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(850) 224-9115 FAX (850) 222-7560

May 15, 2002

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ORIGINAL

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CLERK

020001-3

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of March 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

DECLASSIFIED
CONFIDENTIAL

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

REC'D & FILED
RLM
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05228 MAY 15 2002

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 2002

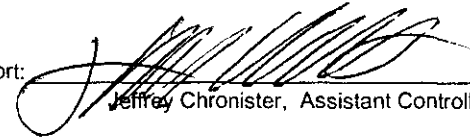
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	03/21/02	F02	*	*	11,168.43	\$28.8365
2.	Gannon	Central	Tampa	MTC	Gannon	03/01/02	F02	*	*	178.05	\$25.0067
3.	Gannon	Central	Tampa	MTC	Gannon	03/04/02	F02	*	*	178.48	\$25.5470
4.	Gannon	Central	Tampa	MTC	Gannon	03/05/02	F02	*	*	169.05	\$25.5472
5.	Gannon	Central	Tampa	MTC	Gannon	03/06/02	F02	*	*	119.05	\$25.5470
6.	Gannon	Central	Tampa	MTC	Gannon	03/08/02	F02	*	*	177.64	\$25.5480
7.	Gannon	Central	Tampa	MTC	Gannon	03/11/02	F02	*	*	177.43	\$27.5099
8.	Gannon	Central	Tampa	MTC	Gannon	03/13/02	F02	*	*	177.17	\$27.5096
9.	Gannon	Central	Tampa	MTC	Gannon	03/18/02	F02	*	*	353.64	\$29.0779
10.	Gannon	Central	Tampa	MTC	Gannon	03/23/02	F02	*	*	176.86	\$29.0772
11.	Gannon	Central	Tampa	MTC	Gannon	03/24/02	F02	*	*	119.05	\$29.7964
12.	Gannon	Central	Tampa	MTC	Gannon	03/26/02	F02	*	*	709.34	\$29.7968
13.	Polk	BP	Tampa	MTC	Polk	03/02/02	F02	*	*	723.17	\$28.4471
14.	Polk	BP	Tampa	MTC	Polk	03/03/02	F02	*	*	355.69	\$28.4472
15.	Polk	BP	Tampa	MTC	Polk	03/04/02	F02	*	*	714.17	\$28.2369
16.	Polk	BP	Tampa	MTC	Polk	03/05/02	F02	*	*	177.52	\$28.9098
17.	Polk	BP	Tampa	MTC	Polk	03/06/02	F02	*	*	178.07	\$28.7414
18.	Polk	BP	Tampa	MTC	Polk	03/07/02	F02	*	*	180.52	\$28.7415
19.	Polk	BP	Tampa	MTC	Polk	03/08/02	F02	*	*	534.36	\$29.8120
20.	Polk	BP	Tampa	MTC	Polk	03/09/02	F02	*	*	534.55	\$29.8120
21.	Polk	BP	Tampa	MTC	Polk	03/10/02	F02	*	*	534.48	\$29.8119
22.	Polk	BP	Tampa	MTC	Polk	03/11/02	F02	*	*	901.43	\$30.5052
23.	Polk	BP	Tampa	MTC	Polk	03/12/02	F02	*	*	716.26	\$30.4843
24.	Polk	BP	Tampa	MTC	Polk	03/13/02	F02	*	*	1,075.40	\$30.9251
25.	Polk	BP	Tampa	MTC	Polk	03/14/02	F02	*	*	535.17	\$31.3247

