	1.767	1.767	66,757.26
ADJ		0			0			(18,513.02)
WHEELABRATOR RIDGE ENERGY	CO-GEN	17,226			17,226	3.035	3.035	522,809.10
ADJ		0			0			2,702.41
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		451,514			451,514	2.171	2.171	9,803,901.16
DIFFERENCE		(77,524)			(77,524)	(0.300)	(0.300)	(3,267,254.84)
DIFFERENCE %		(14.7)			(14.7)	(12.1)	(12.1)	(25.0)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	2,812			2,812	1.961	1.961	55,141.90
TIGER BAY - GENERAL PEAT	CO-GEN	12,118			12,118	(1.392)	(1.392)	(168,687.77)
TIGER BAY - TIMBER 2	CO-GEN	422			422	(1.511)	(1.511)	(6,380.69)
TIGER BAY - STEAM SALES	CO-GEN							(21,840.89)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		466,867			466,867	2.070	2.070	9,662,133.71
DIFFERENCE		(62,171)			(62,171)	(0.401)	(0.401)	(3,409,022.29)
DIFFERENCE %		(11.8)			(11.8)	(16.2)	(16.2)	(26.1)
CUMULATIVE ACTUAL		1,544,982			1,544,982	2.300	2.300	35,532,436.94
CUMULATIVE ESTIMATED		1,615,277			1,615,277	2.429	2.429	39,235,102.00
CUMULATIVE DIFFERENCE		(70,295)			(70,295)	(0.1)	(0.1)	(3,702,665.06)
CUMULATIVE DIFFERENCE %		(4.4)			(4.4)	(5.3)	(5.3)	(9.4)



FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAR 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		11,120	3.200	355,840.00	3.200	355,840.00	-
ACTUAL							
0	0	0	0	-	0	-	-
Florida Power & Light	Schedule C	4,970	5.035	250,250.00	6.169	306,621.50	56,371.50
Oglethorpe Power Co	Schedule X	2,240	2.650	59,360.00	2.673	59,875.20	515.20
Reliant Energy Serv	Schedule C	6,407	4.127	264,426.50	4.880	312,635.64	48,209.14
0	0	-	0.000	-	0.000	-	-
0	0	-	0.000	-	0.000	-	-
<b>Subtotal - Energy Purchases (Brokered)</b>		<b>13,617</b>	<b>4.216</b>	<b>574,036.50</b>	<b>4.987</b>	<b>679,132.34</b>	<b>105,095.84</b>
Southeastern Power / Hydro		1,523	0.992	15,113.07	0.992	15,113.07	-
SEMINOLE	LOAD FOLLOWING	1,575	1.77	27,934.38	1.77	27,934.38	-
Cargill-Alliant, LLC	MR-1	3,695	3.51	129,534.00	4.18	154,587.07	25,053.07
City of Lakeland, FL	Schedule OS	1,180	5.93	69,995.00	4.37	51,601.30	(18,393.70)
City of Tallahassee, F	Transmission Pu	-	-	21,131.80	-	-	(21,131.80)
Coral Power, L. L. C.	Schedule OS	262	3.50	9,170.00	6.43	16,840.18	7,670.18
Duke Energy Trading	Schedule OS	336	4.34	14,584.00	5.74	19,293.30	4,709.30
Dynegy Power Marke	EEL	860	4.09	35,180.00	6.06	52,141.80	16,961.80
Florida Power & Light	Schedule OS	200	4.35	8,700.00	6.68	13,353.00	4,653.00
Florida Power & Light	Transmission Pu	-	-	1,029.89	-	-	(1,029.89)
Jacksonville Electric /	Transmission Pu	-	-	13,613.42	-	-	(13,613.42)
Lake Worth Utilities A	Schedule C	10	5.00	500.00	5.37	537.40	37.40
LG & E Energy Marke	Schedule OS	3,996	3.08	123,135.00	4.38	175,153.16	52,018.16
Oglethorpe Power Co	Schedule R	67	2.75	1,843.50	3.41	2,284.67	441.17
Seminole Electric Co	Transmission Pu	-	-	7,485.50	-	-	(7,485.50)
Southern Company S	Transmission Pu	-	-	4,005.75	-	-	(4,005.75)
Tampa Electric Comp	Schedule J	50	3.10	1,550.00	2.89	1,443.00	(107.00)
The Energy Authority	Schedule OS	4,692	4.87	228,542.00	5.70	267,586.68	39,044.68
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	0	-	0	-	-
<b>ADJUSTMENTS</b>							
City of Tallahassee, F	Transmission Pu	-	-	(7,670.16)	-	-	7,670.16
Coral Power, L. L. C.	Schedule C	1	6.50	65.00	-	-	(65.00)
Florida Power & Light	Transmission Pu	-	-	59.33	-	-	(59.33)
Jacksonville Electric /	Transmission Pu	-	-	193.27	-	-	(193.27)
LG & E Energy Marke	Schedule C	2	8.50	170.00	-	-	(170.00)
Reliant Energy Serv	Contract	-	-	(104.00)	-	-	104.00
Southern Company E	Schedule OS	100	13.00	13,000.00	-	-	(13,000.00)
Southern Company S	Transmission Pu	-	-	(906.50)	-	-	906.50
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
<b>Subtotal - Energy Purchases (Non-Brokered)</b>		<b>18,549</b>	<b>3.870</b>	<b>717,854.24</b>	<b>4.301</b>	<b>797,869.01</b>	<b>80,014.77</b>
<b>CURRENT MONTH TOTAL</b>		<b>32,166</b>	<b>4.016</b>	<b>1,291,890.74</b>	<b>4.592</b>	<b>1,477,001.35</b>	<b>185,110.61</b>
<b>DIFFERENCE</b>		<b>21,046</b>	<b>0.816</b>	<b>936,050.74</b>	<b>1.392</b>	<b>1,121,161.35</b>	<b>185,110.61</b>
<b>DIFFERENCE %</b>		<b>189.3</b>	<b>25.5</b>	<b>263.1</b>	<b>43.5</b>	<b>315.1</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>109,096</b>	<b>3.319</b>	<b>3,621,023.64</b>	<b>3.498</b>	<b>3,815,802.38</b>	<b>194,778.74</b>
<b>CUMULATIVE ESTIMATED</b>		<b>47,000</b>	<b>3.353</b>	<b>1,575,760.00</b>	<b>3.353</b>	<b>1,575,760.00</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>62,096</b>	<b>-0.034</b>	<b>2,045,263.64</b>	<b>0.145</b>	<b>2,240,042.38</b>	<b>194,778.74</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>132.1</b>	<b>(1.0)</b>	<b>129.8</b>	<b>4.3</b>	<b>142.2</b>	<b>-</b>