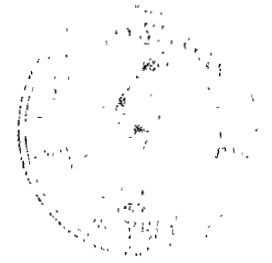


INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

May 7, 2002

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399


Re: Purchased Gas Adjustment True-up
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Period Ending December 2001 Final True-up Schedules.

Sincerely,


Brian J. Powers
President
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1/FLEX			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
		CURRENT MONTH:		DECEMBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	94,001	74,546	(19,455)	-28.10	3,332,988	3,496,124	163,136	4.67
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	78,766	78,766	100.00	0	(319,162)	(319,162)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	94,001	153,312	59,311	38.69	3,332,988	3,176,962	(156,026)	-4.91
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	109,738	153,312	43,574	28.42	3,342,534	3,176,962	(165,572)	-5.21
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	458,040	637,995	179,955	28.21	6,452,830	6,387,916	(64,914)	-1.02
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	458,040	637,995	179,955	28.21	6,452,830	6,387,916	(64,914)	-1.02
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	767,684	637,995	(129,689)	-20.33	6,942,276	6,387,916	(554,360)	-8.68
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	20.522	11.684	(8.838)	-75.64	51.652	54.730	3.078	5.62
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	20.522	24.030	3.508	14.60	51.652	49.734	(1.918)	-3.86
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	12.245	24.030	11.785	49.04	48.010	49.734	1.724	3.47
41	TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42	TOTAL COST OF GAS (40+41)	12.245	24.030	11.785	49.04	48.010	49.734	1.724	3.47
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.6234	24.7726	12.1492	49.04	49.4935	51.2708	1.7773	3.47
45	PGA FACTOR ROUNDED TO NEAREST .001	12.623	24.773	12.150	49.05	49.494	51.271	1.777	3.47

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
DECEMBER 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	458,040	94,000.97	20.522
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	458,040	94,000.97	20.522
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:		DECEMBER 2001		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	94,001	153,312	59,311	38.69	3,332,988	3,176,962	(156,026)	(4.91)
3 TOTAL	94,001	153,312	59,311	38.69	3,332,988	3,176,962	(156,026)	(4.91)
4 FUEL REVENUES (NET OF REVENUE TAX)	109,738	153,312	43,574	28.42	3,342,534	3,176,962	(165,572)	(5.21)
5 TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(144)	(144)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	109,726	153,300	43,574	28.42	3,342,390	3,176,818	(165,572)	(5.21)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,725	(12)	(15,737)	131,141.67	9,402	(144)	(9,546)	6,629.48
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	35	0	(35)	0.00	(124)	0	124	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	13,947	(483)	(14,430)	2,987.58	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	144	144	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	29,719	(483)	(30,202)	6,253.00	29,719	(483)	(30,202)	6,253.10
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	13,947	(483)	14,430	(2,987.58)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	29,684	(483)	30,167	(6,245.76)				
14 TOTAL (12+13)	43,631	(966)	44,597	(4,616.67)				
15 AVERAGE (50% OF 14)	21,816	(483)	22,299	(4,616.77)				
16 INTEREST RATE - FIRST DAY OF MONTH	2.04000%	0.00000%	2.04000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.78000%	0.00000%	1.78000%	0.00				
18 TOTAL (16+17)	3.82000%	0.00000%	3.82000%	0.00				
19 AVERAGE (50% OF 18)	1.91000%	0.00000%	1.91000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.15917%	0.00000%	0.15917%	0.00				
21 INTEREST PROVISION (15x20)	35	0	35	0.00				

* Calculator error of \$2000 on gas cost (November) subtracting out correct unit (calculator day) should be 29,719

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exemption #'s 1, 2, & 3

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:
MONTH:

JAN 2001
DECEMBER 2001

Through

DEC 2001

(REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,565	1,527	46,964	45,804	2.002	2.053
TOTAL		1,565	1,527	46,964	45,804		
WEIGHTED AVERAGE						2.002	2.053

