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NUI Corporation (NYSE: NUI)

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April 19, 2002

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez
 Director Regulatory & Business Affairs
 NUI Utilities

AUS _____
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 CMP _____
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 FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:

City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas
 NUI Capital Corp.

NUI Energy
 NUI Energy Brokers
 NUI Energy Solutions
 NUI Environmental Group
 NUI Telecom

DOCUMENT NUMBER-DATE
04600 APR 26 08
 FPSC-COMMISSION CLERK

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Virginia Gas
 Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 1 OF 11	
		CURRENT MONTH: 03/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,418	13,014	(404)	(3.10)	38,938	42,819	3,881	9.06
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	78,570	78,570	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	43,891	-	(43,891)	-	43,891	-	(43,891)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	994,281	1,164,289	170,008	14.60	3,264,870	3,912,707	647,837	16.56
5	DEMAND (Line 25 + Line 31 A-1 support detail)	854,754	1,077,657	222,903	20.68	2,487,297	3,128,682	641,385	20.50
6	OTHER (Line 40 A-1 support detail)	-	7,239	7,239	100.00	23,086	23,028	(58)	(0.25)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,933,407	2,289,262	355,855	15.54	5,936,652	7,185,806	1,249,154	17.38
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(238)	(9,154)	(8,916)	97.40	(1,140)	(26,309)	(25,169)	95.67
14	TOTAL THERM SALES	2,449,298	2,280,108	(169,190)	(7.42)	7,239,128	7,159,497	(79,631)	(1.11)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,789,628	3,739,590	(50,038)	(1.34)	11,065,089	12,307,330	1,242,241	10.09
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,730,000	8,730,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	81,020	-	(81,020)	-	81,020	-	(81,020)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,789,628	3,739,590	(50,038)	(1.34)	11,125,489	12,304,330	1,178,841	9.58
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,271,960	21,052,100	2,780,140	13.21	53,028,860	61,119,000	8,090,140	13.24
20	OTHER Commodity (Line 40 A-1 support detail)	-	11,600	11,600	100.00	19,104	36,900	17,796	48.23
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,870,648	3,751,190	(119,458)	(3.18)	11,225,613	12,341,230	1,115,617	9.04
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(528)	(15,000)	(14,472)	96.48	(2,531)	(45,000)	(42,469)	94.38
27	TOTAL THERM SALES (24-26 Estimated only)	4,098,294	3,736,190	(362,104)	(9.69)	12,087,689	12,296,230	208,541	1.70
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00354	0.00348	(0.00006)	(1.72)	0.00352	0.00348	(0.00004)	(1.15)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.54173	-	(0.54173)	-	0.54173	-	(0.54173)	-
31	COMMODITY (Other) (4/18)	0.26237	0.31134	0.04897	15.73	0.29346	0.31799	0.02453	7.71
32	DEMAND (5/19)	0.04678	0.05119	0.00441	8.61	0.04690	0.05119	0.00429	8.38
33	OTHER (6/20)	-	0.62405	0.62405	100.00	1.20844	0.62407	(0.58437)	(93.64)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.49950	0.61028	0.11078	18.15	0.52885	0.58226	0.05341	9.17
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.61027	0.15968	26.17	0.45059	0.58464	0.13405	22.93
40	TOTAL THERM SALES (11/27)	0.47176	0.61273	0.14097	23.01	0.49113	0.58439	0.09326	15.96
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.52065	0.66162	0.14097	21.31	0.54002	0.63328	0.09326	14.73
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52327	0.66495	0.14168	21.31	0.54274	0.63647	0.09373	14.73
45	PGA FACTOR ROUNDED TO NEAREST .001	0.523	0.665	0.142	21.35	0.543	0.636	0.093	14.62

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 03/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,418	13,484	66	0.49	38,938	41,480	2,542	6.13
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	78,570	78,570	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	43,891	-	(43,891)	-	43,891	-	(43,891)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	994,281	1,015,962	21,681	2.13	3,264,870	3,037,311	(227,559)	(7.49)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	854,754	858,842	4,088	0.48	2,487,297	2,493,999	6,702	0.27
6	OTHER (Line 40 A-1 support detail)	-	7,239	7,239	100.00	23,086	23,028	(58)	(0.25)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,933,407	1,922,590	(10,817)	(0.56)	5,936,652	5,674,388	(262,264)	(4.62)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(238)	(8,267)	(8,029)	97.12	(1,140)	(24,615)	(23,475)	95.37
14	TOTAL THERM SALES	2,449,298	1,914,323	(534,975)	(27.95)	7,239,128	5,649,773	(1,589,355)	(28.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,789,628	3,491,941	(297,687)	(8.52)	11,065,089	10,388,375	(676,714)	(6.51)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,730,000	8,730,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	81,020	-	(81,020)	-	81,020	-	(81,020)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,789,628	3,491,941	(297,687)	(8.52)	11,125,489	10,388,375	(737,114)	(7.10)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,271,960	18,262,100	(9,860)	(0.05)	53,028,860	53,019,000	(9,860)	(0.02)
20	OTHER Commodity (Line 40 A-1 support detail)	-	11,600	11,600	100.00	19,104	36,900	17,796	48.23
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,870,648	3,503,541	(367,107)	(10.48)	11,225,613	10,425,275	(800,338)	(7.68)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(528)	(15,000)	(14,472)	-	(2,531)	(45,000)	(42,469)	94.38
27	TOTAL THERM SALES (24-26 Estimated only)	4,098,294	3,488,541	(609,753)	(17.48)	12,087,689	10,380,275	(1,707,414)	(16.45)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00354	0.00386	0.00032	8.29	0.00352	0.00399	0.00047	11.78
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.54173	-	(0.54173)	-	0.54173	-	(0.54173)	-
31	COMMODITY (Other) (4/18)	0.26237	0.29094	0.02857	9.82	0.29346	0.29238	(0.00108)	(0.37)
32	DEMAND (5/19)	0.04678	0.04703	0.00025	0.53	0.04690	0.04704	0.00014	0.30
33	OTHER (6/20)	-	0.62405	0.62405	100.00	1.20844	0.62407	(0.58437)	(93.64)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.49950	0.54876	0.04926	8.98	0.52885	0.54429	0.01544	2.84
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.55113	0.10054	18.24	0.45059	0.54700	0.09641	17.63
40	TOTAL THERM SALES (11/27)	0.47176	0.55112	0.07936	14.40	0.49113	0.54665	0.05552	10.16
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.52065	0.60001	0.07936	13.23	0.54002	0.59554	0.05552	9.32
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52327	0.60303	0.07976	13.23	0.54274	0.59854	0.05580	9.32
45	PGA FACTOR ROUNDED TO NEAREST .001	0.523	0.603	0.080	13.27	0.543	0.599	0.056	9.35

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 03/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	16,086,620	57,567.28	0.00358
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	56,746	(410.33)	(0.00723)
5 Commodity Adjustments (Transp. Portion: Off Syst Sales, Co Use) (Line 38+Line 40, Pg.11)	(12,353,738)	(43,739.45)	0.00354
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,789,628	13,417.50	0.00354
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	81,020	43,890.96	0.54173
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	81,020	43,890.96	0.54173
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)	16,143,366	4,521,027.17	0.28005
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	0	0.00	
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	0.00	
22 True-up - Other Shippers (Line 85 Page 10)		(4,312.90)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(12,353,738)	(3,522,433.13)	0.28513
24 TOTAL COMMODITY (Other)	3,789,628	994,281.14	0.26237
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	18,262,100	852,268.93	0.04667
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	9,860	2,485.05	
32 TOTAL DEMAND	21,278,960	881,816.98	0.04144
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	0	0.00	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee (Line 21, Page 10)		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	0	0.00	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 03/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	994,281	1,023,201	28,920	2.83%	3,287,956	3,060,339	(227,617)	-7.44%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	939,126	899,389	(39,737)	-4.42%	2,648,696	2,614,049	(34,647)	-1.33%
3	TOTAL	1,933,407	1,922,590	(10,817)	-0.56%	5,936,652	5,674,388	(262,264)	-4.62%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,449,298	1,914,323	(534,975)	-27.95%	7,239,128	5,649,773	(1,589,355)	-28.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(459,621)	(459,621)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,296,091	1,761,116	(534,975)	-30.38%	6,779,507	5,190,152	(1,589,355)	-30.62%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	362,684	(161,474)	(524,158)	324.61%	842,855	(484,236)	(1,327,091)	274.06%
8	INTEREST PROVISION-THIS PERIOD (21)	1,148	(83)	(1,231)	1483.13%	1,064	(209)	(1,273)	609.09%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	461,768	(51,240)	(513,008)	1001.19%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	459,621	459,621	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	101,544	-	(101,544)	---	245,241	-	(245,241)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,080,351	(59,590)	(1,139,941)	1912.97%	1,080,351	(59,590)	(1,139,941)	1912.97%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	461,768	(51,240)	(513,008)	1001.19%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,079,203	(59,507)	(1,138,710)	1913.57%				
14	TOTAL (12+13)	1,540,971	(110,747)	(1,651,718)	1491.43%				
15	AVERAGE (50% OF 14)	770,486	(55,374)	(825,860)	1491.42%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01750	0.01750	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01830	0.01830	-	0.00%				
18	TOTAL (16+17)	0.03580	0.03580	-	0.00%				
19	AVERAGE (50% OF 18)	0.01790	0.01790	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00149	0.00149	-	0.00%				
21	INTEREST PROVISION (15x20)	1,148	(83)	(1,231)	1483.13%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/02

