

ORIGINAL



April 24, 2002

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our March 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

*Thomas A. Geoffroy*  
Thomas A. Geoffroy  
Assistant Vice President

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

02 APR 26 AM 9:28

DISTRIBUTION CENTER

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER - DATE  
04603 APR 26 02  
REGISTRATION CLERK

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 020003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	2,162	2,445	(283)	-11.57	6,217	8,532	(2,315)	-27.13
2 NO NOTICE SERVICE	1,829	4,022	(2,193)	-54.53	10,565	12,758	(2,193)	-17.19
3 SWING SERVICE	48,920	0	48,920	0.00	48,920	0	48,920	0.00
4 COMMODITY (Other)	108,041	154,213	(46,172)	-29.94	531,586	615,359	(83,773)	-13.61
5 DEMAND	49,960	51,218	(1,258)	-2.46	134,381	124,417	9,964	8.01
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	210,912	211,898	(986)	-0.47	731,669	761,066	(29,397)	-3.86
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	285,779	382,078	(96,299)	-25.20	946,167	1,304,638	(358,471)	-27.48
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	647,580	647,590	(10)	0.00	1,785,650	2,229,040	(443,390)	-19.89
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(47,400)	681,690	(729,090)	-106.95	(460,070)	2,162,325	(2,622,395)	-121.28
17 SWING SERVICE COMMODITY	65,420	0	65,420	0.00	65,420	0	65,420	0.00
18 COMMODITY (Other) COMMODITY	247,890	647,590	(399,700)	-61.72	1,212,262	2,229,040	(1,016,778)	-45.62
19 DEMAND BILLING DETERMINANTS ONLY	1,179,550	1,196,600	(17,050)	-1.42	2,869,880	2,824,760	45,120	1.60
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	313,310	647,590	(334,280)	-51.62	1,277,682	2,229,040	(951,358)	-42.68
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	486,806	647,590	(160,784)	-24.83	1,611,733	2,211,250	(599,517)	-27.11
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.334	0.378	-0.044	-11.57	0.348	0.383	-0.035	-9.04
29 NO NOTICE SERVICE (2/16)	-3.859	0.590	-4.449	-754.00	-2.296	0.590	-2.886	-489.21
30 SWING SERVICE (3/17)	74.778	0.000	74.778	0.00	74.778	0.000	74.778	0.00
31 COMMODITY (Other) (4/18)	43.584	23.813	19.771	83.02	43.851	27.606	16.244	58.84
32 DEMAND (5/19)	4.236	4.280	-0.045	-1.05	4.682	4.405	0.278	6.31
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	67.317	32.721	34.596	105.73	57.265	34.143	23.122	67.72
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	43.326	32.721	10.605	32.41	45.396	34.418	10.979	31.90
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0
42 TOTAL COST OF GAS (40+41)	64.466	53.861	10.605	19.69	66.536	55.558	10.979	19.76
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	64.790	54.132	10.658	19.69	66.871	55.837	11.034	19.76
45 PGA FACTOR ROUNDED TO NEAREST .001	64.790	54.132	10.658	19.69	66.871	55.837	11.034	19.76

DOCUMENT NUMBER-DATE

04603 APR 26 88

FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					SCHEDULE A-1 EXHIBIT NO _____ DOCKET NO. 020003-GU CHESAPEAKE UTILITIES CORP. JAW-1 PAGE ____ OF ____			
FIRM SALES CUSTOMERS		ESTIMATED FOR THE PERIOD OF:		JAN 02		Through		DEC 02		
		CURRENT MONTH:		MARCH		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	2,162	2,445	(283)	-11.57	6,217	8,532	(2,315)	-27.13	
2	NO NOTICE SERVICE	1,829	4,022	(2,193)	-54.53	10,565	12,758	(2,193)	-17.19	
3	SWING SERVICE	48,920	0	48,920	0.00	48,920	0	48,920	0.00	
4	COMMODITY (Other)	108,041	154,213	(46,172)	-29.94	531,586	615,359	(83,773)	-13.61	
5	DEMAND	49,960	51,218	(1,258)	-2.46	134,381	124,417	9,964	8.01	
6	OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
9		0	0	0	0.00	0	0	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	210,912	211,898	(986)	-0.47	731,669	761,066	(29,397)	-3.86	
12	NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14	TOTAL THERM SALES	0	382,078	(382,078)	-100.00	0	1,304,638	(1,304,638)	-100.00	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	647,580	647,590	(10)	0.00	1,785,650	2,229,040	(443,390)	-19.89	
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	(47,400)	681,690	(729,090)	-106.95	(460,070)	2,162,325	(2,622,395)	-121.28	
17	SWING SERVICE COMMODITY	65,420	0	65,420	0.00	65,420	0	65,420	0.00	
18	COMMODITY (Other) COMMODITY	247,890	647,590	(399,700)	-61.72	1,212,262	2,229,040	(1,016,778)	-45.62	
19	DEMAND BILLING DETERMINANTS ONLY	1,179,550	1,196,600	(17,050)	-1.42	2,869,880	2,824,760	45,120	1.60	
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	313,310	647,590	(334,280)	-51.62	1,277,682	2,229,040	(951,358)	-42.68	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES	486,806	647,590	(160,784)	-24.83	1,611,733	2,211,250	(599,517)	-27.11	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.334	0.378	-0.044	-11.57	0.348	0.383	-0.035	-9.04	
29	NO NOTICE SERVICE (2/16)	-3.859	0.590	-4.449	-754.00	-2.296	0.590	-2.886	-489.21	
30	SWING SERVICE (3/17)	74.778	0.000	74.778	0.00	74.778	0.000	74.778	0.00	
31	COMMODITY (Other) (4/18)	43.584	23.813	19.771	83.02	43.851	27.606	16.244	58.84	
32	DEMAND (5/19)	4.236	4.280	-0.045	-1.05	4.682	4.405	0.278	6.31	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST OF PURCHASES (11/24)	67.317	32.721	34.596	105.73	57.265	34.143	23.122	67.72	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40	TOTAL COST OF THERMS SOLD (11/27)	43.326	32.721	10.605	32.41	45.396	34.418	10.979	31.90	
41	TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42	TOTAL COST OF GAS (40+41)	64.466	53.861	10.605	19.69	66.536	55.558	10.979	19.76	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	64.790	54.132	10.658	19.69	66.871	55.837	11.034	19.76	
45	PGA FACTOR ROUNDED TO NEAREST .001	64.790	54.132	10.658	19.69	66.871	55.837	11.034	19.76	