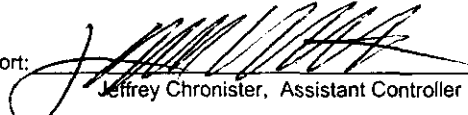
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	03/18/02	F02	*	*	359.95	\$31.5764
27.	Polk	BP	Tampa	MTC	Polk	03/19/02	F02	*	*	1,779.33	\$31.4083
28.	Polk	BP	Tampa	MTC	Polk	03/20/02	F02	*	*	2,138.17	\$31.5551
29.	Polk	BP	Tampa	MTC	Polk	03/21/02	F02	*	*	3,919.60	\$31.7651
30.	Polk	BP	Tampa	MTC	Polk	03/22/02	F02	*	*	1,780.74	\$31.0092
31.	Polk	BP	Tampa	MTC	Polk	03/23/02	F02	*	*	3,918.71	\$31.0092
32.	Polk	BP	Tampa	MTC	Polk	03/24/02	F02	*	*	3,033.95	\$31.0092
33.	Polk	BP	Tampa	MTC	Polk	03/25/02	F02	*	*	1,960.21	\$30.6733
34.	Polk	BP	Tampa	MTC	Polk	03/26/02	F02	*	*	3,012.38	\$31.4292
35.	Polk	BP	Tampa	MTC	Polk	03/27/02	F02	*	*	2,292.02	\$31.9962
36.	Polk	BP	Tampa	MTC	Polk	03/28/02	F02	*	*	1,057.12	\$32.1642
37.	Polk	BP	Tampa	MTC	Polk	03/29/02	F02	*	*	1,587.76	\$32.1642
38.	Polk	BP	Tampa	MTC	Polk	03/30/02	F02	*	*	1,958.52	\$32.1643
39.	Polk	BP	Tampa	MTC	Polk	03/31/02	F02	*	*	1,432.51	\$32.1666
40.	Phillips	Central	Tampa	MTC	Phillips	03/06/02	F02	*	*	178.10	\$26.3452
41.	Phillips	Central	Tampa	MTC	Phillips	03/08/02	F02	*	*	177.69	\$26.3459
42.	Phillips	Central	Tampa	MTC	Phillips	03/26/02	F02	*	*	354.57	\$30.5955
43.	Phillips	Coastal	Tampa	MTC	Phillips	03/25/02	F06	*	*	454.64	\$25.8600
44.	Phillips	Coastal	Tampa	MTC	Phillips	03/26/02	F06	*	*	454.98	\$25.8600
45.	Phillips	Coastal	Tampa	MTC	Phillips	03/27/02	F06	*	*	455.35	\$25.8600
46.	Phillips	Coastal	Tampa	MTC	Phillips	03/28/02	F06	*	*	455.22	\$25.8600
47.	Phillips	Coastal	Tampa	MTC	Phillips	03/29/02	F06	*	*	453.45	\$25.8600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	03/21/02	F02	11,168.43	\$28.8365	322,058.74	\$0.0000	\$322,058.74	\$28.8365	\$0.0000	\$28.8365	\$0.0000	\$0.0000	\$0.0000	\$28.8365
2.	Gannon	Central	Gannon	03/01/02	F02	178.05	\$25.0067	4,452.44	\$0.0000	\$4,452.44	\$25.0067	\$0.0000	\$25.0067	\$0.0000	\$0.0000	\$0.0000	\$25.0067
3.	Gannon	Central	Gannon	03/04/02	F02	178.48	\$25.5470	4,556.63	\$0.0000	\$4,556.63	\$25.5470	\$0.0000	\$25.5470	\$0.0000	\$0.0000	\$0.0000	\$25.5470
4.	Gannon	Central	Gannon	03/05/02	F02	169.05	\$25.5472	4,318.75	\$0.0000	\$4,318.75	\$25.5472	\$0.0000	\$25.5472	\$0.0000	\$0.0000	\$0.0000	\$25.5472
5.	Gannon	Central	Gannon	03/06/02	F02	119.05	\$25.5470	3,041.37	\$0.0000	\$3,041.37	\$25.5470	\$0.0000	\$25.5470	\$0.0000	\$0.0000	\$0.0000	\$25.5470
6.	Gannon	Central	Gannon	03/08/02	F02	177.64	\$25.5480	4,538.34	\$0.0000	\$4,538.34	\$25.5480	\$0.0000	\$25.5480	\$0.0000	\$0.0000	\$0.0000	\$25.5480
7.	Gannon	Central	Gannon	03/11/02	F02	177.43	\$27.5099	4,881.09	\$0.0000	\$4,881.09	\$27.5099	\$0.0000	\$27.5099	\$0.0000	\$0.0000	\$0.0000	\$27.5099
