

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

April 25, 2002

HAND DELIVERED

RECEIVED- FPSC
02 APR 25 PM 2:43
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of March 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

AUS _____
CAF _____
CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
MMS 1
SEC _____
OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
04577 APR 25 02
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of April 2002 to the following:

Mr. Wm. Cochran Keating IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Robert Vandiver
Deputy Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. John T. Butler
Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

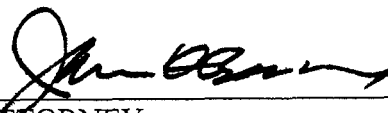
Mr. William Walker
Florida Power & Light Company
215 South Monroe Street – Suite 810
Tallahassee, FL 32301-1859

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 020001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9

MARCH 2002

14 Pages

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,606,559	27,978,239	(2,371,680)	-8.5%	1,183,064	1,246,354	(63,290)	-5.1%	2.16443	2.24481	(0.08038)	-3.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,566)	(4,000)	(566)	14.2%	1,183,064 (a)	1,246,354 (a)	(63,290)	-5.1%	(0.00039)	(0.00032)	(0.00007)	20.3%
4b. Adjustments to Fuel Cost (1)	(1,370)	0	(1,370)	0.0%	1,183,064 (a)	1,246,354 (a)	(63,290)	-5.1%	(0.00012)	0.00000	(0.00012)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,183,064 (a)	1,246,354 (a)	(63,290)	-5.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	25,600,623	27,974,239	(2,373,616)	-8.5%	1,183,064	1,246,354	(63,290)	-5.1%	2.16393	2.24449	(0.08056)	-3.6%
6. Fuel Cost of Purchased Power - Firm (A7)	12,545,183	11,220,700	1,324,483	11.8%	249,956	215,608	34,348	15.9%	5.01896	5.20421	(0.18526)	-3.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	892,119	805,100	87,019	10.8%	39,090	39,069	21	0.1%	2.28222	2.06071	0.22150	10.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,437,302	12,025,800	1,411,502	11.7%	289,046	254,677	34,369	13.5%	4.64885	4.72198	(0.07314)	-1.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,472,110	1,501,031	(28,921)	-1.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	72,172	93,700	(21,528)	-23.0%	2,822	6,205	(3,383)	-54.5%	2.55748	1.51007	1.04740	69.4%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,347	0	2,347	0.0%	55	0	55	0.0%	4.26727	0.00000	4.26727	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	669,227	1,643,200	(973,973)	-59.3%	27,955	64,728	(36,773)	-56.8%	2.39394	2.53862	(0.14468)	-5.7%
21. Fuel Cost of Market Base Sales (A6)	25,191	772,900	(747,709)	-96.7%	1,146	25,086	(23,940)	-95.4%	2.19817	3.08100	(0.88283)	-28.7%
21a. Gains on Market Based Sales	6,526	433,500	(426,974)	-98.5%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	775,463	2,943,300	(2,167,837)	-73.7%	31,978	96,019	(64,041)	-66.7%	2.42499	3.06533	(0.64034)	-20.9%
23. Net Inadvertant Interchange					(305)	0	(305)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,217	0	2,217	0.0%				
25. Interchange and Wheeling Losses					160	1,400	(1,240)	-88.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,262,462	37,056,739	1,205,723	3.3%	1,441,884	1,403,612	38,272	2.7%	2.65364	2.64010	0.01355	0.5%
27. Net Unbilled	2,697,827 (a)	1,396,269 (a)	1,301,558	93.2%	101,665	52,887	48,778	92.2%	2.65364	2.64010	0.01355	0.5%
28. Company Use	98,636 (a)	108,244 (a)	(9,608)	-8.9%	3,717	4,100	(383)	-9.3%	2.65365	2.64010	0.01355	0.5%
29. T & D Losses	2,171,132 (a)	(1,406,548) (a)	3,577,680	-254.4%	81,817	(53,276)	135,093	-253.6%	2.65384	2.64010	0.01355	0.5%
30. System KWH Sales	38,262,462	37,056,739	1,205,723	3.3%	1,254,685	1,399,901	(145,216)	-10.4%	3.04957	2.64710	0.40247	15.2%
31. Wholesale KWH Sales	(917,252)	(3,242,772)	2,325,520	-71.7%	(30,078)	(122,503)	92,425	-75.4%	3.04958	2.64710	0.40248	15.2%
32. Jurisdictional KWH Sales	37,345,210	33,813,967	3,531,243	10.4%	1,224,607	1,277,398	(52,791)	-4.1%	3.04957	2.64710	0.40247	15.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,369,858	33,836,284	3,533,574	10.4%	1,224,607	1,277,398	(52,791)	-4.1%	3.05158	2.64884	0.40274	15.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	302,726	283,019	19,707	7.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.02472	0.02216	0.00256	11.6%
35a. Adjustment	0	0	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.60341	0.57847	0.02494	4.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,061,979	41,508,698	3,553,281	8.6%	1,224,607	1,277,398	(52,791)	-4.1%	3.67971	3.24947	0.43024	13.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.68236	3.25181	0.43055	13.2%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.00745	0.00714	0.00031	4.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,153,225	41,599,944	3,553,281	8.5%	1,224,607	1,277,398	(52,791)	-4.1%	3.68981	3.25895	0.43086	13.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.690	3.259	0.431	13.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2002**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	77,787,102	86,684,878	(8,897,776)	-10.3%	3,668,265	4,004,454	(336,189)	-8.4%	2.12054	2.16471	(0.04417)	-2.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(12,877)	(12,000)	(877)	7.3%	3,668,265	4,004,454 (a)	(336,189)	-8.4%	(0.00035)	(0.00030)	(0.00005)	17.1%
4b. Adjustments to Fuel Cost (1)	(2,253)	0	(2,253)	0.0%	3,668,265	4,004,454 (a)	(336,189)	-8.4%	(0.00006)	0.00000	(0.00006)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	3,668,265	4,004,454 (a)	(336,189)	-8.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	77,771,972	86,672,878	(8,900,906)	-10.3%	3,668,265	4,004,454	(336,189)	-8.4%	2.12013	2.16441	(0.04428)	-2.0%
6. Fuel Cost of Purchased Power - Firm (A7)	22,193,867	26,485,000	(4,291,133)	-16.2%	466,018	490,664	(24,646)	-5.0%	4.76245	5.39779	(0.63534)	-11.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,290,450	2,356,700	(66,250)	-2.8%	110,642	113,006	(2,364)	-2.1%	2.07015	2.08546	(0.01532)	-0.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	24,484,317	28,841,700	(4,357,383)	-15.1%	576,660	603,670	(27,010)	-4.5%	4.24588	4.77773	(0.53184)	-11.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,244,925	4,608,124	(363,199)	-7.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	201,737	278,200	(76,463)	-27.5%	9,475	18,529	(9,054)	-48.9%	2.12915	1.50143	0.62772	41.8%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	3,766	0	3,766	0.0%	102	0	102	0.0%	3.69216	0.00000	3.69216	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,804,636	4,161,200	(2,356,564)	-56.6%	71,929	167,388	(95,459)	-57.0%	2.50891	2.48596	0.02295	0.9%
