

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



May 8, 2002

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 020004-EG  
Conservation Cost Recovery Clause

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin November 20-22, 2002 are an original and 15 copies of St. Joe Natural Gas Company's:

- 1 - Petition for Approval of SJNG Conservation True-Up Amounts *05014-02*
- 2 - Schedules CT-1 through CT-5 and *05015-02*
- 3 - Direct Testimony of Debbie Stitt *05016-02*

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

AUS \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMP \_\_\_\_\_  
 COM *St. Joe Rpr.* \_\_\_\_\_  
 CTR \_\_\_\_\_  
 ECR \_\_\_\_\_  
 GCL \_\_\_\_\_  
 OPC \_\_\_\_\_  
 MMS \_\_\_\_\_  
 SEC *H* \_\_\_\_\_  
 OTH \_\_\_\_\_

Thank you for your assistance.

Very Truly Yours,

*Debbie Stitt*

Debbie Stitt  
Energy Conservation Analyst

Enclosures

cc (w/encl.): Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05014 MAY-98

FPSC-COMMISSION CLERK

02 MAY 9 8 45 AM

DISTRIBUTION CENTER

SCHEDULE CT-1

COMPANY: ST. JOE NATURAL GAS

FOR MONTHS: ADJUSTED NET TRUE-UP  
JANUARY 2001 THROUGH DECEMBER 2001

END OF PERIOD NET TRUE-UP

PRINCIPLE	7,988	
INTEREST	<u>289</u>	8,277

LESS PROJECTED TRUE-UP

PRINCIPLE	10,953	
INTEREST	<u>378</u>	<u>11,331</u>

ADJUSTED NET TRUE-UP (3,054)

( ) REFLECTS OVER-RECOVERY

DOCUMENT NUMBER-DATE

05015 MAY-98

FPSC-COMMISSION CLERK

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

FOR MONTHS. JANUARY 2001 THROUGH DECEMBER 2001

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	21,475	20,725	750
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	21,475	20,725	750
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	21,475	20,725	750
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(13,487)	(7,954)	(5,533)
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	7,988	12,771	(4,783)
INTEREST PROVISION	289	291	(2)
END OF PERIOD TRUE-UP	<u>8,277</u>	<u>13,062</u>	<u>(4,785)</u>

( ) REFLECTS OVER-RECOVERY

\* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
FOR MONTHS: JANUARY 2001 THROUGH DECEMBER 2001

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	9,100	0	0	0	9,100
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	12,375	0	0	0	12,375
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,475</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,475</b>

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
FOR MONTHS: JANUARY 2001 THROUGH DECEMBER 2001

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	1,425	0	0	0	1,425
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	(675)	0	0	0	(675)
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>750</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>750</b>

( ) REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS: JANUARY 2001 THROUGH DECEMBER 2001

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	1,525	1,375	0	1,375	850	1,125	775	175	1,125	175	175	425	9,100
PROGRAM 2:	1,350	1,800	900	1,350	675	900	225	900	900	2,025	900	450	12,375
PROGRAM 3:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	2,875	3,175	900	2,725	1,525	2,025	1,000	1,075	2,025	2,200	1,075	875	21,475
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	2,875	3,175	900	2,725	1,525	2,025	1,000	1,075	2,025	2,200	1,075	875	21,475

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2001 THROUGH DECEMBER 2001

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(6,639)	(4,062)	(1,966)	(2,224)	(1,314)	(888)	(1,044)	(1,147)	(1,004)	(1,407)	(1,804)	(1,317)	(24,818)
4. TOTAL REVENUES	(6,639)	(4,062)	(1,966)	(2,224)	(1,314)	(888)	(1,044)	(1,147)	(1,004)	(1,407)	(1,804)	(1,317)	(24,818)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	944	944	944	944	944	944	944	944	944	944	944	944	11,331
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(5,695)	(3,118)	(1,022)	(1,280)	(369)	56	(100)	(203)	(60)	(463)	(860)	(373)	(13,487)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	2,875	3,175	900	2,725	1,525	2,025	1,000	1,075	2,025	2,200	1,075	875	21,475
8. TRUE-UP THIS PERIOD	(2,820)	57	(122)	1,445	1,156	2,081	900	872	1,965	1,737	215	502	7,988
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	47	32	26	23	22	23	24	23	21	18	16	13	289
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	11,331	7,614	6,759	5,719	6,243	6,476	7,636	7,616	7,566	8,608	9,419	8,706	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	(944)	(944)	(944)	(944)	(944)	(944)	(944)	(944)	(944)	(944)	(944)	(944)	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	7,614	6,759	5,719	6,243	6,476	7,636	7,616	7,566	8,608	9,419	8,706	8,277	8,277

