



TECO

May 17, 2002

**VIA FEDERAL EXPRESS**

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
April-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	4,050,000	16	23,895.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	49,148,260	19	1,822,908.97	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	196,540	19	7,289.67	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(84,970)	19	(3,151.69)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,149,800	19	834,238.23	5
4a FTS-2 RESERVATION CHARGE	DEMAND*	253,580	19	19,373.51	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	41,086,150	15	222,686.93	1
5a FTS-1 USAGE CHARGE-Mar'02 Accrual Adj.	COMM. PIPELINE	29,360	15	(3,664.77)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,663,580	15	35,948.52	1
6a FTS-2 USAGE CHARGE-Mar'02 Accrual Adj.	COMM. PIPELINE	0	15	(3,499.35)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(7,275,160)	18	(\$1,659,392.52)	4
8 TOTAL FGT		<u>108,217,140</u>		<u>\$1,296,632.50</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,718,760	15	42,179.02	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,651.93	5
11 CITY OF SUNRISE	COMM. OTHER	16,741	18	10,397.23	4
12 OKALOOSA	COMM. OTHER	555,860	18	126,878.58	4
13 ADMINISTRATIVE COSTS	OTHER			44,694.07	6
14 LEGAL FEES	OTHER			3,611.56	6
15 BOOKOUTS	COMM. OTHER	(274,730)	18	(86,206.44)	4
16 BALGAS	COMM. OTHER	1,877	18	1,892.66	4
17 TRANSPORT TRAILER CHARGES	OTHER			95,171.74	6
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	50,735	18	14,966.86	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	(502)	18	(114.44)	4
20 CUST. BILLING ADJ.-TRANSP. CUSTOMER	DEMAND*	332,970	19	16,697.91	5
21 CUST. BILLING ADJ.-TRANSP. CUSTOMER	DEMAND**	450,200	19	12,376.49	5
22 ANADARKO	COMM. OTHER	2,309,900	18	767,840.23	4
23 AQUILA	COMM. OTHER	3,192,970	18	1,079,764.55	4
24 BP ENERGY	COMM. OTHER	1,158,810	18	406,310.05	4
25 BRIDGELINE	COMM. OTHER	1,539,370	18	533,022.78	4
26 CORAL ENERGY	COMM. OTHER	3,868,330	18	1,314,322.35	4
27 DUKE ENERGY	COMM. OTHER	2,007,890	18	686,636.57	4
28 DYNEGY	COMM. OTHER	1,237,910	18	418,718.31	4
29 EL PASO	COMM. OTHER	3,774,110	18	1,289,527.23	4
30 EXXON	COMM. OTHER	4,498,310	18	1,527,176.25	4
31 NOBLE	COMM. OTHER	901,090	18	308,460.24	4
32 PRIOR ENERGY	COMM. OTHER	8,035,350	18	2,666,080.24	4
33 PROLIANCE	COMM. OTHER	281,250	18	94,921.88	4
34 RELIANT ENERGY	COMM. OTHER	3,042,640	18	1,044,863.08	4
35 UNOCAL	COMM. OTHER	1,683,000	18	564,763.09	4
36 WESTERN	COMM. OTHER	1,340,000	18	465,520.00	4
37 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,045.49	5
38 CITRUS TRADING CORP.	COMM. PIPELINE*	61,215	15	250.37	1
39 CITRUS TRADING CORP.	DEMAND*	302,250	19	7,518.87	5
40 MAR'02 ACCRUAL ADJ.	COMM. OTHER	(523,268)	18	22,441.91	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	8,870	18	2,439.25	4
42 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	605,680	15	1,386.65	1
43 TOTAL		<u>169,267,133</u>		<u>\$15,264,839.06</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02

	CURRENT MONTH: APRIL 02				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$295,287	\$218,218	(\$77,069)	(35.32)	\$841,777	\$712,982	(\$128,795)	(18.06)	
2 NO NOTICE SERVICE	\$23,895	\$23,895	\$0	0.00	\$178,210	\$178,210	(\$0)	(0.00)	
3 SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
4 COMMODITY (Other)	\$11,601,230	\$5,017,851	(\$6,583,379)	(131.20)	\$35,878,867	\$19,386,101	(\$16,492,766)	(85.08)	
5 DEMAND	\$3,200,949	\$3,292,878	\$91,929	2.79	\$13,485,086	\$13,554,710	\$69,624	0.51	
6 OTHER	\$143,477	\$100,000	(\$43,477)	(43.48)	\$542,803	\$325,000	(\$217,803)	(67.02)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$119,276	\$107,260	(\$12,016)	(11.20)	\$304,203	\$307,950	\$3,747	1.22	
8 DEMAND	\$485,307	\$441,465	(\$43,842)	(9.93)	\$1,994,098	\$2,033,332	\$39,234	1.93	
9 OTHER	\$191,808	\$197,850	\$6,042	3.05	\$774,837	\$708,442	(\$66,395)	(9.37)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,468,448	\$7,906,267	(\$6,562,181)	(83.00)	\$47,853,605	\$31,107,279	(\$16,746,326)	(53.83)	
12 NET UNBILLED	\$77,924	\$0	(\$77,924)	0.00	\$360,201	\$0	(\$360,201)	0.00	
13 COMPANY USE	\$7,471	\$0	(\$7,471)	0.00	\$20,544	\$0	(\$20,544)	0.00	
14 TOTAL THERM SALES (11)	\$16,421,349	\$7,906,267	(\$8,515,082)	(107.70)	\$49,462,445	\$31,107,279	(\$18,355,166)	(59.01)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	59,164,745	43,045,955	(16,118,790)	(37.45)	194,065,647	155,822,937	(38,242,710)	(24.54)	
16 NO NOTICE SERVICE	4,050,000	4,050,000	0	0.00	30,205,130	30,205,130	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18 COMMODITY (Other)	31,431,353	16,123,681	(15,307,672)	(94.94)	126,137,087	72,115,825	(54,021,262)	(74.91)	
19 DEMAND	74,621,035	75,511,200	890,165	1.18	308,799,957	302,142,453	(6,657,504)	(2.20)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	22,006,620	19,789,656	(2,216,964)	(11.20)	67,221,150	68,282,614	1,061,464	1.55	
22 DEMAND	21,991,730	19,789,656	(2,202,074)	(11.13)	67,318,450	68,282,614	964,164	1.41	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	31,431,353	16,123,681	(15,307,672)	(94.94)	126,137,087	72,115,825	(54,021,262)	(74.91)	
25 NET UNBILLED	(1,597,406)	0	1,597,406	0.00	167,202	-	(167,202)	0.00	
26 COMPANY USE	15,896	0	(15,896)	0.00	48,076	-	(48,076)	0.00	
27 TOTAL THERM SALES (24)	40,034,553	16,123,681	(23,910,872)	(148.30)	129,914,674	72,115,825	(57,798,849)	(80.15)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00499	0.00507	0.00008	1.55	0.00434	0.00458	0.00024	5.20
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.36910	0.31121	(0.05789)	(18.60)	0.28444	0.26882	(0.01562)	(5.81)
32 DEMAND	(5/19)	0.04290	0.04361	0.00071	1.63	0.04367	0.04486	0.00119	2.66
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	0.00000	0.00	0.00453	0.00451	(0.00002)	(0.34)
35 DEMAND	(8/22)	0.02207	0.02231	0.00024	1.08	0.02962	0.02978	0.00016	0.52
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.46032	0.49035	0.03003	6.12	0.37938	0.43135	0.05197	12.05
38 NET UNBILLED	(12/25)	(0.04878)	0.00000	0.04878	0.00	2.15429	0.00000	(2.15429)	0.00
39 COMPANY USE	(13/26)	0.46999	0.00000	(0.46999)	0.00	0.42733	0.00000	(0.42733)	0.00
40 TOTAL THERM SALES	(11/27)	0.36140	0.49035	0.12895	26.30	0.36835	0.43135	0.06301	14.61
41 TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.34800	0.47695	0.12895	27.04	0.35495	0.41795	0.06301	15.07
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.34975	0.47935	0.12960	27.04	0.35673	0.42005	0.06332	15.07
45 PGA FACTOR ROUNDED TO NEAREST .001		34.975	47.935	12.96000	27.04	35.673	42.005	6.33200	15.07

