

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

May 15, 2002

HAND DELIVERED

RECEIVED-FPSC
02 MAY 15 PM 2:51
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

AUS _____
CAF _____
CMP _____
COM S JDB/pp
CTR _____ Enclosures
ECR _____
GCL _____ cc: All Parties of Record (w/o encls.)
OPC _____
MMS _____
SEC T _____
OTH _____

RECEIVED & FILED



FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05229 MAY 15 02

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2002

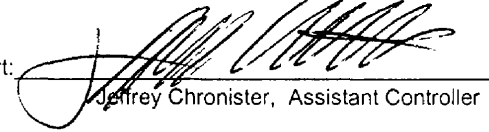
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed: May 15, 2002

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Big Bend | Central | Tampa | MTC | Big Bend | 03/21/02 | F02 | * | * | 11,168.43 | \$28.8365 |
| 2. | Gannon | Central | Tampa | MTC | Gannon | 03/01/02 | F02 | * | * | 178.05 | \$25.0067 |
| 3. | Gannon | Central | Tampa | MTC | Gannon | 03/04/02 | F02 | * | * | 178.48 | \$25.5470 |
| 4. | Gannon | Central | Tampa | MTC | Gannon | 03/05/02 | F02 | * | * | 169.05 | \$25.5472 |
| 5. | Gannon | Central | Tampa | MTC | Gannon | 03/06/02 | F02 | * | * | 119.05 | \$25.5470 |
| 6. | Gannon | Central | Tampa | MTC | Gannon | 03/08/02 | F02 | * | * | 177.64 | \$25.5480 |
| 7. | Gannon | Central | Tampa | MTC | Gannon | 03/11/02 | F02 | * | * | 177.43 | \$27.5099 |
| 8. | Gannon | Central | Tampa | MTC | Gannon | 03/13/02 | F02 | * | * | 177.17 | \$27.5096 |
| 9. | Gannon | Central | Tampa | MTC | Gannon | 03/18/02 | F02 | * | * | 353.64 | \$29.0779 |
| 10. | Gannon | Central | Tampa | MTC | Gannon | 03/23/02 | F02 | * | * | 176.86 | \$29.0772 |
| 11. | Gannon | Central | Tampa | MTC | Gannon | 03/24/02 | F02 | * | * | 119.05 | \$29.7964 |
| 12. | Gannon | Central | Tampa | MTC | Gannon | 03/26/02 | F02 | * | * | 709.34 | \$29.7968 |
| 13. | Polk | BP | Tampa | MTC | Polk | 03/02/02 | F02 | * | * | 723.17 | \$28.4471 |
| 14. | Polk | BP | Tampa | MTC | Polk | 03/03/02 | F02 | * | * | 355.69 | \$28.4472 |
| 15. | Polk | BP | Tampa | MTC | Polk | 03/04/02 | F02 | * | * | 714.17 | \$28.2369 |
| 16. | Polk | BP | Tampa | MTC | Polk | 03/05/02 | F02 | * | * | 177.52 | \$28.9098 |
| 17. | Polk | BP | Tampa | MTC | Polk | 03/06/02 | F02 | * | * | 178.07 | \$28.7414 |
| 18. | Polk | BP | Tampa | MTC | Polk | 03/07/02 | F02 | * | * | 180.52 | \$28.7415 |
| 19. | Polk | BP | Tampa | MTC | Polk | 03/08/02 | F02 | * | * | 534.36 | \$29.8120 |
| 20. | Polk | BP | Tampa | MTC | Polk | 03/09/02 | F02 | * | * | 534.55 | \$29.8120 |
| 21. | Polk | BP | Tampa | MTC | Polk | 03/10/02 | F02 | * | * | 534.48 | \$29.8119 |
| 22. | Polk | BP | Tampa | MTC | Polk | 03/11/02 | F02 | * | * | 901.43 | \$30.5052 |
| 23. | Polk | BP | Tampa | MTC | Polk | 03/12/02 | F02 | * | * | 716.26 | \$30.4843 |
| 24. | Polk | BP | Tampa | MTC | Polk | 03/13/02 | F02 | * | * | 1,075.40 | \$30.9251 |
| 25. | Polk | BP | Tampa | MTC | Polk | 03/14/02 | F02 | * | * | 535.17 | \$31.3247 |