8.	Gannon	Central	Gannon	03/13/02	F02	177.17	\$27.5096	4,873.88	\$0.0000	\$4,873.88	\$27.5096	\$0.0000	\$27.5096	\$0.0000	\$0.0000	\$0.0000	\$27.5096
9.	Gannon	Central	Gannon	03/18/02	F02	353.64	\$29.0779	10,283.12	\$0.0000	\$10,283.12	\$29.0779	\$0.0000	\$29.0779	\$0.0000	\$0.0000	\$0.0000	\$29.0779
10.	Gannon	Central	Gannon	03/23/02	F02	176.86	\$29.0772	5,142.60	\$0.0000	\$5,142.60	\$29.0772	\$0.0000	\$29.0772	\$0.0000	\$0.0000	\$0.0000	\$29.0772
11.	Gannon	Central	Gannon	03/24/02	F02	119.05	\$29.7964	3,547.26	\$0.0000	\$3,547.26	\$29.7964	\$0.0000	\$29.7964	\$0.0000	\$0.0000	\$0.0000	\$29.7964
12.	Gannon	Central	Gannon	03/26/02	F02	709.34	\$29.7968	21,136.03	\$0.0000	\$21,136.03	\$29.7968	\$0.0000	\$29.7968	\$0.0000	\$0.0000	\$0.0000	\$29.7968
13.	Polk	BP	Polk	03/02/02	F02	723.17	\$28.4471	20,572.06	\$0.0000	\$20,572.06	\$28.4471	\$0.0000	\$28.4471	\$0.0000	\$0.0000	\$0.0000	\$28.4471
14.	Polk	BP	Polk	03/03/02	F02	355.69	\$28.4472	10,118.39	\$0.0000	\$10,118.39	\$28.4472	\$0.0000	\$28.4472	\$0.0000	\$0.0000	\$0.0000	\$28.4472
15.	Polk	BP	Polk	03/04/02	F02	714.17	\$28.2369	20,165.95	\$0.0000	\$20,165.95	\$28.2369	\$0.0000	\$28.2369	\$0.0000	\$0.0000	\$0.0000	\$28.2369
16.	Polk	BP	Polk	03/05/02	F02	177.52	\$28.9098	5,132.06	\$0.0000	\$5,132.06	\$28.9098	\$0.0000	\$28.9098	\$0.0000	\$0.0000	\$0.0000	\$28.9098
17.	Polk	BP	Polk	03/06/02	F02	178.07	\$28.7414	5,117.99	\$0.0000	\$5,117.99	\$28.7414	\$0.0000	\$28.7414	\$0.0000	\$0.0000	\$0.0000	\$28.7414
18.	Polk	BP	Polk	03/07/02	F02	180.52	\$28.7415	5,188.41	\$0.0000	\$5,188.41	\$28.7415	\$0.0000	\$28.7415	\$0.0000	\$0.0000	\$0.0000	\$28.7415
19.	Polk	BP	Polk	03/08/02	F02	534.36	\$29.8120	15,930.35	\$0.0000	\$15,930.35	\$29.8120	\$0.0000	\$29.8120	\$0.0000	\$0.0000	\$0.0000	\$29.8120
20.	Polk	BP	Polk	03/09/02	F02	534.55	\$29.8120	15,936.03	\$0.0000	\$15,936.03	\$29.8120	\$0.0000	\$29.8120	\$0.0000	\$0.0000	\$0.0000	\$29.8120
21.	Polk	BP	Polk	03/10/02	F02	534.48	\$29.8119	15,933.89	\$0.0000	\$15,933.89	\$29.8119	\$0.0000	\$29.8119	\$0.0000	\$0.0000	\$0.0000	\$29.8119
22.	Polk	BP	Polk	03/11/02	F02	901.43	\$30.5052	27,498.27	\$0.0000	\$27,498.27	\$30.5052	\$0.0000	\$30.5052	\$0.0000	\$0.0000	\$0.0000	\$30.5052
23.	Polk	BP	Polk	03/12/02	F02	716.26	\$30.4843	21,834.66	\$0.0000	\$21,834.66	\$30.4843	\$0.0000	\$30.4843	\$0.0000	\$0.0000	\$0.0000	\$30.4843
24.	Polk	BP	Polk	03/13/02	F02	1,075.40	\$30.9251	33,256.88	\$0.0000	\$33,256.88	\$30.9251	\$0.0000	\$30.9251	\$0.0000	\$0.0000	\$0.0000	\$30.9251
25.	Polk	BP	Polk	03/14/02	F02	535.17	\$31.3247	16,764.02	\$0.0000	\$16,764.02	\$31.3247	\$0.0000	\$31.3247	\$0.0000	\$0.0000	\$0.0000	\$31.3247