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02						Page 2 of 3		
		CURRENT MONTH: APRIL 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$108,252	\$71,117	(\$37,135)	(52.22)	\$339,706	\$284,343	(\$55,363)	(19.47)	
2	NO NOTICE SERVICE	\$9,833	\$9,833	\$0	0.00	\$81,080	\$81,080	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
4	COMMODITY (Other)	\$4,253,011	\$1,635,318	(\$2,617,693)	(160.07)	\$14,521,988	\$7,899,699	(\$6,622,289)	(83.83)	
5	DEMAND	\$1,317,191	\$1,355,019	\$37,828	2.79	\$6,065,377	\$6,092,907	\$27,530	0.45	
6	OTHER	\$52,599	\$32,590	(\$20,009)	(61.40)	\$222,009	\$129,873	(\$92,136)	(70.94)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$43,727	\$34,956	(\$8,771)	(25.09)	\$122,070	\$121,215	(\$855)	(0.71)	
8	DEMAND	\$199,704	\$181,663	(\$18,041)	(9.93)	\$896,313	\$916,628	\$20,315	2.22	
9	OTHER	\$70,317	\$64,479	(\$5,838)	0.00	\$317,444	\$283,162	(\$34,282)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,427,138	\$2,822,779	(\$2,604,359)	(92.26)	\$19,894,333	\$13,166,897	(\$6,727,436)	(51.09)	
12	NET UNBILLED	(\$137,487)	\$0	\$137,487	0.00	\$209,016	\$0	(\$209,016)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,520,728	\$2,822,779	\$302,051	10.70	\$12,772,909	\$13,166,897	\$393,988	2.99	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	21,689,796	14,028,677	(7,661,119)	(54.61)	78,831,429	62,284,034	(16,547,395)	(26.57)	
16	NO NOTICE SERVICE	1,666,575	1,666,575	0	0.00	13,742,399	13,742,399	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	11,522,734	5,254,708	(6,268,026)	(119.28)	51,621,192	29,514,909	(22,106,283)	(74.90)	
19	DEMAND	30,706,556	31,072,859	366,303	1.18	138,826,964	135,708,508	(3,118,456)	(2.30)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,067,627	6,449,449	(1,618,178)	(25.09)	27,222,340	27,276,277	53,937	0.20	
22	DEMAND	9,049,597	8,143,443	(906,154)	(11.13)	29,976,944	30,532,642	555,698	1.82	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,522,734	5,254,708	(6,268,026)	(119.28)	51,621,192	29,514,909	(22,106,283)	(74.90)	
25	NET UNBILLED	(1,013,386)	0	1,013,386	0.00	266,595	-	(266,595)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	5,074,866	5,254,708	179,842	3.42	29,060,250	29,514,909	454,659	1.54	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00499	0.00507	0.00008	1.55	0.00431	0.00457	0.00026	5.61
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.36910	0.31121	(0.05789)	(18.60)	0.28132	0.26765	(0.01367)	(5.11)
32	DEMAND	(5/19)	0.04290	0.04361	0.00071	1.63	0.04369	0.04490	0.00121	2.69
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00448	0.00444	(0.00004)	(0.90)
35	DEMAND	(8/22)	0.02207	0.02231	0.00024	1.08	0.02990	0.03002	0.00012	0.40
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.47099	0.53720	0.06621	12.32	0.38539	0.44611	0.06072	13.61
38	NET UNBILLED	(12/25)	0.13567	0.00000	(0.13567)	0.00	0.78402	0.00000	(0.78402)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.06942	0.53720	0.06621	12.32	0.68459	0.44611	(0.23848)	(53.46)
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.05602	0.52380	(0.53221)	(101.61)	0.67119	0.43271	(0.23848)	(55.11)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.06133	0.52643	(0.53490)	(101.61)	0.67457	0.43489	(0.23968)	(55.11)
45	PGA FACTOR ROUNDED TO NEAREST .001		1.06133	0.52643	(0.53490)	(101.61)	0.67457	0.43489	(0.23968)	(55.11)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: APRIL 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$187,035	\$147,101	(\$39,934)	(27.15)	\$502,070	\$428,639	(\$73,431)	(17.13)	
2	NO NOTICE SERVICE	\$14,062	\$14,062	\$0	0.00	\$97,131	\$97,130	(\$1)	(0.00)	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
4	COMMODITY (Other)	\$7,348,219	\$3,382,533	(\$3,965,686)	(117.24)	\$21,356,879	\$11,486,402	(\$9,870,477)	(85.93)	
5	DEMAND	\$1,883,759	\$1,937,859	\$54,100	2.79	\$7,419,710	\$7,461,803	\$42,093	0.56	
6	OTHER	\$90,879	\$67,410	(\$23,469)	(34.82)	\$320,794	\$195,128	(\$125,666)	(64.40)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$75,549	\$72,304	(\$3,245)	(4.49)	\$182,134	\$186,735	\$4,601	2.46	
8	DEMAND	\$285,603	\$259,802	(\$25,801)	(9.93)	\$1,097,785	\$1,116,704	\$18,919	1.69	
9	OTHER	\$121,491	\$133,371	\$11,880	0.00	\$457,393	\$425,280	(\$32,113)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,041,311	\$5,083,488	(\$3,957,823)	(77.86)	\$27,959,272	\$17,940,382	(\$10,018,890)	(55.85)	
12	NET UNBILLED	\$215,411	\$0	(\$215,411)	0.00	\$151,185	\$0	(\$151,185)	0.00	
13	COMPANY USE	\$7,471	\$0	(\$7,471)	0.00	\$20,544	\$0	(\$20,544)	0.00	
14	TOTAL THERM SALES (11)	\$13,900,621	\$5,083,488	(\$8,817,133)	(173.45)	\$36,689,536	\$17,940,382	(\$18,749,154)	(104.51)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	37,474,949	29,017,278	(8,457,671)	(29.15)	115,234,218	93,538,903	(21,695,315)	(23.19)	
16	NO NOTICE SERVICE	2,383,425	2,383,425	0	0.00	16,462,731	16,462,731	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	19,908,619	10,868,973	(9,039,646)	(83.17)	74,515,895	42,600,916	(31,914,979)	(74.92)	
19	DEMAND	43,914,479	44,438,341	523,862	1.18	169,972,993	166,433,945	(3,539,048)	(2.13)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	13,938,993	13,340,207	(598,786)	(4.49)	39,998,810	41,006,337	1,007,527	2.46	
22	DEMAND	12,942,133	11,646,213	(1,295,920)	(11.13)	37,341,506	37,749,972	408,466	1.08	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,908,619	10,868,973	(9,039,646)	(83.17)	74,515,895	42,600,916	(31,914,979)	(74.92)	
25	NET UNBILLED	(584,020)	0	584,020	0.00	(99,393)	-	99,393	0.00	
26	COMPANY USE	15,896	0	(15,896)	0.00	48,076	-	(48,076)	0.00	
27	TOTAL THERM SALES (24)	34,959,687	10,868,973	(24,090,714)	(221.65)	100,854,424	42,600,916	(58,253,508)	(136.74)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00499	0.00507	0.00008	1.55	0.00436	0.00458	0.00023	4.92
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.36910	0.31121	(0.05789)	(18.60)	0.28661	0.26963	(0.01698)	(6.30)
32	DEMAND	(5/19)	0.04290	0.04361	0.00071	1.63	0.04365	0.04483	0.00118	2.63
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	0.00000	0.00	0.00455	0.00455	0.00000	0.01
35	DEMAND	(8/22)	0.02207	0.02231	0.00024	1.08	0.02940	0.02958	0.00018	0.62
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.45414	0.46771	0.01357	2.90	0.37521	0.42113	0.04591	10.90
38	NET UNBILLED	(12/25)	(0.36884)	0.00000	0.36884	0.00	(1.52108)	0.00000	1.52108	0.00
39	COMPANY USE	(13/26)	0.46999	0.00000	(0.46999)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.25862	0.46771	0.01357	2.90	0.27722	0.42113	0.14390	34.17
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.24522	0.45431	0.20909	46.02	0.26382	0.40773	0.14390	35.29
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.24645	0.45659	0.21014	46.02	0.26515	0.40978	0.14463	35.29
45	PGA FACTOR ROUNDED TO NEAREST 001		24.645	45.659	21.01370	46.02	26.515	40.978	14.46265	35.29