* No analysis Taken

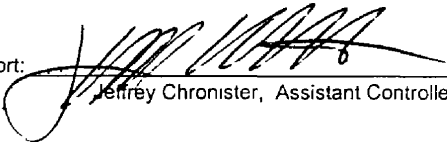
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2002

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 26. | Polk | BP | Tampa | MTC | Polk | 03/18/02 | F02 | * | * | 359.95 | \$31.5764 |
| 27. | Polk | BP | Tampa | MTC | Polk | 03/19/02 | F02 | * | * | 1,779.33 | \$31.4083 |
| 28. | Polk | BP | Tampa | MTC | Polk | 03/20/02 | F02 | * | * | 2,138.17 | \$31.5551 |
| 29. | Polk | BP | Tampa | MTC | Polk | 03/21/02 | F02 | * | * | 3,919.60 | \$31.7651 |
| 30. | Polk | BP | Tampa | MTC | Polk | 03/22/02 | F02 | * | * | 1,780.74 | \$31.0092 |
| 31. | Polk | BP | Tampa | MTC | Polk | 03/23/02 | F02 | * | * | 3,918.71 | \$31.0092 |
| 32. | Polk | BP | Tampa | MTC | Polk | 03/24/02 | F02 | * | * | 3,033.95 | \$31.0092 |
| 33. | Polk | BP | Tampa | MTC | Polk | 03/25/02 | F02 | * | * | 1,960.21 | \$30.6733 |
| 34. | Polk | BP | Tampa | MTC | Polk | 03/26/02 | F02 | * | * | 3,012.38 | \$31.4292 |
| 35. | Polk | BP | Tampa | MTC | Polk | 03/27/02 | F02 | * | * | 2,292.02 | \$31.9962 |
| 36. | Polk | BP | Tampa | MTC | Polk | 03/28/02 | F02 | * | * | 1,057.12 | \$32.1642 |
| 37. | Polk | BP | Tampa | MTC | Polk | 03/29/02 | F02 | * | * | 1,587.76 | \$32.1642 |
| 38. | Polk | BP | Tampa | MTC | Polk | 03/30/02 | F02 | * | * | 1,958.52 | \$32.1643 |
| 39. | Polk | BP | Tampa | MTC | Polk | 03/31/02 | F02 | * | * | 1,432.51 | \$32.1666 |
| 40. | Phillips | Central | Tampa | MTC | Phillips | 03/06/02 | F02 | * | * | 178.10 | \$26.3452 |
| 41. | Phillips | Central | Tampa | MTC | Phillips | 03/08/02 | F02 | * | * | 177.69 | \$26.3459 |
| 42. | Phillips | Central | Tampa | MTC | Phillips | 03/26/02 | F02 | * | * | 354.57 | \$30.5955 |
| 43. | Phillips | Coastal | Tampa | MTC | Phillips | 03/25/02 | F06 | * | * | 454.64 | \$25.8600 |
| 44. | Phillips | Coastal | Tampa | MTC | Phillips | 03/26/02 | F06 | * | * | 454.98 | \$25.8600 |
| 45. | Phillips | Coastal | Tampa | MTC | Phillips | 03/27/02 | F06 | * | * | 455.35 | \$25.8600 |
| 46. | Phillips | Coastal | Tampa | MTC | Phillips | 03/28/02 | F06 | * | * | 455.22 | \$25.8600 |
| 47. | Phillips | Coastal | Tampa | MTC | Phillips | 03/29/02 | F06 | * | * | 453.45 | \$25.8600 |

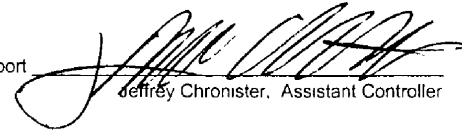
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: March Year: 2002