JANUARY 02 Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					41,963.26	879,459.82	15,604.02	5.82
2	Aquila Energy - 03/02	System Supply	FTS	71,770		71,770	25,621.89				35.70
3	BP Energy Co. - 03/02	System Supply	FTS	400,000		400,000	134,400.00				33.60
4	Colonial Energy - 03/02	System Supply	FTS	2,853,550		2,853,550	832,609.16				29.18
5	Coral Energy - 03/02	System Supply	FTS	6,065,030		6,065,030	1,502,412.59				24.77
6	Duke Energy - 03/02	System Supply	FTS	461,890		461,890	117,559.04				25.45
7	Dynegy Marketing - 03/02	System Supply	FTS	88,300		88,300	21,917.18				24.82
8	El Paso Merchant - 03/02	System Supply	FTS	834,900		834,900	269,533.39				32.28
9	Embridge Marketing - 03/02	System Supply	FTS	50,000		50,000	16,700.00				33.40
10	Entergy-Koch Trading - 03/02	System Supply	FTS	202,030		202,030	62,909.07				31.14
11	Exxon - 03/02	System Supply	FTS	551,730		551,730	170,344.60				30.87
12	Florida Power Corporation - 03/02	System Supply	FTS	50,000		50,000	14,625.00				29.25
13	Noble Gas Marketing - 03/02	System Supply	FTS	1,679,360		1,679,360	502,992.98				29.95
14	Reliant Energy - 03/02	System Supply	FTS	298,810		298,810	95,148.40				31.84
15	The Energy Authority - 03/02	System Supply	FTS	30,000		30,000	7,650.00				25.50
16	Unocal Energy - 03/02	System Supply	FTS	2,449,250		2,449,250	746,603.87				30.48
17											
18											
19											
20											
TOTAL				16,086,620	-	16,086,620	4,521,027	41,963	879,460	15,604	33.93

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 02/01/01 Through 02/28/01

CURRENT MONTH: 03/02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Aquila Energy - 03/02	CS 8	232	224	7,177	6,940	3.5700	3.6918
2	BP Energy Co. - 03/02	CS 9	1,290	1,248	40,000	38,680	3.3600	3.4747
3	Colonial Energy - 03/02	CS 10	9,205	8,901	285,355	275,938	2.9178	3.0174
4	Coral Energy - 03/02	CS 11	19,565	18,919	606,503	586,488	2.4772	2.5617
5	Duke Energy - 03/02	CS 12	1,490	1,441	46,189	44,665	2.5452	2.6321
6	Dynegy Marketirg - 03/02	CS 13	285	275	8,830	8,539	2.4821	2.5668
7	El Paso Merchant - 03/02	CS 14	2,693	2,604	83,490	80,735	3.2283	3.3385
8	Embridge Marketing - 03/02	CS 15	161	156	5,000	4,835	3.3400	3.4540
9	Entergy-Koch Trading - 03/02	CS 16	652	630	20,203	19,536	3.1138	3.2201
10	Exxon - 03/02	CS 17	1,780	1,721	55,173	53,352	3.0875	3.1929
11	Florida Power Corporation - 03/02	CS 18	161	156	5,000	4,835	2.9250	3.0248
12	Noble Gas Marketing - 03/02	CS 18	5,417	5,239	167,936	162,394	2.9951	3.0973
13	Reliant Energy - 03/02	CS 18	964	932	29,881	28,895	3.1842	3.2929
14	The Energy Authority - 03/02	CS 18	97	94	3,000	2,901	2.5500	2.6370
15	Unocal Energy - 03/02	CS 18	7,901	7,640	244,925	236,842	3.0483	3.1523
16								
17								
18								
19								
20								
		TOTAL	51,893	50,180	1,608,662	1,555,576	2.8104	2.9063
					WEIGHTED AVERAGE		2.8104	2.9063

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 03/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,941,001	2,035,580	94,579	4.87%	6,246,641	6,978,750	732,109	11.72%
2 COMMERCIAL	2,128,839	1,672,310	(456,529)	-21.44%	5,747,110	5,197,680	(549,430)	-9.56%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,069,840	3,707,890	(361,950)	-8.89%	11,993,751	12,176,430	182,679	1.52%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	28,454	28,300	(154)	-0.54%	93,938	119,800	25,862	27.53%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	6,343,996	-	(6,343,996)	-100.00%	18,688,055	-	(18,688,055)	-100.00%
9 TOTAL INTERRUPTIBLE	6,372,450	28,300	(6,344,150)	-99.56%	18,781,993	119,800	(18,662,193)	-99.36%
10 TOTAL THERM SALES	10,442,290	3,736,190	(6,706,100)	-64.22%	30,775,744	12,296,230	(18,479,514)	-60.05%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	96,544	97,034	490	0.51%	96,569	97,189	620	0.64%
12 COMMERCIAL	3,728	3,703	(25)	-0.67%	3,764	3,800	36	0.96%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,272	100,737	465	0.46%	100,333	100,989	656	0.65%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	3	3	-	0.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,687	-	(1,687)	-100.00%	1,648	-	(1,648)	-100.00%
19 TOTAL INTERRUPTIBLE	1,690	3	(1,687)	-99.82%	1,651	3	(1,648)	-99.82%
20 TOTAL CUSTOMERS	101,962	100,740	(1,222)	-1.20%	101,984	100,992	(992)	-0.97%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	20	21	1	4.34%	22	24	2	9.09%
22 COMMERCIAL	571	452	(119)	-20.91%	509	456	(53)	-10.41%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	9,485	9,433	(52)	-0.55%	10,438	13,311	2,873	27.52%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,761	-	(3,761)	-100.00%	3,780	-	(3,780)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 03/02

