

SCHEDULE CT-1

COMPANY: PEOPLES GAS SYSTEM

Except West Florida Region

Exhibit No. _____

Docket No. 020004-GU

KMF-1

ADJUSTED NET TRUE-UP
JANUARY 2001 THROUGH DECEMBER 2001

END OF PERIOD NET TRUE-UP

PRINCIPAL	-218,123	
INTEREST	<u>-46,170</u>	-264,293

LESS PROJECTED TRUE-UP

PRINCIPAL	97,552	
INTEREST	<u>-45,440</u>	<u>52,112</u>

ADJUSTED NET TRUE-UP		<u>-316,405</u>
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() REFLECTS OVER-RECOVERY

DOCUMENT NUMBER-DATE

5240 MAY 15 88

FPSC-COMMISSION CLERK

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2001 THROUGH DECEMBER 2001

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	363,355	477,579	-114,224
MATERIALS & SUPPLIES	2,936	7,921	-4,985
ADVERTISING	806,002	827,117	-21,115
INCENTIVES	7,310,196	7,194,695	115,501
OUTSIDE SERVICES	12,791	36,983	-24,192
VEHICLES	413	414	-1
OTHER	<u>7,858</u>	<u>40,848</u>	<u>-32,990</u>
SUB-TOTAL	8,503,551	8,585,558	-82,007
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	8,503,551	8,585,558	-82,007
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BAS	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-8,721,674	-8,488,006	-233,668
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	-218,123	97,552	-315,675
INTEREST PROVISION	<u>-46,170</u>	<u>-45,440</u>	<u>-730</u>
END OF PERIOD TRUE-UP	<u>-264,293</u>	<u>52,112</u>	<u>-316,405</u>

() REFLECTS OVER-RECOVERY

* 8 MONTHS ACTUAL AND 4 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
 JANUARY 2001 THROUGH DECEMBER 2001

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	6,470,120	0	0	0	6,470,120
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	237,200	0	0	0	237,200
PROGRAM 4: OIL HEATER REPLACEMENT	0	0	0	5,940	0	0	0	5,940
PROGRAM 5: SM PKG COGENERATION	0	0	0	30,000	0	0	0	30,000
PROGRAM 6: COMM ELECTRIC REPLACEMENT	0	0	0	167,111	0	0	0	167,111
PROGRAM 7: RES ELECTRIC REPLACEMENT	0	0	0	369,825	0	0	0	369,825
PROGRAM 8: COMMON COSTS	363,355	2,936	806,002	0	12,791	413	7,858	1,193,355
PROGRAM 9: GAS SPACE COND.	0	0	0	30,000	0	0	0	30,000
PROGRAM 10: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	363,355	2,936	806,002	7,310,196	12,791	413	7,858	8,503,551

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2001 THROUGH DECEMBER 2001

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	324,322	0	0	0	324,322
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	-4,232	0	0	0	-4,232
PROGRAM 4: OIL HEATER REPLACEMENT	0	0	0	-6,682	0	0	0	-6,682
PROGRAM 5: SM PKG COGENERATION	0	0	0	-6,620	0	0	0	-6,620
PROGRAM 6: COMM ELECTRIC REPLACEMENT	0	0	0	52,179	0	0	0	52,179
PROGRAM 7: RES ELECTRIC REPLACEMENT	0	0	0	-243,466	0	0	0	-243,466
PROGRAM 8: COMMON COSTS	-114,224	-4,985	-21,115	0	-24,192	-1	-32,990	-197,508
PROGRAM 9: GAS SPACE COND	0	0	0	0	0	0	0	0
PROGRAM 10: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	-114,224	-4,985	-21,115	115,501	-24,192	-1	-32,990	-82,007

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
JANUARY 2001 THROUGH DECEMBER 2001**