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed May 15, 2002

| Line No | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|---------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|-------------------|-------------|---------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | Big Bend | Central | Big Bend | 03/21/02 | F02 | 11,168.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$28.8365 |
| 2 | Gannon | Central | Gannon | 03/01/02 | F02 | 178.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.0067 |
| 3 | Gannon | Central | Gannon | 03/04/02 | F02 | 178.48 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.5470 |
| 4 | Gannon | Central | Gannon | 03/05/02 | F02 | 169.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.5472 |
| 5 | Gannon | Central | Gannon | 03/06/02 | F02 | 119.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.5470 |
| 6 | Gannon | Central | Gannon | 03/08/02 | F02 | 177.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.5480 |
| 7 | Gannon | Central | Gannon | 03/11/02 | F02 | 177.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$27.5099 |
| 8 | Gannon | Central | Gannon | 03/13/02 | F02 | 177.17 | | | | | | | | | \$0.0000 | \$0.0000 | \$27.5096 |
| 9 | Gannon | Central | Gannon | 03/18/02 | F02 | 353.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$29.0779 |
| 10 | Gannon | Central | Gannon | 03/23/02 | F02 | 176.86 | | | | | | | | | \$0.0000 | \$0.0000 | \$29.0772 |
| 11 | Gannon | Central | Gannon | 03/24/02 | F02 | 119.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$29.7964 |
| 12 | Gannon | Central | Gannon | 03/26/02 | F02 | 709.34 | | | | | | | | | \$0.0000 | \$0.0000 | \$29.7968 |
| 13 | Polk | BP | Polk | 03/02/02 | F02 | 723.17 | | | | | | | | | \$0.0000 | \$0.0000 | \$28.4471 |
| 14 | Polk | BP | Polk | 03/03/02 | F02 | 355.69 | | | | | | | | | \$0.0000 | \$0.0000 | \$28.4472 |
| 15 | Polk | BP | Polk | 03/04/02 | F02 | 714.17 | | | | | | | | | \$0.0000 | \$0.0000 | \$28.2369 |
| 16 | Polk | BP | Polk | 03/05/02 | F02 | 177.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$28.9098 |
| 17 | Polk | BP | Polk | 03/06/02 | F02 | 178.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$28.7414 |
| 18 | Polk | BP | Polk | 03/07/02 | F02 | 180.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$28.7415 |
| 19 | Polk | BP | Polk | 03/08/02 | F02 | 534.36 | | | | | | | | | \$0.0000 | \$0.0000 | \$29.8120 |
| 20 | Polk | BP | Polk | 03/09/02 | F02 | 534.55 | | | | | | | | | \$0.0000 | \$0.0000 | \$29.8120 |
| 21 | Polk | BP | Polk | 03/10/02 | F02 | 534.48 | | | | | | | | | \$0.0000 | \$0.0000 | \$29.8119 |
| 22 | Polk | BP | Polk | 03/11/02 | F02 | 901.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.5052 |
| 23 | Polk | BP | Polk | 03/12/02 | F02 | 716.26 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.4843 |
| 24 | Polk | BP | Polk | 03/13/02 | F02 | 1,075.40 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.9251 |
| 25 | Polk | BP | Polk | 03/14/02 | F02 | 535.17 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.3247 |

* No analysis Taken

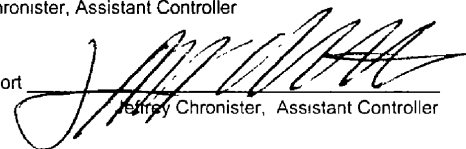
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month March Year 2002