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:		MARCH		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	285,779	0	285,779	0.00	946,167	0	946,167	0.00
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	647,580	2,356	0.00364
2 No Notice Commodity Adjustment	(47,400)	(194)	0.00409
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
<b>8 TOTAL COMMODITY (Pipeline)</b>	<b>600,180</b>	<b>2,162</b>	<b>0.00360</b>
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	65,420	48,920	0.74778
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
<b>16 TOTAL SWING SERVICE</b>	<b>65,420</b>	<b>48,920</b>	<b>0.74778</b>
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	647,280	249,180	0.38497
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(334,850)	(109,779)	0.32784
20 Imbalance Cashout-Transporting Customers	(64,540)	(31,361)	0.48592
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
<b>24 TOTAL COMMODITY (Other)</b>	<b>247,890</b>	<b>108,041</b>	<b>0.43584</b>
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	9,045,490	354,370	0.03918
26 Less Relinquished to Others	(7,865,940)	(304,410)	0.03870
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
<b>31 TOTAL DEMAND</b>	<b>1,179,550</b>	<b>49,960</b>	<b>0.04236</b>
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
<b>OTHER</b> Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
<b>39 TOTAL OTHER</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

REVISED

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	156,961	154,213	(2,748)	-1.782%	580,506	615,359	34,853	5.664%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	53,951	57,685	3,734	6.473%	151,163	145,707	(5,456)	-3.745%
3 TOTAL	210,912	211,898	986	0.465%	731,669	761,066	29,397	3.863%
4 FUEL REVENUES (NET OF REVENUE TAX)	285,779	382,078	96,299	25.204%	946,167	1,304,638	358,471	27.477%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(380,133)	(380,133)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	159,068	255,367	96,299	37.710%	566,034	924,505	358,471	38.774%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(51,844)	43,469	95,313	219.27%	(165,635)	163,439	329,074	201.344%
8 INTEREST PROVISION-THIS PERIOD (21)	(1,774)	3,412	5,187	152.000%	(5,420)	9,926	15,346	154.600%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,247,299)	2,241,558	3,488,857	155.644%	(1,297,156)	1,995,051	3,292,207	165.019%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	380,133	380,133	0	0.000%
10a Adjusment	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,174,206)	2,415,150	3,589,357	148.618%	(1,088,078)	2,548,549	3,636,627	142.694%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,247,299)	2,241,558	3,488,857	155.644%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,172,432)	2,411,738	3,584,170	148.614%				
14 TOTAL (12+13)	(2,419,731)	4,653,296	7,073,027	152.000%				
15 AVERAGE (50% OF 14)	(1,209,866)	2,326,648	3,536,514	152.000%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.770%	1.770%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.750%	1.750%	0.000	0.000%				
18 TOTAL (16+17)	3.520%	3.520%	0	0.000%				
19 AVERAGE (50% OF 18)	1.760%	1.760%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.147%	0.147%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(1,774)	3,412	5,187	152.000%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 020003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH:

MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MARCH	DUKE		FTS-1	305,970	0	305,970	\$75,016	\$1,251	\$11,348		28.636
2 MARCH	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000
3 MARCH	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 MARCH	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 MARCH	PRIOR		FTS-1	186,310	0	186,310	\$94,967	\$762	\$6,910		55.091
6 MARCH	PRIOR		FTS-2	155,000	0	155,000	\$79,197	\$370	\$11,842		58.974
7 MARCH											
8 MARCH	DYNEGY		DELIVERED	0		0		\$0	\$0		0.000
9 MARCH	EL PASO		DELIVERED	0		0		\$0	\$0		0.000
10											
11											
12 TOTAL				647,280	0	647,280	\$249,180	\$2,384	\$30,101	0 0	43.515

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

JAN 02

Through

DEC 02

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	403	391	11,284	10,945	2.38	2.45
23 DUKE	ZONE 2 POOL	482	467	13,485	13,080	2.42	2.49
24 DUKE	ZONE 3 POOL	236	229	6,603	6,405	2.36	2.43
25		0	0	0	0	0.00	0.00
26 PRIOR	MOPS	683	663	19,127	18,553	4.97	5.12
27	CS # 8	568	551	15,903	15,426	4.98	5.13
28	CS # 8	0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	2,372	2,300	66,402	64,409	3.75	3.87