FOR THE PERIOD OF:

January-02 Through December-02

	CURRENT MONTH:		APRIL 02		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$11,401,951	\$4,820,001	(\$6,581,950)	(\$1.36555)	\$35,083,486	\$18,677,659	(\$16,405,827)	(\$0.87837)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,059,029	3,086,266	27,237	0.00883	\$12,749,577	\$12,429,620	(319,957)	(0.02574)
3 TOTAL	14,460,979	7,906,267	(6,554,712)	(0.82905)	\$47,833,063	\$31,107,279	(16,725,784)	(0.53768)
4 FUEL REVENUES (NET OF REVENUE TAX)	16,421,349	7,906,267	(8,515,082)	(1.07700)	\$49,462,445	\$31,107,279	(18,355,166)	(0.59006)
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$1,200,304	\$1,200,304	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,721,425	8,206,343	(8,515,082)	(1.03762)	\$50,662,749	\$32,307,583	(18,355,166)	(0.56814)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,260,445	300,076	(1,960,369)	(6.53291)	\$2,829,687	\$1,200,304	(1,629,383)	(1.35747)
8 INTEREST PROVISION-THIS PERIOD (21)	1,933	3,258	1,325	0.40673	\$6,774	\$12,976	6,201	0.47792
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	326,565	2,202,605	1,876,040	0.85174	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$1,200,304)	(\$1,200,304)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,288,867	2,205,863	(83,004)	(0.03763)	2,288,867	2,205,863	(83,004)	(0.03763)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,288,867	2,205,863	(83,004)	(0.03763)	\$2,288,867	\$2,205,863	(\$83,004)	(\$0.03763)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	326,565	2,202,605	1,876,040	0.85174				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,286,934	2,202,605	(84,329)	(0.03829)				
15 TOTAL (13+14)	2,613,499	4,405,210	1,791,711	0.40673				
16 AVERAGE (50% OF 15)	1,306,750	2,202,605	895,855	0.40673				
17 INTEREST RATE - FIRST DAY OF MONTH	1.80	1.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75	1.75	0	0.00000				
19 TOTAL (17+18)	3.550	3.550	0	0.00000				
20 AVERAGE (50% OF 19)	1.775	1.775	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.14792	0.14792	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,933	\$3,258	\$1,325	\$0.40673				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02  
 CURRENT MONTH: April 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	50,749,730	\$258,635	\$0.00510
2 Commodity Pipeline (SNG/SO GA)	7,718,760	\$42,179	\$0.00546
3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.	605,680	\$1,387	\$0.00229
4 Commodity Pipeline-(FGT)-Mar'02 Accrual Adj.	29,360	(\$7,164)	(\$0.24401)
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	61,215	\$250	\$0.00409
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	59,164,745	\$295,287	\$0.00499
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODIFY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	38,872,807	\$13,169,820	\$0.33879
20 City of Sunrise	16,741	\$10,397	\$0.62106
21 Purchases-3rd Party Suppliers-Mar '02 Accrual Adj.	(523,268)	\$22,442	(\$0.04289)
22 Cashouts-Peoples' Transportation Customers	50,735	\$14,967	\$0.29500
23 Okaloosa	555,860	\$126,879	\$0.22826
24 Purchases-3rd Party Suppliers-Prior Month Adj	8,870	\$2,439	\$0.27500
25 NCTS Program Cashouts	(502)	(\$114)	\$0.22797
26 Bookouts-Mar'02	(274,730)	(\$86,206)	\$0.31379
27 Imbalance Cashout (FGT)	(7,275,160)	(\$1,659,393)	\$0.22809
28 TOTAL COMMODITY (Other)	31,431,353	\$11,601,230	\$0.36910
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	99,658,600	\$4,292,064	\$0.04307
30 Demand (SNG/SO GA)	10,710,000	\$463,652	\$0.04329
31 Temporary Relinquishment Credit-(FGT)	(39,360,440)	(\$1,634,917)	\$0.04154
32 Capacity Discount-Transportation Customer	2,162,405	\$20,045	\$0.00927
33 Demand-Due 3rd Party Supplier-Prior Month Adj	302,250	\$7,519	\$0.02488
34 Demand (Transport Cust)-Prior Period Adj.	450,200	\$12,376	\$0.02749
35 Demand (Transport Cust)-Prior Month Adj.	332,970	\$16,698	\$0.05015
36 Demand (FGT)-Prior Period Adj.	450,120	\$26,663	
37 Volumetric Relinquishment Credit-(FGT)	(84,970)	(\$3,152)	
38 TOTAL DEMAND	74,621,035	\$3,200,949	\$0.04280
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$44,694	\$0.00000
40 Transportation Trailer Charges	0	\$95,172	\$0.00000
41 Legal Fees	0	\$3,612	\$0.00000
42			
43			
44 TOTAL OTHER	0	\$143,477	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