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:		DECEMBER 2001		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	21,702	16,000	(5,702)	-35.64	176,493	167,000	(9,493)	-5.68
COMMERCIAL	14,235	13,000	(1,235)	-9.50	127,923	133,700	5,777	4.32
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	1,510,000	1,510,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	35,937	294,000	258,063	87.78	304,416	1,810,700	1,506,284	83.19
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	731,747	150,000	(581,747)	-387.83	6,637,860	1,800,000	(4,837,860)	-268.77
TOTAL INTERRUPTIBLE	731,747	150,000	(581,747)	-387.83	6,637,860	1,800,000	(4,837,860)	-268.77
TOTAL THERM SALES	767,684	444,000	(323,684)	-72.90	6,942,276	3,610,700	(3,331,576)	-92.27
TOTAL FIRM	658	688	30	4.36	658	688	30	4.36
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	660	689	29	4.21	660	689	29	4.21
THERM USE PER CUSTOMER								
RESIDENTIAL	34.4	24.2	(10.2)	-42.15	279.9	253.0	(26.9)	-10.63
COMMERCIAL	527.2	481.5	(45.7)	-9.49	4,651.7	4,951.9	300.2	6.06
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	1,510,000.0	1,510,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	365,873.5	150,000.0	(215,873.5)	-143.92	3,318,930.0	1,800,000.0	(1,518,930.0)	-84.39

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.04473	1.06020	1.06510	1.05880	1.05460	1.05290	1.05010	1.04540	1.04520	1.04460	1.04120	1.04120
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.097	1.102	1.095	1.091	1.089	1.086	1.081	1.081	1.080	1.077	1.077

COMPANY: INDIANTOWN GAS COMPANY		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7 (REVISED 8/19/93)
FOR THE PERIOD:		JANUARY 2001	THROUGH	DECEMBER 2001
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	3,334,988
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	3,342,390
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)			7,402
4	INTEREST PROVISION		A-2 Line 8	(129)
5	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3 + 4)			7,273
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD JAN 2001 THROUGH DEC 2001 (FROM SCHEDULE E-2) WHICH WAS INCLUDED IN THE CURRENT JAN 2002 THROUGH DEC 2002 PERIOD		E-4 Line 4 Col. 4	(25,598)
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JAN 2003 THROUGH DEC 2003 PERIOD (5 - 6)			32,871

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	02/09/01
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	02/24/01
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: January-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5066	\$10.1173	\$344,999.93
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$10.11300	\$0.00
Swing		Net			\$0.00
Delivered Volumes	16,400	Net		\$8.2410	\$135,152.40
MS	52,365	Net	Measured Volumes	\$0.0500	\$2,618.25
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3717	\$12,674.97
C-FTS-1	34,100	Net	Contract 5066	\$0.0475	\$1,619.75
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0475	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					\$47,350.06
TOTAL AMOUNT DUE					<u>\$544,781.16</u>

* MMBtu's
 ** Includes 2.25% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089	
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

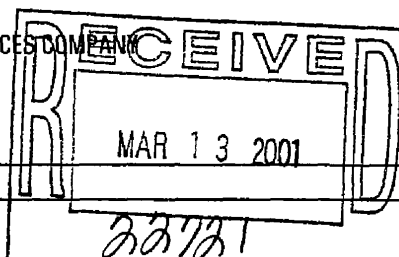
Customer	Statement Date	03/08/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
Attention: Mr. Brian Powers	Past Due After	03/23/01
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: February-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	30,800	Net	Contract 5066	\$6.3248	\$194,803.84
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$6.29064	\$0.00
Swing		Net			\$0.00
Delivered Volumes	14,600	Net		\$5.8800	\$85,848.00
MS	45,004	Net	Measured Volumes	\$0.0500	\$2,250.20
NNT	5,600	Net	No Notice Volumes	\$0.0590	\$330.40
D-FTS-1	30,800	Net	Contract 5066	\$0.3717	\$11,448.36
C-FTS-1	30,800	Net	Contract 5066	\$0.0475	\$1,463.00
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0475	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					\$17,506.44
TOTAL AMOUNT DUE					<u>\$313,650.24</u>

* MMBtu's
 ** Includes 2.25% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089</p>	
<p>For Billing Inquiries call Customer Accounting at (863) 224-7841 Facsimile Number (863) 294-3895</p>		