COMPANY: FL DIV CUC

**THERM SALES AND CUSTOMER DATA**

SCHEDULE A-5

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JAN 02 Through DEC 02

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES - GAS SALES</b>								
RESIDENTIAL	291,402	341,183	49,781	17.08%	964,490	1,199,888	235,398	24.41%
COMMERCIAL	188,933	407,121	218,188	115.48%	631,444	1,292,875	661,431	104.75%
COMMERCIAL LARGE VOLUME	0	45,265	45,265	0.00%	9,328	152,898	143,570	1539.13%
INDUSTRIAL	6,471	0	(6,471)	-100.00%	6,471	0	(6,471)	-100.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>486,806</b>	<b>793,569</b>	<b>306,763</b>	<b>63.02%</b>	<b>1,611,733</b>	<b>2,645,661</b>	<b>1,033,928</b>	<b>64.15%</b>
<b>THERM SALES - TRANSPORTATION</b>								
FIRM TRANSPORTATION	7,953,123	3,285,220	(4,667,903)	-58.69%	23,839,733	10,966,744	(12,872,989)	-54.00%
LARGE VOLUME CONTRACT TRANSP	0	4,169,260	4,169,260	0.00%	0	13,100,460	13,100,460	0.00%
SPECIAL CONTRACT TRANSP	0	942,640	942,640	0.00%	0	2,235,240	2,235,240	0.00%
CONTRACT TRANSPORTATION SERVICE	1,724,692	0	(1,724,692)	-100.00%	5,354,020	0	(5,354,020)	-100.00%
FIXED RATE*	2,181,956	0	(2,181,956)	-100.00%	6,351,036	0	(6,351,036)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL TRANSPORTATION</b>	<b>11,859,771</b>	<b>8,397,120</b>	<b>(3,462,651)</b>	<b>-29.20%</b>	<b>35,544,789</b>	<b>26,302,444</b>	<b>(9,242,345)</b>	<b>-26.00%</b>
<b>TOTAL THERMS</b>	<b>12,346,577</b>	<b>9,190,689</b>	<b>(3,155,888)</b>	<b>-25.56%</b>	<b>37,156,522</b>	<b>28,948,105</b>	<b>(8,208,417)</b>	<b>-22.09%</b>
<b>NUMBER OF CUSTOMERS</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	9,931	9,530	(401)	-4.04%	29,543	28,505	(1,038)	-3.51%
COMMERCIAL	628	987	359	57.17%	1,915	2,966	1,051	54.88%
COMMERCIAL LARGE VOLUME	0	8	8	0.00%	2	24	22	1100.00%
INDUSTRIAL	7	0	(7)	-100.00%	9	0	(9)	-100.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>10,566</b>	<b>10,525</b>	<b>(41)</b>	<b>-0.39%</b>	<b>31,469</b>	<b>31,495</b>	<b>26</b>	<b>0.08%</b>
<b>NUMBER OF CUSTOMERS - TRANSPORTATION</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
FIRM TRANSPORTATION	392	393	1	0.26%	1,090	1,171	81	7.43%
LARGE VOLUME CONTRACT TRANSP	0	14	14	0.00%	0	42	42	0.00%
SPECIAL CONTRACT TRANSP	0	6	6	0.00%	0	18	18	0.00%
CONTRACT TRANSPORTATION SERVICE	3	0	(3)	-100.00%	6	0	(6)	-100.00%
FIXED RATE*	3	0	(3)	-100.00%	10	0	(10)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL TRANSPORTATION</b>	<b>398</b>	<b>413</b>	<b>15</b>	<b>3.77%</b>	<b>1,106</b>	<b>1,231</b>	<b>125</b>	<b>11.30%</b>
<b>TOTAL CUSTOMERS</b>	<b>10,964</b>	<b>10,938</b>	<b>(26)</b>	<b>-0.24%</b>	<b>32,575</b>	<b>32,726</b>	<b>151</b>	<b>0.46%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	29	36	6	22.01%	33	42	9	28.94%
COMMERCIAL	301	412	112	37.11%	330	436	106	32.20%
COMMERCIAL LARGE VOLUME	0	5,658	5,658	0.00%	4,664	6,371	1,707	36.59%
INDUSTRIAL	924	0	(924)	-100.00%	719	0	(719)	-100.00%
FIRM TRANSPORTATION	20,289	8,359	(11,929)	-58.80%	21,871	9,365	(12,506)	-57.18%
LARGE VOLUME CONTRACT TRANSP	0	297,804	297,804	0.00%	0	311,916	311,916	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
CONTRACT TRANSPORTATION SERVICE	574,897	0	(574,897)	-100.00%	892,337	0	(892,337)	-100.00%
FIXED RATE*	727,319	0	(727,319)	-100.00%	635,104	0	(635,104)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47160

Invoice Total Amount: \$370.46

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0097		4,650	111.14		
	28809 CUC-HAINES CITY	COT		0.0142	0.0097		8,494	203.01		
	3194 CUC-WINTERHAVEN/FGT	COT		0.0142	0.0097		806	19.26		
	3204 CUC-BARTOW A/FGT	COT		0.0142	0.0097		1,550	37.05		
<b>Total for Contract 3609:</b>							<b>15,500</b>	<b>\$370.46</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	51.14	421.60
1999	0.0075	30.99	401.45
2000	0.0072	26.34	396.80
2001	0.007	23.24	393.70
2002	0.0055	0.00	370.46

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47180

Invoice Total Amount: \$1,984.88

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3185 CUC-LAKE ALFRED/FGT	COT		0.0312	0.0097		3,100	126.79		
	3186 CUC-HAINES CITY/FGT	COT		0.0312	0.0097		3,100	126.79		
	3188 CUC-AUBURNDALE/FGT	COT		0.0312	0.0097		3,100	126.79		
	3194 CUC-WINTERHAVEN/FGT	COT		0.0312	0.0097		16,709	683.40		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0097		3,100	126.79		
	3199 CUC-LAKE WALES	COT		0.0312	0.0097		3,100	126.79		
	3204 CUC-BARTOW A /FGT	COT		0.0312	0.0097		3,100	126.79		
	3053 CUC-PLANT CITY/FGT	COT		0.0312	0.0097		6,975	285.28		
	255520 CUC-WEST	COT		0.0312	0.0097		1,550	63.40		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0312	0.0042		5,424	192.01		