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

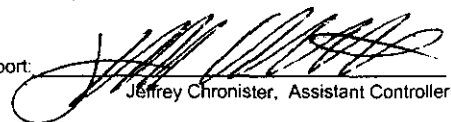
1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Polk	BP	Polk	03/18/02	F02	359.95	\$31.5764	11,365.93	\$0.0000	\$11,365.93	\$31.5764	\$0.0000	\$31.5764	\$0.0000	\$0.0000	\$0.0000	\$31.5764
27.	Polk	BP	Polk	03/19/02	F02	1,779.33	\$31.4083	55,885.66	\$0.0000	\$55,885.66	\$31.4083	\$0.0000	\$31.4083	\$0.0000	\$0.0000	\$0.0000	\$31.4083
28.	Polk	BP	Polk	03/20/02	F02	2,138.17	\$31.5551	67,470.25	\$0.0000	\$67,470.25	\$31.5551	\$0.0000	\$31.5551	\$0.0000	\$0.0000	\$0.0000	\$31.5551
29.	Polk	BP	Polk	03/21/02	F02	3,919.60	\$31.7651	124,508.57	\$0.0000	\$124,508.57	\$31.7651	\$0.0000	\$31.7651	\$0.0000	\$0.0000	\$0.0000	\$31.7651
30.	Polk	BP	Polk	03/22/02	F02	1,780.74	\$31.0092	55,219.25	\$0.0000	\$55,219.25	\$31.0092	\$0.0000	\$31.0092	\$0.0000	\$0.0000	\$0.0000	\$31.0092
31.	Polk	BP	Polk	03/23/02	F02	3,918.71	\$31.0092	121,518.16	\$0.0000	\$121,518.16	\$31.0092	\$0.0000	\$31.0092	\$0.0000	\$0.0000	\$0.0000	\$31.0092
32.	Polk	BP	Polk	03/24/02	F02	3,033.95	\$31.0092	94,080.42	\$0.0000	\$94,080.42	\$31.0092	\$0.0000	\$31.0092	\$0.0000	\$0.0000	\$0.0000	\$31.0092
33.	Polk	BP	Polk	03/25/02	F02	1,960.21	\$30.6733	60,126.04	\$0.0000	\$60,126.04	\$30.6733	\$0.0000	\$30.6733	\$0.0000	\$0.0000	\$0.0000	\$30.6733
34.	Polk	BP	Polk	03/26/02	F02	3,012.38	\$31.4292	94,676.69	\$0.0000	\$94,676.69	\$31.4292	\$0.0000	\$31.4292	\$0.0000	\$0.0000	\$0.0000	\$31.4292
35.	Polk	BP	Polk	03/27/02	F02	2,292.02	\$31.9962	73,336.04	\$0.0000	\$73,336.04	\$31.9962	\$0.0000	\$31.9962	\$0.0000	\$0.0000	\$0.0000	\$31.9962
36.	Polk	BP	Polk	03/28/02	F02	1,057.12	\$32.1642	34,001.39	\$0.0000	\$34,001.39	\$32.1642	\$0.0000	\$32.1642	\$0.0000	\$0.0000	\$0.0000	\$32.1642
37.	Polk	BP	Polk	03/29/02	F02	1,587.76	\$32.1642	51,069.08	\$0.0000	\$51,069.08	\$32.1642	\$0.0000	\$32.1642	\$0.0000	\$0.0000	\$0.0000	\$32.1642
38.	Polk	BP	Polk	03/30/02	F02	1,958.52	\$32.1643	62,994.36	\$0.0000	\$62,994.36	\$32.1643	\$0.0000	\$32.1643	\$0.0000	\$0.0000	\$0.0000	\$32.1643
39.	Polk	BP	Polk	03/31/02	F02	1,432.51	\$32.1666	46,079.04	\$0.0000	\$46,079.04	\$32.1666	\$0.0000	\$32.1666	\$0.0000	\$0.0000	\$0.0000	\$32.1666
40.	Phillips	Central	Phillips	03/06/02	F02	178.10	\$26.3452	4,692.08	\$0.0000	\$4,692.08	\$26.3452	\$0.0000	\$26.3452	\$0.0000	\$0.0000	\$0.0000	\$26.3452
41.	Phillips	Central	Phillips	03/08/02	F02	177.69	\$26.3459	4,681.41	\$0.0000	\$4,681.41	\$26.3459	\$0.0000	\$26.3459	\$0.0000	\$0.0000	\$0.0000	\$26.3459
42.	Phillips	Central	Phillips	03/26/02	F02	354.57	\$30.5955	10,848.24	\$0.0000	\$10,848.24	\$30.5955	\$0.0000	\$30.5955	\$0.0000	\$0.0000	\$0.0000	\$30.5955
43.	Phillips	Coastal	Phillips	03/25/02	F06	454.64	\$25.8600	11,756.98	\$0.0000	\$11,756.98	\$25.8600	\$0.0000	\$25.8600	\$0.0000	\$0.0000	\$0.0000	\$25.8600
44.	Phillips	Coastal	Phillips	03/26/02	F06	454.98	\$25.8600	11,765.78	\$0.0000	\$11,765.78	\$25.8600	\$0.0000	\$25.8600	\$0.0000	\$0.0000	\$0.0000	\$25.8600
45.	Phillips	Coastal	Phillips	03/27/02	F06	455.35	\$25.8600	11,775.35	\$0.0000	\$11,775.35	\$25.8600	\$0.0000	\$25.8600	\$0.0000	\$0.0000	\$0.0000	\$25.8600
46.	Phillips	Coastal	Phillips	03/28/02	F06	455.22	\$25.8600	11,771.99	\$0.0000	\$11,771.99	\$25.8600	\$0.0000	\$25.8600	\$0.0000	\$0.0000	\$0.0000	\$25.8600
47.	Phillips	Coastal	Phillips	03/29/02	F06	453.45	\$25.8600	11,726.22	\$0.0000	\$11,726.22	\$25.8600	\$0.0000	\$25.8600	\$0.0000	\$0.0000	\$0.0000	\$25.8600