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	11,247,210	0.00409	46,001.09		
3 Contract #3608, 5338, 5364, 5381	FTS 2	4,839,410	0.00239	11,566.19		
3A Back to Back		0	n/a	n/a		
4 Total Firm:		<u>16,086,620</u>		<u>57,567.28</u>	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	8,277,000	0.03709	306,993.93	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	371,690	0.03709	13,785.98	()	
8 " System supply	Brevard	4,893,660	0.03709	181,505.85	()	
9 " " "	Merritt Sq.	0	0.03709	0.00	()	
10 Total FTS-1 demand		<u>13,542,350</u>		<u>502,285.76</u>		
11						
12 FTS-2 Demand - System supply	Miami	4,719,750	0.07418	350,111.06	()	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		<u>4,719,750</u>		<u>350,111.06</u>		
16						
17 No Notice Demand-System supply	Miami	1,519,000	0.00900	13,671.00	()	
18 " " "	Brevard	1,488,000	0.00900	13,392.00	()	
19		<u>3,007,000</u>		<u>27,063.00</u>		
20					()	
21 Total fixed charges		<u>21,269,100</u>		<u>879,459.82</u>		
22						
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Aquila Energy - 03/02		71,770		25,621.89	()	
26 BP Energy Co. - 03/02		400,000		134,400.00	()	
27 Colonial Energy - 03/02		2,853,550		832,609.16	()	
28 Coral Energy - 03/02		6,065,030		1,502,412.59	()	
29 Duke Energy - 03/02		461,890		117,559.04	()	
30 Dynegy Marketing - 03/02		88,300		21,917.18	()	
31 El Paso Merchant - 03/02		834,900		269,533.39	()	
32 Embridge Marketing - 03/02		50,000		16,700.00	()	
33 Entergy-Koch Trading - 03/02		202,030		62,909.07	()	
34 Exxon - 03/02		551,730		170,344.60	()	
35 Florida Power Corporation - 03/02		50,000		14,625.00	()	
36 Noble Gas Marketing - 03/02		1,679,360		502,992.98	()	
37 Reliant Energy - 03/02		298,810		95,148.40	()	
38 The Energy Authority - 03/02		30,000		7,650.00	()	
39 Unocal Energy - 03/02		2,449,250		746,603.87	()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		<u>16,086,620</u>		<u>4,521,027.17</u>		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				<u>5,458,054.27</u>		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 03/02	16,086,620 0		57,567 28	57,567 28			
2	Reverse FTS-1 & FTS-2 Commod accr 02/02	(11,966,814 0)		(41,696 97)	(41,696 97)			
3	FTS-1 & FTS-2 Commodity 02/02	12,023,560 0	41,286.64		41,286 64	B1, B2, B3		
4	TOTAL FGT COMMODITY	16,143,366 0			57,156 95			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/02	18,262,100 0		852,396 82	852,396 82			
7	Reverse FTS-1 & FTS-2 Demand accr 02/02	(16,494,800 0)		(769,949 43)	(769,949 43)			
8	FTS-1 & FTS-2 Demand 02/02	16,494,800 0	769,821 54		769,821 54	B4, B5, B6		
9	TOTAL FGT DEMAND	18,262,100 0			852,268 93			
10								
11								
12	No-Notice Demand - IDACorp - 03/02	3,007,000 0		27,063 00	27,063 00			
13	Reverse No-Notice Demand 02/02	(2,716,000 0)		(24,444 00)	(24,444 00)			
14	No-Notice Demand - IDACorp - 02/02	2,716,000 0	24,444 00		24,444 00	B7		
15								
16	TOTAL NO-NOTICE DEMAND	3,007,000 0			27,063 00			
17	FGT - Overage Alert Day charge		81,020 0	43,890 96	43,890 96	B8		
18	FGT-NET RECEIPT IMBALANCE			0 00	-			
19								
20	TECO - Peoples Gas - 02/02			0 00	0 00			
21	East Coast Natural Gas Coop - Broker fee			0 00	-			
22	Realized Gain/Loss			0 00	-			
23								
24	Reverse Accrual Aquila Energy - 02/02	(75,380 0)		(17,787 40)	(17,787 40)			
25	Aquila Energy - 02/02	75,380 0	17,787 40		17,787 40	B9		
26	Reverse Accrual Colonial Energy - 02/02	(2,633,270 0)		(765,219 40)	(765,219 40)			
27	Aquila Energy - 02/02	2,632,840 0	765,102 74		765,102 74	B10		
28	Reverse Accrual Coral Energy Resources- 02/02	(1,380,240 0)		(290,572 84)	(290,572 84)			
29	Coral Energy Resources- 02/02	1,380,240 0	290,525 78		290,525 78	B11		
30	Reverse Accrual Duke Energy - 02/02	(150,000 0)		(37,245 00)	(37,245 00)			
31	Duke Energy - 02/02	150,000 0	37,245 00		37,245 00	B12, B13		
32	Reverse Accrual El Paso Merchant - 02/02	(1,633,200 0)		(368,812 25)	(368,812 25)			
33	El Paso Merchant - 02/02	1,633,200 0	368,812 25		368,812 25	B14, B15		
34	Reverse Accrual Entergy-Koch - 02/02	(2,751,420 0)		(562,136 14)	(562,136 14)			
35	Entergy-Koch - 02/02	2,751,420 0	562,136 14		562,136 14	B16		
36	Reverse Accrual Exxon - 02/02	(180,000 0)		(42,202 50)	(42,202 50)			
37	Exxon - 02/02	180,000 0	42,202 50		42,202 50	B17, B18		
38	Reverse Accrual FL Power Corp - 02/02	(55,000 0)		(11,880 00)	(11,880 00)			
39	FL Power Corp - 02/02	55,000 0	11,880 00		11,880 00	B19		
40	Reverse Accrual Noble Gas - 02/02	(35,000 0)		(7,700 00)	(7,700 00)			
41	Noble Gas - 02/02	35,000 0	7,700 00		7,700 00	B20		
42	Reverse Accrual Oneok Energy - 02/02	(131,400 0)		(28,842 30)	(28,842 30)			
43	Oneok Energy - 02/02	131,400 0	28,842 30		28,842 30	B21		
44	Reverse Accrual Reliant Energy - 02/02	(105,000 0)		(23,205 00)	(23,205 00)			
45	Reliant Energy - 02/02	105,000 0	23,205 00		23,205 00	B22		
46	Reverse Accrual Unocal Energy - 02/02	(3,139,970 0)		(668,505 22)	(668,505 22)			
47	Unocal Energy - 02/02	3,140,240 0	668,566 64		668,566 64	B23		
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66	Reverse reaccrual Amoco - 2/00	(17,080 0)		(4,210 55)	(4,210 55)			
67	Reverse reaccrual Reliant - 03/00	-		(1,546 50)	(1,546 50)			
68	Reaccrual Reliant - 03/01	-		1,546 50	1,546 50			
69	Reverse reaccrual Enron - 03/01	-		(28 20)	(28 20)			
70	Reaccrual Enron - 03/01	-		28 20	28 20			
71	Reverse UNOCAL - 03/01	-		(619 99)	(619 99)			
72	Reaccrual Unocal - 03/01	-		619 99	619 99			
73	Reverse Cinergy - 09/01	-		(10 92)	(10 92)			
74	Reaccrual Cinergy - 09/01	-		10 92	10 92			
75	Reverse Flonda Power & Light - 01/02	(251,600 0)		(59,126 00)	(59,126 00)			
76	Flonda Power & Light - 01/02	251,600 0		59,126 00	59,126 00			
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	(17,240 00)			(4,312 90)			
86								
87	CURRENT MTH ACCRUALS(PAGE 9 LN 45)	16,086,620 0		4,521,027 17	4,521,027 17			
88								
89	Total purchases & accruals -		16,224,386.0	3,703,448.89	1,793,645.22	5,497,094.11		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 03/02

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP CUSTOMERS								
1								
2	OVERTENDERS / TRANSP CUSTOMERS							
3			0.00		-			
4					-			
5					-			
6					-			
7					-			
8					-			
9					-			
10					-			
11								
12								
13								
14								
15	Total overtenders	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury - 02/02			2,485.05		2,485.05	B24	
26	Hattiesburg - 03/02					0.00		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,485.05	0.00	2,485.05		
33								
34			16,224,386.0	3,705,933.94	1,793,645.22	5,499,579.16		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			5,499,579.16				
38	Less: Non-PGA Off System Sales		(12,353,210)	(3,565,934.67)				
39	50% margin sharing					(101,544.02)	(For information only)	
40	Company Use		(528)	(237.91)				
41	Refund							
42								
43	Total PGA Gas Cost -03/02 (Ln 34 through 41):		3,870,648.0	1,933,406.58				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

MAR 13 2002

Stmt D/T: 03/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46677

Invoice Total Amount: \$1,717,050

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0097		0.0239	952	22.75		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0097		0.0239	2,156	51.53		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0097		0.0239	6,272	149.90		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0097		0.0239	2,772	66.25		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0097		0.0239	1,988	47.51		
	3008 CGC - SW	COT		0.0142	0.0097		0.0239	1,736	41.49		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0097		0.0239	2,380	56.88		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0097		0.0239	4,424	105.73		
	2970 CITY GAS-COCOA	COT		0.0142	0.0097		0.0239	4,060	97.03		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0097		0.0239	7,840	187.38		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0097		0.0239	2,828	67.59		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0097		0.0239	25,480	608.97		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0097		0.0239	392	9.37		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0097		0.0239	6,916	165.29		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0097		0.0239	924	22.08		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0097		0.0239	336	8.03		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0042		0.0184	504	9.27		

BI



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002

~~Net Due Date: March 20, 2002~~

Invoice Identifier: 46677

~~Invoice Total Amount: \$1,717.05~~

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 3608:											✓ 71,960	✓ \$1,717.05

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	240.23	1957.28
1999	0.0075	146.68	1863.73
2000	0.0072	125.09	1842.14
2001	0.007	110.70	1827.75
2002	0.0055	2.76	1719.81

Entered in EMS: *KY 3/11/02*
Initials Date
Approved in EMS: *Garrison 3/12/02*
Signature Date
Mgr. Approval in EMS: *J. L. Huddy 3/13/02*
Signature Date

B1



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46693

Invoice Total Amount: \$3,105.32

Please reference this invoice on your remittance and wire to.

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT5 -1 Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2984 PGS-DANIA	COT		0.0312	0.0097		3,800	155.42		
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0097		3,461	141.55		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0097		19,768	808.51		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0097		39,938	1,633.46		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0097		8,302	339.55		
	3005 PGS-MIAMI	COT		0.0312	0.0097		4,430	181.19		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0097		7,256	296.77		
	3008 CGC - SW	COT		0.0312	0.0097		6,447	263.68		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0097		19,010	777.51		
	3117 PGS-OCALA	COT		0.0312	0.0097		2,388	97.67		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0097		3,800	155.42		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0097		18,349	750.47		
	2970 CITY GAS-COCOA	COT		0.0312	0.0097		24,683	1,009.53		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0097		69,828	2,855.97		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0097		17,016	695.95		
	3245 FT PIERCE SOUTH	COT		0.0312	0.0097		1,328	54.32		
	3202 PGS-FROSTPROOF	COT		0.0312	0.0097		7,500	306.75		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0097		7,000	286.30		
	3177 PGS-TAMPA WEST	COT		0.0312	0.0097		3,640	148.88		
	3042 PREMIER SERVICES	COT		0.0312	0.0097		19,180	784.46		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0097		4,500	184.05		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0097		246,120	10,066.31		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0097		3,207	131.17		
	112700 GAINESVILLE UNIVERSITY	COT		0.0312	0.0097		9,000	368.10		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0097		3,930	160.74		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0097		46,078	1,884.59		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0097		1,832	74.93		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0097		1,243	50.84		

B2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 16693

Invoice Total Amount: \$31,105.32

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0042		3,522	124.68			
	288358 PGS BRANDY BRANCH	COT		0.0312	0.0097		2,500	102.25			
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0097		55,000	2,249.50			
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0042		112,000	3,964.80			
Total for Contract 5034:								<input checked="" type="checkbox"/> 776,056	<input checked="" type="checkbox"/> \$31,105.32		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: *KY 3/11/02*
Initials Date
Approved in EMS: *Damison 3/12/02*
Signature Date
Mgr. Approval in EMS: *John E Phillips 3/13/02*
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	3196.33	34301.65
1999	0.0075	2187.46	33292.78
2000	0.0072	1954.64	33059.96
2001	0.007	1799.43	32904.75
2002	0.0055	635.35	31740.67