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47180  
Invoice Total Amount: \$1,984.83

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5057:</b>								49,258	\$1,984.83		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	192.38	2177.21
1999	0.0075	128.35	2113.18
2000	0.0072	113.57	2098.40
2001	0.007	103.72	2088.55
2002	0.0055	29.83	2014.66



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47190

Invoice Total Amount: \$193.87

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc Net			
NO NOTICE		COT		0.0312	0.0097	0.0409	-4,740	-193.87	

Total for Contract 5131: -4,740 / -\$193.87

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-193.87
1999	0.0075	0.00	-193.87
2000	0.0072	0.00	-193.87
2001	0.007	0.00	-193.87
2002	0.0055	0.00	-193.87



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47324

Invoice Total Amount: \$48,919.77

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
		OAD		7.4659	0.0119		6,542	48,919.77		

OVERAGE ALERT DAY CHARGE ON 03/27/02.

Total for Contract 5131: 6,542 \$48,919.77

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 03/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 46909

Invoice Total Amount: \$39,128.13

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net			
		RD1		0.3687	0.0022		853,089	316,410.71	
		RDM		0.0590			31,000	1,829.00	
		NO NOTICE RESERVATION CHARGE							
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16187 AWARD 3494	RD1		0.3687	0.0022		-775	-287.45 611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 6972 AT POI 16187 AWARD 3493	RD1		0.3687	0.0022		-1,086	-402.43 611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16183 AWARD 4161	RD1		0.3687	0.0022		-10,323	-3,028.80 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16188 AWARD 4160	RD1		0.3687	0.0022		-8,153	-3,023.95 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 6381 AT POI 16185 AWARD 4182	RD1		0.3687	0.0022		-1,023	-379.43	RC2
TEMP RELINQ CR -ACQ	CTRC 5826 AT POI 16185 AWARD 4166	RD1		0.3687	0.0022		-1,581	-586.39	RC2
TEMP RELINQ CR -ACQ	CTRC 6026 AT POI 16184 AWARD 4163	RD1		0.3687	0.0022		-1,643	-609.39	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16183 AWARD 4169	RD1		0.3687	0.0022		-155	-57.49	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16187 AWARD 4169	RD1		0.3687	0.0022		-62	-23.00 611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 4169	RD1		0.3687	0.0022		-186	-68.98 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16182 AWARD 4169	RD1		0.3687	0.0022		-62	-23.00 001213214	RC2
TEMP RELINQ CR -ACQ	CTRC 5209 AT POI 16189 AWARD 4175	RD1		0.3687	0.0022		-6,975	-2,587.03 006451764	RC2

*Verda*  
*Verda*  
*TECO*  
*Infinito*  
*NUI*  
*Quincy*  
*Heart of FL*  
*PESCO*

F-222  
T-039 P.004

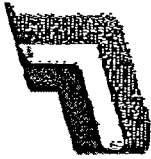
3027353061

From-Chesapeake Utilities

10:58am

Apr-16-02





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 46909

Invoice Total Amount: \$39,128.13

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 03/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due Ply ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	-ACQ CTRC 5210 AT POI 16192 AWARD 4176	RD1		0.3687	0.0022		0.3709	-11,935	-4,428.69 001213214	RC2
			Master Container							
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16187 AWARD 4177	RD1		0.3687	0.0022		0.3709	-3,906	-1,448.74 611767658	RC2
			FP&L							
TEMP RELINQ CR	-ACQ CTRC 5208 AT POI 16199 AWARD 4168	RD1		0.3687	0.0022		0.3709	-30,752	-11,405.92 006451764	RC2
			Alumark							
TEMP RELINQ CR	-ACQ CTRC 5208 AT POI 16199 AWARD 4200	RD1		0.3687	0.0022		0.3709	-22,878	-8,485.45 006451764	RC2
			Alumark							
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 60923 AWARD 4302	RD1		0.3687	0.0022		0.3709	-18,197	-6,749.27	RC2
			Park Power							
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 18185 AWARD 4319	RD1		0.3687	0.0022		0.3709	-868	-321.94	RC2
			NAI							
TEMP RELINQ CR	-ACQ CTRC 6220 AT POI 62931 AWARD 4387	RD1		0.3687	0.0022		0.3709	3,100	1,149.79	RC2
			Park Correctional							
TEMP RELINQ CR	-ACQ CTRC 5822 AT POI 16192 AWARD 4385	RD1		0.3687	0.0022		0.3709	-713	-264.45 001213214	RC2
			Fennell							
TEMP RELINQ CR	-ACQ CTRC 5826 AT POI 16192 AWARD 4359	RD1		0.3687	0.0022		0.3709	-5,239	-1,943.15 001213214	RC2
			Quincy							
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16187 AWARD 4391	RD1		0.3687	0.0022		0.3709	-1,333	-494.41 611767658	RC2
			FP&L							
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16187 AWARD 4390	RD1		0.3687	0.0022		0.3709	-4,929	-1,828.17 611767658	RC2
			PEXID							
TEMP RELINQ CR	-ACQ CTRC 5412 AT POI 60923 AWARD 4392	RD1		0.3687	0.0022		0.3709	-62,000	-22,995.80	RC2
			Orange Co-Gen							
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 16183 AWARD 4393	RD1		0.3687	0.0022		0.3709	-93,000	-34,493.70 015954860	RC2
			TECO							
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 60923 AWARD 4393	RD1		0.3687	0.0022		0.3709	-62,000	-22,995.80	RC2
			TECO							