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5 Date Completed May 15, 2002

| Line No (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|--------------------------------|------------------------------------------|---------------------------------------|-----------------------------------------|-------------------------------|---------------------------------|
| 26 | Polk | BP | Polk | 03/18/02 | F02 | 359.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.5764 |
| 27 | Polk | BP | Polk | 03/19/02 | F02 | 1,779.33 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.4083 |
| 28 | Polk | BP | Polk | 03/20/02 | F02 | 2,138.17 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.5551 |
| 29 | Polk | BP | Polk | 03/21/02 | F02 | 3,919.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.7651 |
| 30 | Polk | BP | Polk | 03/22/02 | F02 | 1,780.74 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.0092 |
| 31 | Polk | BP | Polk | 03/23/02 | F02 | 3,918.71 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.0092 |
| 32 | Polk | BP | Polk | 03/24/02 | F02 | 3,033.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.0092 |
| 33 | Polk | BP | Polk | 03/25/02 | F02 | 1,960.21 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.6733 |
| 34 | Polk | BP | Polk | 03/26/02 | F02 | 3,012.38 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.4292 |
| 35 | Polk | BP | Polk | 03/27/02 | F02 | 2,292.02 | | | | | | | | | \$0.0000 | \$0.0000 | \$31.9962 |
| 36 | Polk | BP | Polk | 03/28/02 | F02 | 1,057.12 | | | | | | | | | \$0.0000 | \$0.0000 | \$32.1642 |
| 37 | Polk | BP | Polk | 03/29/02 | F02 | 1,587.76 | | | | | | | | | \$0.0000 | \$0.0000 | \$32.1642 |
| 38 | Polk | BP | Polk | 03/30/02 | F02 | 1,958.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$32.1643 |
| 39 | Polk | BP | Polk | 03/31/02 | F02 | 1,432.51 | | | | | | | | | \$0.0000 | \$0.0000 | \$32.1666 |
| 40 | Phillips | Central | Phillips | 03/06/02 | F02 | 178.10 | | | | | | | | | \$0.0000 | \$0.0000 | \$26.3452 |
| 41 | Phillips | Central | Phillips | 03/08/02 | F02 | 177.69 | | | | | | | | | \$0.0000 | \$0.0000 | \$26.3459 |
| 42 | Phillips | Central | Phillips | 03/26/02 | F02 | 354.57 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.5955 |
| 43 | Phillips | Coastal | Phillips | 03/25/02 | F06 | 454.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.8600 |
| 44 | Phillips | Coastal | Phillips | 03/26/02 | F06 | 454.98 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.8600 |
| 45 | Phillips | Coastal | Phillips | 03/27/02 | F06 | 455.35 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.8600 |
| 46 | Phillips | Coastal | Phillips | 03/28/02 | F06 | 455.22 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.8600 |
| 47 | Phillips | Coastal | Phillips | 03/29/02 | F06 | 453.45 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.8600 |