April'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	CHA FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	April'02	FGT	PGS FTS-1 COMM. PIPELINE	41,086,150		41,086,150		\$222,686.93			\$0.54
2	April'02	FGT	PGS FTS-1 COMM PIPELINE		22,006,620	22,006,620		119,275.87			\$0.54
3	April'02	FGT	PGS FTS-2 COMM PIPELINE	9,663,580		9,663,580		35,948.52			\$0.37
4	April'02	FGT	PGS FTS-1 DEMAND	49,063,290		49,063,290			\$1,819,757.28		\$3.71
5	April'02	FGT	PGS FTS-1 DEMAND		21,991,730	21,991,730			485,306.69		\$2.21
6	April'02	FGT	PGS FTS-2 DEMAND	11,149,800		11,149,800			834,238.23		\$7.48
7	April'02	FGT	PGS NO NOTICE	4,050,000		4,050,000			23,895.00		\$0.59
8	April'02	SONAT/SO GA	PGS COMM. PIPELINE	7,718,760		7,718,760		42,179.02			\$0.55
9	April'02	SONAT/SO GA	PGS DEMAND	10,710,000		10,710,000			463,651.93		\$4.33
10	April'02	ANADARKO	PGS COMM. OTHER	2,309,900		2,309,900	767,840.23				\$33.24
11	April'02	AQUILA	PGS COMM. OTHER	3,192,970		3,192,970	1,079,764.55				\$33.82
12	April'02	Balgas	PGS COMM. OTHER	1,877		1,877	1,892.66				\$100.83
13	April'02	BP ENERGY	PGS COMM OTHER	1,158,810		1,158,810	406,310.05				\$35.06
14	April'02	BRIDEGLINE	PGS COMM. OTHER	1,539,370		1,539,370	533,022.78				\$34.63
15	April'02	CORAL	PGS COMM OTHER	3,868,330		3,868,330	1,314,322.35				\$33.98
16	April'02	DUKE ENERGY	PGS COMM. OTHER	2,007,890		2,007,890	686,636.57				\$34.20
17	April'02	DYNEGY	PGS COMM. OTHER	1,237,910		1,237,910	418,718.31				\$33.82
18	April'02	EL PASO	PGS COMM OTHER	3,774,110		3,774,110	1,289,527.23				\$34.17
19	April'02	EXXON	PGS COMM OTHER	4,498,310		4,498,310	1,527,176.25				\$33.95
20	April'02	NOBLE	PGS COMM. OTHER	901,090		901,090	308,460.24				\$34.23
21	April'02	PRIOR ENERGY	PGS COMM OTHER	8,035,350		8,035,350	2,666,080.24				\$33.18
22	April'02	PROLIANCE	PGS COMM. OTHER	281,250		281,250	94,921.88				\$33.75
23	April'02	RELIANT	PGS COMM OTHER	3,042,640		3,042,640	1,044,863.08				\$34.34
24	April'02	UNOCAL	PGS COMM. OTHER	1,683,000		1,683,000	564,763.09				\$33.56
25	April'02	WESTERN	PGS COMM OTHER	1,340,000		1,340,000	465,520.00				\$34.74
26	April'02	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	2,162,405		2,162,405			20,045.49		\$0.93
27	April'02	NCTS PROGRAM C/O'S	PGS COMM. OTHER	(502)		(502)	(114.44)				\$22.80
28	April'02	C/O-TRANSP CUSTOMERS	PGS COMM. OTHER	50,735		50,735	14,966.86		0.00		\$29.50
29	Totals	**This report excludes prior month/period adjustments.		174,527,025	43,998,350	218,525,375	\$13,184,671.93	\$420,090.34	\$3,646,894.62	\$0.00	\$7.89