F-222

T-039 P.005

3027333061

From-Chesapeake Utilities

10:58am

Apr-16-02



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 46909  
Invoice Total Amount: \$39,128.13

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 03/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net			
TEMP RELINQ CR -ACQ	CTRC 6220 AT POI 82991 AWARD 4387	RD1		0.3687	0.0022	0.3709	-9,300	-3,449.37	RC2
			<i>Polk Connection af</i>						
TEMP RELINQ CR -ACQ	CTRC 6204 AT POI 16192 AWARD 10032	RD1		0.3687	0.0022	0.3709	-9,362	-3,472.37 001213214	RC2
			<i>TECO</i>						
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16185 AWARD 10040	RD1		0.3687	0.0022	0.3709	-310	-114.98	RC2
			<i>NUI</i>						
TEMP RELINQ CR -ACQ	CTRC 5335 AT POI 60923 AWARD 10061	RD1		0.3687	0.0022	0.3709	-14,725	-5,461.50	RC2
			<i>Polk Power</i>						
TEMP RELINQ CR -ACQ	CTRC 5826 AT POI 16189 AWARD 10041	RD1		0.3687	0.0022	0.3709	-2,170	-804.85 036411387	RC2
			<i>Quincy</i>						
TEMP RELINQ CR -ACQ	CTRC 5822 AT POI 16189 AWARD 10042	RD1		0.3687	0.0022	0.3709	-7,998	-2,968.46 036411387	RC2
			<i>Fernlea</i>						
TEMP RELINQ CR -ACQ	CTRC 8025 AT POI 16184 AWARD 10058	RD1		0.3687	0.0022	0.3709	-434	-160.97	RC2
			<i>Heart of FL</i>						
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10059	RD1		0.3687	0.0022	0.3709	-775	-287.45	RC2
			<i>PESCO</i>						
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10059	RD1		0.3687	0.0022	0.3709	-1,705	-632.38 036411387	RC2
			<i>PESCO</i>						
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10059	RD1		0.3687	0.0022	0.3709	-775	-287.45 036411387	RC2
			<i>PESCO</i>						
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10059	RD1		0.3687	0.0022	0.3709	-1,550	-574.90 006451764	RC2
			<i>PESCO</i>						
TEMP RELINQ CR -ACQ	CTRC 5826 AT POI 16192 AWARD 10120	RD1		0.3687	0.0022	0.3709	-620	-229.96 001213214	RC2
			<i>Quincy</i>						
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16189 AWARD 10116	RD1		0.3687	0.0022	0.3709	-2,604	-965.82 036411387	RC2
TEMP RELINQ CR -ACQ	CTRC 5335 AT POI 16188 AWARD 10138	RD1		0.3687	0.0022	0.3709	-62,000	-22,995.80 036411387	RC2
			<i>Polk Power</i>						

F-222

T-039 P.006

3027353061

From Chesapeake Utilities

10:58am

Apr-16-02



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 46909

Invoice Total Amount: \$39,128.13

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Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 50923 AWARD 10136	RD1		0.3687	0.0022		0.3709	-79,918	-29,641.59		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16176 AWARD 10123	RD1		0.3687	0.0022		0.3709	-1,860	-689.67		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16183 AWARD 10123	RD1		0.3687	0.0022		0.3709	-31,000	-11,497.90		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16184 AWARD 10123	RD1		0.3687	0.0022		0.3709	-6,200	-2,299.58		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16185 AWARD 10123	RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16186 AWARD 10123	RD1		0.3687	0.0022		0.3709	-15,500	-5,748.95		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16187 AWARD 10123	RD1		0.3687	0.0022		0.3709	-16,244	-6,024.90	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16188 AWARD 10123	RD1		0.3687	0.0022		0.3709	-26,381	-9,784.71	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16189 AWARD 10123	RD1		0.3687	0.0022		0.3709	-21,700	-8,048.53	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16192 AWARD 10123	RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79	001213214	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10123	RD1		0.3687	0.0022		0.3709	-24,800	-9,198.32	006451764	RC2
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16188 AWARD 10142	RD1		0.3687	0.0022		0.3709	-124	-45.99	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16188 AWARD 10180	RD1		0.3687	0.0022		0.3709	-186	-68.99	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5767 AT POI 16189 AWARD 10184	RD1		0.3687	0.0022		0.3709	-5,332	-1,977.64	036411387	RC2

*Peak Power*

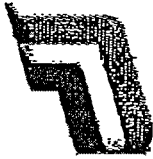
*DESCO*

*NUI*

*NUI*

*TECO*

F-222 T-039 P.007 3027333061 From-Chesapeake Utilities 10:58am Apr-16-02



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
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Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 03/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 648-1382

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ CTRC 6188 AT POI 16176 AWARD 10200		RD1		0.3687	0.0022		0.3709	-1,650	-574.90	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16183 AWARD 10200		RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16184 AWARD 10200		RD1		0.3687	0.0022		0.3709	-775	-287.45	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16185 AWARD 10200		RD1		0.3687	0.0022		0.3709	-1,550	-574.90	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16186 AWARD 10200		RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16187 AWARD 10200		RD1		0.3687	0.0022		0.3709	-3,100	-1,149.79 611767658	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16188 AWARD 10200		RD1		0.3687	0.0022		0.3709	-6,200	-2,299.58 036411387	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16189 AWARD 10200		RD1		0.3687	0.0022		0.3709	-2,201	-816.35 036411387	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16192 AWARD 10200		RD1		0.3687	0.0022		0.3709	-1,550	-574.90 001213214	RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16199 AWARD 10200		RD1		0.3687	0.0022		0.3709	-9,300	-3,449.37 006451764	RC2
TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16188 AWARD 10318		RD1	NUI	0.3687	0.0022		0.3709	-155	-57.49 036411387	RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16188 AWARD 10320		RD1	TECO	0.3687	0.0022		0.3709	-2,821	-1,046.31 036411387	RC2
TEMP RELINQ CR -ACQ CTRC 5898 AT POI 16188 AWARD 10319		RD1	Infinite	0.3687	0.0022		0.3709	-2,852	-1,057.81 036411387	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16188 AWARD 10336		RD1	FP&L	0.3687	0.0022		0.3709	-1,581	-586.39 036411387	RC2