21. Fuel Cost of Market Base Sales (A6)	352,583	1,429,300	(1,076,717)	-75.3%	18,217	56,488	(38,271)	-67.8%	1.93546	2.53027	(0.59481)	-23.5%
21a. Gains on Market Based Sales	37,737	721,100	(683,363)	-94.8%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 +21a)	2,400,459	6,589,800	(4,189,341)	-63.6%	99,723	242,405	(142,682)	-58.9%	2.40713	2.71851	(0.31138)	-11.5%
23. Net Inadvertant Interchange					647	0	647	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					4,504	0	4,504	0.0%				
25. Interchange and Wheeling Losses					687	3,500	(2,813)	-80.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	99,855,830	108,924,778	(9,068,948)	-8.3%	4,149,666	4,362,219	(212,553)	-4.9%	2.40636	2.49700	(0.09065)	-3.6%
27. Net Unbilled	467,695 (a)	(530,341) (a)	998,036	-188.2%	(8,802)	(24,254)	15,452	-63.7%	(5.31351)	2.18661	(7.50012)	-343.0%
28. Company Use	263,606 (a)	307,756 (a)	(44,150)	-14.3%	11,015	12,300	(1,285)	-10.4%	2.39315	2.50208	(0.10893)	-4.4%
29. T & D Losses	4,515,279 (a)	1,331,019 (a)	3,184,260	239.2%	185,898	57,222	128,676	224.9%	2.42890	2.32608	0.10282	4.4%
30. System KWH Sales	99,855,830	108,924,778	(9,068,948)	-8.3%	3,961,555	4,316,951	(355,396)	-8.2%	2.52062	2.52319	(0.00257)	-0.1%
31. Wholesale KWH Sales	(1,761,059)	(7,518,102)	5,757,043	-76.6%	(65,544)	(296,218)	230,674	-77.9%	2.68683	2.53803	0.14880	5.9%
32. Jurisdictional KWH Sales	98,094,771	101,406,676	(3,311,905)	-3.3%	3,896,011	4,020,733	(124,722)	-3.1%	2.51783	2.52209	(0.00427)	-0.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	98,159,513	101,473,605	(3,314,092)	-3.3%	3,896,011	4,020,733	(124,722)	-3.1%	2.51949	2.52376	(0.00427)	-0.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	922,558	873,601	48,957	5.6%	3,896,011	4,020,733	(124,722)	-3.1%	0.02368	0.02173	0.00195	9.0%
35a. Adjustment	0	0	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	22,168,185	22,168,185	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.56900	0.55135	0.01765	3.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	121,250,256	124,515,391	(3,265,135)	-2.6%	3,896,011	4,020,733	(124,722)	-3.1%	3.11216	3.09683	0.01533	0.5%
38. Revenue Tax Factor									1.00072	1.00000	0.00072	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.11440	3.09906	0.01534	0.5%
40. GPIF * (Already Adjusted for Taxes)	273,738	273,738	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.00703	0.00681	0.00022	3.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	121,523,994	124,789,129	(3,265,135)	-2.6%	3,896,011	4,020,733	(124,722)	-3.1%	3.12143	3.10587	0.01556	0.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.121	3.106	0.015	0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,606,559	27,978,239	(2,371,680)	-8.5%	77,787,102	86,684,878	(8,897,776)	-10.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	768,937	2,509,800	(1,740,863)	-69.4%	2,362,722	5,868,700	(3,505,978)	-59.7%
2a. GAINS FROM MARKET BASED SALES	6,526	433,500	(426,974)	-98.5%	37,737	721,100	(683,363)	-94.8%
3. FUEL COST OF PURCHASED POWER	12,545,183	11,220,700	1,324,483	11.8%	22,193,867	26,485,000	(4,291,133)	-16.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	892,119	805,100	87,019	10.8%	2,290,450	2,356,700	(66,250)	-2.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	38,268,398	37,060,739	1,207,659	3.3%	99,870,960	108,936,778	(9,065,818)	-8.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,566)	(4,000)	(566)	14.2%	(12,877)	(12,000)	(877)	7.3%
6b. ADJ. TO FUEL COST	(1,370)	0	(1,370)	0.0%	(2,253)	0	(2,253)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	38,262,462	37,056,739	1,205,723	3.3%	99,855,830	108,924,778	(9,068,948)	-8.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,224,607	1,277,398	(52,791)	-4.1%	3,896,011	4,020,733	(124,722)	-3.1%
2. NONJURISDICTIONAL SALES	30,078	122,503	(92,425)	-75.4%	65,544	296,218	(230,674)	-77.9%
3. TOTAL SALES	1,254,685	1,399,901	(145,216)	-10.4%	3,961,555	4,316,951	(355,396)	-8.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9760274	0.9124917	0.0635357	7.0%	0.9834550	0.9313826	0.0520724	5.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	39,901,595	42,086,698	(2,185,103)	-5.2%	127,306,191	132,499,600	(5,193,409)	-3.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(22,168,185)	(22,168,185)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(273,738)	(273,738)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,420,954	34,606,057	(2,185,103)	-6.3%	104,864,268	110,057,677	(5,193,409)	-4.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	38,262,462	37,056,739	1,205,723	3.3%	99,855,830	108,924,778	(9,068,948)	-8.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9760274	0.9124917	0.0635357	7.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	37,345,210	33,813,967	3,531,243	10.4%	98,094,771	101,406,676	(3,311,905)	-3.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	37,369,858	33,836,284	3,533,574	10.4%	98,159,513	101,473,605	(3,314,092)	-3.3%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	310,161	310,161	0	0.0%	938,076	938,076	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	302,726	283,019	19,707	7.0%	922,558	873,601	48,957	5.6%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	37,672,584	34,119,303	3,553,281	10.4%	99,082,071	102,347,206	(3,265,135)	-3.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,251,630)	486,754	(5,738,384)	-1178.9%	5,782,197	7,710,471	(1,928,274)	-25.0%
8. INTEREST PROVISION FOR THE MONTH	(105,128)	(210,605)	105,477	-50.1%	(361,845)	(723,308)	361,463	-50.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(72,100,995)	(67,182,931)	(4,918,064)	7.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(70,068,358)	(59,517,387)	(10,550,971)	17.7%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(72,100,995)	(67,182,931)	(4,918,064)	7.3%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(69,963,230)	(59,306,782)	(10,656,448)	18.0%	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(142,064,225)	(126,489,713)	(15,574,512)	12.3%	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(71,032,113)	(63,244,857)	(7,787,256)	12.3%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.750	4.000	(2)	-56.3%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.800	4.000	(2)	-55.0%	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	3.550	8.000	(4)	-55.6%	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	1.775	4.000	(2)	-55.6%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.148	0.333	(0)	-55.6%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	(105,128)	(210,605)	105,477	-50.1%	-----	-----	NOT APPLICABLE	-----