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	04/04/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	04/19/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: March-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5066	\$5.4817	\$186,925.97
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$0.00000	\$0.00
Swing		Net			\$0.00
Delivered Volume	56,600	Net		\$5.8587	\$331,602.42
MS	118,232	Net	Measured Volume	\$0.0500	\$5,911.60
NNT	6,200	Net	No Notice Volume	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3717	\$12,674.97
C-FTS-1	34,100	Net	Contract 5066	\$0.0475	\$1,819.75
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0475	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$2,368.00)
TOTAL AMOUNT DUE					<u>\$536,732.51</u>

* MMBtu's
** Includes 2.25% Fuel

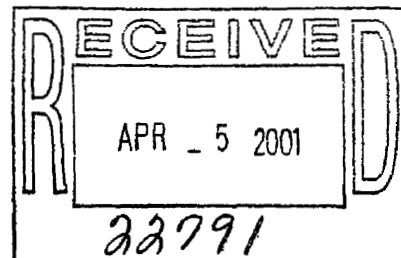
BS=Baseford Service C=Commodity / FGT Usage PGA=PGA Management
D=Demand / FGT Reservation MS=Management Service NNT= No Notice Reservation

SS = Swing Supply

TAG

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	05/04/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
Attention: Mr. Brian Powers	Past Due After	05/19/01
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: April-01

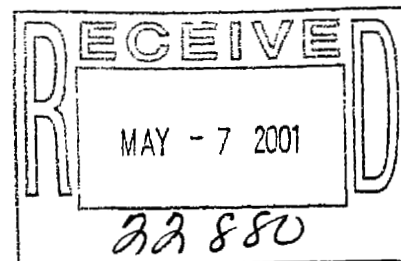
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	33,000	Net	Contract 5066	\$5.8459	\$192,914.70
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$5.50103	\$0.00
Swing		Net			\$0.00
Delivered Volume	79,413	Net		\$5.9236	\$470,410.85
MS	104,005	Net	Measured Volumes	\$0.0500	\$5,200.25
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	33,000	Net	Contract 5066	\$0.3717	\$12,266.10
C-FTS-1	33,000	Net	Contract 5066	\$0.0348	\$1,148.40
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0348	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					\$146,115.14
TOTAL AMOUNT DUE					<u>\$828,409.44</u>

* MMBtu's
** Includes 2.4% Fuel

BS=Baseload Service C=Commodity / FGT Usage PGA=PGA Management
D=Demand / FGT Reservation MS=Management Service NNT= No Notice Reservation
SS = Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	06/06/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	06/21/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: May-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5066	\$5.6578	\$8,769.59
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas		\$0.00
Swing		Net			\$0.00
Delivered Volume	72,000	Net	Measured Volumes	\$4.8396	\$348,451.20
MS	93,025	Net	No Notice Volumes	\$0.0500	\$4,651.25
NNT	6,200	Net	Contract 5066	\$0.0371	\$365.80
D-FTS-1	1,550	Net	Contract 5066	\$0.0348	\$576.14
C-FTS-1	1,550	Net	Contract 5066	\$0.0348	\$53.94
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$31,123.48)
TOTAL AMOUNT DUE					\$331,744.44

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* MMBtu's
** Includes 2.4% Fuel

BS=Baseload Service C=Commodity / FGT Usage PGA=PGA Management
D=Demand / FGT Reservation MS=Management Service NNT= No Notice Reservation

SS = Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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Facsimile Number (863) 294-3895

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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07/06/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
	Past Due After	07/21/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: June-01

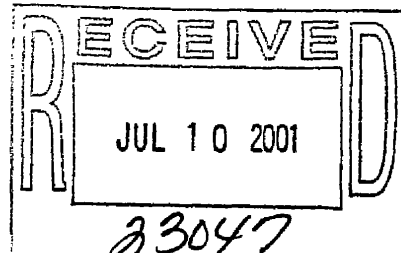
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,500	Net	Contract 5066	\$4.1638	\$6,245.70
Keep Whole	0	Gross	Contract 5066		
K# 5138	300	Net	Excess Gas	\$4.18629	\$1,255.89
Swing		Net			\$0.00
Delivered Volume	40,000	Net		\$4.5360	\$181,440.00
MS	43,403	Net	Measured Volumes	\$0.0500	\$2,170.15
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3717	\$557.55
C-FTS-1	1,500	Net	Contract 5066	\$0.0348	\$52.20
D-FTS-1	300	Net	Contract 5138	\$0.3717	\$111.51
C-FTS-1	300	Net	Contract 5138	\$0.0348	\$10.44
Adjustments -Bookout/Cashout/Receipts/Etc.					\$89,810.46
TOTAL AMOUNT DUE					<u>\$282,007.90</u>