F-222 T-039 P-008 3027353061 10:58am Apr-16-02 From-Chesapeake Utilities



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
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Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 400002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net			
TEMP RELINQ CR - ACQ	CTRC 5787 AT POI 16188 AWARD 10337	RD1		0.3687	0.0022	0.3709	-3,844	-1,425.74 036411387	RC2

TFCO

Total for Contract 5057: 131,564 \$39,128.13

(752,525) (279,111.58)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	897.07	40025.20
1999	0.0078	778.67	39906.80
2000	0.0066	647.10	39775.23
2001	0.003	173.47	39301.60
2002	0.0022	68.22	39196.35

T-039 P.009/022 F-222

3027353061

From-Chesapeake Utilities

10:58am

Apr-16-02



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 47084

Invoice Total Amount: \$12,661.76

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0126	0.7514	49,600	37,269.44		
TEMP RELINQ CR - ACQ	CTRC 5413 AT POI 60923 AWARD 2835	RD1		0.7618	0.0022		0.7640	-31,000	-23,684.00		RC2
TEMP RELINQ CR - ACQ	CTRC 6973 AT POI 16187 AWARD 2924	RD1		0.7618	0.0022		0.7640	-1,209	-923.68	611767658	RC2
Total for Contract 3609:								17,391	\$12,661.76		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
<b>If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:</b>			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	218.68	12880.44
1999	0.0076	203.03	12884.79
2000	0.0068	185.64	12847.40
2001	0.003	123.03	12784.79
2002	0.0022	109.12	12770.88

T-039 P.010/022 F-222

3027353061

From-Chesapeake Utilities

10:59am

Apr-16-02



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmnt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 46986  
Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 827335183

Svc Req K: 5837      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Ply ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	1,860	689.87		
		RD1		0.3687	0.0022		0.3709	-1,860	-689.87		RC2
TEMP RELINQ CR -ACQ CTRC 5185 AT POI 16268 AWARD 4165											
PESCO											
Total for Contract 5837:								0	\$0.00		

Note: Go to <http://www.fgl.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0068	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00

T-039 P. 011/022 F-222

3027353061

From-Chesapeake Utilities

10:59am

Apr-16-02

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Central Florida Gas Company  
 1015 Sixth Street, NW  
 Winter Haven, FL 33882-0960  
 Attn: Jim Williams  
 FAX: 863.294.3895

Invoice Number: 23552  
 Invoice Date: April 11, 2002  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 02	Pipeline: Florida Gas Transmission						
	MOPS 25809	7,130	\$ 4.94000	\$35,222.20	\$0.00	\$0.00	\$35,222.20
	MOPS 25809	11,997	\$ 4.98000	\$59,745.06	\$0.00	\$0.00	\$59,745.06
	CS #8 ZACHARY 7995	15,903	\$ 4.98000	\$79,196.94	\$0.00	\$0.00	\$79,196.94
	Invoice Total:	35,030		\$174,164.20	\$0.00	\$0.00	\$174,164.20
						<b>NET DUE:</b>	<b>\$174,164.20</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**BANK OF AMERICA, DALLAS, TX**  
**ABA #111000012**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT #3751873622**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...**



# Chesapeake Utilities Corporation

PRIOR 3609

March-02

## BASELOAD

DRN # Description Upstream # Pricing Date	Zone 1 Pool	Zone 1 Johnsons Bayou	Zone 2 Pool	Zone 2 Pool NYMEX	Zone 3 Pool NYMEX	Total Deliveries	FGT's Fuel	Total Receipts
03/01/02	-	-	-	513	-	500	13	513
03/02/02	-	-	-	513	-	500	13	513
03/03/02	-	-	-	513	-	500	13	513
03/04/02	-	-	-	513	-	500	13	513
03/05/02	-	-	-	513	-	500	13	513
03/06/02	-	-	-	513	-	500	13	513
03/07/02	-	-	-	513	-	500	13	513
03/08/02	-	-	-	513	-	500	13	513
03/09/02	-	-	-	513	-	500	13	513
03/10/02	-	-	-	513	-	500	13	513
03/11/02	-	-	-	513	-	500	13	513
03/12/02	-	-	-	513	-	500	13	513
03/13/02	-	-	-	513	-	500	13	513
03/14/02	-	-	-	513	-	500	13	513
03/15/02	-	-	-	513	-	500	13	513
03/16/02	-	-	-	513	-	500	13	513
03/17/02	-	-	-	513	-	500	13	513
03/18/02	-	-	-	513	-	500	13	513
03/19/02	-	-	-	513	-	500	13	513
03/20/02	-	-	-	513	-	500	13	513
03/21/02	-	-	-	513	-	500	13	513
03/22/02	-	-	-	513	-	500	13	513
03/23/02	-	-	-	513	-	500	13	513
03/24/02	-	-	-	513	-	500	13	513
03/25/02	-	-	-	513	-	500	13	513
03/26/02	-	-	-	513	-	500	13	513
03/27/02	-	-	-	513	-	500	13	513
03/28/02	-	-	-	513	-	500	13	513
03/29/02	-	-	-	513	-	500	13	513
03/30/02	-	-	-	513	-	500	13	513
03/31/02	-	-	-	513	-	500	13	513
<b>TOTAL</b>	-	-	-	15,903	-	15,500		15,903
<b>\$/Dt</b>	\$ 2.3800	\$ 4.9800	\$ 2.4200	\$ 4.9800	\$ 4.9800			
<b>Total Cost</b>	\$ -	\$ -	\$ -	\$ 79,196.94	\$ -			\$ 79,196.94
<b>NYMEX Price</b>		\$ 4.9800		\$ 4.9800	\$ 4.9800			