B2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46733

Invoice Total Amount: \$8,464.27

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips

Svc Code: *FTS-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0142	0.0097		0.0239	7,640	182 60	
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0097		0.0239	1,568	37 48	
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0097		0.0239	2,600	62 14	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0097		0.0239	3,528	84.32	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0097		0.0239	9,688	231.54	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0097		0.0239	4,564	109.08	
	3005 PGS-MIAMI	COT		0.0142	0.0097		0.0239	3,005	71.82	
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0097		0.0239	3,248	77 63	
	3008 CGC - SW	COT		0.0142	0.0097		0.0239	2,856	68 26	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0097		0.0239	3,892	93 02	
	2953 PGS-PANAMA CITY	COT		0.0142	0.0097		0.0239	2,975	71 10	
	3117 PGS-OCALA	COT		0.0142	0.0097		0.0239	12,787	305 61	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0097		0.0239	24,230	579.10	
	3134 PGS-ORLANDO	COT		0.0142	0.0097		0.0239	7,615	182 00	
	3137 PGS-ORLANDO EAST	COT		0.0142	0.0097		0.0239	15,175	362.68	
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0097		0.0239	4,100	97 99	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0097		0.0239	4,508	107 74	
	2970 CITY GAS-COCOA	COT		0.0142	0.0097		0.0239	4,144	99 04	
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0097		0.0239	8,008	191 39	
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0097		0.0239	2,884	68 93	
	3245 FT PIERCE SOUTH	COT		0.0142	0.0097		0.0239	23,102	552.14	
	3202 PGS-FROSTPROOF	COT		0.0142	0.0097		0.0239	13,250	316 68	
	3046 PGS-AVON PARK	COT		0.0142	0.0097		0.0239	42,885	1,024 95	
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0097		0.0239	6,580	157 26	
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0097		0.0239	700	16 73	
	3061 PGS-BRANDON	COT		0.0142	0.0097		0.0239	3,450	82 46	
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0097		0.0239	50,895	1,216 39	
	3067 PGS-TAMPA EAST	COT		0.0142	0.0097		0.0239	11,270	269 35	

B3



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46733
Invoice Total Amount: \$8,464.27

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0097		0.0239	18,555	443.46		
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0097		0.0239	17,185	410.72		
	3177 PGS-TAMPA WEST	COT		0.0142	0.0097		0.0239	8,230	196.70		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0142	0.0097		0.0239	3,000	71.70		
	20965 PGS-OSCEOLA COUNTY	COT		0.0142	0.0097		0.0239	3,740	89.39		
	68368 PGS- OCALA NORTH	COT		0.0142	0.0097		0.0239	2,900	69.31		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0097		0.0239	616	14.72		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0097		0.0239	7,056	168.64		
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0097		0.0239	9,055	216.41		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0097		0.0239	1,484	35.47		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0097		0.0239	560	13.38		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0042		0.0184	812	14.94		

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46733

Invoice Total Amount: \$8,464.27

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
					Surc	Disc	Net				
Total for Contract 5364:								354,340	8,464.27		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: *AKY 3/11/02*
Initials Date
Approved in EMS: *[Signature] 3/12/02*
Signature Date
Mgr. Approval in EMS: *[Signature] 3/13/02*
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1173.79	9638.06
1999	0.0075	713.15	9177.42
2000	0.0072	606.85	9071.12
2001	0.007	535.98	9000.25
2002	0.0055	4.47	8468.74

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

MAR 07 2002

Invoice

Stmnt D/T: 02/28/2002 12:00 00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760
BEDMINSTER NJ 07921

Invoice Date: March 01, 2002
[Redacted]
Invoice Identifier: 48572
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rac Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
		RD1		0.7618	0.0022	0.0224	71.960	53,365.54	
Total for Contract 3608:							71,960	53,365.54	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *K 3/1/02*
Approved in EMS: *Marrison 3/1/02*
Mgt. Approval in EMS: *[Signature] 3/1/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	611.66	53977.20
1999	0.0076	546.90	53912.44
2000	0.0066	474.94	53840.48
2001	0.003	215.88	53581.42
2002	0.0022	158.31	53523.85

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Start D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: NAVARRO NORENE
PO BOX 760
BEDMINSTER NJ 07921

Invoice Date: March 01, 2002
[Redacted]
Invoice Identifier: 46413
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.3687	0.0022		0.3709	1,223,180	453,677.46	
Total for Contract 5034:								1,223,180	453,677.46	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: KY 3/1/02
Initials: _____ Date: _____
Approved in EMS: [Signature] 3/1/02
Signature: _____ Date: _____
Mgt Approval in EMS: [Signature] 3/1/02
Signature: _____ Date: _____

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	7706.03	461383.49
1999	0.0076	6605.17	460282.63
2000	0.0066	5381.99	459059.45
2001	0.003	978.54	454656.00
2002	0.0022	0.00	453677.46

05



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*
ATTN: NAVARRO NORENE
PO BOX 760
BEDMINSTER NJ 07921

Invoice Date: March 01, 2002
Invoice Identifier: 46592

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATON Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Rapi		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1		0.7618	0.0022	0.0224	0.7416	354,340	262,778.54		
Total for Contract 5364:								354,340	262,778.54		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *KY 3/7/02*
Approved in EMS: *[Signature] 3/7/02*
Mgr. Approval in EMS: *[Signature] 3/7/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3011.89	265790.43
1999	0.0076	2692.98	265471.52
2000	0.0066	2338.64	265117.18
2001	0.003	1063.02	263841.56
2002	0.0022	779.55	263558.09

B6



To		Invoice Information	
NUI Corporation <i>CGF - ETG</i> Attn: Norene Navarro/Tracey Ann Robinson 550 Route 202-208, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760 Customer Invoice Fax Number: 908 781-2794		Invoice Number: 4632 Invoice Date: 03/14/2002 Due Date: 03/25/2002 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas	
General Information		Invoice Inquiries	
Invoice for Gas purchased from IDACORP Energy For the Month of February 2002 Payment is Due: Payment is due on the 25th. or 10 days from receipt		Shawna Specht (208) 275-8333 Fax Number: (208) 275-8503	

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge <i>CGF</i>	211,600	\$0.0900	\$24,444.00	0.00%	\$0.00	\$24,444.00
114268	Transco Sta. 6557612 <i>ETG</i>	13,569	\$2.2250	\$30,191.03	0.00%	\$0.00	\$30,191.03
114268	Transco Sta. 6557345 <i>ETG</i>	30,000	\$2.2150	\$66,450.00	0.00%	\$0.00	\$66,450.00
114268	Transco Sta. 6556763 <i>ETG</i>	280,575	\$2.1200	\$594,819.00	0.00%	\$0.00	\$594,819.00
114268	Transco Sta. 6557318 <i>ETG</i>	30,000	\$2.2450	\$67,350.00	0.00%	\$0.00	\$67,350.00
114268	TETCO M3 57454 <i>ETG</i>	120,000	\$2.2638	\$271,656.00	0.00%	\$0.00	\$271,656.00
114270	Col. Gas IPP Pool <i>20887 ETG</i>	140,000	\$2.2350	\$312,900.00	0.00%	\$0.00	\$312,900.00
		<i>885,744</i>		\$1,367,810.03		\$0.00	\$1,367,810.03

Total Due \$1,367,810.03

Entered in EMS: *KE 3/15/02*
Initials Date
 Approved in EMS: *[Signature] 3/19/02*
Signature Date
 Mgr. Approval in EMS: *[Signature] 3/20/02*
Signature Date

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street
 Boise, Idaho 83716
 ABA: 123103729
 Account Number: 153300192638
 Reference: NUI Corporation/4632

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00 00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ *CGF*
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2002

~~Not Due Date~~ *March 20 2002*

Invoice Identifier: 46844

~~Invoice Total Amount~~ *\$43,890.96*

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5029 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2002 Contact Name: Mary Lou Phillips
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		5.4054	0.0119		5.4173	8,102	43,890.96		

OVERAGE ALERT DAY CHARGE ON 02/27/02.

Total for Contract 5029:

8,102	\$43,890.96
-------	-------------

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: *Key 3/11/02*
Initials: *[Signature]* Date: *3/12/02*
Approved in EMS: *[Signature]* Date: *3/12/02*
Signature: *[Signature]* Date: *3/13/02*
Mgr. Approval in EMS: *[Signature]* Date: *3/13/02*

Late Payment Charges are assessed on past due balances paid after the invoice date.