DECLASSIFIED CONFIDENTIAL

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

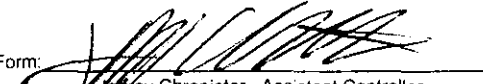
1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	89,572.60	\$39.741	\$6.440	\$46.181	2.85	11,046	8.02	14.08
2.	Oxbow Carbon and Minerals	N/A	S	RB	15,191.11	\$10.500	\$0.000	\$10.500	4.06	13,733	0.42	10.22
3.	Coal Properties Trading	9,KY,233	S	RB	18,158.60	\$25.080	\$7.230	\$32.310	2.99	11,989	9.84	8.93
4.	Illinois Fuel	10,IL,165	S	RB	23,098.90	\$24.180	\$6.730	\$30.910	3.42	12,596	10.66	5.49
5.	Illinois Fuel	10,IL,165	LTC	RB	24,226.90	\$28.680	\$6.730	\$35.410	3.28	12,425	11.20	6.12
6.	Peabody Development	10,IL,165	LTC	RB	18,330.90	\$30.050	\$7.040	\$37.090	2.69	12,242	7.84	9.13
7.	Peabody Development	10,IL,165	LTC	RB	3,151.90	\$30.050	\$6.730	\$36.780	2.69	12,242	7.84	9.13
8.	Peabody Development	9,KY,101,225	S	RB	23,677.00	\$22.680	\$8.550	\$31.230	2.58	11,084	8.71	13.59
9.	Peabody Development	10,IL,059,165	LTC	RB	3,908.10	\$25.920	\$6.730	\$32.650	3.22	12,135	9.74	7.87
10.	Peabody Development	10,IL,059,165	LTC	RB	18,487.10	\$25.920	\$7.040	\$32.960	3.22	12,135	9.74	7.87
11.	Webster	9,KY,233	S	RB	32,557.70	\$33.000	\$7.040	\$40.040	2.99	12,377	8.35	8.36
12.	Sugar Camp	10,IL,059,165	LTC	RB	48,619.90	\$26.719	\$6.730	\$33.449	2.71	12,444	8.56	7.97
13.	Sugar Camp	10,IL,059,165	LTC	RB	23,958.70	\$26.411	\$7.040	\$33.451	2.71	12,444	8.56	7.97
14.	Sugar Camp	10,IL,059,165	S	RB	1,934.80	\$29.174	\$6.730	\$35.904	2.67	12,330	7.70	8.83
15.	Sugar Camp	10,IL,059,165	S	RB	18,573.80	\$28.866	\$7.040	\$35.906	2.67	12,330	7.70	8.83
16.	SSM Petcoke	N/A	S	RB	18,160.27	\$10.500	\$2.750	\$13.250	4.82	13,990	0.38	8.26