57

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	353,754	423,881	(70,127)	-16.5%	540,228	985,150	(444,922)	-45.2%
2 LIGHT OIL	1,766,815	1,441,938	324,877	22.5%	2,575,022	3,455,146	(880,124)	-25.5%
3 COAL	22,669,949	24,835,472	(2,165,523)	-8.7%	73,639,673	79,690,011	(6,050,338)	-7.6%
4 NATURAL GAS	816,041	1,276,948	(460,907)	-36.1%	1,032,179	2,554,571	(1,522,392)	-59.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	25,606,559	27,978,239	(2,371,680)	-8.5%	77,787,102	86,684,878	(8,897,776)	-10.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,010	9,235	(225)	-2.4%	13,019	21,350	(8,331)	-39.0%
9 LIGHT OIL	40,293	22,340	17,953	80.4%	57,228	54,242	2,986	5.5%
10 COAL	1,115,161	1,185,003	(69,842)	-5.9%	3,575,212	3,871,808	(296,596)	-7.7%
11 NATURAL GAS	18,600	29,776	(11,176)	-37.5%	22,806	57,054	(34,248)	-60.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,183,064	1,246,354	(63,290)	-5.1%	3,668,265	4,004,454	(336,189)	-8.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,154	13,760	394	2.9%	21,088	31,809	(10,721)	-33.7%
16 LIGHT OIL (BBL)	63,060	42,088	20,972	49.8%	93,060	99,869	(6,809)	-6.8%
17 COAL (TON)	524,327	529,065	(4,738)	-0.9%	1,668,883	1,719,746	(50,863)	-3.0%
18 NATURAL GAS (MCF)	199,913	299,642	(99,729)	-33.3%	248,170	574,930	(326,760)	-56.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	88,796	86,394	2,402	2.8%	132,297	199,722	(67,425)	-33.8%
22 LIGHT OIL	362,987	238,704	124,283	52.1%	530,298	564,090	(33,792)	-6.0%
23 COAL	12,216,410	12,387,401	(170,991)	-1.4%	38,893,331	40,239,574	(1,346,243)	-3.3%
24 NATURAL GAS	210,109	308,076	(97,967)	-31.8%	261,142	591,116	(329,974)	-55.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,878,302	13,020,575	(142,273)	-1.1%	39,817,069	41,594,502	(1,777,433)	-4.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.76%	0.74%	0.00	-	0.35%	0.53%	(0.00)	-
29 LIGHT OIL	3.41%	1.79%	0.02	-	1.56%	1.35%	0.00	-
30 COAL	94.26%	95.08%	(0.01)	-	97.46%	96.69%	0.01	-
31 NATURAL GAS	1.57%	2.39%	(0.01)	-	0.62%	1.42%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	24.99	30.81	(5.81)	-18.9%	25.62	30.97	(5.35)	-17.3%
36 LIGHT OIL (\$/BBL)	28.02	34.26	(6.24)	-18.2%	27.67	34.60	(6.93)	-20.0%
37 COAL (\$/TON)	43.24	46.94	(3.71)	-7.9%	44.13	46.34	(2.21)	-4.8%
38 NATURAL GAS (\$/MCF)	4.08	4.26	(0.18)	-4.2%	4.16	4.44	(0.28)	-6.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.98	4.91	(0.92)	-18.8%	4.08	4.93	(0.85)	-17.2%
42 LIGHT OIL	4.87	6.04	(1.17)	-19.4%	4.86	6.13	(1.27)	-20.7%
43 COAL	1.86	2.00	(0.15)	-7.4%	1.89	1.98	(0.09)	-4.4%
44 NATURAL GAS	3.88	4.14	(0.26)	-6.3%	3.95	4.32	(0.37)	-8.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.99	2.15	(0.16)	-7.5%	1.95	2.08	(0.13)	-6.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,855	9,355	500	5.3%	10,162	9,355	807	8.6%
49 LIGHT OIL	9,009	10,685	(1,676)	-15.7%	9,266	10,400	(1,134)	-10.9%
50 COAL	10,955	10,453	502	4.8%	10,879	10,393	486	4.7%
51 NATURAL GAS	11,296	10,346	950	9.2%	11,451	10,361	1,090	10.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,886	10,447	439	4.2%	10,854	10,387	467	4.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.93	4.59	(0.66)	-14.4%	4.15	4.61	(0.46)	-10.0%
56 LIGHT OIL	4.38	6.45	(2.07)	-32.1%	4.50	6.37	(1.87)	-29.4%
57 COAL	2.03	2.10	(0.07)	-3.3%	2.06	2.06	0.00	0.0%
