

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111



April 22, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI for the month of February 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE
04602 APR 26 2002
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 19, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	02/02	FO2	0.45	138500	177.57	33.243
2											
3	SMITH	SOUTHWEST GA	Bainbridge, GA	S	SMITH	02/02	FO2	0.45	138500	718.83	24.955
4											
5											
6											
7											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **FEBRUARY** Year: 2002

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 19, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	02/02	FO2	177.57	33.243	5,903.01	-	5,903.01	33.243	-	33.243	-	-	-	33.243
2																	
3	SMITH	SOUTHWEST GA	SMITH	02/02	FO2	718.83	24.955	17,938.11	-	17,938.11	24.955	-	24.955	-	-	-	24.955
4																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **FEBRUARY** Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 19, 2002

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2002
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 19, 2002

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALTRADE	45	IM 999	S	RB	40,391.80	37.185	2.22	39.405	0.80	11,877	4.85	11.05
2	PEABODY COALSALES	35	IM 999	C	RB	57,177.90	36.087	2.30	38.387	0.60	12,143	10.00	8.00
3	PEABODY COALSALES	10	IL 165	C	RB	15,967.00	29.478	8.13	37.608	1.21	12,081	5.90	12.25
4	CONSOLIDATION	10	IL 81	S	RB	3,219.32	21.868	8.34	30.208	1.59	12,093	6.76	10.80
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2002 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332 |
| 2. Reporting Company: Gulf Power Company | |
| 3. Plant Name: Crist Electric Generating Plant | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: April 19, 2002 |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALTRADE	45	IM 999	S	40,391.80	34.420	-	34.420	-	34.420	0.225	37.185
2	PEABODY COALSALES	35	IM 999	C	57,177.90	32.930	-	32.930	-	32.930	0.392	36.087
3	PEABODY COALSALES	10	IL 165	C	15,967.00	29.280	-	29.280	-	29.280	0.198	29.478
4	CONSOLIDATION	10	IL 81	S	3,219.32	21.700	-	21.700	-	21.700	0.168	21.868
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **FEBRUARY** Year: **2002**
 2. Reporting Company: **Gulf Power Company**
 3. Plant Name: **Crist Electric Generating Plant**
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
 6. Date Completed: **April 19, 2002**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALTRADE	45 IM 999	MODUFFIE, MOBILE AL	RB	40,391.80	37.185	-	-	-	2.22	-	-	-	-	2.22	39.405
2	PEABODY COALSALES	35 IM 999	BULK HANDLING-ASD	RB	57,177.90	36.087	-	-	-	2.30	-	-	-	-	2.30	38.387
3	PEABODY COALSALES	10 IL 165	COOK TERMINAL	RB	15,967.00	29.478	-	-	-	8.13	-	-	-	-	8.13	37.608
4	CONSOLIDATION	10 IL 81	MOUND CITY	RB	3,219.32	21.868	-	-	-	8.34	-	-	-	-	8.34	30.208
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 19, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 19, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALTRADE	45	IM	999	S	RB	41,688.30	37.265	3.14	40.405	0.80	11,877	4.85	11.05
2	PEABODY COALSALES	45	IM	999	C	RB	1,615.20	37.325	3.14	40.465	0.66	11,955	4.81	11.40
3	INTEGRITY	45	IM	999	S	RB	32,163.10	46.485	3.14	49.625	0.72	12,262	7.83	7.73
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2002 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>April 19, 2002</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALTRADE	45	IM	999	S	41,688.30	34.420	-	34.420	-	34.420	0.225	37.265
2	PEABODY COALSALES	45	IM	999	C	1,615.20	34.690	-	34.690	-	34.690	(0.130)	37.325
3	INTEGRITY	45	IM	999	S	32,163.10	43.300	-	43.300	-	43.300	0.220	46.485
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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|---|--|
| <p>1. Reporting Month: FEBRUARY Year: 2002</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>April 19, 2002</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALTRADE	45 IM	999 MCDUFFIE, MOBILE AL	RB	41,688.30	37.265	-	-	-	3.14	-	-	-	-	3.14	40.405
2	PEABODY COALSALES	45 IM	999 MCDUFFIE, MOBILE AL	RB	1,615.20	37.325	-	-	-	3.14	-	-	-	-	3.14	40.465
3	INTEGRITY	45 IM	999 MCDUFFIE, MOBILE AL	RB	32,163.10	46.485	-	-	-	3.14	-	-	-	-	3.14	49.625
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2002
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 19, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2002
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 19, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MT. RESOURCES	8 KY 95/133	C	UR	8,603.30	26.343	14.81	41.153	0.99	12,770	9.57	5.51
2												
3												
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: FEBRUARY Year: 2002 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>April 19, 2002</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MT. RESOURCES	8 KY 95/133	C	8,603.30	24.500	-	24.500	-	24.500	(0.057)	26.343
2											
3											
4											
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| <p>1. Reporting Month: FEBRUARY Year: 2002</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>April 19, 2002</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges					Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
						Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MT. RESOURCES	8	KY 95/132 Lynch, KY	UR	8,603.30	26.343	-	14.81	-	-	-	-	-	-	14.81	41.153
2																
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4																
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **FEBRUARY** Year: **2002**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **April 19, 2002**