FOR THE PERIOD OF: January-02 Through December-02  
 PRESENT MONTH: April-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 6489	105	102	3,146	3,050	3.18500	3.28554
2	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.44500	3.55374
3	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.75000	3.86837
4	ANADARKO	DRN# 7995	208	202	6,241	6,050	3.70000	3.81679
5	ANADARKO	DRN# 7995	210	203	6,292	6,099	3.60000	3.71364
6	ANADARKO	DRN# 7995	315	305	9,438	9,149	3.32000	3.42480
7	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.37000	3.47638
8	ANADARKO	DRN# 7995	105	102	3,143	3,047	3.26000	3.36290
9	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.27000	3.37322
10	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.17000	3.27006
11	ANADARKO	DRN# 7995	315	305	9,438	9,149	3.08500	3.18238
12	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.30500	3.40933
13	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.45000	3.55890
14	ANADARKO	DRN# 7995	414	402	12,429	12,049	3.40000	3.50732
15	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.52000	3.63111
16	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.64000	3.75490
17	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.53000	3.64143
18	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.48000	3.58985
19	ANADARKO	DRN# 7995	315	305	9,438	9,149	3.33500	3.44027
20	ANADARKO	DRN# 7995	105	102	3,146	3,050	3.46000	3.56922
21		SUBTOTAL	3,244	3,145	97,317	94,339	3.38760	3.49454

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
April-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 ANADARKO	DRN# 7995	257	248	7,695	7,460	3.22000	3.32164
23 ANADARKO	DRN# 7995	333	323	10,000	9,694	3.79000	3.90963
24 ANADARKO	DRN# 7995	103	100	3,095	3,000	3.61000	3.72395
25 ANADARKO	DRN# 7995	1,079	1,046	32,370	31,379	3.29000	3.39385
26 ANADARKO	DRN# 7995	172	167	5,158	5,000	3.36000	3.46606
27 ANADARKO	DRN# 7995	182	177	5,470	5,303	3.27500	3.37838
28 ANADARKO	DRN# 7995	349	338	10,474	10,153	3.25500	3.35775
29 BRIDGELINE	DRN# 7995	362	351	10,866	10,534	3.21000	3.31133
30 ANADARKO	DRN# 7995	1,087	1,053	32,598	31,601	3.08000	3.17722
31 ANADARKO	DRN# 7995	532	515	15,947	15,459	3.29000	3.39385
32 AQUILA	DRN# 716	1,000	969	30,000	29,082	3.08000	3.17722
33 AQUILA	DRN# 716	656	636	19,689	19,087	3.37000	3.47638
34 AQUILA	DRN# 6489	333	323	10,000	9,694	3.48000	3.58985
35 AQUILA	DRN# 6489	333	323	10,000	9,694	3.49000	3.60017
36 AQUILA	DRN# 6489	500	485	15,000	14,541	3.35000	3.45575
37 AQUILA	DRN# 6489	516	500	15,474	15,000	3.46500	3.57438
38 AQUILA	DRN# 7995	206	200	6,189	6,000	3.27000	3.37322
39 AQUILA	DRN# 25809	7,098	6,881	212,945	206,429	3.41500	3.52280
40	SUBTOTAL	15,099	14,637	452,970	439,109	3.38760	3.49454

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
April-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 BP ENERGY	DRN# 716	167	162	5,000	4,847	3.71000	3.82711
42 BP ENERGY	DRN# 716	1,000	969	30,000	29,082	3.33000	3.43511
43 BP ENERGY	DRN# 716	442	428	13,252	12,846	3.64000	3.75490
44 BP ENERGY	DRN# 6489	166	160	4,965	4,813	3.44500	3.55374
45 BP ENERGY	DRN# 7995	963	933	28,884	28,000	3.71000	3.82711
46 BP ENERGY	DRN# 25809	1,126	1,092	33,780	32,746	3.41500	3.52280
47 BRIDGELINE	DRN# 7995	333	323	10,000	9,694	3.45000	3.55890
48 BRIDGELINE	DRN# 7995	333	323	10,000	9,694	3.74000	3.85806
49 BRIDGELINE	DRN# 7995	333	323	10,000	9,694	3.69000	3.80648
50 BRIDGELINE	DRN# 7995	302	293	9,069	8,791	3.58000	3.69301
51 BRIDGELINE	DRN# 7995	206	200	6,189	6,000	3.37000	3.47638
52 BRIDGELINE	DRN# 7995	354	344	10,632	10,307	3.29000	3.39385
53 BRIDGELINE	DRN# 7995	333	323	10,000	9,694	3.19000	3.29070
54 BRIDGELINE	DRN# 7995	333	323	10,000	9,694	3.31000	3.41448
55 BRIDGELINE	DRN# 7995	500	485	15,000	14,541	3.59000	3.70332
56 BRIDGELINE	DRN# 7995	327	317	9,800	9,500	3.63500	3.74974
57 BRIDGELINE	DRN# 7995	275	267	8,259	8,006	3.54000	3.65174
58 BRIDGELINE	DRN# 7995	1,000	969	29,988	29,070	3.36000	3.46606
59	SUB TOTAL	8,494	8,234	254,818	247,021	3.38760	3.49454

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
April-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 BRIDGELINE	DRN# 7995	500	485	15,000	14,541	3.43000	3.53827
61 CORAL	DRN# 716	333	323	10,000	9,694	3.25000	3.35259
62 CORAL	DRN# 716	182	177	5,474	5,306	3.49000	3.60017
63 CORAL	DRN# 716	469	455	14,068	13,638	3.70000	3.81679
64 CORAL	DRN# 716	167	162	5,000	4,847	3.28000	3.38354
65 CORAL	DRN# 157742	11,743	11,384	352,291	341,511	3.39000	3.49701
66 DUKE	DRN# 716	167	162	5,000	4,847	3.77000	3.88900
67 DUKE	DRN# 6489	333	323	10,000	9,694	3.68500	3.80132
68 DUKE	DRN# 6489	206	200	6,189	6,000	3.56000	3.67237
69 DUKE	DRN# 6489	1,000	969	30,000	29,082	3.27000	3.37322
70 DUKE	DRN# 6489	516	500	15,473	15,000	3.45500	3.56406
71 DUKE	DRN# 6489	333	323	10,000	9,694	3.39000	3.49701
72 DUKE	DRN# 6489	155	150	4,642	4,500	3.59000	3.70332
73 DUKE	DRN# 6489	516	500	15,472	14,999	3.61000	3.72395
74 DUKE	DRN# 6489	2,063	2,000	61,896	60,002	3.36000	3.46606
75 DUKE	DRN# 6489	496	481	14,884	14,429	3.43000	3.53827
76 DUKE	DRN# 7995	206	200	6,189	6,000	3.44500	3.55374
77 DUKE	DRN# 7995	358	347	10,728	10,400	3.30500	3.40933
78	SUB TOTAL	19,744	19,139	592,306	574,181	3.38760	3.49454