58 NATURAL GAS	4.39	4.29	0.10	2.3%	4.53	4.48	0.05	1.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.16	2.24	(0.08)	-3.6%	2.12	2.16	(0.04)	-1.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: MARCH 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-173	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-173	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	53,089	62.6	90.0	67.5	12,276	COAL	27,679	23,546,000	651,729.7	1,058,450	1.99	38.24
GAN.#2	98	49,384	67.7	88.4	75.9	12,640	COAL	26,475	23,578,000	624,227.6	1,012,409	2.05	38.24
GAN.#3	155	71,380	61.9	83.9	71.2	12,745	COAL	44,769	20,320,000	909,706.1	1,711,974	2.40	38.24
GAN.#4	159	1,726	1.5	2.5	58.0	14,810	COAL	1,335	19,148,000	25,562.6	51,051	2.96	38.24
GAN.#5	217	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	392	153,458	52.6	62.6	70.4	11,224	COAL	73,058	23,576,460	1,722,449.0	2,793,750	1.82	38.24
GANNON STATION	1,135	329,037	39.0	50.1	55.5	11,955	COAL	173,316	22,696,549	3,933,675.0	6,627,634	2.01	38.24
B.B.#1	426	210,314	66.4	78.0	77.8	10,714	COAL	93,895	23,998,400	2,253,329.8	3,918,157	1.86	41.73
B.B.#2	426	172,920	54.6	60.3	72.7	10,544	COAL	76,491	23,837,240	1,823,334.3	3,191,903	1.85	41.73
B.B.#3	433	7,905	2.5	3.2	76.0	9,008	COAL	2,951	24,128,000	71,208.2	123,142	1.56	41.73
B.B. 1 - 3	1,285	391,139	40.9	46.9	75.5	10,605	COAL	173,337	23,929,489	4,147,872.3	7,233,202	1.85	41.73
B.B.#4	447	292,678	88.0	97.8	88.0	10,288	COAL	135,503	22,222,263	3,011,178.7	7,217,512	2.47	53.26
B.B. STATION	1,732	683,817	53.1	60.1	78.7	10,469	COAL	308,840	23,180,448	7,159,051.0	14,450,714	2.11	46.79
SEB-PHIL.#1(HVY OIL)	17	4,398	34.8	100.0	85.8	9,670	HVY.OIL	6,779	6,273,540	42,527.1	169,429	3.85	24.99
SEB-PHIL.#2(HVY OIL)	17	4,785	37.8	96.3	94.9	9,670	HVY.OIL	7,375	6,273,540	46,269.3	184,325	3.85	24.99
SEB-PHILLIPS TOTAL	34	9,183	36.3	98.2	90.4	9,670	HVY.OIL	14,154	6,273,540	88,796.4	353,754	3.85	24.99
POLK #1 GASIFIER	250	102,307	55.0	62.8	87.4	10,983	COAL	42,171	26,646,000	1,123,683.7	1,591,601	1.56	37.74
POLK #1 CT (OIL)	245	35,398	19.4	99.2	73.0	8,190	LGT.OIL	50,469	5,749,370	289,911.6	1,414,396	4.00	28.03
POLK #1 TOTAL	250	137,705	74.0	98.4	83.2	10,265	-	-	-	1,413,595.3	3,005,997	2.18	-
POLK #2 CT (GAS)	160	17,276	14.5	96.5	78.7	11,401	GAS	187,408	972,290	196,966.0	737,351	4.27	3.93
POLK #2 CT (OIL)	180	1,335	1.0	94.6	84.6	11,201	LGT.OIL	2,601	5,749,379	14,953.1	72,889	5.46	28.02
POLK #2 TOTAL	170	18,611	15.6	96.5	79.1	11,387	-	-	-	211,919.1	810,240	4.35	-
POLK STATION TOTAL	420	156,316	50.0	97.6	79.6	10,399	-	-	-	1,625,514.4	3,816,237	2.44	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	229	1.8	100.0	80.2	17,032	LGT.OIL	670	5,817,498	3,900.4	18,747	8.19	27.98
B.B.C.T.#2	80	3,248	5.5	100.0	54.3	16,483	LGT.OIL	9,202	5,817,807	53,537.9	257,481	7.93	27.98
B.B.C.T.#3	80	83	0.1	100.0	64.0	8,242	LGT.OIL	118	5,817,672	684.1	3,302	3.98	27.98
C.T. TOTAL	177	3,560	2.7	100.0	61.2	16,327	LGT.OIL	9,990	5,817,784	58,122.4	279,530	7.85	27.98
CITY OF TAMPA	6	1,324	0.0	0.0	0.0	9,927	GAS	12,505	972,290	13,142.8	78,690	5.94	6.29
TOT. COAL (GN,BB,POLK)	3,117	1,115,161	48.1	56.7	71.0	10,955	COAL	524,327	23,289,225	12,216,409.7	22,669,949	2.03	43.24