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to another plant.

DECLASSIFIED CONFIDENTIAL

FPSC Form 423-2(a)

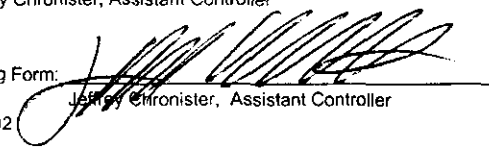
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,572.60	N/A	\$0.000	\$39.741	\$0.000	\$39.741	\$0.000	\$39.741
2.	Oxbow Carbon and Minerals	N/A	S	15,191.11	N/A	\$0.000	\$10.500	\$0.000	\$10.500	\$0.000	\$10.500
3.	Coal Properties Trading	9,KY,233	S	18,158.60	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Illinois Fuel	10,IL,165	S	23,098.90	N/A	\$0.000	\$24.180	\$0.000	\$24.180	\$0.000	\$24.180
5.	Illinois Fuel	10,IL,165	LTC	24,226.90	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
6.	Peabody Development	10,IL,165	LTC	18,330.90	N/A	\$0.000	\$30.050	\$0.000	\$30.050	\$0.000	\$30.050
7.	Peabody Development	10,IL,165	LTC	3,151.90	N/A	\$0.000	\$30.050	\$0.000	\$30.050	\$0.000	\$30.050
8.	Peabody Development	9,KY,101,225	S	23,677.00	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
9.	Peabody Development	10,IL,059,165	LTC	3,908.10	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
10.	Peabody Development	10,IL,059,165	LTC	18,487.10	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
11.	Webster	9,KY,233	S	32,557.70	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
12.	Sugar Camp	10,IL,059,165	LTC	48,619.90	N/A	\$0.000	\$28.880	(\$0.161)	\$28.719	\$0.000	\$28.719
13.	Sugar Camp	10,IL,059,165	LTC	23,958.70	N/A	\$0.000	\$28.570	(\$0.159)	\$28.411	\$0.000	\$28.411
14.	Sugar Camp	10,IL,059,165	S	1,934.80	N/A	\$0.000	\$29.350	(\$0.176)	\$29.174	\$0.000	\$29.174
15.	Sugar Camp	10,IL,059,165	S	18,573.80	N/A	\$0.000	\$29.040	(\$0.174)	\$28.866	\$0.000	\$28.866
16.	SSM Petcoke	N/A	S	18,160.27	N/A	\$0.000	\$10.500	\$0.000	\$10.500	\$0.000	\$10.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to other plants.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED CONFIDENTIAL