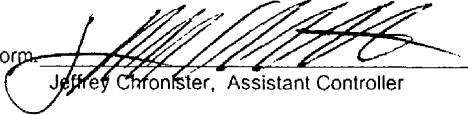
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year. 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|--------------|---------------------------|-------------------|-------------------|--------------------|-----------|---------------------------------------|--------------------------------------|---------------------------------------|--------------------------|--------------------------|-------------------|------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 89,572.60 | | | \$46.181 | 2.85 | 11,046 | 8.02 | 14.08 |
| 2. | Oxbow Carbon and Minerals | N/A | S | RB | 15,191.11 | | | \$10.500 | 4.06 | 13,733 | 0.42 | 10.22 |
| 3. | Coal Properties Trading | 9,KY,233 | S | RB | 18,158.60 | | | \$32.310 | 2.99 | 11,989 | 9.84 | 8.93 |
| 4. | Illinois Fuel | 10,IL,165 | S | RB | 23,098.90 | | | \$30.910 | 3.42 | 12,596 | 10.66 | 5.49 |
| 5. | Illinois Fuel | 10,IL,165 | LTC | RB | 24,226.90 | | | \$35.410 | 3.28 | 12,425 | 11.20 | 6.12 |
| 6. | Peabody Development | 10,IL,165 | LTC | RB | 18,330.90 | | | \$37.090 | 2.69 | 12,242 | 7.84 | 9.13 |
| 7. | Peabody Development | 10,IL,165 | LTC | RB | 3,151.90 | | | \$36.780 | 2.69 | 12,242 | 7.84 | 9.13 |
| 8. | Peabody Development | 9,KY,101,225 | S | RB | 23,677.00 | | | \$31.230 | 2.58 | 11,084 | 8.71 | 13.59 |
| 9. | Peabody Development | 10,IL,059,165 | LTC | RB | 3,908.10 | | | \$32.650 | 3.22 | 12,135 | 9.74 | 7.87 |
| 10. | Peabody Development | 10,IL,059,165 | LTC | RB | 18,487.10 | | | \$32.960 | 3.22 | 12,135 | 9.74 | 7.87 |
| 11. | Webster | 9,KY,233 | S | RB | 32,557.70 | | | \$40.040 | 2.99 | 12,377 | 8.35 | 8.36 |
| 12. | Sugar Camp | 10,IL,059,165 | LTC | RB | 48,619.90 | | | \$33.449 | 2.71 | 12,444 | 8.56 | 7.97 |
| 13. | Sugar Camp | 10,IL,059,165 | LTC | RB | 23,958.70 | | | \$33.451 | 2.71 | 12,444 | 8.56 | 7.97 |
| 14. | Sugar Camp | 10,IL,059,165 | S | RB | 1,934.80 | | | \$35.904 | 2.67 | 12,330 | 7.70 | 8.83 |
| 15. | Sugar Camp | 10,IL,059,165 | S | RB | 18,573.80 | | | \$35.906 | 2.67 | 12,330 | 7.70 | 8.83 |
| 16. | SSM Petcoke | N/A | S | RB | 18,160.27 | | | \$13.250 | 4.82 | 13,990 | 0.38 | 8.26 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

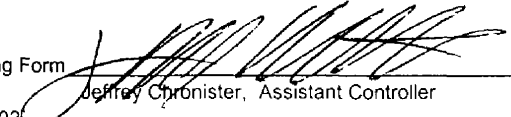
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: March Year 2002

2 Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed May 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F O B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------------|-------------------|-------------------|-----------|------------------------------------|------------------------------------------|-------------------------------------|---------------------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1 | Zeigler Coal | 10,IL,145,157 | LTC | 89,572.60 | N/A | \$0.00 | | \$0 000 | | \$0 000 | |
| 2. | Oxbow Carbon and Minerals | N/A | S | 15,191.11 | N/A | \$0.00 | | \$0 000 | | \$0 000 | |
| 3. | Coal Properties Trading | 9,KY,233 | S | 18,158.60 | N/A | \$0 00 | | \$0 000 | | \$0 000 | |
| 4. | Illinois Fuel | 10,IL,165 | S | 23,098.90 | N/A | \$0 00 | | \$0.000 | | \$0.000 | |
| 5. | Illinois Fuel | 10,IL,165 | LTC | 24,226.90 | N/A | \$0.00 | | \$0.000 | | \$0 000 | |
| 6. | Peabody Development | 10,IL,165 | LTC | 18,330.90 | N/A | \$0 00 | | \$0 000 | | \$0 000 | |
| 7. | Peabody Development | 10,IL,165 | LTC | 3,151.90 | N/A | \$0.00 | | \$0.000 | | \$0 000 | |
| 8 | Peabody Development | 9,KY,101,225 | S | 23,677.00 | N/A | \$0 00 | | \$0.000 | | \$0.000 | |
| 9. | Peabody Development | 10,IL,059,165 | LTC | 3,908.10 | N/A | \$0.00 | | \$0.000 | | \$0 000 | |
| 10. | Peabody Development | 10,IL,059,165 | LTC | 18,487.10 | N/A | \$0 00 | | \$0 000 | | \$0 000 | |
| 11. | Webster | 9,KY,233 | S | 32,557.70 | N/A | \$0 00 | | \$0.000 | | \$0 000 | |
| 12. | Sugar Camp | 10,IL,059,165 | LTC | 48,619.90 | N/A | \$0 00 | | (\$0.161) | | \$0 000 | |
| 13. | Sugar Camp | 10,IL,059,165 | LTC | 23,958.70 | N/A | \$0.00 | | (\$0.159) | | \$0 000 | |
| 14. | Sugar Camp | 10,IL,059,165 | S | 1,934.80 | N/A | \$0 00 | | (\$0 176) | | \$0 000 | |
| 15. | Sugar Camp | 10,IL,059,165 | S | 18,573.80 | N/A | \$0 00 | | (\$0 174) | | \$0 000 | |
| 16 | SSM Petcoke | N/A | S | 18,160.27 | N/A | \$0 00 | | \$0 000 | | \$0 000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