SYSTEM	3,504	1,183,064	45.5	63.7	70.5	10,884	-	-	-	12,878,302.0	25,806,559	2.16	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,274	13,760	(11,486)	-83.5%	13,839	31,809	(17,970)	-56.5%
3 UNIT COST (\$/BBL)	19.58	29.64	(10.06)	-33.9%	21.58	30.72	(9.14)	-29.8%
4 AMOUNT (\$)	44,533	407,901	(363,368)	-89.1%	298,636	977,148	(678,512)	-69.4%
5 BURNED:								
6 UNITS (BBL)	14,154	13,760	394	2.9%	21,088	31,809	(10,721)	-33.7%
7 UNIT COST (\$/BBL)	24.99	30.81	(5.81)	-18.9%	25.62	30.97	(5.35)	-17.3%
8 AMOUNT (\$)	353,754	423,881	(70,127)	-16.5%	540,228	985,150	(444,922)	-45.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	58,016	59,129	(1,113)	-1.9%	58,016	59,129	(1,113)	-1.9%
11 UNIT COST (\$/BBL)	26.02	26.64	(0.62)	-2.3%	26.02	26.64	(0.62)	-2.3%
12 AMOUNT (\$)	1,509,736	1,575,440	(65,704)	-4.2%	1,509,736	1,575,440	(65,704)	-4.2%
13								
14 DAYS SUPPLY:	156	159	(3)	-1.7%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	51,452	49,891	1,561	3.1%	93,670	126,357	(32,687)	-25.9%
17 UNIT COST (\$/BBL)	28.18	33.73	(5.55)	-16.5%	25.20	34.70	(9.50)	-27.4%
18 AMOUNT (\$)	1,449,831	1,682,764	(232,933)	-13.8%	2,360,615	4,384,806	(2,024,191)	-46.2%
19 BURNED:								
20 UNITS (BBL)	63,060	42,088	20,972	49.8%	93,060	99,869	(6,809)	-6.8%
21 UNIT COST (\$/BBL)	28.02	34.26	(6.24)	-18.2%	27.67	34.60	(6.93)	-20.0%
22 AMOUNT (\$)	1,766,815	1,441,938	324,877	22.5%	2,575,022	3,455,146	(880,124)	-25.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	84,893	113,465	(28,572)	-25.2%	84,893	113,465	(28,572)	-25.2%
25 UNIT COST (\$/BBL)	27.99	34.35	(6.36)	-18.5%	27.99	34.35	(6.36)	-18.5%
26 AMOUNT (\$)	2,375,908	3,897,476	(1,521,568)	-39.0%	2,375,908	3,897,476	(1,521,568)	-39.0%
27								
28 DAYS SUPPLY: NORMAL	52	69	(17)	-24.9%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	16	(4)	-24.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	759,255	712,000	47,255	6.6%	1,934,477	2,110,000	(175,523)	-8.3%
32 UNIT COST (\$/TON)	43.52	46.56	(3.04)	-6.5%	43.92	46.73	(2.81)	-6.0%
33 AMOUNT (\$)	33,041,507	33,147,962	(106,455)	-0.3%	84,954,359	98,601,719	(13,647,360)	-13.8%
34 BURNED:								
35 UNITS (TONS)	524,327	529,065	(4,738)	-0.9%	1,668,883	1,719,746	(50,863)	-3.0%
36 UNIT COST (\$/TON)	43.24	46.94	(3.71)	-7.9%	44.13	46.34	(2.21)	-4.8%
37 AMOUNT (\$)	22,669,949	24,835,472	(2,165,523)	-8.7%	73,639,673	79,690,011	(6,050,338)	-7.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	891,074	1,367,074	(476,000)	-34.8%	891,074	1,367,074	(476,000)	-34.8%
40 UNIT COST (\$/TON)	42.67	46.71	(4.04)	-8.7%	42.67	46.71	(4.04)	-8.7%
41 AMOUNT (\$)	38,022,023	63,859,797	(25,837,774)	-40.5%	38,022,023	63,859,797	(25,837,774)	-40.5%
42								
43 DAYS SUPPLY:	46	71	(25)	-35.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	199,913	299,642	(99,729)	-33.3%	248,170	574,930	(326,760)	-56.8%
46 UNIT COST (\$/MCF)	4.08	4.26	(0.18)	-4.2%	4.16	4.44	(0.29)	-6.5%
47 AMOUNT (\$)	816,041	1,276,948	(460,907)	-36.1%	1,031,206	2,554,571	(1,523,365)	-59.6%
48 BURNED:								
49 UNITS (MCF)	199,913	299,642	(99,729)	-33.3%	248,170	574,930	(326,760)	-56.8%
50 UNIT COST (\$/MCF)	4.08	4.26	(0.18)	-4.2%	4.16	4.44	(0.28)	-6.4%
51 AMOUNT (\$)	816,041	1,276,948	(460,907)	-36.1%	1,032,179	2,554,571	(1,522,392)	-59.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,475
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,475