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Preparer ID: 006924518	Contact Name: CRAMER LANNY	Recipient: 056711344
Preparer Name: FLORIDA GAS TRANSMISSION	Contact Phone: (713) 853-6879	Recipient Name: NUI CORPORATION
Operator: 056711344	Svc Cd Desc: Operational Balancing	Stmnt D/T: 03/02/2002 01:24
Operator Name: NUI CORPORATION	Rate Schedule: DPOA	Alloc TT: 11D
Operator K: 5029		

Acct Per: 02/2002	End Imb Qty: -15,452	Statement Basis Name: Estimated
Beg Date: 02/01/2002		
End Date: 02/28/2002		

Day *	Sched/ Alloc Qty	Measured Qty	Oper Var Qty	Alert Day Non Compl Qty	MTD Oper Var Qty	Daily Pct Out of Bal	MTD Pct Out of Bal
1	31,221	33,051	1,830	0	1,830	5.86 *	5.86 *
2	31,217	28,503	-2,714	0	-884	-8.69 *	-1.42 *
3	31,217	28,324	-2,893	0	-3,777	-9.27 *	-4.03 *
4	31,217	37,164	5,947	0	2,170	19.05 *	1.74 *
5	31,216	40,211	8,995	0	11,165	28.82 *	7.15 *
6	40,970	35,504	-5,466	0	5,699	-13.34 *	2.89 *
7	36,093	35,703	-390	0	5,309	-1.08	2.28
8	38,975	34,917	-4,058	0	1,251	-10.41 *	0.46 *
9	36,490	27,523	-8,967	0	-7,716	-24.57 *	-2.50 *
10	36,490	27,762	-8,728	0	-16,444	-23.92 *	-4.76 *
11	36,490	35,983	-507	0	-16,951	-1.39	-4.44
12	36,094	31,252	-4,842	0	-21,793	-13.41 *	-5.22 *
13	35,069	36,241	1,172	0	-20,621	3.34	-4.55
14	40,666	34,424	-6,242	0	-26,863	-15.35 *	-5.44 *
15	40,666	27,858	-12,808	0	-39,671	-31.50 *	-7.43 *
16	30,913	26,575	-4,338	0	-44,009	-14.03 *	-7.79 *
17	30,913	29,753	-1,160	0	-45,169	-3.75	-7.58
18	30,913	38,561	7,648	0	-37,521	24.74 *	-5.99 *
19	30,906	38,020	7,114	0	-30,407	23.02 *	-4.62 *
20	30,926	32,614	1,688	0	-28,719	5.46 *	-4.17 *
21	30,651	32,907	2,256	0	-26,463	7.36 *	-3.68 *
22	29,513	31,168	1,655	0	-24,808	5.61 *	-3.31 *
23	29,130	31,925	2,795	0	-22,013	9.59 *	-2.83 *
24	29,014	31,938	2,924	0	-19,089	10.08 *	-2.37 *
25	34,564	34,305	-259	0	-19,348	-0.75	-2.30
26	33,416	34,959	1,543	0	-17,805	4.62	-2.03
27	41,214	49,334	0	8,120	-17,805	0.00	-1.94
28	42,280	44,633	2,353	0	-15,452	5.57 *	-1.61 *
	958,444	951,112	-15,452	8,120			

(+) Measured Exceeds Scheduled: Overburned/Due FGT
 (-) Measured Less Than Scheduled: Underburned/Due Shipper
 * Denotes Customer Over 5% Tolerance

B8

ELKTON-ETG-CGF-

-Invoice-

AQUILA

A UtilCorp United Company

NUI UTILITIES, INC
550 Route 202-206
P.O. Box 760
Bedminster, NJ 079210760

Inv No: 102728B02
Date: 03/06/2002
Currency: US\$

Agree No: 596801
Attention:
Phone: 908-719-4230
Fax: 908-719-0944

To invoice for Feb 2002 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)	
	C.GAS TCO	MMBTU	2,464	5,272.96	+160.16 = 5433.12
	CNG	MMBTU	83,748 82,961	265,481.16	262,986.37
	FGT	MMBTU	7,538	17,787.40	
	TETCO	MMBTU	393,120	774,446.40	+2673.22 = 777,119.62
	TRANSCO	MMBTU	38,163	104,871.82	
	Trade: # 1548586 Demand Charge			2,673.22	
	Trade: # 1548775 Demand Charge			160.16	
			525,033	<u>\$1,170,693.12</u>	
	Cash Received		524,246	0.00	
	Due Amount			\$1,170,693.12	1,168,198.33

Entered in EMS: KY 318102

Approved in EMS: [Signature] 3/15/02

Mgr. Approval in EMS: [Signature] 3/19/02

Remit By : WIRE
Bank: THE NORTHERN TRUST COMPANY
Branch: CHICAGO, IL
ABA Number : 071-000-152
Account of: AQUILA ENERGY MARKETING CORPORATION
Account Number: 80330

Due Date: 03/25/2002

Direct Inquiries to:
AQUILA ENERGY MARKETING CORPORATION
1100 WALNUT, SUITE 3100
KANSAS CITY, MO 64106
Attn: COMMODITY ACCOUNTING
Phone: (816) 527-1020
Fax: (816) 527-1076

(B9)

COLONIAL ENERGY, INC.

3975 Fair Ridge Dr., Suite T10 North
 FAIRFAX, VIRGINIA 22033
 PHONE 703-218-2451 FAX 703-218-3058

National Utility Investors
 550 Route 202-206
 PO Box 760
 Bedminster, NJ 07921
 Attn: Kellie Lyn Garrison
 C&F - EIKTON - ETA -
 NUI & B - PECO - ADS
 FAX: (908) 781-2794

Statement Date:
 March 7, 2002
 Production Month:
 Feb-02
 Company Number:
 1006527
 Invoice #:
 200202-6527m

Title Transfer Contract : S-NUI CORP-S-0001

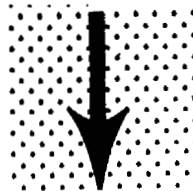
Pipeline	Meter/Date	Status	MCF/MMBtu	Avg. Price	Amount Due
Dominion	CNGSP	Nom	282,732	\$2.41348	\$ 682,367.62
FGT	FGTZ2	Nom	5572	5.587	\$ 13,149.92
TCO	P1051539	Nom	140,000	\$2.35214	\$ 329,300.00
TETCO	70036	Nom	10,000	\$2.63000	\$ 26,300.00
TETCO	70275	Nom	15258	20.258	\$ 37,591.94
TETCO	79504	Nom	125,000	\$2.16000	\$ 270,000.00
TETCO	79505	Nom	6,429	\$2.36000	\$ 15,172.44
TETCO	79506	Nom	1,329	\$2.36000	\$ 3,136.44
TETCO	M3	Nom	25,000	\$2.58600	\$ 64,650.00
TRANSCO	6559	Nom	15,000	\$2.48000	\$ 37,200.00
TRANSCO	6571	Nom	5,000	\$2.95000	\$ 14,750.00
TRANSCO	7969	Nom	21,000	\$2.32000	\$ 48,720.00
TRANSCO	7975	Nom	47,178	\$2.34957	\$ 110,848.11
TRANSCO	7975	Nom	80,000	\$2.29750	\$ 183,800.00
TRANSCO	Z6	Nom	5,000	\$3.00000	\$ 15,000.00
TRANSCO	Zone 6	Nom	297,370	\$2.54586	\$ 757,063.66
TRANSCO	Zone 6	Nom	157,733	\$2.52302	\$ 397,963.54
FGT	FGT	C&F Nom	53536	149.156	\$ 432,172.94
FGT	FGT	C&F Nom	53539	108.584	\$ 319,779.88
			2229	3.01	\$ 9719.29
Reservation Fee		Entered in EMS:	KY	3/18/02	\$ 12,600.00
		Approved in EMS:	K Garrison	3/19/02	
		Mgr. Approval in EMS:	John R. Goodrich	3/19/02	
Totals:			1,502,356		\$ 3,781,285.78
Total Amount Due:			1,500,542		\$ 3,785,883.04
Payment Due by :					02/25/02

Wire Remittance To:
 Bank Of America
 Atlanta, GA
 Account # 325 038-9931
 ABA # 061 0000 52

Remittance Address:
 Colonial Energy, Inc
 P.O. Box 277924
 Atlanta, GA 30384-7924

Send Correspondence To:
 3975 Fair Ridge Dr., Suite T10 North
 FAIRFAX, VIRGINIA 22033
 PHONE 703 218-2451
 FAX 703-218 3058

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Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

CGF-NUISB

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0202-0300
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 03/07/2002
 Due Date: 03/28/2002
 Volume Base: MMBtu *25*

Prod. Month	Pipeline	Meter/Pool #	Description
2/2002	DESTIN PPL	994400	FLORIDA GAS DELIVERY
2/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON
2/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON
2/2002	FL GAS TR	0025412	CS #8 ZACHARY
2/2002	TRANSCO PL	6267	ST. HELENA - FGT

MMBtu	Avg. Price*	Amount Due	
<i>3982</i> 4,000	\$2.6300	\$10,520.00	<i>10,472.66</i>
4,000	\$2.3936	\$1,237.72	Totals
17,228	\$2.0260	\$219,991.24	
11,152	\$2.2176	\$24,730.60	
136,964	\$2.2800	\$1,400.00	Totals
5,000		\$11,400.00	Totals

(* = Average Price is rounded)

Recap:

Commodity Total ~~\$307,879.56~~
 Net Amount Due in U.S. \$ ~~\$307,879.56~~
\$ 307,832.22

Please Wire Amount To:
 Chase Manhattan Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Entered in EMS: *RY 3/11/02*
 Approved in EMS: *Yannick 3/15/02*
 Mgr. Approved in EMS: *John L. Arnold 3/15/02*

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- Netout -

Mobil

NUI Utilities, Inc. *CGF*
Attn: Kellie Garrison
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice No: SR02020986
Customer No: 218171-01
Customer Fax: () -

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: March 10, 2002
Payment Terms: Due March 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
2/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>58190</i>	<i>1,000</i>	<i>2.5350</i>	<i>17,745.00</i>
** Invoice Totals				<i>1,000</i>		<i>\$17,745.00</i>

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Entered in EMS: *KY 3/14/02*
Initials Date
 Approved in EMS: *K. Garrison 3/18/02*
Signature Date
 Mgr. Approval in EMS: *[Signature] 3/22/02*
Signature Date

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- Netout -

Mobil

NUI Energy Brokers
Attn: Kellie Garrison
550 Rt. 202-206
P.O. Box 760
Bedminster, NJ 07921