EXPENSES:	JAN 2000	FEB 2000	MAR 2000	APR 2000	MAY 2000	JUN 2000	JUL 2000	AUG 2000	SEPT 2000	OCT 2000	NOV 2000	DEC 2000	TOTAL
PROGRAM 1:	503,745	391,055	479,405	495,125	529,650	478,814	591,325	634,162	628,677	502,136	489,410	746,615	6,470,120
PROGRAM 2:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 3:	17,800	16,200	18,600	16,800	50,500	16,700	17,400	14,100	16,900	15,500	15,300	21,400	237,200
PROGRAM 4:	1,650	330	1,320	330	660	0	0	0	0	330	660	660	5,940
PROGRAM 5:	20,000	5,000	0	0	0	0	0	1,620	0	3,380	0	0	30,000
PROGRAM 6:	12,280	14,100	18,760	7,920	7,400	14,560	900	5,680	12,000	5,060	14,420	54,031	167,111
PROGRAM 7:	28,235	28,953	39,930	39,720	19,898	43,228	23,195	21,133	30,740	29,578	30,255	34,963	369,825
PROGRAM 8:	67,138	112,439	71,921	91,429	116,300	99,075	98,618	93,944	92,591	102,251	145,601	102,047	1,193,355
PROGRAM 9:	0	0	0	0	0	0	0	0	15,000	0	15,000	0	30,000
PROGRAM 10:	0	-80,000	0	80,000	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	650,848	488,077	629,936	731,324	724,408	652,377	731,438	770,639	795,908	658,235	710,646	959,716	8,503,551
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	650,848	488,077	629,936	731,324	724,408	652,377	731,438	770,639	795,908	658,235	710,646	959,716	8,503,551

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ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2001 THROUGH DECEMBER 2001

CONSERVATION REVENUES	JAN 2000	FEB 2000	MAR 2000	APR 2000	MAY 2000	JUN 2000	JUL 2000	AUG 2000	SEP 2000	OCT 2000	NOV 2000	DEC 2000	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-1,163,511	-1,058,198	-764,726	-709,635	-635,383	-554,528	-524,874	-526,684	-515,567	-533,129	-617,659	-674,049	-8,277,943
4. TOTAL REVENUES	-1,163,511	-1,058,198	-764,726	-709,635	-635,383	-554,528	-524,874	-526,684	-515,567	-533,129	-617,659	-674,049	-8,277,943
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	-36,978	-36,978	-36,978	-36,978	-36,978	-36,978	-36,978	-36,978	-36,978	-36,978	-36,978	-36,978	-443,731
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-1,200,489	-1,095,176	-801,704	-746,613	-672,361	-591,506	-561,852	-563,662	-552,545	-570,107	-654,637	-711,027	-8,721,674
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	650,848	488,077	629,936	731,324	724,408	652,377	731,438	770,639	795,908	658,235	710,646	959,716	8,503,551
8. TRUE-UP THIS PERIOD	-549,641	-607,099	-171,768	-15,289	52,047	60,871	169,586	206,977	243,364	88,128	56,010	248,689	-218,123
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	-3,515	-5,550	-6,779	-6,506	-5,600	-4,933	-4,349	-3,494	-2,310	-1,431	-1,056	-647	-46,170
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	-443,731	-959,909	-1,535,581	-1,677,150	-1,661,967	-1,578,543	-1,485,627	-1,283,412	-1,042,951	-764,919	-641,244	-549,313	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	36,978	36,978	36,978	36,978	36,978	36,978	36,978	36,978	36,978	36,978	36,978	36,978	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	-959,909	-1,535,581	-1,677,150	-1,661,967	-1,578,543	-1,485,627	-1,283,412	-1,042,951	-764,919	-641,244	-549,313	-264,293	-264,293