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168

FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
April-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 DUKE	DRN# 7995	344	333	10,316	10,000	3.40500	3.51248
80 DYNEGY	DRN# 716	344	333	10,316	10,000	3.85000	3.97153
81 DYNEGY	DRN# 716	500	485	15,000	14,541	3.34000	3.44543
82 DYNEGY	DRN# 716	198	192	5,948	5,766	3.30000	3.40417
83 DYNEGY	DRN# 716	167	162	5,000	4,847	3.19000	3.29070
84 DYNEGY	DRN# 716	1,032	1,000	30,948	30,001	3.08000	3.17722
85 DYNEGY	DRN# 716	365	354	10,947	10,612	3.29000	3.39385
86 DYNEGY	DRN# 716	333	323	10,000	9,694	3.40000	3.50732
87 DYNEGY	DRN# 716	188	182	5,632	5,460	3.62000	3.73427
88 DYNEGY	DRN# 716	667	646	20,000	19,388	3.49000	3.60017
89 DYNEGY	DRN# 7995	333	323	10,000	9,694	3.78000	3.89932
90 EL PASO	DRN# 716	24	23	706	684	3.46000	3.56922
91 EL PASO	DRN# 716	17	16	500	485	3.69000	3.80648
92 EL PASO	DRN# 716	17	16	500	485	3.26500	3.36806
93 EL PASO	DRN# 716	17	16	500	485	3.52000	3.63111
94 EL PASO	DRN# 716	17	16	500	485	3.37500	3.48153
95 EL PASO	DRN# 716	181	175	5,415	5,249	3.08000	3.17722
96 EL PASO	DRN# 716	86	83	2,579	2,500	3.47500	3.58469
97	SUBTOTAL	4,827	4,679	144,807	140,376	3.38760	3.49454

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168

FOR THE PERIOD OF: January-02 Through December-02  
 PRESENT MONTH: April-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
98 EL PASO	DRN# 716	77	75	2,308	2,237	3.28000	3.38354
99 EL PASO	DRN# 6489	17	16	500	485	3.72000	3.83743
100 EL PASO	DRN# 6489	1,025	994	30,762	29,821	3.34000	3.44543
101 EL PASO	DRN# 6489	179	174	5,381	5,216	3.26000	3.36290
102 EL PASO	DRN# 6489	547	531	16,422	15,919	3.06000	3.15659
103 EL PASO	DRN# 6489	365	354	10,947	10,612	3.39000	3.49701
104 EL PASO	DRN# 6489	1,269	1,230	38,067	36,902	3.35000	3.45575
105 EL PASO	DRN# 6489	354	344	10,632	10,307	3.59000	3.70332
106 EL PASO	DRN# 6489	423	410	12,689	12,301	3.54000	3.65174
107 EL PASO	DRN# 7995	291	282	8,729	8,462	3.17000	3.27006
108 EL PASO	DRN# 7995	372	360	11,151	10,810	3.28000	3.38354
109 EL PASO	DRN# 7995	1,115	1,081	33,453	32,429	3.37000	3.47638
110 EXXON	DRN# 157740	14,994	14,536	449,831	436,066	3.39500	3.50217
111 NOBLE	DRN# 6489	130	126	3,900	3,781	3.18000	3.28038
112 NOBLE	DRN# 6489	167	162	5,000	4,847	3.43000	3.53827
113 NOBLE	DRN# 6489	200	194	6,000	5,816	3.76000	3.87869
114 NOBLE	DRN# 6489	344	333	10,316	10,000	3.26000	3.36290
115 NOBLE	DRN# 6489	167	162	5,000	4,847	3.27000	3.37322
116	SUBTOTAL	22,036	21,362	661,088	640,859	3.38760	3.49454

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
April-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
116 NOBLE	DRN# 6489	148	144	4,442	4,306	3.46500	3.57438
117 NOBLE	DRN# 6489	103	100	3,095	3,000	3.52000	3.63111
118 NOBLE	DRN# 6489	333	323	10,000	9,694	3.59000	3.70332
119 NOBLE	DRN# 6489	188	182	5,632	5,460	3.61000	3.72395
120 NOBLE	DRN# 6489	172	167	5,158	5,000	3.46000	3.56922
121 NOBLE	DRN# 6489	461	446	13,815	13,392	3.35000	3.45575
122 NOBLE	DRN# 7995	165	160	4,962	4,810	3.45000	3.55890
123 NOBLE	DRN# 7995	76	74	2,289	2,219	3.20000	3.30101
124 NOBLE	DRN# 7995	350	339	10,500	10,179	3.36000	3.46606
125 PRIOR	DRN# 716	590	572	17,694	17,153	3.08000	3.17722
126 PRIOR	DRN# 23422	3,313	3,212	99,394	96,353	3.41500	3.52280
127 PROLIANCE	DRN# 179841	938	909	28,125	27,264	3.37500	3.48153
128 RELIANT	DRN# 716	167	162	5,000	4,847	3.25000	3.35259
129 RELIANT	DRN# 716	500	485	15,000	14,541	3.30000	3.40417
130 RELIANT	DRN# 716	344	333	10,316	10,000	3.55000	3.66206
131 RELIANT	DRN# 6489	177	172	5,316	5,153	3.42000	3.52796
132 RELIANT	DRN# 6489	140	136	4,212	4,083	3.33000	3.43511
133 RELIANT	DRN# 7995	259	251	7,779	7,541	3.50000	3.61048
134	SUBTOTAL	8,424	8,167	252,729	244,995	3.38760	3.49454

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
April-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
135	RELIANT	DRN# 7995	181	175	5,421	5,255	3.78000	3.89932
136	RELIANT	DRN# 7995	193	187	5,790	5,613	3.69000	3.80648
137	RELIANT	DRN# 7995	400	388	12,000	11,633	3.21000	3.31133
138	RELIANT	DRN# 7995	151	147	4,539	4,400	3.45000	3.55890
139	RELIANT	DRN# 7995	391	379	11,733	11,374	3.38000	3.48669
140	RELIANT	DRN# 7995	333	323	10,000	9,694	3.63000	3.74458
141	RELIANT	DRN# 7995	344	333	10,316	10,000	3.58000	3.69301
142	RELIANT	DRN# 7995	365	354	10,948	10,613	3.49000	3.60017
143	RELIANT	DRN# 7995	155	150	4,639	4,497	3.45000	3.55890
144	RELIANT	DRN# 7995	619	600	18,567	17,999	3.32000	3.42480
145	RELIANT	DRN# 32606	5,251	5,090	157,530	152,710	3.43000	3.53827
146	RELIANT	DRN# 313370	172	167	5,158	5,000	3.48000	3.58985
147	UNOCAL	DRN# 7995	206	200	6,189	6,000	3.75000	3.86837
148	UNOCAL	DRN# 7995	206	200	6,189	6,000	3.70000	3.81679
149	UNOCAL	DRN# 7995	167	162	5,000	4,847	3.60000	3.71364
150	UNOCAL	DRN# 7995	407	394	12,207	11,833	3.32000	3.42480
151	UNOCAL	DRN# 7995	344	333	10,316	10,000	3.37000	3.47638
152	UNOCAL	DRN# 7995	206	200	6,189	6,000	3.26000	3.36290
153	SUBTOTAL		10,091	9,782	302,731	293,467	3.38760	3.49454