# Chesapeake Utilities Corporation

PRIOR 5057

March-02

## BASELOAD

DRN # Description Upstream # Pricing Date	Zone 2 Pool Prior	Zone 2 Pool Prior	Zone 2 Pool Dynegy	Zone 2 Pool Dynegy	Zone 2 Pool Dynegy	Zone 2 Pool Dynegy	Zone 3 Pool Dynegy	Total Deliveries	FGT's Fuel	Total Receipts
03/01/02	230	387					-	601	16	617
03/02/02	230	387					-	601	16	617
03/03/02	230	387					-	601	16	617
03/04/02	230	387					-	601	16	617
03/05/02	230	387					-	601	16	617
03/06/02	230	387					-	601	16	617
03/07/02	230	387					-	601	16	617
03/08/02	230	387					-	601	16	617
03/09/02	230	387					-	601	16	617
03/10/02	230	387					-	601	16	617
03/11/02	230	387					-	601	16	617
03/12/02	230	387					-	601	16	617
03/13/02	230	387					-	601	16	617
03/14/02	230	387					-	601	16	617
03/15/02	230	387					-	601	16	617
03/16/02	230	387					-	601	16	617
03/17/02	230	387					-	601	16	617
03/18/02	230	387					-	601	16	617
03/19/02	230	387					-	601	16	617
03/20/02	230	387					-	601	16	617
03/21/02	230	387					-	601	16	617
03/22/02	230	387					-	601	16	617
03/23/02	230	387					-	601	16	617
03/24/02	230	387					-	601	16	617
03/25/02	230	387					-	601	16	617
03/26/02	230	387					-	601	16	617
03/27/02	230	387					-	601	16	617
03/28/02	230	387					-	601	16	617
03/29/02	230	387					-	601	16	617
03/30/02	230	387					-	601	16	617
03/31/02	230	387	-	-	-	-	-	601	16	617
<b>TOTAL</b>	<b>7,130</b>	<b>11,997</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>18,631</b>		<b>19,127</b>
<b>\$/Dt</b>	<b>\$ 4.9400</b>	<b>\$ 4.9800</b>	<b>\$ 2.3800</b>	<b>\$ 2.4300</b>	<b>\$ 2.3700</b>	<b>\$ 2.3600</b>	<b>\$ 4.9800</b>			
<b>Total Cost</b>	<b>\$ 35,222.20</b>	<b>\$ 59,745.06</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			<b>\$ 94,967.26</b>
<b>NYMEX Price</b>	<b>\$ -</b>						<b>\$ 4.9800</b>			



- Netout -



Chesapeake Utilities Corporation  
P. O. BOX 960  
WINTER HAVEN, FL 33882-0960

Invoice No: **SR02030859**  
Customer No: 202882-01  
Customer Fax: (863) 294-3895

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: April 10, 2002  
Payment Terms: Due April 25, 2002  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	11,284	2.3750	26,799.50
3/02	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	13,485	2.4200	32,633.70
3/02	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	6,603	2.3600	15,583.08
<b>** Invoice Totals</b>				<b>31,372</b>		<b>\$75,016.28</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact David Truong at telephone (713) 9891780.

**Sales Detail**

Partner: CHESA

Invoice: SR02030859

Price Type: Base

Price Type: Base

Price Type: Base

Day	MMBtu	Price
1	364	2.375
2	364	2.375
3	364	2.375
4	364	2.375
5	364	2.375
6	364	2.375
7	364	2.375
8	364	2.375
9	364	2.375
10	364	2.375
11	364	2.375
12	364	2.375
13	364	2.375
14	364	2.375
15	364	2.375
16	364	2.375
17	364	2.375
18	364	2.375
19	364	2.375
20	364	2.375
21	364	2.375
22	364	2.375
23	364	2.375
24	364	2.375
25	364	2.375
26	364	2.375
27	364	2.375
28	364	2.375
29	364	2.375
30	364	2.375
31	364	2.375
	<u>11,284</u>	<u>2.375</u>

Amount: \$26,799.50

Day	MMBtu	Price
1	435	2.42
2	435	2.42
3	435	2.42
4	435	2.42
5	435	2.42
6	435	2.42
7	435	2.42
8	435	2.42
9	435	2.42
10	435	2.42
11	435	2.42
12	435	2.42
13	435	2.42
14	435	2.42
15	435	2.42
16	435	2.42
17	435	2.42
18	435	2.42
19	435	2.42
20	435	2.42
21	435	2.42
22	435	2.42
23	435	2.42
24	435	2.42
25	435	2.42
26	435	2.42
27	435	2.42
28	435	2.42
29	435	2.42
30	435	2.42
31	435	2.42
	<u>13,485</u>	<u>2.42</u>