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2001 THROUGH DECEMBER 2001

	JAN 2000	FEB 2000	MAR 2000	APR 2000	MAY 2000	JUN 2000	JUL 2000	AUG 2000	SEPT 2000	OCT 2000	NOV 2000	DEC 2000	TOTAL
INTEREST PROVISION													
1. BEGINNING TRUE-UP	-443,731	-959,909	-1,535,581	-1,677,150	-1,661,967	-1,578,543	-1,485,627	-1,283,412	-1,042,951	-764,919	-641,244	-549,313	
2. ENDING TRUE-UP BEFORE INTEREST	-956,394	-1,530,030	-1,670,371	-1,655,461	-1,572,942	-1,480,694	-1,279,063	-1,039,457	-762,609	-639,813	-548,257	-263,646	
3. TOTAL BEGINNING & ENDING TRUE-UP	-1,400,125	-2,489,939	-3,205,952	-3,332,611	-3,234,909	-3,059,237	-2,764,690	-2,322,869	-1,805,560	-1,404,732	-1,189,501	-812,958	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	-700,062	-1,244,970	-1,602,976	-1,666,306	-1,617,454	-1,529,618	-1,382,345	-1,161,434	-902,780	-702,366	-594,751	-406,479	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	6.500%	5.550%	5.150%	5.000%	4.370%	3.940%	3.800%	3.750%	3.470%	2.670%	2.220%	2.040%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	5.550%	5.150%	5.000%	4.370%	3.940%	3.800%	3.750%	3.470%	2.670%	2.220%	2.040%	1.780%	
7. TOTAL (SUM LINES 5 & 6)	12.050%	10.700%	10.150%	9.370%	8.310%	7.740%	7.550%	7.220%	6.140%	4.890%	4.260%	3.820%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	6.025%	5.350%	5.075%	4.685%	4.155%	3.870%	3.775%	3.610%	3.070%	2.445%	2.130%	1.910%	
9. MONTHLY AVG INTEREST RATE	0.502%	0.446%	0.423%	0.390%	0.346%	0.323%	0.315%	0.301%	0.256%	0.204%	0.178%	0.159%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	-3,515	-5,550	-6,779	-6,506	-5,600	-4,933	-4,349	-3,494	-2,310	-1,431	-1,056	-647	-46,170

Program Progress Report

Reporting Period: **JANUARY 2001 THROUGH DECEMBER 2001**

Name: **Residential Home Builder Program**

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Program Allowances:	Gas Water Heater.....	\$250
	Gas Furnace.....	\$250
	Gas Range.....	\$85
	Gas Dryer.....	\$85

Program Summary

New Home Goal:	9,603
New Homes Connected:	<u>10,110</u>
Variance:	-507
Percent of Goal:	105.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$6,145,798
Actual Cost:	\$6,470,120
Variance:	-\$324,322

COMPANY PEOPLES GAS SYSTEM
 Except West Florida Region
 Exhibit No _____
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 KMF-1

Program Progress Report

Reporting Period: **JANUARY 2001 THROUGH DECEMBER 2001**

Name: **Residential Conservation Service Program**

Description: This program is designed to assist our residential customers in conserving all forms of energy consumption. Peoples has had contractual arrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through Audits

Customer Audit Charges:	Class "A" Audit.....	\$15
	Walk-Through Audit	No Charge
	Mini-Walk Through A	No Charge

Program Summary

Program Goal:	0
Program Accomplishments:	0
Variance:	<u>0</u>
Percent of Goal:	0.0%

The Company has not had a request for an energy audit during this period

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0

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Program Progress Report

Reporting Period: **JANUARY 2001 THROUGH DECEMBER 2001**

Name: **Water Heater Load Retention Program**

Description: This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances: Energy Efficient Gas Water Heater..... \$100

Program Summary

Goals:	2,414
Actual:	<u>2,372</u>
Variance:	42
Percent of Goal:	98.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$241,432
Actual Cost:	\$237,200
Variance	\$4,232

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Program Progress Report

Reporting Period: **JANUARY 2001 THROUGH DECEMBER 2001**

Name: **Replacement of Oil Heating Program**

Description: This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowances: Energy Efficient Gas Furnaces... \$330

Program Summary

Goals:	38
Actual:	<u>18</u>
Variance:	20
Percent of Goal:	47.1%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$12,622
Actual Cost:	\$5,940
Variance:	\$6,682

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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Small Package Cogeneration Program

Description: This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. A cogeneration feasibility audit will be made available to commercial and industrial customers interested in workshops. Direct mail and personal contacts will be used to promote the cogeneration computer audit program and to assist Peoples customers in completing forms for the computer audit.

Program Summary

Goals:	2
Actual:	<u>3</u>
Variance:	1
Percent of Goal:	150.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$36,620
Actual Cost:	\$30,000
Variance:	\$6,620

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Program Progress Report

Reporting Period: **JANUARY 2001 THROUGH DECEMBER 2001**

Name: **Commercial Electric Replacement Program**

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment

Program Allowances: For every KW Displaced (KWD) \$40
 Each customer will be allowed a maximum of 100 KWD def \$4,000

Program Summary

Program Goal: Projected KWD displaced this period	2,873
Actual KWD displaced this period	4,178
Variance:	-1,305
Percent of Goal:	145.4%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$114,932
Actual Cost:	\$167,111
Variance:	-\$52,179