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,678)	(158,115)
OTHER USAGE	(1,024)	(28,623)
TOTAL	(6,702)	(186,738)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	38,743
IGNITION #2 OIL	143,640
IGNITION PROPANE	3,707
AERIAL SURVEY ADJ.	(795,956)
ADDITIVES	30,287
GREEN FUEL	0
TOTAL	(579,579)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,205.0	0.0	6,205.0	1.510	1.510	93,700.00	93,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	64,728.0	0.0	64,728.0	2.539	3.587	1,643,200.00	2,321,600.00	
VARIOUS	JURISDIC. MKT. BASE	25,086.0	0.0	25,086.0	3.081	3.081	772,900.00	772,900.00	433,500.00
TOTAL		96,019.0	0.0	96,019.0	2.614	3.320	2,509,800.00	3,188,200.00	433,500.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	27,955.0	0.0	27,955.0	2.461	3.229	687,972.55	902,666.95	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	2,428.3	209.7	2,218.6	2.739	2.739	60,773.58	60,773.58	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	603.1	0.0	603.1	1.890	1.890	11,398.35	11,398.35	
FLA. PWR. CORP.	SCH. -MA	100.0	0.0	100.0	2.276	2.701	2,276.43	2,700.74	110.31
FLA. PWR. & LIGHT	SCH. -MA	125.0	0.0	125.0	2.696	3.559	3,369.77	4,448.90	886.63
ORLANDO UTIL. COMM.	SCH. -MA	250.0	0.0	250.0	1.945	2.505	4,862.85	6,262.61	614.76
REEDY CREEK	SCH. -MA	40.0	0.0	40.0	2.598	2.971	1,039.20	1,188.52	23.72
THE ENERGY AUTHORITY	SCH. -MA	125.0	0.0	125.0	2.818	2.966	3,522.93	3,707.81	(207.62)
DUKE ENERGY	SCH. -MA	506.0	0.0	506.0	2.000	3.361	10,120.47	17,007.53	5,298.22
AUBURNDALE POWER PARTNERS	SCH. -OATT	2.0	0.0	2.0	4.943	4.950	98.86	99.00	
DUKE ENERGY	SCH. -OATT	3.0	0.0	3.0	7.770	7.781	233.10	233.43	
CARGILL ALLIANT	SCH. -OATT	50.0	0.0	50.0	4.030	4.035	2,014.75	2,017.64	
ADJ. TO PREV. MONTHS									
HARDEE PWR PARTNERS EST.	Feb. 2002 CONTRACT	(19,128.0)	0.0	(19,128.0)	2.559	3.324	(489,485.52)	(635,814.72)	
HARDEE PWR PARTNERS ACT.	Feb. 2002 CONTRACT	19,128.0	0.0	19,128.0	2.461	3.229	470,740.08	617,643.12	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		3,031.4	209.7	2,821.7	2.558	2.558	72,171.93	72,171.93	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		27,955.0	0.0	27,955.0	2.394	3.164	669,227.11	884,495.35	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		1,146.0	0.0	1,146.0	2.198	3.082	25,191.65	35,316.11	6,526.02
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		55.0	0.0	55.0	4.267	4.273	2,346.71	2,350.07	
TOTAL		32,187.4	209.7	31,977.7	2.405	3.109	768,937.40	994,333.46	6,526.02
CURRENT MONTH:									
DIFFERENCE		(63,831.6)	209.7	(64,041.3)	(0.209)	(0.211)	(1,740,862.60)	(2,193,866.54)	(426,973.98)
DIFFERENCE %		-66.5%	0.0%	-66.7%	-8.0%	-6.4%	-69.4%	-68.8%	-98.5%
PERIOD TO DATE:									
ACTUAL		99,962.7	240.2	99,722.5	2.369	3.008	2,362,722.64	2,999,185.66	37,737.57
ESTIMATED		242,405.0	0.0	242,405.0	2.421	3.145	5,868,700.00	7,623,000.00	721,100.00
DIFFERENCE		(142,442.3)	240.2	(142,682.5)	(0.052)	(0.137)	(3,505,977.36)	(4,623,814.34)	(683,362.43)
DIFFERENCE %		-58.8%	0.0%	-58.9%	-2.1%	-4.4%	-59.7%	-60.7%	-94.8%