* MMBtu's
** Includes 2.4% Fuel

BS=Baseload Service C=Commodity / FGT Usage PGA=PGA Management
D=Demand / FGT Reservation MS=Management Service NNT= No Notice Reservation
SS = Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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Facsimile Number (863) 294-3895



Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	08/06/01
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	08/21/01
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: July-01

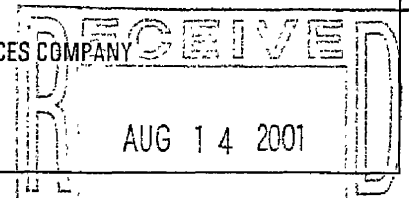
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,547	Net	Contract 5066	\$3.5802	\$5,538.57
Keep Whole	0	Gross	Contract 5066		
K# 5138	950	Net	Excess Gas	\$3.60532	\$3,425.05
Swing		Net			\$0.00
Delivered Volumes	8,300	Net		\$3.8573	\$32,015.59
MS	11,370	Net	Measured Volumes	\$0.0500	\$568.50
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	1,550	Net	Contract 5066	\$0.3717	\$576.14
C-FTS-1	1,547	Net	Contract 5066	\$0.0348	\$53.84
D-FTS-1	950	Net	Contract 5138	\$0.3717	\$353.12
C-FTS-1	950	Net	Contract 5138	\$0.0348	\$33.06
Adjustments -Bookout/Cashout/Receipts/Etc.					\$6,245.66
TOTAL AMOUNT DUE					<u>\$49,175.33</u>

* MMBtu's
** Includes 2.4% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 615
Dover, Delaware 19903-0615
Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089



For Billing inquiries call Customer Accounting at
Facsimile Number

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(863) 294-3895

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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	09/14/01
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	09/29/01
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

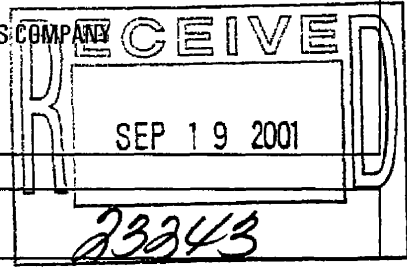
Production month of: August-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,546	Net	Contract 5066	\$3.5737	\$5,524.94
Keep Whole	0	Gross	Contract 5066		
K# 5138	1,050	Net	Excess Gas	\$3.58864	\$3,768.07
Swing		Net			\$0.00
Delivered Volumes	14,000	Net		\$3.9571	\$55,399.40
MS	18,690	Net	Measured Volumes	\$0.0500	\$934.50
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5066	\$0.3717	\$576.14
C-FTS-1	1,546	Net	Contract 5066	\$0.0348	\$53.80
D-FTS-1	1,050	Net	Contract 5138	\$0.3717	\$390.29
C-FTS-1	1,050	Net	Contract 5138	\$0.0348	\$36.54
Adjustments -Bookout/Cashout/Receipts/Etc.					\$24,128.10
TOTAL AMOUNT DUE					<u>\$90,994.68</u>

* MMBtu's
** Includes 2.4% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	10/04/01
Indiantown Gas Company, Inc. P.O. Box 6 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	10/19/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: September-01

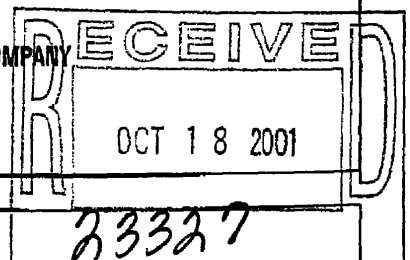
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,498	Net	Contract 5066	\$2.7020	\$4,047.60
Keep Whole	0	Gross	Contract 5066		
K# 5138	900	Net	Excess Gas	\$2.70848	\$2,437.63
Swing		Net			\$0.00
Delivered Volumes	18,000	Net		\$3.4042	\$61,275.60
MS	23,778	Net	Measured Volumes	\$0.0500	\$1,188.90
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3717	\$557.55
C-FTS-1	1,498	Net	Contract 5066	\$0.0348	\$52.13
D-FTS-1	900	Net	Contract 5138	\$0.3717	\$334.53
C-FTS-1	900	Net	Contract 5138	\$0.0348	\$31.32
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$3,734.81)
TOTAL AMOUNT DUE					<u>\$66,367.45</u>