NUIEB-CGF

Invoice No: SR02020985
Customer No: 211041-02
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: March 10, 2002
Payment Terms: Due March 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
2/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,327	2.3400	7,785.18
2/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,000	2.3500	7,050.00
2/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,327	2.2350	11,905.84
2/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	5,000	2.4900	12,450.00
** Invoice Totals				16,654		\$39,191.02

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Entered in EMS: KM 3/18/02
Initials Date
 Approved in EMS: K Garrison 3/18/02
Signature Date
 Mgr. Approval in EMS: John R. Anderson 3/22/02
Signature Date

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MAR 21 2002

Pat Godfrey
Fax: 713.420.2108
420.7129

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Prefer not to net this month
Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminister, NJ 07921-0760
Attn: A/P - ACCOUNT PAYABLE, Attn:
Fax: (908) 781-2794

NUKB - ETC - CGF - PECO - ADS

Invoice Nbr: I0202S0033
Invoice Date: 03/07/2002
Contract Nbr: SLS01164
Contract Date: 04/01/1997
Customer #: 572

SOLD DURING THE MONTH OF FEBRUARY 2002

PIPELINE METER#	DELIVERYPT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE		Downstream K #:		5034/5364/3608	Prod Type: GAS		
Deal-Order-Rev Nbr: 01282002000438-0001-00								
		BASE COMMODITY	15	15	4,973	MMBTU	\$2.2600	\$11,238.98
		BASE COMMODITY	16	19	19,892	MMBTU	\$2.1800	\$43,364.56
		BASE COMMODITY	20	20	4,973	MMBTU	\$2.3050	\$11,462.76
		BASE COMMODITY	21	21	4,973	MMBTU	\$2.4300	\$12,084.39
		BASE COMMODITY	22	22	4,973	MMBTU	\$2.3700	\$11,786.01
		BASE COMMODITY	23	25	14,919	MMBTU	\$2.3600	\$35,208.84
		BASE COMMODITY	26	26	4,973	MMBTU	\$2.4050	\$11,960.07
		BASE COMMODITY	27	27	4,973	MMBTU	\$2.5000	\$12,432.50
		BASE COMMODITY	28	28	4,973	MMBTU	\$2.5100	\$12,482.23
TRANSCO 6197	STA 65-FT-EL PASO ENERGY		Downstream K #:		69,622	Prod Type: GAS		162,020.3
Deal-Order-Rev Nbr: 02132002000539-0001-00								
		BASE COMMODITY <i>ETC</i>	14	14	57168	25,000	MMBTU	\$2.3650 \$59,125.00
Deal-Order-Rev Nbr: 02142002000701-0001-00								
		BASE COMMODITY <i>ETC</i>	15	15	57175	10,000	MMBTU	\$2.2700 \$22,700.00
Deal-Order-Rev Nbr: 02142002000706-0001-00								
		BASE COMMODITY	15	15	20,000	MMBTU	\$2.2700 \$45,400.00	
Deal-Order-Rev Nbr: 02152002000636-0001-00								
		BASE COMMODITY	16	19	57178	60,000	MMBTU	2.1925 131,550 \$2.1950 \$131,700.00
Deal-Order-Rev Nbr: 02192002000520-0001-00								
		BASE COMMODITY <i>PECO</i>	20	20	57838	14,125	MMBTU	\$2.3150 \$32,699.38
Deal-Order-Rev Nbr: 02202002000598-0001-00								
		BASE COMMODITY <i>ETC</i>	21	21	57841	15,000	MMBTU	\$2.4100 \$36,150.00
Deal-Order-Rev Nbr: 02252002000525-0001-00								
		BASE COMMODITY <i>ETC</i>	25	25	57845	60,000	MMBTU	\$2.3900 \$143,400.00

TERMS: Pay by Wire Transfer on or before March 25, 2002 *204,125* **471,024.38**

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

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El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: A/P - ACCOUNT PAYABLE. Attn:
Fax: (908) 781-2794

Invoice Nbr: 10202S0033
Invoice Date: 03/07/2002
Contract Nbr: SLS01164
Contract Date: 04/01/1997
Customer #: 572

SOLD DURING THE MONTH OF FEBRUARY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
AGL 111	ATLANTA	Downstream K#:						
Deal-Order-Rev Nbr: 10182001000123-0006-00						Prod Type: GAS		
		Netings	01	01	0	MMBTU	\$0.0000	\$0.00
		Reservation Charge	01	01	0	MMBTU	\$0.0000	\$0.00
FGT 25306	CS #7 - EUNICE	Downstream K#:						
Deal-Order-Rev Nbr: 02012002000581-0001-00						Prod Type: GAS		
		BASE COMMODITY	CGF 02	04 57223	12,000	MMBTU	\$2.1600	\$25,920.00
		BASE COMMODITY	CGF 15	15 57169	5,538	MMBTU	\$2.2500	\$12,460.50
FGT 25306	CS #7 - EUNICE	Downstream K#:						
Deal-Order-Rev Nbr: 02132002000460-0001-00						Prod Type: GAS		
		BASE COMMODITY	EB 14	14 57295	2,000	MMBTU	\$2.3300	\$4,660.00
		BASE COMMODITY	CB 16	19 5776	21,308	MMBTU	\$2.1500	\$45,812.20
FGT 25306	CS #7 - EUNICE	Downstream K#:						
Deal-Order-Rev Nbr: 01282002000438-0001-00						Prod Type: GAS		
		BASE COMMODITY	01	01	4,973	MMBTU	\$2.1450	\$10,667.08
		BASE COMMODITY	02	04	14,919	MMBTU	\$2.2000	\$32,821.80
		BASE COMMODITY	05	05	4,973	MMBTU	\$2.1800	\$10,841.14
		BASE COMMODITY	06	06	4,973	MMBTU	\$2.2050	\$10,965.47
		BASE COMMODITY	07	07	4,973	MMBTU	\$2.1400	\$10,642.22
		BASE COMMODITY	08	08	4,973	MMBTU	\$2.1650	\$10,766.55
		BASE COMMODITY	09	11	14,919	MMBTU	\$2.2000	\$32,821.80
		BASE COMMODITY	12	12	4,973	MMBTU	\$2.2100	\$10,990.33
		BASE COMMODITY	13	13	4,973	MMBTU	\$2.3900	\$11,885.47
		BASE COMMODITY	14	14	4,973	MMBTU	\$2.3550	\$11,711.42

5704
CGF

TERMS: Pay by Wire Transfer on or before March 25, 2002
110,468 \$242,965.98

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PL questions please call Philip Gilliam
Phone: 713-420-7333
Fax: 713-420-2108

SEND PAYMENT TO:
El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:
El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

B14

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminister, NJ 07921-0760
Attn: ACCOUNTS PAYABLE

Invoice Nbr: I0202S0162
Invoice Date: 03/07/2002
Contract Nbr: SLS01661
Contract Date: 02/01/1998
Customer #: 572

SOLD DURING THE MONTH OF FEBRUARY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE	Downstream K #: 5034					Prod Type: GAS	
Deal-Order-Rev Nbr: 02062002000470-0001-00		CF BASE COMMODITY 5728207	07		3,500	MMBTU	2.12 \$2.1700	7420.00 \$7,595.00
Deal-Order-Rev Nbr: 02072002000483-0001-00		CF BASE COMMODITY 5783908	08		1,500	MMBTU	\$2.1400	\$3,210.00
Deal-Order-Rev Nbr: 02202002000590-0001-00		CF BASE COMMODITY 5783921	21		1,538	MMBTU	\$2.3850	\$3,668.13
FGT 25306	CS #7 - EUNICE	Downstream K #: 5034 & 5381					Prod Type: GAS	
Deal-Order-Rev Nbr: 02222002000790-0001-00		EB BASE COMMODITY 578423	23	25	15,981	MMBTU	\$2.3600	\$37,715.16
TRANSCO 6197	STA 65-FT-EL PASO ENERGY	Downstream K #: 57288 ETG (19223)					Prod Type: GAS	
Deal-Order-Rev Nbr: 02072002000530-0001-00		ETG BASE COMMODITY 5728808	08	08	30,000	MMBTU	\$2.1700	\$65,100.00
Deal-Order-Rev Nbr: 02072002000557-0001-00		ETG BASE COMMODITY 5728908	08	08	5,000	MMBTU	\$2.1800	\$10,900.00
Deal-Order-Rev Nbr: 02082002000569-0001-00		ETG BASE COMMODITY 5759209	09	11	45,000	MMBTU	\$2.2200	\$99,900.00
Deal-Order-Rev Nbr: 02112002000579-0001-00		ETG BASE COMMODITY 5762412	12		5,000	MMBTU	\$2.2375	\$11,187.50

Total Base Commodity 107,519

Net Amount Due \$239,275.79

\$239,100.79

TERMS: Pay by Wire Transfer on or before March 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Philip Gilliam
Phone: 713-420-7333
Fax: 713-420-2108

Entered in EMS: KH 3/8/02
Approved in EMS: [Signature] 3/20/02
Mgt. Approval in EMS: [Signature] 3/20/02

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 043000261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