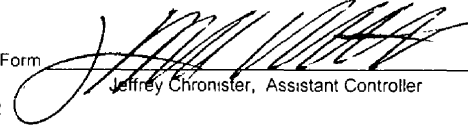
1 Reporting Month March Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed May 15, 2002

| Line No (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) | | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Facility (q) | |
|----------------|---------------------------|----------------------|----------------------------|-----------------------|-------------|---------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|-------------------------------------|---------------------------------|----------|
| | | | | | | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1 | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 89,572.60 | | | | | | | | | | | | \$46.181 |
| 2 | Oxbow Carbon and Minerals | N/A | N/A | RB | 15,191.11 | | | | | | | | | | | | \$10.500 |
| 3 | Coal Properties Trading | 9,KY,233 | Webster Cnty, KY | RB | 18,158.60 | | | | | | | | | | | | \$32.310 |
| 4 | Illinois Fuel | 10,IL,165 | Saline Cnty, IL | RB | 23,098.90 | | | | | | | | | | | | \$30.910 |
| 5 | Illinois Fuel | 10,IL,165 | Saline Cnty, IL | RB | 24,226.90 | | | | | | | | | | | | \$35.410 |
| 6 | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 18,330.90 | | | | | | | | | | | | \$37.090 |
| 7 | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 3,151.90 | | | | | | | | | | | | \$36.780 |
| 8 | Peabody Development | 9,KY,101,225 | Henderson & Union Cnty, KY | RB | 23,677.00 | | | | | | | | | | | | \$31.230 |
| 9 | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 3,908.10 | | | | | | | | | | | | \$32.650 |
| 10 | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 18,487.10 | | | | | | | | | | | | \$32.960 |
| 11 | Webster | 9,KY,233 | Webster Cnty, KY | RB | 32,557.70 | | | | | | | | | | | | \$40.040 |
| 10 | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 48,619.90 | | | | | | | | | | | | \$33.449 |
| 11 | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 23,958.70 | | | | | | | | | | | | \$33.451 |
| 14 | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 1,934.80 | | | | | | | | | | | | \$35.904 |
| 15 | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 18,573.80 | | | | | | | | | | | | \$35.906 |
| 16 | SSM Petcoke | N/A | N/A | RB | 18,160.27 | | | | | | | | | | | | \$13.250 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

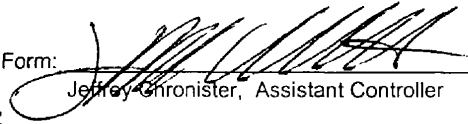
1 Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