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168



FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
April-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
153 UNOCAL	DRN# 7995	205	199	6,151	5,963	3.27500	3.37838
154 UNOCAL	DRN# 7995	206	200	6,189	6,000	3.17000	3.27006
155 UNOCAL	DRN# 7995	1,073	1,040	32,184	31,199	3.08500	3.18238
156 UNOCAL	DRN# 7995	333	323	10,000	9,694	3.54000	3.65174
157 UNOCAL	DRN# 7995	331	321	9,924	9,620	3.45000	3.55890
158 UNOCAL	DRN# 7995	167	162	5,000	4,847	3.60000	3.71364
159 UNOCAL	DRN# 7995	333	323	10,000	9,694	3.28000	3.38354
160 UNOCAL	DRN# 7995	167	162	5,000	4,847	3.52000	3.63111
161 UNOCAL	DRN# 7995	620	601	18,603	18,034	3.38000	3.48669
162 UNOCAL	DRN# 7995	106	103	3,179	3,082	3.50000	3.61048
163 UNOCAL	DRN# 6489	133	129	4,000	3,878	3.49000	3.60017
164 UNOCAL	DRN# 6489	399	387	11,980	11,613	3.35000	3.45575
165 WESTERN	DRN# 7995	4,467	4,330	134,000	129,900	3.47400	3.58366
166 ELPASO	DRN# 716	6,189	6,000	185,670	179,988	3.50000	3.61048
167 PRIOR	DRN# 22900	15,000	14,541	450,000	436,230	3.34000	3.44543
168 PRIOR	DRN# 22900	7,882	7,640	236,447	229,212	3.25300	3.35568
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171	SUBTOTAL	37,611	36,460	1,128,327	1,093,800	3.38760	3.49454
172	TOTAL	129,570	125,605	3,887,093	3,768,148	3.38760	3.49454

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.
- (3) Included in the monthly gross volumes above are 996,858 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 686,447 dth's moved on the Southern Natural Gas pipeline shown on line 167 THRU 168













**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 01, 2002  
Invoice Identifier: 47378

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		8,378,850	3,107,715.47		
		RDM		0.0590			405,000	23,895.00		
NO NOTICE RESERVATION CHARGE										
TEMP RELINQ CR - ACQ	CTRC 5344 AT POI 60953 AWARD 3046	RD1		0.3687	0.0022		-909,000	-337,148.10		RC2
TEMP RELINQ CR - ACQ	CTRC 5228 AT POI 16195 AWARD 3930	RD1		0.3687	0.0022		-447,000	-165,792.30	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5223 AT POI 16209 AWARD 4028	RD1		0.3687	0.0022		-1,925	-713.98	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 4080	RD1		0.3687	0.0022		-990	-367.19	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5217 AT POI 16121 AWARD 4321	RD1		0.3687	0.0022		-8,670	-3,215.70	005705256	RC2
TEMP RELINQ CR - ACQ	CTRC 8114 AT POI 16119 AWARD 4324	RD1		0.3687	0.0022		-27,690	-10,270.22	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6115 AT POI 16119 AWARD 4326	RD1		0.3687	0.0022		-14,379	-5,333.17	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 4329	RD1		0.3687	0.0022		-22,380	-8,300.74	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16119 AWARD 4332	RD1		0.3687	0.0022		-86,430	-32,056.89	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 4334	RD1		0.3687	0.0022		-43,680	-16,200.91	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16119 AWARD 4336	RD1		0.3687	0.0022		-58,200	-21,586.38	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 4360	RD1		0.3687	0.0022		-570	-211.41	157220096	RC2



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 01, 2002

Invoice Date: May 01, 2002

Invoice Identifier: 47378

Invoice Total Amount: \$1,846,803.97

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 04/01/2002 Contact Name: Cynthia Rivers  
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 18119 AWARD 4362	RD1		0.3687	0.0022		0.3709	-13,380	-4,962.64	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5232 AT POI 16208 AWARD 4357	RD1		0.3687	0.0022		0.3709	-100,110	-37,130.80	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 18119 AWARD 4365	RD1		0.3687	0.0022		0.3709	-96,600	-35,828.94	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5710 AT POI 59963 AWARD 4367	RD1		0.3687	0.0022		0.3709	-9,750	-3,616.28		RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 18119 AWARD 4372	RD1		0.3687	0.0022		0.3709	-4,890	-1,813.70	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5225 AT POI 16208 AWARD 4358	RD1		0.3687	0.0022		0.3709	-14,280	-5,296.45	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6148 AT POI 18119 AWARD 4364	RD1		0.3687	0.0022		0.3709	-2,460	-912.41	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 18119 AWARD 4369	RD1		0.3687	0.0022		0.3709	-2,820	-1,045.94	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 18151 AWARD 4370	RD1		0.3687	0.0022		0.3709	-450,000	-166,905.00	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5233 AT POI 18119 AWARD 10060	RD1		0.3687	0.0022		0.3709	-134,070	-49,726.56	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5231 AT POI 18149 AWARD 10036	RD1		0.3687	0.0022		0.3709	-123,000	-45,620.70	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5220 AT POI 18173 AWARD 10039	RD1		0.3687	0.0022		0.3709	-44,550	-16,523.60	025715165	RC2
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 18182 AWARD 10062	RD1		0.3687	0.0022		0.3709	-3,900	-1,446.51	781379557	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10037	RD1		0.3687	0.0022		0.3709	-420	-155.78		RC2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 01, 2002