Amount: \$32,633.70

Day	MMBtu	Price
1	213	2.36
2	213	2.36
3	213	2.36
4	213	2.36
5	213	2.36
6	213	2.36
7	213	2.36
8	213	2.36
9	213	2.36
10	213	2.36
11	213	2.36
12	213	2.36
13	213	2.36
14	213	2.36
15	213	2.36
16	213	2.36
17	213	2.36
18	213	2.36
19	213	2.36
20	213	2.36
21	213	2.36
22	213	2.36
23	213	2.36
24	213	2.36
25	213	2.36
26	213	2.36
27	213	2.36
28	213	2.36
29	213	2.36
30	213	2.36
31	213	2.36
	<u>6,603</u>	<u>2.36</u>

Amount: \$15,583.08

Total Volume: 31,372

Total Amount: \$75,016.28



# Chesapeake Utilities Corporation

March-02

FGT FAX FOR BOOKOUT FORMS (713) 646-3512 Att: Galen Coon

## Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Market	10366	(28,625)	\$3.296	(\$94,348.00)
655	Florida Power & Light	Market	10389	28,625	\$3.296	\$94,348.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

5/12

## No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
				0		\$0.00
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	10367	(4,860)	\$3.1750	(\$15,430.50)
11420	NUI Corporation	Receipts	10409	4,060	\$3.1750	\$12,890.50
655	Florida Power & Light	Receipts	10388	800	\$3.1750	\$2,540.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				0		\$0.00

5/12

33,485 @ 3.27 \$109,778.50

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Mar-02  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Mar-02  
J-14 JOURNAL ENTRY

BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
<b>FTS-1 SERVICE</b>							
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	1,005,640		37,299.13	37,299.13		80450	37,299.13
RESERVATION CHARGE-FTS-2 (3609)	173,910		12,661.76	12,661.76		80450	12,661.76
PLUS RES BILLED TO OTHERS- SCH TO CUC			0.00000	0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION			0.03772	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0		0.00000	0.00		4894	0.00 (A)
NO NOTICE RESERVATION CHARGE	310,000		0.00590	1,829.00		80430	1,829.00
NO NOTICE USAGE CHARGES (47,400)			0.00409	(193.87)		80440	(193.87)
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	492,580		0.00403	1,984.83		80440	1,984.83
USAGE CHARGE-FTS-2	155,000		0.00239	370.46		80440	370.46
USAGE ADJUSTMENTS - 8/14			0.00000	0.00		80440	0.00
ALERT DAY - Allocation to transport customers			0.00000	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC			0.00000	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0		0.00000	0.00		4894	0.00 (A)
CITY-GATE COG - CUC SCHEDULE (1)	647,280		0.38497	249,180.48		80415	249,180.48
PLUS COMMOD SCHEDULED BY OTHERS TO CUC			0.00000	0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ			0.00000	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD			0.00000	0.00		4894	0.00 (A)
ALERT DAY CHARGE/CREDIT	65,420		0.74778	48,919.77		80435	48,919.77
CNG GAS COST			0.00000	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING			0.00000	0.00		4894	0.00 (A)
FGT REFUND - GRI			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/FGT			0.00000	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - OTHER				0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	2,533,045		0.00154	3,897.72		80435	3,897.72 (A)
IMBALANCE CASHOUT/CUC SALES	(2,597,585)		0.01357	(35,259.48)		48921	(35,259.48) (A)
RESERVATION ADJUSTMENT 11/97			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(334,850)		0.32784	(109,778.50)		80435	(109,778.50)
REVENUE SHARING - PIPELINE				0.00		80490	0.00
INTEREST				0.00		431	0.00
<b>SUBTOTAL FTS SERVICE</b>			<b>210,911.30</b>	<b>210,911.30</b>	<b>0.00</b>	<b>SUBTOTAL FTS-1</b>	<b>210,911.30</b>
<b>ITS - 1 SERVICE</b>							
USAGE CHARGE			0.00000		0.00	80441	0.00
CITY-GATE COG			0.00000	0.00	0.00	80416	0.00
<b>SUBTOTAL ITS - 1 SERVICE</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>ITS - 1 SERVICE</b>	<b>0.00</b>
<b>TOTAL COST OF GAS</b>			<b>210,911.30</b>	<b>210,911.30</b>	<b>0.00</b>	<b>TOTAL GAS COSTS</b>	<b>210,911.30</b>
<b>LESS INTEREST</b>							
FIRM TRANSPORTATION PURCHASES	313,310			0.00	0.00		
INTERR. TRANSPORTATION PURCH				0.00	0.00		
<b>SUBTOTAL SYSTEM SUPPLY PURCHASES</b>	<b>313,310</b>	<b>(A-1)</b>	<b>TOTAL GAS COST</b>	<b>210,911.30</b>	<b>210,911.30</b>	<b>0.00</b>	
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	11,860,880		TO RECOVER				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0		WACOG TO APPLY TO COMPANY USE	0.67317			
<b>TOTAL PURCH. AND DELIV. TO OTHERS</b>	<b>12,174,190</b>						
<b>ALLOCATED TRANSPORTATION PER FGT</b>							
FIRM TRANSPORTATION ALLOCATED	641,200						
NO NOTICE ALLOCATED	(142,610)						
ALERT DAY ACCT ALLOCATED	0						
INTERR. TRANSPORTATION-ALLOC.	0						
THIRD PARTY TRANSPORTATION	11,404,210						
INC/DEC IN OPERATOR ACCT	(98,030)						
<b>TOTAL MEASURED THERMS PER FGT BILL</b>	<b>11,804,770</b>	<b>Ties to FGT Measured</b>					
DIFFERENCE	369,420						
* Total Scheduled per FGT - Split between CFG & Transportation							
(1) Total Gas Purchased From Suppliers							
(158,750) TOTAL VARIANCE							

(A) SANDY RECORDS  
(B) SANDY RECORDS - Reverse Monthly