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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: **Residential Electric Replacement Program**

Description: This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances

Program Allowances:	Natural Gas Water He	\$440
	Natural Gas Furnace.....	\$440
	Natural Gas Range.....	\$75
	Natural Gas Dryer.....	\$75
	Natural Gas Space H	\$65

Program Summary

Program Goal:	1,068
Program Accomplishments:	<u>644</u>
Variance:	424
Percent of Goal:	60.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$613,291
Actual Cost:	\$369,825
Variance:	\$243,466

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COMPANY

PEOPLES GAS SYSTEM
Except West Florida Region
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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Energy Conservation Common Cost

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$1,390,863
Actual Cost:	\$1,193,355
Variance:	\$197,508

Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Gas Space Conditioning Program

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance: Each customer is allowed 100 tons maximum paid allowance/installation \$150 /ton

Program Summary

Goals:	200
Actual:	<u>200 tons</u>
Variance:	0
Percent of Goal:	100.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$30,000
Actual Cost:	\$30,000
Variance:	\$0

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COMPANY PEOPLES GAS SYSTEM
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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Program Monitoring, Evaluation and Research Demonstration

Program Summary: The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0

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SCHEDULE CT-1

COMPANY: PEOPLES GAS SYSTEM

West Florida Region

Exhibit No. _____

Docket No. 020004-GU

KMF-2

ADJUSTED NET TRUE-UP
JANUARY 2001 THROUGH DECEMBER 2001

END OF PERIOD NET TRUE-UP

PRINCIPAL 1,116,116

INTEREST 25,900 1,142,016

LESS PROJECTED TRUE-UP

PRINCIPAL 917,884

INTEREST 26,074 943,958

ADJUSTED NET TRUE-UP 198,058

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2001 THROUGH DECEMBER 2001

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	57,106	55,234	1,872
MATERIALS & SUPPLIES	137	67	70
ADVERTISING	116,593	121,350	-4,757
INCENTIVES	1,850,640	1,552,350	298,290
OUTSIDE SERVICES	-23	41,644	-41,667
VEHICLES	0	0	0
OTHER	421	6,879	-6,458
SUB-TOTAL	2,024,874	1,777,524	247,350
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	2,024,874	1,777,524	247,350
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BAS	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-908,758	-859,640	-49,118
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	1,116,116	917,884	198,232
INTEREST PROVISION	25,900	26,074	-174
END OF PERIOD TRUE-UP	1,142,016	943,958	198,058

() REFLECTS OVER-RECOVERY
* 8 MONTHS ACTUAL AND 4 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2001 THROUGH DECEMBER 2001

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	1,720,050	0	0	0	1,720,050
PROGRAM 2: ENERGY SAVINGS PAYBACK	0	0	0	16,520	0	0	0	16,520
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	46,900	0	0	0	46,900
PROGRAM 4: COMM ELECTRIC REPLACEMENT	0	0	0	21,420	0	0	0	21,420
PROGRAM 5: RES ELECTRIC REPLACEMENT	0	0	0	45,150	0	0	0	45,150
PROGRAM 6: COMMON COSTS	57,106	137	116,593	0	-23	0	421	174,234
PROGRAM 7: GAS SPACE COND.	0	0	0	600	0	0	0	600
PROGRAM 8: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	57,106	137	116,593	1,850,640	-23	0	421	2,024,874

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CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2001 THROUGH DECEMBER 2002

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	327,868	0	0	0	327,868
PROGRAM 2: ENERGY SAVINGS PAYBACL	0	0	0	-3,818	0	0	0	-3,818
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	-4,550	0	0	0	-4,550
PROGRAM 4: COMM ELECTRIC REPLACEMENT	0	0	0	-1,792	0	0	0	-1,792
PROGRAM 5: RES ELECTRIC REPLACEMENT	0	0	0	-14,418	0	0	0	-14,418
PROGRAM 6: COMMON COSTS	1,872	70	-4,757	0	-41,667	0	-6,458	-50,940
PROGRAM 7: GAS SPACE COND	0	0	0	-5,000	0	0	0	-5,000
PROGRAM 8: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	1,872	70	-4,757	298,290	-41,667	0	-6,458	247,350