B15

T-172 P 0 2/003 F-114

Entergy-Koch Trading, LP

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

Bill To: NUI Corporation 550 Route 202-206 P.O. Box 780 Attn: Kelly Garrison Bedminster, NJ 07921 Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Entergy-Koch Trading, LP Chase Manhattan Bank ABA #021000021 Acct #323009980 New York, NY Contact: Milissa Rozler Telephone: (713) 544-4518 Fax: (713) 544-5299	Statement Number: 02031042 Billing Period: Feb-2002 Statement Date: March 8, 2002 Due Date: March 25, 2002 Payment Method: Wire Terms: Due on the 25 of the month or 10 days from invoice receipt.
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell											
713 544 5299 Delivery Period: Feb-2002 Contract: 70862-S Deal: 70862-S-19											
1	01-Feb	28-Feb	Fla	0007995-Zone 2	Cost of Gas <i>CGF 57023</i>	257,964	MMBtu	\$2.0160	US\$	MMBtu	\$520,055.42 ✓
713 544 5299 Delivery Period: Feb-2002 Contract: 70862-S Deal: 70862-S-20											
2	01-Feb	01-Feb	Transco	1175-SI 85 KET IMDST	Cost of Gas <i>ETG 56761</i>	18,941	MMBtu	\$2.1400	US\$	MMBtu	\$21,273.74 ✓
713 544 5299 Delivery Period: Feb-2002 Contract: 70862-S Deal: 70862-S-21											
3	01-Feb	01-Feb	TETCO	79508-Zone M1 30" Service Po	Cost of Gas <i>ETG 56759</i>	16,729	MMBtu	\$2.1850	US\$	MMBtu	\$14,702.88 ✓
1	13-Feb	13-Feb			Cost of Gas <i>ETG 57679</i>	16,730	MMBtu	\$2.4800	US\$	MMBtu	\$16,555.80 ✓
3	14-Feb	14-Feb			Cost of Gas <i>ETG 57697</i>	16,730	MMBtu	\$2.4000	US\$	MMBtu	\$16,152.00 ✓
713 544 5299 Delivery Period: Feb-2002 Contract: 70862-S Deal: 70862-S-23											
3	12-Feb	12-Feb	Fla	0007995-Zone 2	Cost of Gas <i>CGF 57390</i>	15,000	MMBtu	\$2.2100	US\$	MMBtu	\$11,050.00 ✓
7	26-Feb	26-Feb			Cost of Gas <i>CGF 58035</i>	14,000	MMBtu	\$2.5800	US\$	MMBtu	\$10,820.00 ✓
1	27-Feb	27-Feb			Cost of Gas <i>CGF 58162</i>	2,051	MMBtu	\$2.6250	US\$	MMBtu	\$5,178.77 ✓

Mar-08-02 03:16pm From-KET A counting



B16

Exxon Mobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

MAR 28 2002

INVOICE

NUI CORPORATION
 MS KELLIE L. GARRISON
 P.O. BOX 760
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217

NUIEB - CGF

INVOICE # GS02020042 / 0

INVOICE DATE 03/11/02

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 03/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2002	39054/10	TRANSCO	TRANSCO-EXXON STATION 85 FT POOL	48797 TB	ACTUAL	560,000	\$2.085000	\$1,167,600.00
Feb/2002	45585/0	FLORIDA	MOBILE BAY	54418-57159 CGF	ACTUAL	5,587 M	1.9385	10,830.47
Feb/2002	45703/0	FLORIDA	DESTIN-FLORIDA GAS I/C @ LUCEDALE	54418-57281-57159	ACTUAL	24,805	\$1.936000	48,022.48
Feb/2002	45704/0	FLORIDA	DESTIN-FLORIDA GAS I/C @ LUCEDALE	54418, 57159	ACTUAL	5,587	1.9385	10,830.47

Entered in EMS: KU 3/12/02
 Approved in EMS: [Signature] 3/21/02
 Mgr. Approval in EMS: [Signature] 3/22/02

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Heather S. Golden
 713 656-4802

✓ 595,979

~~\$1,207,265.34~~
 1,238,513.54

817

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

Exxon Mobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVI

Allocation

NUI ENERGY BROKERS INC
ATTN MS. NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER, NJ 07921-0760

NUEB / CGF

REMIT PAYMENT TO: Exxon Mobil
Citibank, NA
New York,
Gas Mark

INVOICE # GS02020113 / 0

CUSTOMER # 212791

CONTRACT # 7192NGD

INVOICE DATE 03/13/02
PAYMENT TERMS NET 15 DAYS
PAYMENT DUE DATE 03/28/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2002	45345/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>57139 CB</i>	2,639	\$1.990000	\$5,251.61
Feb/2002	45468/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>57281 CGF</i>	1,500	\$2.140000	\$3,210.00
Feb/2002	45471/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>57278 CGF</i>	1,500	\$2.205000	\$3,307.50
Feb/2002	45472/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>57225 CGF</i>	1,500	\$2.150000	\$3,225.00
Feb/2002	45488/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	0	\$2.200000	\$0.00
Feb/2002	45739/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58038 CGF</i>	3,000	\$2.500000	\$7,500.00
Feb/2002	45810/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL <i>58171 CGF</i>	6,000	\$2.510000	\$15,060.00

Entered in EMS: *KJ 3/14/02*

Approved in EMS: *[Signature] 3/21/02*

Mgr. Approval in EMS: *[Signature] 3/22/02*

TOTAL

PLEASE DIRECT INQUIRIES TO:
Heather S. Golden
713 656-4802

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

16,139
\$37,554.11
B18

Attn: Kelly Garrison
908-781-2794

Invoice Number: 15275
Invoice Month: 02/ 2002
Invoice Date: March 05, 2002
Invoice Due Date: March 25, 2002
Contract Number: GISB

INVOICE

Mail To:
NUI Utilities, Inc. - FPCGAS *CGF*
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

Remit To:
Florida Power Corporation - Gas
Attn: Hadley, Kim
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Norene Navarro (908) 719-4244

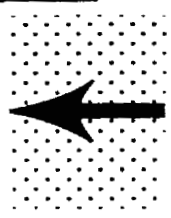
Billing Inquiries
Hadley, Kim (919)546-4091

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
15278	GAS Firm Natural Gas Fixed Sales # 15278 From 08-FEB-02 Through 08-FEB-02	(5,500)MMBTU <i>57285</i>	✓ \$2.1600	✓ \$11,880.00	USD
(SALES) SUB TOTAL:		(5,500)MMBTU		\$11,880.00	
(GAS) SUB TOTAL:		✓ (5,500)MMBTU <i>CGF</i>		\$11,880.00	
TOTAL:				\$11,880.00	

Wiring Information:

Wire Bank: Sun Trust Bank	Branch Address:
Wire City/State: Tampa, FL	
Credit Bank: -	
Credit Acct #: -	
ABA Number: 063106569	Entered in EMS: <i>KY 3/7/02</i>
Account Name: Florida Power Corporation - Gas	Initials: <i>K Garrison</i> Date: <i>3/7/02</i>
Account Number: 6032032022500	Signature: <i>[Signature]</i> Date: <i>3/7/02</i>
Transit Number:	Mgr. Approval in EMS: <i>[Signature]</i> Date: <i>3/7/02</i>
Bank Number:	Signature: <i>[Signature]</i> Date: <i>3/7/02</i>

Comments:



619

MAR 13 2002



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO.....: 02020044-00
INVOICE DATE.....: 3/08/02
DUE DATE.....: 03/18/02
PRODUCTION MONTH.: FEB-02
CONTRACT NO.....: 01605
TRADER #.....: 05889
PAGE 1

✓
CITY GAS COMPANY OF FLA
TO: FLORIDA
550 RT. 202-206
BEDMINSTER, NJ 07921



Please Wire To:
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Gas Marketing, Inc.
ABA # 113000609
ACCT # 088-00944330

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

no netting this month.

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION	FGT POOL-ZN 1	57279	3,500	✓ \$2.2000	\$7,700.00
	INVOICE TOTAL		3,500 ✓		\$7,700.00
			FGT.		

Entered in EMS: *M 3/8/02*
 Initials _____ Date _____
 Approved in EMS: *Mariano* 3/8/02
 Signature _____ Date _____
 Mgr. Approval in EMS: *John R. Gould* 3/8/02
 Signature _____ Date _____

B20

MAR 21 2002

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

File

Invoice Number: S-2002-02-1227-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 06-Mar-2002
Due Date: 25-Mar-2002 by Wire
Production Month: 2/2002 (see instructions below)

NUI CORPORATION
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

CGF

Code: F

no netting this month

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995	<i>57272</i> CS #8 ZACHARY	13,140 Dth	\$2.19500	Act	\$28,842.30
Current Totals			13,140 Dth			\$28,842.30
Recap:			<i>F&T</i>			
			Commodity Total			\$28,842.30
			Net Amount Due			\$28,842.30

OK

Entered in EMS: *KY 3/11/02*
Initials Date
Approved in EMS: *mauano 3/17/02*
Signature Date
Mgr. Approval in EMS: *John R. Hendry 3/19/02*
Signature Date

If you should have any questions regarding this invoice,
please contact Cyndi King at (918) 591-5003
fax (918) 584-7551 email CKing@oneok.com

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #: 032026103162
ABA# 103000017

Please Send Correspondence To:
ONEOK Energy Marketing and Trading
Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2002-02-1227-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 3/6/2002
Production Month: 2/2002

B21

A Reliant Energy Company

CGF-ETG - NUI EB

NUI CORPORATION
 550 ROUTE 202-206
 PO BOX 760
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
 Invoice No: 02-2128313
 Invoice Date: 3/15/2002
 Due Date: 3/25/2002
 Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
2/9/2002	CGF 201148	200202	Nom 57501	10,500	2.2100	0	23,205.00 US\$
Amount Due				√10,500	CGF		23,205.00 US\$