* MMBtu's
 ** Includes 2.4% Fuel

BS - Baseload Service C - Commodity / F&T Usage PGA - PGA Management
 D - Demand / F&T Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To
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 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
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 PNC Bank, Delaware
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	11/06/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Account Number	400
	Payable Upon Receipt	
	Past Due After	11/21/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: October-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5066	\$2.2174	\$3,436.97
Keep Whole	0	Gross	Contract 5066		
K# 5138	0	Net	Excess Gas	\$2.22153	\$0.00
Swing		Net			\$0.00
Delivered Volumes	32,000	Net		\$3.6370	\$116,384.00
MS	25,923	Net	Measured Volumes	\$0.0500	\$1,296.15
NNT	0	Net	No Notice Volumes	\$0.0590	\$0.00
D-FTS-1	1,550	Net	Contract 5066	\$0.3717	\$576.14
C-FTS-1	1,550	Net	Contract 5066	\$0.0424	\$65.72
D-FTS-1	0	Net	Contract 5138	\$0.3717	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0424	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					\$17,598.48
TOTAL AMOUNT DUE					<u>\$139,357.46</u>

* MMBtu's
** Includes 2.47% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089	NOV 19 2001
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	12/11/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Account Number	400
	Payable Upon Receipt	
	Past Due After	12/26/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: November-01

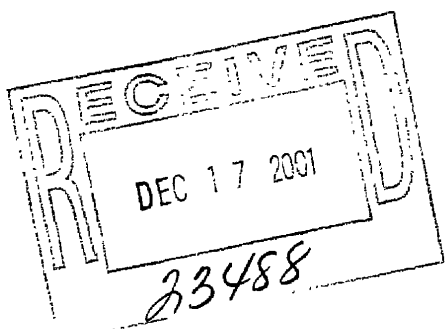
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	9,000	Net	Contract 5066	\$3.2156	\$28,940.40
Keep Whole	0	Gross	Contract 5066		
K# 5138	2,000	Net	Excess Gas	\$3.21043	\$6,420.86
Swing		Net			\$0.00
Delivered Volume	35,500	Net		\$2.5176	\$89,374.80
MS	63,684	Net	Measured Volumes	\$0.0500	\$3,184.20
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	9,000	Net	Contract 5066	\$0.3717	\$3,345.30
C-FTS-1	9,000	Net	Contract 5066	\$0.0424	\$381.60
D-FTS-1	2,000	Net	Contract 5138	\$0.3717	\$743.40
C-FTS-1	2,000	Net	Contract 5138	\$0.0424	\$84.80
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$19,007.75)
TOTAL AMOUNT DUE					<u>\$113,821.61</u>

* MMBtu's
** Includes 2.47% Fuel

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D=Demand / FGT Reservation MS=Management Service NNT= No Notice Reservation
SS = Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	01/15/02
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Account Number	400
	Payable Upon Receipt	
	Past Due After	01/30/02
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: December-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	9,300	Net	Contract 5066	\$2.3222	\$21,596.46
Keep Whole	0	Gross	Contract 5066		
K# 5138	1,600	Net	Excess Gas	\$2.31703	\$3,707.25
Swing		Net			\$0.00
Delivered Volumes	15,067	Net		\$2.6479	\$39,895.91
MS	45,804	Net	Measured Volumes	\$0.0500	\$2,290.20
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	9,300	Net	Contract 5066	\$0.3717	\$3,456.81
C-FTS-1	9,300	Net	Contract 5066	\$0.0424	\$394.32
D-FTS-1	1,600	Net	Contract 5138	\$0.3717	\$594.72
C-FTS-1	1,600	Net	Contract 5138	\$0.0424	\$67.84
Adjustments -Bookout/Cashout/Receipts/Etc.					\$21,631.66
TOTAL AMOUNT DUE					<u>\$94,000.97</u>

* MMBtu's
** Includes 2.47% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

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