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION

SUMMARY OF EXPENSES BY PROGRAM BY MONTH

JANUARY 2001 THROUGH DECEMBER 2001

EXPENSES:	JAN 2001	FEB 2001	MAR 2001	APR 2001	MAY 2001	JUN 2001	JUL 2001	AUG 2001	SEPT 2001	OCT 2001	NOV 2001	DEC 2001	TOTAL
PROGRAM 1:	115,750	71,450	213,100	72,100	129,600	170,300	82,600	186,150	218,950	128,650	175,150	156,250	1,720,050
PROGRAM 2:	1,950	2,600	1,500	650	1,600	750	1,250	2,370	600	300	2,000	950	16,520
PROGRAM 3:	2,600	6,600	4,400	3,700	7,200	3,300	3,450	5,200	2,700	2,400	3,450	1,900	46,900
PROGRAM 4:	0	2,160	12,000	0	0	0	0	720	0	0	4,920	1,620	21,420
PROGRAM 5:	4,750	5,400	3,800	2,400	5,150	5,000	2,900	3,500	2,950	2,550	3,700	3,050	45,150
PROGRAM 6:	14,870	17,626	10,180	22,410	22,550	14,174	11,399	13,631	10,144	13,539	13,751	9,960	174,234
PROGRAM 7:	0	0	0	0	0	0	0	600	0	0	0	0	600
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	139,920	105,836	244,980	101,260	166,100	193,524	101,599	212,171	235,344	147,439	202,971	173,730	2,024,874
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	139,920	105,836	244,980	101,260	166,100	193,524	101,599	212,171	235,344	147,439	202,971	173,730	2,024,874

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ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2001 THROUGH DECEMBER 2001

CONSERVATION REVENUES	JAN 2001	FEB 2001	MAR 2001	APR 2001	MAY 2001	JUN 2001	JUL 2001	AUG 2001	SEP 2001	OCT 2001	NOV 2001	DEC 2001	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-304,131	-234,518	-161,065	-154,270	-110,081	-109,893	-84,480	-91,941	-85,982	-99,083	-109,228	-122,652	-1,667,324
4. TOTAL REVENUES	-304,131	-234,518	-161,065	-154,270	-110,081	-109,893	-84,480	-91,941	-85,982	-99,083	-109,228	-122,652	-1,667,324
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	63,214	63,214	63,214	63,214	63,214	63,214	63,214	63,214	63,214	63,214	63,214	63,214	758,566
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-240,917	-171,304	-97,851	-91,056	-46,867	-46,679	-21,266	-28,727	-22,768	-35,869	-46,014	-59,438	-908,758
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	139,920	105,836	244,980	101,260	166,100	193,524	101,599	212,171	235,344	147,439	202,971	173,730	2,024,874
8. TRUE-UP THIS PERIOD	-100,997	-65,468	147,129	10,204	119,233	146,845	80,333	183,444	212,576	111,570	156,957	114,292	1,116,116
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	3,396	2,378	2,171	2,073	1,851	1,955	2,072	2,194	2,216	1,971	1,847	1,774	25,900
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	758,566	597,751	471,448	557,534	506,597	564,467	650,053	669,244	791,668	943,247	993,574	1,089,164	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	-63,214	-63,214	-63,214	-63,214	-63,214	-63,214	-63,214	-63,214	-63,214	-63,214	-63,214	-63,214	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	597,751	471,448	557,534	506,597	564,467	650,053	669,244	791,668	943,247	993,574	1,089,164	1,142,016	1,142,016