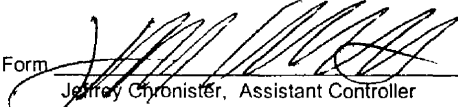
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---------------------------------------------|--------------------------------------------|------------------------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | American Coal | 10,IL,165 | LTC | RB | 123,382.00 | | | \$33.830 | 1.31 | 12207 | 5.86 | 11.60 |
| 2. | Dodge Hill Mining | 9,KY,225 | S | RB | 19,974.70 | | | \$37.447 | 2.72 | 12761 | 8.40 | 6.33 |
| 3. | Peabody Development | 10,IL,059,165 | S | RB | 12,097.00 | | | \$36.140 | 1.31 | 12195 | 5.79 | 11.48 |
| 4. | Duke | 19,WY,005 | S | RB | 30,713.63 | | | \$24.601 | 0.31 | 8779 | 5.91 | 26.54 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month March Year: 2002
- 2. Reporting Company Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: May 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------------|------------------------------------------------|-------------------------------------------|---------------------------------------------------|-------------------------------|----------------------------------------|---------------------------------------------|
| 1. | American Coal | 10,IL,165 | LTC | 123,382.00 | N/A | \$0 000 | | \$0 000 | | \$0.000 | |
| 2. | Dodge Hill Mining | 9,KY,225 | S | 19,974.70 | N/A | \$0 000 | | (\$0 177) | | \$1.394 | |
| 3. | Peabody Development | 10,IL,059,165 | S | 12,097.00 | N/A | \$0 000 | | \$0.000 | | \$0 000 | |
| 4. | Duke | 19,WY,005 | S | 30,713.63 | N/A | \$0.000 | | \$0 000 | | \$0 151 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: March Year 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form  Jeffrey Chronister, Assistant Controller

6 Date Completed May 15, 2002

| Line No (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Facility (q) | | | |
|----------------|----------------------|----------------------|-----------------------------|-----------------------|-------------|-------------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|---------------------------------|----------------------------------------|------------------------------------------|----------|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | |
| 1. | American Coal | 10,IL,165 | Saline Cnty / Harnsburg, IL | RB | 123,382 00 | | \$0 000 | \$0 000 | | | | | | | | | \$33 830 |
| 2 | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 19,974 70 | | \$0.000 | \$0 000 | | | | | | | | | \$37 447 |
| 3 | Peabody Development | 10,IL,059,165 | Saline Cnty, IL | RB | 12,097 00 | | \$0 000 | \$0 000 | | | | | | | | | \$36 140 |
| 4 | Duke | 19,WY,005 | Campbell Cnty, WY | RB | 30,713 63 | | \$0 000 | \$0 000 | | | | | | | | | \$24 601 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1 Reporting Month: March Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transport Charges (\$/Ton) | Delivered Price Transfer Facility (\$/Ton) | As Received Coal Quality | | | |
|----------|---------------|---------------|---------------|----------------|------|-----------------------------------|----------------------------------|--------------------------------------------|--------------------------|----------------------|---------------|--------------------|
| | | | | | | | | | Sulfur Content % | BTU Content (BTU/lb) | Ash Content % | Moisture Content % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1. | None | | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

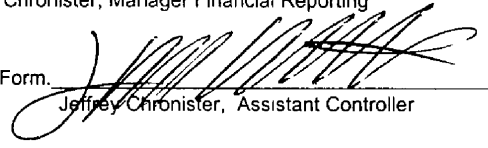
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form. 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

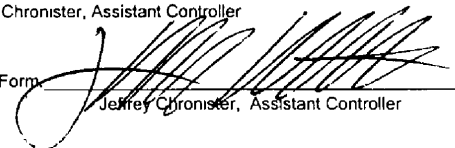
| No. (a) | Line Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Purchase Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|------------|------------------------------|-------------------------|-------------------------|-------------------------|-----------------------------------------------|------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------|----------------------------------|------------------------------------------------|---------------------------------------------------|
| 1 | None | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F.O B. shipping point or F.O B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: March Year 2002
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6 Date Completed: May 15, 2002

| Line No (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|----------------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|-------------------------------------------------|------------------------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1 | None | | | | | | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2002

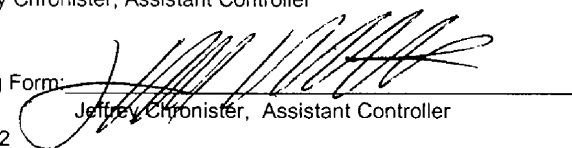
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