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2001 THROUGH DECEMBER 2001

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	11,331	7,614	6,759	5,719	6,243	6,476	7,636	7,616	7,566	8,608	9,419	8,706	
2. ENDING TRUE-UP BEFORE INTEREST	7,567	6,727	5,692	6,220	6,454	7,614	7,592	7,543	8,587	9,401	8,690	8,264	
3. TOTAL BEGINNING & ENDING TRUE-UP	18,898	14,341	12,451	11,938	12,697	14,090	15,228	15,159	16,153	18,008	18,109	16,970	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	9,449	7,171	6,226	5,969	6,349	7,045	7,614	7,580	8,077	9,004	9,055	8,485	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	6.500%	5.550%	5.150%	5.000%	4.370%	3.940%	3.800%	3.750%	3.470%	2.670%	2.220%	2.040%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	5.550%	5.150%	5.000%	4.370%	3.940%	3.800%	3.750%	3.470%	2.670%	2.220%	2.040%	1.760%	
7. TOTAL (SUM LINES 5 & 6)	12.050%	10.700%	10.150%	9.370%	8.310%	7.740%	7.550%	7.220%	6.140%	4.890%	4.260%	3.800%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	6.025%	5.350%	5.075%	4.685%	4.155%	3.870%	3.775%	3.610%	3.070%	2.445%	2.130%	1.900%	
9. MONTHLY AVG INTEREST RATE	0.502%	0.446%	0.423%	0.390%	0.346%	0.323%	0.315%	0.301%	0.256%	0.204%	0.178%	0.158%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	47	32	26	23	22	23	24	23	21	18	16	13	289





ST JOE NATURAL GAS  
CONSERVATION PROGRAM DESCRIPTION  
AND PROGRESS FOR MONTHS  
JANUARY 2001 THROUGH DECEMBER 2001

PROGRAM TITLE: SINGLE & MULTI-FAMILY BUILDER PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$250 00
GAS WATER HEATING	\$175.00
GAS AIR CONDITIONING	\$1,400.00
	<u>\$1,825.00</u>

PROGRAM ACCOMPLISHMENTS: PLANNED WATER HEATERS: 24  
PLANNED HEATING SYSTEMS: 14  
PLANNED AIR CONDITIONING 0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTEREST: \$9,100

PROGRAM PROGRESS SUMMARY: INSTALLED WATER HEATERS: 32  
INSTALLED HEATING SYSTEMS: 16  
INSTALLED AIR CONDITIONING: 0

ST JOE NATURAL GAS  
 CONSERVATION PROGRAM DESCRIPTION  
 AND PROGRESS FOR MONTHS  
 JANUARY 2001 THROUGH DECEMBER 2001

PROGRAM TITLE:      Electric Replacement Program

PROGRAM DESCRIPTION:             THIS PROGRAM IS DESIGNED TO PROMOTE THE REPLACEMENT OF ELECTRIC RESISTENCE APPLIANCES WITH ENERGY EFFICIENT NATURAL GAS APPLIANCES. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST IN DEFRAYING THE ADDITIONAL COSTS IN PURCHASING AND INSTALLING NATURAL GAS APPLIANCES.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$450.00
GAS WATER HEATING	\$225.00
GAS AIR CONDITIONING	\$1,500.00
	<u>\$2,175.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATERS:             36 PLANNED HEATING SYSTEMS:            0 PLANNED AIR CONDITIONING:             0
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PROGRAM FISCAL EXPENDITURES:    ACTUAL EXPEND. W/O INTEREST:         \$12,375

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:             55 INSTALLED HEATING SYSTEMS:            0 INSTALLED AIR CONDITIONING:             0
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