* No Sales to Hardee Pwr Partners for Others in the month of March 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. J	7,249.0	0.0	4,339.0	2,910.0	5.808	5.808	169,000.00
HARDEE POWER PARTNERS	IPP	62,608.0	0.0	0.0	62,608.0	5.143	5.143	3,219,800.00
VARIOUS	OTHER	55,705.0	0.0	0.0	55,705.0	5.862	5.862	3,265,200.00
VARIOUS	MKT. BASE	94,385.0	0.0	0.0	94,385.0	4.838	4.838	4,566,700.00
TOTAL		219,947.0	0.0	4,339.0	215,608.0	5.204	5.204	11,220,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	57,309.0	0.0	0.0	57,309.0	8.938	8.938	5,122,180.17
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	1,517.0	0.0	1,274.6	242.4	6.653	6.653	16,125.85
FLA. POWER CORP.	SCH.-Jc	27,812.0	0.0	0.0	27,812.0	3.291	3.291	915,304.00
FLA. POWER & LIGHT	SCH.-Ja	2,418.0	0.0	1,796.8	621.2	5.908	5.908	36,703.29
FLA. POWER & LIGHT	SCH.-Jc	19,418.0	0.0	0.0	19,418.0	3.568	3.568	692,781.00
LAKELAND	SCH.-Ja	4,415.0	0.0	2,781.5	1,633.5	7.416	7.416	121,141.74
LAKELAND	SCH.-Jc	11,725.0	0.0	0.0	11,725.0	4.334	4.334	508,134.00
THE ENERGY AUTHORITY	SCH.-Ja	3,343.0	0.0	2,398.4	944.6	5.895	5.895	55,684.69
THE ENERGY AUTHORITY	SCH.-Jc	9,655.0	0.0	0.0	9,655.0	4.105	4.105	396,385.12
REEDY CREEK	SCH.-Jc	20.0	0.0	0.0	20.0	3.600	3.600	720.00
OKEELANTA	SCH.-Jc	3,974.0	0.0	0.0	3,974.0	3.889	3.889	154,529.25
AQUILA	SCH.-Ja	513.0	0.0	386.4	126.6	6.398	6.398	8,099.98
AQUILA	SCH.-Jc	13,221.0	0.0	0.0	13,221.0	3.712	3.712	490,767.50
CARGILL ALLIANT	SCH.-Ja	2,768.0	0.0	897.4	1,870.6	5.990	5.990	112,057.42
CARGILL ALLIANT	SCH.-Jc	11,240.0	0.0	0.0	11,240.0	5.301	5.301	595,867.75
AUBURNDALE POWER PARTNERS	SCH.-Jc	48.0	0.0	0.0	48.0	4.500	4.500	2,160.00
KOCH ENERGY	SCH.-Ja	1,520.0	0.0	1,438.8	81.2	8.122	8.122	6,594.86
KOCH ENERGY	SCH.-Jc	628.0	0.0	0.0	628.0	4.276	4.276	26,853.50
RELIANT	SCH.-Ja	3,928.0	0.0	1,924.5	2,003.5	7.000	7.000	140,241.27
RELIANT	SCH.-Jc	504.0	0.0	0.0	504.0	7.769	7.769	39,158.00
DUKE ENERGY	SCH.-Ja	2,099.0	0.0	825.0	1,274.0	5.834	5.834	74,325.34
DUKE ENERGY	SCH.-Jc	17,280.0	0.0	0.0	17,280.0	3.952	3.952	682,972.61
DYNEGY POWER MKTG.	SCH.-Jc	4,153.0	0.0	0.0	4,153.0	3.291	3.291	136,679.00
RINGHAVER	SCH.-Jc	437.0	0.0	0.0	437.0	0.222	0.222	969.72
OKEELANTA	SCH.-D	6,869.0	0.0	0.0	6,869.0	4.723	4.723	324,437.60
FLA. POWER CORP.	SCH.-D	56,750.0	0.0	0.0	56,750.0	3.298	3.298	1,871,823.50
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb. 2002 IPP	(34,705.0)	0.0	0.0	(34,705.0)	0.845	0.845	(293,186.59)
HARDEE PWR. PART.-NATIVE	Feb. 2002 IPP	34,705.0	0.0	0.0	34,705.0	0.490	0.490	170,004.49
FLA. POWER CORP.	Feb. 2002 SCH.-D	(13,650.0)	0.0	0.0	(13,650.0)	4.232	4.232	(577,616.50)
FLA. POWER CORP.	Feb. 2002 SCH.-D	13,650.0	0.0	0.0	13,650.0	4.370	4.370	596,503.50
DUKE ENERGY	Feb. 2002 SCH.-Ja	(157.0)	0.0	(157.0)	0.0	0.000	0.000	0.00
DUKE ENERGY	Feb. 2002 SCH.-Ja	156.0	0.0	156.0	0.0	0.000	0.000	0.00
DUKE ENERGY	Feb. 2002 SCH.-Jc	(3,560.0)	0.0	0.0	(3,560.0)	3.624	3.624	(129,022.25)
DUKE ENERGY	Feb. 2002 SCH.-Jc	3,560.0	0.0	0.0	3,560.0	3.621	3.621	128,922.25
CARGILL ALLIANT	Feb. 2002 SCH.-Jc	(1,995.0)	0.0	0.0	(1,995.0)	0.179	0.179	(3,575.00)
CARGILL ALLIANT	Feb. 2002 SCH.-Jc	1,995.0	0.0	0.0	1,995.0	6.038	6.038	120,456.00
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	(19,554.0)	0.0	0.0	(19,554.0)	15.798	15.798	(3,089,214.69)
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	19,553.0	0.0	0.0	19,553.0	15.799	15.799	3,089,214.69
