

April 22, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of February 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Lusan D. Ritenous

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 19, 2002

			*				Sulfur	BTU			Delivered
Line				Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FL	s	CRIST	02/02	FO2	0.45	138500	177.57	33.243
2											
3	SMITH	SOUTHWEST GA	Bainbridge, GA	S	SMITH	02/02	FO2	0.45	138500	718.83	24.955
4											
5											
6											
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^{*}Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year; 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 19, 2002

							Invoice					Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered	
Line No.		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)		Charges (\$/Bbl)	Price (\$/Bbl)	
(a)	_	(c)	(d)	(8)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(ú)	(n)	(o)	(p)	(q)	(r)	
1	CRIST	RADCLIFF	CRIST	02/02	FO2	177.57	33.243	5,903.01	-	5,903.01	33.243	-	33.243	-	-		33.243	
2																		
3	SMITH	SOUTHWEST GA	SMITH	02/02	FO2	718.83	24.955	17,938.11	-	17,938.11	24.955	-	24.955	-	-	-	24.955	
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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 19, 2002

				Original			Column			New		
Line	Month & Year			Line	Old Volume	е	Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(h)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALTRADE	45	IM	999	s	RB	40,391.80	37.185	2.22	39.405	0.80	11,877	4.85	11.05
2	PEABODY COALSALES	35	IM	999	С	RB	57,177.90	36.087	2.30	38.387	0.60	12,143	10.00	8.00
3	PEABODY COALSALES	10	1L	165	С	RB	15,967.00	29.478	8.13	37.608	1.21	12,081	5.90	12.25
4	CONSOLIDATION	10	1L	81	s	RB	3,219.32	21.868	8.34	30.208	1.59	12,093	6.76	10.80
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name: Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

Line No. (a)	Supplier Name (b)	Mine	e <u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALTRADE	45	IM	999	s	40,391.80	34.420	-	34.420	-	34.420	0.225	37.185
2	PEABODY COALSALES	35	IM	999	С	57,177.90	32.930	-	32.930	-	32.930	0.392	36.087
3	PEABODY COALSALES	10	IL	165	С	15,967.00	29.280	-	29.280	-	29.280	0.198	29.478
4	CONSOLIDATION	10	IL	81	S	3,219.32	21.700	-	21.700	-	21.700	0.168	21.868
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALTRADE	45	IM	999	MCDUFFIE, MOBILE AL	RB	40,391.80	37.185		-	-	2.22	-	-	-	-	2.22	39.405
2	PEABODY COALSALES	35	IM	999	BULK HANDLING-ASD	RB	57,177.90	36.087	-	-	-	2.30	-	-	-	-	2.30	38.387
3	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	15,967.00	29.478	-	-	-	8.13	-	-	•	-	8.13	37,608
4	CONSOLIDATION	10	IL	81	MOUND CITY	RB	3,219.32	21.868	-	-	-	8.34	-	-	-	-	8.34	30.208
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 19, 2002

			Intended		Original	Old		Danian atau		51	New EOD Diese	
Line No.	Month & Year Reported	Form Plant Name	Generating Plant	Supplier	Line Number	Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	PEABODY COALTRADE	45	IM	999	s	RB	41,688.30	37.265	3.14	40.405	0.80	11,877	4.85	11.05
2	PEABODY COALSALES	45	IM	999	С	RB	1,615.20	37.325	3.14	40.465	0.66	11,955	4.81	11.40
3	INTEGRITY	45	IM	999	s	RB	32,163.10	46.485	3.14	49.625	0.72	12,262	7.83	7.73
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALTRADE	45	IM	999	s	41,688.30	34.420	-	34.420	-	34.420	0.225	37.265
2	PEABODY COALSALES	45	IM	999	С	1,615.20	34.690	-	34.690	-	34.690	(0.130)	37.325
3	INTEGRITY	45	IM	999	s	32,163.10	43.300	-	43.300	-	43.300	0.220	46.485
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

								_	Rail C	harges	V	Vaterborne	Charges				
Line	3				Transport			Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant
No.	Supplier Name	Mine !	<u>ocation</u>	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)		((c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALTRADE	45	IM	999 MODUFFIE, MOBILE AL	RB	41,688.30	37.265	-	-	-	3.14	-	-	-	-	3.14	40.405
2	PEABODY COALSALES	45	IM	999 MCDUFFIE, MOBILE AL	RB	1,615.20	37.325	-	-	-	3.14	-	-	-	-	3.14	40.465
3	INTEGRITY	45	IM	999 MCDUFFIE, MOBILE AL	RB	32,163.10	46.485	-	-	-	3.14	-	-	-	-	3.14	49.625
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

Reporting Month:

FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 19, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator	•	New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

									Effective					
										Total FOB	Sulfur	- . •	Ash	Moisture
Line						Transport	T	Purchase		Plant Price	Content	Btu Content	Content	Content
Nọ.	Supplier Name	Mine	<u>Location</u>	ì	Purchase Type		Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	BLACK MT. RESOURCES	8	KY	95/133	С	UR	8,603.30	26.343	14.81	41.153	0.99	12,770	9.57	5.51
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

Line No. (a)	Supplier Name (b)	Mine	e Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(α)	(5)		(0)	(-)	(-/	``,	(8)	()	(7	٥,	(-7	(7
1	BLACK MT. RESOURCES	8	KY 95/133	С	8,603.30	24.500	-	24.500	-	24.500	(0.057)	26.343
2												
3												
4												
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

												Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(d)
1	BLACK MT. RESOURCES	8 KY 9	95/133 Lynch, KY	UR	8,603.30	26.343	-	14.81	-	-	-	-	-	-	14.81	41.153
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 19, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator	•	New	New FOB Plant	
No.	Reported	Carro Diamb Name	Dlant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Dring	December (or Decision
INO.	neporteu	Form Plant Name	Plant	Supplier	Nullibel	(1005)	FUIII NU.	& HUE	Old Value	value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)-444-6332

3. Plant Name:

8 9 10 **Daniel Electric Generating Plant**

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH-WEST ELK	17	СО	51	С	UR	53,600.00	15.654	21.27	36.924	0.59	12,130	7.90	8.10
2	CYPRUS-20 MILE	17	co	107	s	UR	110.00	18.186	20.61	38.796	0.49	11,377	9.70	9.45
3	CYPRUS-20 MILE	17	CO	107	S	UR	36,271.00	22.754	20.57	43.324	0.49	11,377	9.70	9.45
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

FEBRUARY Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant**

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

Line No.	<u>Supplier Name</u> (b)	<u>Mine</u>	Location	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(α)	(5)		(0)		(ω)	(0)	(1)	(9)	(1.7)	(1)	U/	, (11)	(1)
1	ARCH-WEST ELK	17	со	51	С	53,600.00	12.850	-	12.850	-	12.850	0.139	15.654
2	CYPRUS-20 MILE	17	CO	107	S	110.00	15.500	-	15.500	-	15.500	0.037	18.186
3	CYPRUS-20 MILE	17	CO	107	S	36,271.00	20.000	-	20.000	-	20.000	0.048	22.754
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

FEBRUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

10

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

							Rail C	harges	v	Vaterborne	Charges							
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	ARCH-WEST ELK	17	со	51	WEST ELK MINE	UR	53,600.00	15.654	-	21.270	-	-	-	-	-	-	21.270	36.924
2	CYPRUS-20 MILE	17	co	107	FOIDEL CREEK N	UR	110.00	18.186	-	20.610	-	-	-	-	•	-	20.610	38.796
3	CYPRUS-20 MILE	17	co	107	FOIDEL CREEK N	UR	36,271.00	22.754	-	20.570	-	-	-	-	-	•	20.570	43.324
4																		
5																		
6																		
7																		
8																		
9																		

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

FEBRUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 19, 2002

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JANUARY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 19, 2002

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	SCHERER	Mansfield	UK	s	SCHERER	Jan-02	FO2	0.5	138500	134.76	24.76
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 19, 2002

Line No. (a)		<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Mansfield	SCHERER	Jan-02	FO2	134.76	24.76	3,337.17	-	-	24.76	-	24.76	-	-	-	24.76
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JANUARY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)-444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report Jocelyn P. Peters

6. Date Completed:

April 19, 2002

								Effective	Total FOB				
						•	Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line				•	Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location		Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08 KY	159	С	UR	, NA	50.606	12.810	63.416	0.71	12,724	7.26	7.42
2	TRITON COAL	19 W Y	005	S	UR	NA	10.939	20.130	31.069	0.24	8,698	4.73	27.50
3	AEI COAL SALES	08 WV	059	C	UR	NA	46.479	12.700	59.179	0.62	11,912	12.46	8.19
4	KENNECOTT ENERG	19 WY	005	S	UR	NA	6.443	20.700	27.143	0.25	8,784	5.48	26.50
5	JACOBS RANCH	19 WY	005	S	UR	NA	6.192	20.230	26.422	0.40	8,831	5.63	26.89
6	ARCH COAL SALES	VW 80	059	C	UR	NA	29.476	12.650	42.126	0.68	12,986	8.97	6.43

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

JANUARY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)-444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 19, 2002

							FOB	Shorthaul	Original	Retroactive			Effective
							Mine	& Loading	Invoice	Price		Quality	Purchase
Line	er a Nord				December of Trans	T	Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	Mine	<u> Location</u>		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	80	KY	159	С	NA	42.860	-	42.860	-	42.860	2.586	50.606
2	TRITON COAL	19	WY	005	S	NA	9.230	-	9.230	-	9.230	-0.107	10.939
3	AEI COAL SALES	80	wv	059	С	NA	42.860	-	42.860	-	42.860	-0.314	46.479
4	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	-0.008	6.443
5	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.027	6.192
6	ARCH COAL SALES	80	w	059	С	NA	26.370	-	26.370	-	26.370	0.383	29.476
7													
8													
9													
10													
11													

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

JANUARY Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

3. Plant Name:

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

April 19, 2002

									Additional Shorthaul & Loading		harges Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transport ation	FOB Plant
Line	Plant Name	Mino	Location		Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)
No. (a)	(b)		(c)	~	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	80	KY	159	Pontiki, KY	UR	NA	50.606	-	12.810	-	-		-	-	-	12.810	63.416
2	TRITON COAL	19	WY	005		UR	NA	10.939	-	20.130	-	-	-	-	-	-	20.130	31.069
3	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	NA	46,479	-	12.700	-	-	-	-	-	-	12.700	59.179
4	KENNECOTT ENERG	19	WY	005	Converse, Co., WY	UR	NA	6.443	-	20.700	-	-	-	-	-	-	20.700	27.143
5	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	6.192	-	20.230	-	-	-	-	-	-	20.230	26.422
6	ARCH COAL SALES	08	wv	059	Harlen Co., KY	UR	NA	29.476	-	12.650	-	-	-	-	-	-	12.650	42.126

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^{*}Gulf's 25% ownership of Scherer where applicable.