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2001 THROUGH DECEMBER 2001

	JAN 2001	FEB 2001	MAR 2001	APR 2001	MAY 2001	JUN 2001	JUL 2001	AUG 2001	SEPT 2001	OCT 2001	NOV 2001	DEC 2001	TOTAL
INTEREST PROVISION													
1. BEGINNING TRUE-UP	758,566	597,751	471,448	557,534	506,597	564,467	650,053	669,244	791,668	943,247	993,574	1,089,164	
2. ENDING TRUE-UP BEFORE INTEREST	594,355	469,069	555,363	504,524	562,616	648,098	667,172	789,474	941,030	991,603	1,087,317	1,140,242	
3. TOTAL BEGINNING & ENDING TRUE-UP	1,352,921	1,066,821	1,026,810	1,062,058	1,069,213	1,212,565	1,317,226	1,458,718	1,732,699	1,934,850	2,080,891	2,229,405	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	676,460	533,410	513,405	531,029	534,607	606,283	658,613	729,359	866,349	967,425	1,040,445	1,114,703	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	6.500%	5.550%	5.150%	5.000%	4.370%	3.940%	3.800%	3.750%	3.470%	2.670%	2.220%	2.040%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	5.550%	5.150%	5.000%	4.370%	3.940%	3.800%	3.750%	3.470%	2.670%	2.220%	2.040%	1.780%	
7. TOTAL (SUM LINES 5 & 6)	12.050%	10.700%	10.150%	9.370%	8.310%	7.740%	7.550%	7.220%	6.140%	4.890%	4.260%	3.820%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	6.025%	5.350%	5.075%	4.685%	4.155%	3.870%	3.775%	3.610%	3.070%	2.445%	2.130%	1.910%	
9. MONTHLY AVG INTEREST RATE	0.502%	0.446%	0.423%	0.390%	0.346%	0.323%	0.315%	0.301%	0.256%	0.204%	0.178%	0.159%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	3,396	2,378	2,171	2,073	1,851	1,955	2,072	2,194	2,216	1,971	1,847	1,774	25,900

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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Residential Home Builder Program

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Program Allowances:	Gas Water Heater.....	\$150
	Gas Furnace.....	\$250
	Gas Range.....	\$100
	Gas Dryer.....	\$100

Program Summary

New Home Goal:	2,320
New Homes Connected:	<u>2,867</u>
Variance:	-546
Percent of Goal:	123.6%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$1,392,182
Actual Cost:	\$1,720,050
Variance:	-\$327,868

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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: ENERGY SAVINGS PAYBACK PROGRAM

Description: This program has been designed to promote replacement of standard gas appliances with energy efficient natural gas appliances and will focus on water heaters, central heaters, ranges and dryers. Installation allowances are added to the program to encourage customers to consider the extra expense of energy efficient natural gas appliances in lieu of standard gas or electric appliances.

Installation allowance is \$50.00 per appliance

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$20,338
Actual Cost:	\$16,520
Variance:	\$3,818

Program Progress Report

Reporting Period: **JANUARY 2001 THROUGH DECEMBER 2001**

Name: **Water Heater Load Retention Program**

Description: This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances: Energy Efficient Gas Water Heater..... \$100

Program Summary

Goals:	515
Actual:	<u>469</u>
Variance:	46
Percent of Goal:	91.2%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$51,450
Actual Cost:	\$46,900
Variance:	\$4,550

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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Commercial Electric Replacement Program

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment

Program Allowances: For every KW Displaced (KWD) \$30

Program Summary

Goals:	774
Actual:	<u>714</u>
Variance:	60
Percent of Goal:	92.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$23,212
Actual Cost:	\$21,420
Variance:	\$1,792

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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Residential Electric Replacement Program

Description: This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances

Water Heater	\$250
Furnace	\$500
Range	\$150
Dryer	\$150
Space Heater	\$150

Program Summary

Goals:	50
Actual:	<u>38</u>
Variance:	12
Percent of Goal:	75.8%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$59,568
Actual Cost:	\$45,150
Variance:	\$14,418

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PEOPLES GAS SYSTEM

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Program Progress Report

Reporting Period: JANUARY 2001 THROUGH DECEMBER 2001

Name: Energy Conservation Common Cost

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$225,174
Actual Cost:	\$174,234
Variance:	\$50,940

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Program Progress Report

Reporting Period: **JANUARY 2001 THROUGH DECEMBER 2001**

Name: **Gas Space Conditioning Program**

Description: **Description:** This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance: Each customer is allowed 100 tons maximum paid allowance/installation a \$150 /ton

Program Summary

Program Goal:	37
Program Accomplishments:	<u>4</u>
Variance:	33
Percent of Goal:	10.7%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$5,600
Actual Cost:	\$600
Variance:	\$5,000

Program Progress Report

Reporting Period:

JANUARY 2001 THROUGH DECEMBER 2001

Name:

Program Monitoring, Evaluation and Reaserch Demonstration

Program Summary:

The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: \$0

Actual Cost: \$0

Variance: \$0