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Ja	(5,678.0)	0.0	(1,944.7)	(3,733.3)	8.647	8.647	(322,802.00)
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Ja	5,712.0	0.0	1,944.7	3,767.3	8.569	8.569	322,802.00
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Jc	(30,460.0)	0.0	0.0	(30,460.0)	6.676	6.676	(2,033,573.80)
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Jc	30,533.0	0.0	0.0	30,533.0	6.660	6.660	2,033,573.80
ENRON	Apr. 2001 SCH.-Jc	(2,031.0)	0.0	0.0	(2,031.0)	7.496	7.496	(152,246.60)
ENRON	Apr. 2001 SCH.-Jc	2,037.0	0.0	0.0	2,037.0	7.474	7.474	152,246.60
ENRON	Mar. 2001 SCH.-Jc	(4,157.0)	0.0	0.0	(4,157.0)	5.798	5.798	(241,027.67)
ENRON	Mar. 2001 SCH.-Jc	4,160.0	0.0	0.0	4,160.0	5.794	5.794	241,027.67
TOTAL		263,678.0	0.0	13,722.4	249,955.6	5.019	5.019	12,545,183.06
CURRENT MONTH:								
DIFFERENCE		43,731.0	0.0	9,383.4	34,347.6	(0.185)	(0.185)	1,324,483.06
DIFFERENCE %		19.9%	0.0%	216.3%	15.9%	-3.6%	-3.6%	11.8%
PERIOD TO DATE:								
ACTUAL		482,306.0	0.0	16,288.4	466,017.6	4.762	4.762	22,193,867.22
ESTIMATED		498,413.0	0.0	7,749.0	490,664.0	5.398	5.398	26,485,000.00
DIFFERENCE		(16,107.0)	0.0	8,539.4	(24,646.4)	(0.636)	(0.636)	(4,291,132.78)
DIFFERENCE %		-3.2%	0.0%	110.2%	-5.0%	-11.8%	-11.8%	-16.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,069.0	0.0	0.0	39,069.0	2.061	2.061	805,100.00
TOTAL		39,069.0	0.0	0.0	39,069.0	2.061	2.061	805,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,625.0	0.0	0.0	13,625.0	2.203	2.203	300,151.54
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	92.0	0.0	0.0	92.0	3.147	3.147	2,894.90
HILLSBOROUGH COUNTY	COGEN.	17,343.0	0.0	0.0	17,343.0	2.210	2.210	383,317.13
CARGILL MILLPOINT	COGEN.	114.0	0.0	0.0	114.0	2.684	2.684	3,059.44
CF INDUSTRIES INC.	COGEN.	356.0	0.0	0.0	356.0	2.851	2.851	10,149.06
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	2.026	2.026	40.52
FARMLAND HYDRO LP	COGEN.	1,245.0	0.0	0.0	1,245.0	3.474	3.474	43,256.94
IMC-AGRICO-S. PIERCE	COGEN.	398.0	0.0	0.0	398.0	3.186	3.186	12,679.71
AUBURNDALE POWER PARTNERS	COGEN.	257.0	0.0	0.0	257.0	4.328	4.328	11,122.73
ORANGE COGENERATION L.P.	COGEN.	5,658.0	0.0	0.0	5,658.0	2.090	2.090	118,280.26
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2002		39,090.0	0.0	0.0	39,090.0	2.264	2.264	884,952.23
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,724.0)	0.0	0.0	(12,724.0)	1.894	1.894	(240,951.95)
		12,724.0	0.0	0.0	12,724.0	1.913	1.913	243,376.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,111.0)	0.0	0.0	(18,111.0)	1.893	1.893	(342,919.56)
		18,111.0	0.0	0.0	18,111.0	1.912	1.912	346,270.79
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,474.0)	0.0	0.0	(5,474.0)	1.856	1.856	(101,582.76)
		5,474.0	0.0	0.0	5,474.0	1.881	1.881	102,973.05
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JANUARY 2002		0.0	0.0	0.0	0.0	0.000	0.000	7,166.39
GRAND TOTAL		39,090.0	0.0	0.0	39,090.0	2.282	2.282	892,118.62
CURRENT MONTH:								
DIFFERENCE		21.0	0.0	0.0	21.0	0.222	0.222	87,018.62
DIFFERENCE %		0.1%	0.0%	0.0%	0.1%	10.7%	10.7%	10.8%
PERIOD TO DATE:								
ACTUAL		110,642.0	0.0	0.0	110,642.0	2.070	2.070	2,290,449.71
ESTIMATED		113,006.0	0.0	0.0	113,006.0	2.085	2.085	2,356,700.00
DIFFERENCE		(2,364.0)	0.0	0.0	(2,364.0)	(0.015)	(0.015)	(66,250.29)
DIFFERENCE %		-2.1%	0.0%	0.0%	-2.1%	(0.007)	(0.007)	-2.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%