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

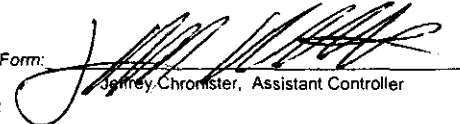
1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,572.60	\$39.741	\$0.000	\$0.000	\$0.000	\$6.440	\$0.000	\$0.000	\$0.000	\$0.000	\$6.440	\$46.181
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,191.11	\$10.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.500
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	18,158.60	\$25.080	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$32.310
4.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	23,098.90	\$24.180	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$30.910
5.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	24,226.90	\$28.680	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$35.410
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,330.90	\$30.050	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$37.090
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	3,151.90	\$30.050	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$36.780
8.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	23,677.00	\$22.680	\$0.000	\$0.000	\$0.000	\$8.550	\$0.000	\$0.000	\$0.000	\$0.000	\$8.550	\$31.230
9.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	3,908.10	\$25.920	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$32.650
10.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	18,487.10	\$25.920	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$32.960
11.	Webster	9,KY,233	Webster Cnty, KY	RB	32,557.70	\$33.000	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$40.040
10.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	48,619.90	\$26.719	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$33.449
11.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	23,958.70	\$26.411	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$33.451
14.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	1,934.80	\$29.174	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$35.904
15.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	18,573.80	\$28.866	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$35.906
16.	SSM Petcoke	N/A	N/A	RB	18,160.27	\$10.500	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$13.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

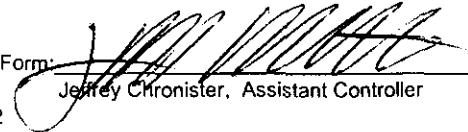
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	123,382.00	\$28.690	\$5.140	\$33.830	1.31	12,207	5.86	11.60
2.	Dodge Hill Mining	9,KY,225	S	RB	19,974.70	\$30.717	\$6.730	\$37.447	2.72	12,761	8.40	6.33
3.	Peabody Development	10,IL,059,165	S	RB	12,097.00	\$31.000	\$5.140	\$36.140	1.31	12,195	5.79	11.48
4.	Duke	19,WY,005	S	RB	30,713.63	\$7.271	\$17.330	\$24.601	0.31	8,779	5.91	26.54

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2002

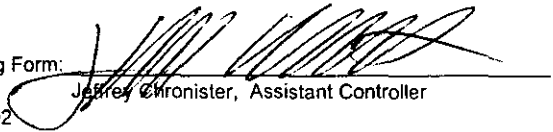
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	123,382.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	19,974.70	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.394	\$30.717
3.	Peabody Development	10,IL,059,165	S	12,097.00	N/A	\$0.000	\$31.000	\$0.000	\$31.000	\$0.000	\$31.000
4.	Duke	19,WY,005	S	30,713.63	N/A	\$0.000	\$7.120	\$0.000	\$7.120	\$0.151	\$7.271

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

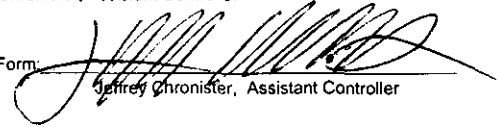
1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	123,382.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$33.830
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,974.70	\$30.717	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$37.447
3.	Peabody Development	10,IL,059,165	Saline Cnty, IL	RB	12,097.00	\$31.000	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$36.140
4.	Duke	19,WY,005	Campbell Cnty, WY	RB	30,713.63	\$7.271	\$0.000	\$12.190	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$24.601

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

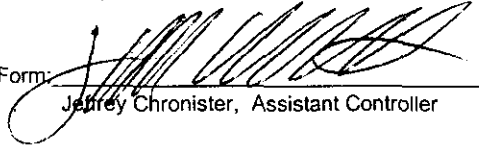
1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	None											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2002

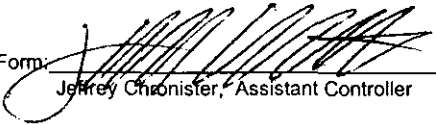
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