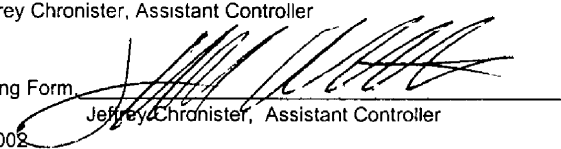
6. Date Completed: May 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---------------------------------------------|--------------------------------------------|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| 1. | Transfer Facility | N/A | N/A | OB | 477,634.00 | | | \$46.438 | 3.03 | 11926 | 7.85 | 10.73 |
| 2. | TCP Petcoke | N/A | S | OB | 29,393.30 | | | \$19.690 | 5.35 | 14212 | 0.35 | 6.98 |
| 3. | Beneficiated Coal | N/A | S | OB | 5,389.80 | | | \$25.791 | 1.50 | 6290 | 23.68 | 31.83 |
| 4. | PCMC | N/A | S | OB | 23,645.18 | | | \$13.000 | 4.04 | 13839 | 0.45 | 9.76 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

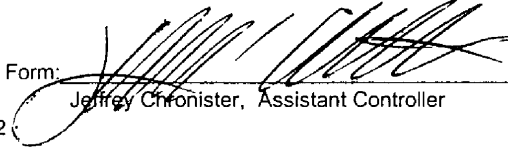
6 Date Completed: May 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|------------------------------------------------|-------------------------------------------|---------------------------------------------------|-------------------------------|----------------------------------------|---------------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 477,634.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | TCP Petcoke | N/A | S | 29,393.30 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 3. | Beneficiated Coal | N/A | S | 5,389.80 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 4. | PCMC | N/A | S | 23,645.18 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: March Year: 2002
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

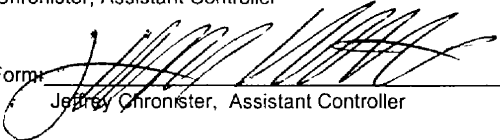
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---------------------------------------------|--------------------------------------------|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 210,104.00 | | | \$40.865 | 1.14 | 11,212 | 5.87 | 14.06 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2002
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

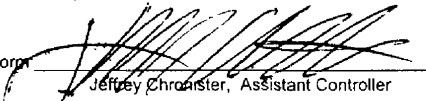
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|------------------------------------------|-------------------------------------|---------------------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 210,104.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month March Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form


 Jeffrey Chronister, Assistant Controller

6 Date Completed May 15, 2002

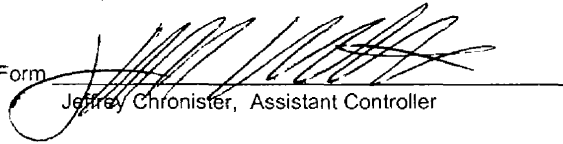
| Line No (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | FOB Plant Price (q) | |
|----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|------------------------|----------------------------------------|
| | | | | | | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) |
| 1 | Transfer Facility | N/A | Davant, La | OB | 210,104.00 | \$0.000 | \$0.000 | | | | | | | | \$40.865 |

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: March Year: 2002
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed May 15, 2002

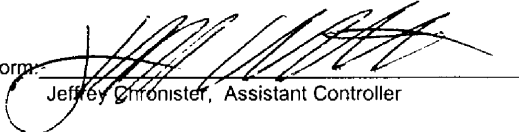
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---------------------------------------------|--------------------------------------------|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 36,823.00 | | | 35.081 | 2.92 | 13,374 | 3.18 | 8.33 |

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

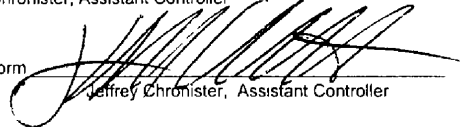
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|------------------------------------------------|-------------------------------------------|---------------------------------------------------|-------------------------------|----------------------------------------|---------------------------------------------|
| 1. | Transfer facility | N/A | N/A | 36,823.00 | N/A | 0.000 | | 0.000 | | 0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month March Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller
 6 Date Completed May 15, 2002

| Line No (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---------------------------------------------|------------------------------------------------------|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|----------------------------------------|-------------------------------------------------|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | |
| 1 | Transfer facility | N/A | Davant, La | OB | 36,823.00 | | \$0.000 | | \$0.000 | | | | | | \$35.081 |