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 19, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH-WEST ELK	17	CO	51	C	UR	53,600.00	15.654	21.27	36.924	0.59	12,130	7.90	8.10
2	CYPRUS-20 MILE	17	CO	107	S	UR	110.00	18.186	20.61	38.796	0.49	11,377	9.70	9.45
3	CYPRUS-20 MILE	17	CO	107	S	UR	36,271.00	22.754	20.57	43.324	0.49	11,377	9.70	9.45
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **FEBRUARY** Year: **2002** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 19, 2002

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH-WEST ELK	17	CO	51	C	53,600.00	12.850	-	12.850	-	12.850	0.139	15.654
2	CYPRUS-20 MILE	17	CO	107	S	110.00	15.500	-	15.500	-	15.500	0.037	18.186
3	CYPRUS-20 MILE	17	CO	107	S	36,271.00	20.000	-	20.000	-	20.000	0.048	22.754
4													
5													
6													
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9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **FEBRUARY** Year: **2002**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **April 19, 2002**

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH-WEST ELK	17	CO	51 WEST ELK MINE	UR	53,600.00	15.654	-	21.270	-	-	-	-	-	21.270	36.924	
2	CYPRUS-20 MILE	17	CO	107 FOIDEL CREEK A	UR	110.00	18.186	-	20.610	-	-	-	-	-	20.610	38.796	
3	CYPRUS-20 MILE	17	CO	107 FOIDEL CREEK A	UR	36,271.00	22.754	-	20.570	-	-	-	-	-	20.570	43.324	
4																	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2002
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 19, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **JANUARY** Year: **2002**

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 19, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	UK	S	SCHERER	Jan-02	FO2	0.5	138500	134.76	24.76
2											
3											
4											
5											
6											
7											
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9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **JANUARY** Year: 2002
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 19, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Jan-02	FO2	134.76	24.76	3,337.17	-	-	24.76	-	24.76	-	-	-	24.76
2																	
3																	
4																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **JANUARY** Year: **2002**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Scherer Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **April 19, 2002**

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	AEI COAL SALES	08 KY 159	C	UR	NA	50.606	12.810	63.416	0.71	12,724	7.26	7.42
2	TRITON COAL	19 WY 005	S	UR	NA	10.939	20.130	31.069	0.24	8,698	4.73	27.50
3	AEI COAL SALES	08 WV 059	C	UR	NA	46.479	12.700	59.179	0.62	11,912	12.46	8.19
4	KENNECOTT ENERC	19 WY 005	S	UR	NA	6.443	20.700	27.143	0.25	8,784	5.48	26.50
5	JACOBS RANCH	19 WY 005	S	UR	NA	6.192	20.230	26.422	0.40	8,831	5.63	26.89
6	ARCH COAL SALES	08 WV 059	C	UR	NA	29.476	12.650	42.126	0.68	12,986	8.97	6.43
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **JANUARY** Year: **2002** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 19, 2002

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY 159	C	NA	42.860	-	42.860	-	42.860	2.586	50.606
2	TRITON COAL	19	WY 005	S	NA	9.230	-	9.230	-	9.230	-0.107	10.939
3	AEI COAL SALES	08	WV 059	C	NA	42.860	-	42.860	-	42.860	-0.314	46.479
4	KENNECOTT ENERGC	19	WY 005	S	NA	4.650	-	4.650	-	4.650	-0.008	6.443
5	JACOBS RANCH	19	WY 005	S	NA	4.250	-	4.250	-	4.250	0.027	6.192
6	ARCH COAL SALES	08	WV 059	C	NA	26.370	-	26.370	-	26.370	0.383	29.476
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10												
11												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **JANUARY** Year: **2002**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Scherer Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **April 19, 2002**

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Rail Charges									Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159 Pontiki, KY	UR	NA	50.606	-	12.810	-	-	-	-	-	-	12.810	63.416
2	TRITON COAL	19	WY	005	UR	NA	10.939	-	20.130	-	-	-	-	-	-	20.130	31.069
3	AEI COAL SALES	08	WV	059 Marrowbone, WV	UR	NA	46.479	-	12.700	-	-	-	-	-	-	12.700	59.179
4	KENNECOTT ENERG	19	WY	005 Converse, Co., WY	UR	NA	6.443	-	20.700	-	-	-	-	-	-	20.700	27.143
5	JACOBS RANCH	19	WY	005 Jacobs Junction, WY	UR	NA	6.192	-	20.230	-	-	-	-	-	-	20.230	26.422
6	ARCH COAL SALES	08	WV	059 Harlen Co., KY	UR	NA	29.476	-	12.650	-	-	-	-	-	-	12.650	42.126
7																	
8																	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)