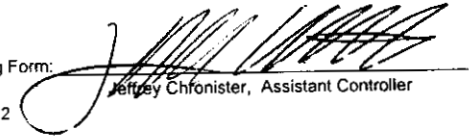
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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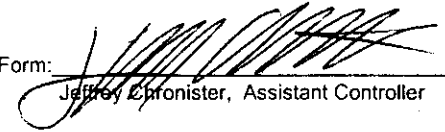
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	477,634.00	\$36.296	\$10.142	\$46.438	3.03	11,926	7.85	10.73
2.	TCP Petcoke	N/A	S	OB	29,393.30	\$10.090	\$9.600	\$19.690	5.35	14,212	0.35	6.98
3.	Beneficiated Coal	N/A	S	OB	5,389.80	\$22.341	\$3.450	\$25.791	1.50	6,290	23.68	31.83
4.	PCMC	N/A	S	OB	23,645.18	\$13.000	\$0.000	\$13.000	4.04	13,839	0.45	9.76

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2002

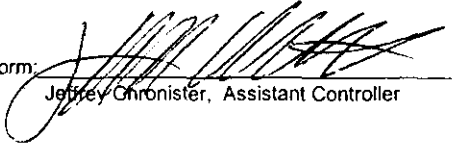
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	477,634.00	N/A	\$0.000	\$36.296	\$0.000	\$36.296	\$0.000	\$36.296
2.	TCP Petcoke	N/A	S	29,393.30	N/A	\$0.000	\$10.090	\$0.000	\$10.090	\$0.000	\$10.090
3.	Beneficiated Coal	N/A	S	5,389.80	N/A	\$0.000	\$22.341	\$0.000	\$22.341	\$0.000	\$22.341
4.	PCMC	N/A	S	23,645.18	N/A	\$0.000	\$13.000	\$0.000	\$13.000	\$0.000	\$13.000

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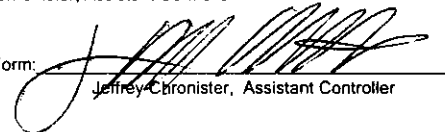
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La	OB	477,634.00	\$36.296	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.142	\$46.438
2.	TCP Petcoke	N/A	Davant, La	OB	29,393.30	\$10.090	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.600	\$19.690
3.	Beneficiated Coal	N/A	Davant, La	OB	5,389.80	\$22.341	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$25.791
4.	PCMC	N/A	Davant, La	OB	23,645.18	\$13.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.000

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	210,104.00	\$30.730	\$10.135	\$40.865	1.14	11,212	5.87	14.06

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2002

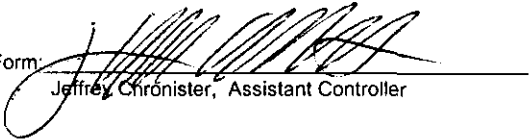
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	210,104.00	N/A	\$0.000	\$30.730	\$0.000	\$30.730	\$0.000	\$30.730

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2002

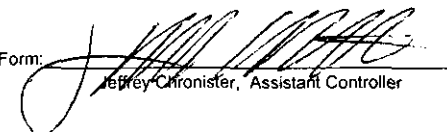
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La.	OB	210,104.00	\$30.730	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.135	\$40.865

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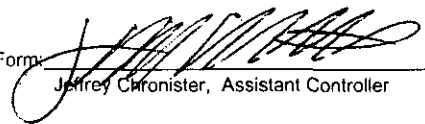
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	36,823.00	\$21.877	\$13.204	\$35.081	2.92	13,374	3.18	8.33

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

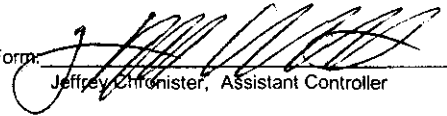
1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	36,823.00	N/A	\$0.000	\$21.877	\$0.000	\$21.877	\$0.000	\$21.877

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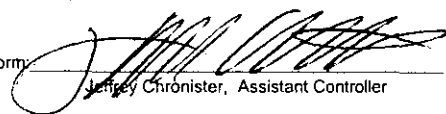
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2002
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	36,823.00	\$21.877	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.204	\$35.081

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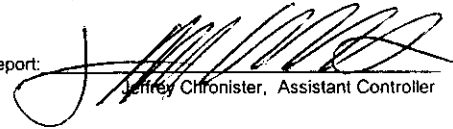
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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1. None