Location: TEXAS EASTERN TRANSMISSION CORPORATION - TETCO AEM TAB E LA - Meter: 79504 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
2/6/2002	ETG 200447	200202	Nom 57350	6,960	2.1700	0	15,103.20 US\$
2/12/2002	ETG 200447	200202	Nom 57623	6,960	2.1550	0	14,998.80 US\$
2/13/2002	EB 200447	200202	Nom 57660	6,960	2.3500	0	16,356.00 US\$
2/27/2002	ETG 200447	200202	Nom 58100	6,960	2.4200	0	16,843.20 US\$
2/28/2002	ETG 200447	200202	Nom 58108	6,960	2.4750	0	17,226.00 US\$
Amount Due				√34,800	LINK		80,527.20 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAM'S STAT. 65 POOL - Meter: 4044 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
2/6/2002	ETG 200455	200202	Nom 57373	10,000	2.2300	0	22,300.00 US\$
Amount Due				√10,000	Transit		22,300.00 US\$
Total Amount Due				55,300	MMBTL		126,032.20 US\$

Wire Instructions: Reliant Energy Services, Inc.
 Chase Bank of Texas
 Houston, Texas
 ABA No. 113000609
 US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
 P.O. Box 201142
 Houston, Texas 77216-1142

\$126,032.20
 OK

If you have any questions please contact Jeanne Fore at (713) 207-7384 or fax (713) 207-9344.

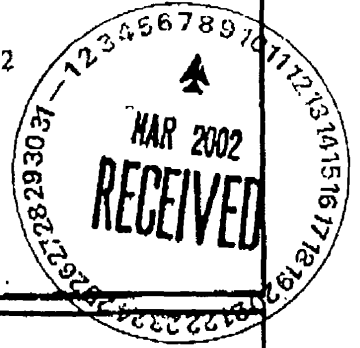
CGF = 10,500 @ 23,205.00
 ETG = 37,840 @ 86,471.20
 NUI EB = 6,960 @ 16,356.00

Accepted by E&S: M 3/17/02
 Initials Date
 Approved by E&S: maurano 3/17/02
 Signature Date
 Mgr. Approval by E&S: [Signature] 3/22/02
 Signature Date

B22

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200202-I-0131
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 07-Mar-2002
Due Date: 20-Mar-2002
Production Month: 2/2002



**NUI Corporation
Attn: Norene Navarro (N-Z) *CSF*
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

no netting this month.

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Ave. Price	Amount Due
(Prodmonth = 2 ProdYear = 2002)						
FGT	<i>CGF</i> 23422 57015	Sabine Plant / Johnson's Bayou Nom		140,000 Dth	\$1.96600 ✓	\$275,240.00
FGT	" 23422 57011	Sabine Plant / Johnson's Bayou Nom		139,271 Dth	\$2.27036	\$316,193.04
FGT	" 25306 57276	Station 7	Act	5,000 Dth	\$2.17000 ✓	\$10,850.00
FGT	" 25309 57271	Station 11	Act	21,000 Dth	\$2.20000 ✓	\$46,200.00
FGT	" 25412 <i>57277</i> <i>57299</i>	Station 8	Act	8,753 Dth	\$2.29425	\$20,081.60
Current Totals				314,024 Dth		\$668,566.64

Recap: Commodity Total 5668,566.64
Net Amount Due 5668,566.64

668,566.64

For Questions Please Contact
Marlene Sinclair @ (281) 287-7818
Fax (281) 287-7327

Entered in EMI: *MM 3/8/02*
Approved in EMI: *maurero 3/8/02*
Supr. Approval in EMI: *[Signature] 3/8/02*

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account # 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone (281) 491-7600

Please Remit Checks To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Invoice Detail

Prod. Month: 2/2002

Invoice No: 200202-I-0131

Pipeline:		FGT		Delivery Point: 23422				Prod. Month: 2/2002			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,000	\$1.96600	9	5,000	\$1.96600	17	5,000	\$1.96600	25	5,000	\$1.96600
2	5,000	\$1.96600	10	5,000	\$1.96600	18	5,000	\$1.96600	26	5,000	\$1.96600
3	5,000	\$1.96600	11	5,000	\$1.96600	19	5,000	\$1.96600	27	5,000	\$1.96600
4	5,000	\$1.96600	12	5,000	\$1.96600	20	5,000	\$1.96600	28	5,000	\$1.96600
5	5,000	\$1.96600	13	5,000	\$1.96600	21	5,000	\$1.96600	29	0	\$0.00000
6	5,000	\$1.96600	14	5,000	\$1.96600	22	5,000	\$1.96600	30	0	\$0.00000
7	5,000	\$1.96600	15	5,000	\$1.96600	23	5,000	\$1.96600	31	0	\$0.00000
8	5,000	\$1.96600	16	5,000	\$1.96600	24	5,000	\$1.96600			
										140,000	\$1.96600
											\$275,240.00

Pipeline:		FGT		Delivery Point: 23422				Prod. Month: 2/2002			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	4,974	\$2.14500	9	4,974	\$2.20000	17	4,974	\$2.18000	25	4,974	\$2.36000
2	4,974	\$2.20000	10	4,974	\$2.20000	18	4,974	\$2.18000	26	4,974	\$2.40500
3	4,974	\$2.20000	11	4,974	\$2.20000	19	4,974	\$2.18000	27	4,974	\$2.50000
4	4,974	\$2.20000	12	4,974	\$2.21000	20	4,974	\$2.30500	28	4,974	\$2.51000
5	4,974	\$2.18000	13	4,974	\$2.39000	21	4,974	\$2.43000	29	0	\$0.00000
6	4,974	\$2.20500	14	4,974	\$2.35500	22	4,974	\$2.37000	30	0	\$0.00000
7	4,974	\$2.14000	15	4,974	\$2.26000	23	4,974	\$2.36000	31	0	\$0.00000
8	4,974	\$2.16500	16	4,974	\$2.18000	24	4,974	\$2.36000			
										139,271	\$2.27036
											\$316,195.04

Pipeline:		FGT		Delivery Point: 25306				Prod. Month: 2/2002			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	5,000	\$2.17000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,000	\$2.17000
											\$10,850.00

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Pipeline: PGT

Delivery Point: 25309

Prod Month: 2/2002

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	7.000	\$2.20000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	7.000	\$2.20000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	7.000	\$2.20000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										21,000	\$2.20000

\$46,200.00

Pipeline: PGT

Delivery Point: 25412

Prod Month: 2/2002

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	3.755	\$2.20000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	5.000	\$2.36500	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										8,753	\$2.29425

\$20,081.60

Invoice Number: 200202-1-0131

Customer ID: NUIICORP

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Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

Netting

NATURAL GAS SALES INVOICE

ETG-CGS-Exxon-NC-UCGS
To: **NUI Corporation**

P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : **NUI0202**

Invoice Date : **Mar. 8, 2002**

Terms : **Due by 25th**

Attn: **Accounting - Norene Navarro**

Via fax to NUI : **(908) 781-2794**

Re: **FEBRUARY 2002 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Feb-02	10,000	<i>cdc</i>	Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85; Texas Eastern Pipeline East LA and / or South Texas Pool; and / or Florida Gas Transmission Mobile Bay	<i>2.520</i>	\$ <i>25,200.00</i>
Total Due		<i>10,000</i>		<i>2.520</i>	\$ <i>25,200.00</i>

Please remit the above amount by wire transfer on or before MARCH 25, 2002 to the following:

WIRING INSTRUCTIONS:

BANK ONE (DALLAS)
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 159-001-8634

Entered in EMS: *KY 3/11/02*
 Initials *KY* Date *3/11/02*
 Approved in EMS: *Yarrison* *3/13/02*
 Signature *Yarrison* Date *3/13/02*
 Mgr. Approval in EMS: *John R. Ford* *3/13/02*
 Signature *John R. Ford* Date *3/13/02*

If you have any questions regarding this invoice, please contact Linda Miller at (972)873-2023.

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Effective October 1, 2001

Distribution:

Kellie Garrison
 John Gondek
 Rudy Mach
 Gary Norwicki
 Ben Pachikara
 Tracey Robinson
 Steve Salese
 Alan Virostek
 Len Willey

Original Issue Date: 10/30/01
 Revision Date:

N Navarro

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

			Danbury Energy Expenses 10/01/02	Elizabethtown - Ham-Sburg Total 02			Grand Total
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	32,414	82.49%	\$20,787.19	\$16,910.21	\$4,784.35	\$21,694.56	\$42,481.75
City Gas of Florida	3,875	9.86%	\$2,485.05	\$2,021.57	\$571.96	\$2,593.53	\$5,078.58
North Carolina	1,538	3.91%	\$986.32	\$802.37	\$227.01	\$1,029.38	\$2,015.70
Elkton	556	1.41%	\$356.56	\$290.06	\$82.07	\$372.13	\$728.69
Valley Cities-Waverly	912	2.32%	\$584.87	\$475.79	\$134.61	\$610.40	\$1,195.27
Sub Total	3,006	7.65%	\$1,927.76	\$1,568.22	\$443.69	\$2,011.91	\$3,939.67
Grand Total	39,295	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

* provided by Planning Department

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