Net Due Date: May 10, 2002

Invoice Identifier: 47378

Invoice Total Amount: \$1,803,977

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5688 AT POI 57766 AWARD 10403	RD1		0.3687	0.0022		0.3709	-28,650	-10,626.29		RC2
TEMP RELINQ CR - ACQ	CTRC 5228 AT POI 16151 AWARD 10404	RD1		0.3687	0.0022		0.3709	-16,710	-6,197.74	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 10407	RD1		0.3687	0.0022		0.3709	-14,460	-5,363.21	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16121 AWARD 10408	RD1		0.3687	0.0022		0.3709	-106,320	-39,434.09	005705256	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 10409	RD1		0.3687	0.0022		0.3709	-24,390	-9,046.25	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 10410	RD1		0.3687	0.0022		0.3709	-720	-267.05	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 10411	RD1		0.3687	0.0022		0.3709	-5,010	-1,858.21	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16116 AWARD 10412	RD1		0.3687	0.0022		0.3709	-142,560	-52,875.50	004328568	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16119 AWARD 10414	RD1		0.3687	0.0022		0.3709	-18,510	-6,865.36	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10416	RD1		0.3687	0.0022		0.3709	-19,710	-7,310.44	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16119 AWARD 10425	RD1		0.3687	0.0022		0.3709	-8,580	-3,182.32	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16121 AWARD 10426	RD1		0.3687	0.0022		0.3709	-132,510	-49,147.96	005705256	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 10427	RD1		0.3687	0.0022		0.3709	-6,900	-2,559.21	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10429	RD1		0.3687	0.0022		0.3709	-58,800	-21,808.92	606252393	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 01, 2002  
Invoice Identifier: 47378

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone:(713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR -ACQ	CTRC 100715 AT POI 28713 AWARD 10430	RD1		0.3687	0.0022		0.3709	-27,000	-10,014.30		RC2
TEMP RELINQ CR -ACQ	CTRC 5227 AT POI 16151 AWARD 10457	RD1		0.3687	0.0022		0.3709	-182,000	-67,503.80	361439698	RC2
TEMP RELINQ CR -ACQ	CTRC 5223 AT POI 16209 AWARD 10456	RD1		0.3687	0.0022		0.3709	-50,050	-18,563.55	612075846	RC2

4



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** May 01, 2002

**Net Due Date:** 05/01/2002

**Invoice Identifier:** 47378

**Invoice Amount:** \$1,846,803.90

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 400002544      **Beg Date:** 04/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 04/30/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
<b>Total for Contract 5047:</b>									<b>5,319,826</b>	<b>\$1,846,803.9</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	34405.89	1881209.8
1999	0.0076	29618.05	1876422.0
2000	0.0066	24298.22	1871102.1
2001	0.003	5146.85	1851950.8
2002	0.0022	890.99	1847694.9

5



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** May 01, 2002  
**Net Due Date:** May 10, 2002  
**Invoice Identifier:** 47553  
**Invoice Total Amount:** \$1,610,236

**Please reference this invoice on your remittance and wire to:**  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5319      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 04/01/2002      **Contact Name:** Cust Svc (pager)  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 04/30/2002      **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0138	0.7502	971,700	728,969.34		
		RD1		0.7618		0.0224	0.7394	555,000	410,367.00		
	RESERVATION CHARGES										
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	RD1		0.7618		0.0224	0.7394	30,300	22,403.82		
	TEMP RELINQ CR -ACQ CTRC 5647 AT POI 16195 AWARD 3931	RD1		0.3887			0.3887	-25,500	-9,911.85	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 6147 AT POI 16195 AWARD 4081	RD1		0.7618	0.0022		0.7640	-810	-618.84	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 5982 AT POI 16195 AWARD 4325	RD1		0.7618	0.0022		0.7640	-16,530	-12,628.92	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 5916 AT POI 71403 AWARD 4328	RD1		0.7618	0.0022		0.7640	-11,310	-8,640.84		RC2
	TEMP RELINQ CR -ACQ CTRC 5973 AT POI 16195 AWARD 4330	RD1		0.7618	0.0022		0.7640	-21,300	-16,273.20	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 5478 AT POI 71403 AWARD 4333	RD1		0.7618	0.0022		0.7640	-28,620	-21,865.68		RC2
	TEMP RELINQ CR -ACQ CTRC 5832 AT POI 16195 AWARD 4335	RD1		0.7618	0.0022		0.7640	-74,970	-57,277.08	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 5699 AT POI 16195 AWARD 4338	RD1		0.7618	0.0022		0.7640	-99,780	-76,231.92	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 6120 AT POI 16195 AWARD 4359	RD1		0.7618	0.0022		0.7640	-600	-458.40	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 5479 AT POI 16195 AWARD 4361	RD1		0.7618	0.0022		0.7640	-12,690	-9,695.16	606252393	RC2
	TEMP RELINQ CR -ACQ CTRC 5786 AT POI 71403 AWARD 4368	RD1		0.7618	0.0022		0.7640	-108,990	-83,268.36		RC2

6



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** May 01, 2002  
**Net Due Date:** May 10, 2002  
**Invoice Identifier:** 47553  
**Invoice Total Amount:** \$1,265,028

**Please reference this invoice on your remittance and wire to:**  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5319      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 04/01/2002      **Contact Name:** Cust Svc (pager)  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 04/30/2002      **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 6134 AT POI 71403 AWARD 4371	RD1		0.7618	0.0022		0.7640	-8,790	-6,715.56		RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 4363	RD1		0.7618	0.0022		0.7640	-3,420	-2,612.88	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 4368	RD1		0.7618	0.0022		0.7640	-3,660	-2,796.24	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6064 AT POI 16115 AWARD 10035	RD1		0.7618	0.0022		0.7640	-24,000	-18,336.00	004328568	RC2
TEMP RELINQ CR - ACQ	CTRC 5450 AT POI 78152 AWARD 10405	RD1		0.7618	0.0022		0.7640	-16,710	-12,766.44		RC2
TEMP RELINQ CR - ACQ	CTRC 101013 AT POI 78152 AWARD 10424	RD1		0.5675			0.5675	-4,800	-2,724.00		RC2
TEMP RELINQ CR - ACQ	CTRC 6134 AT POI 71403 AWARD 10415	RD1		0.7618	0.0022		0.7640	-8,790	-6,715.56		RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 10428	RD1		0.7618	0.0022		0.7640	-750	-573.00	606252393	RC2

7



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 01, 2002

Invoice Identifier: 47553

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
<b>Total for Contract 5319:</b>									<b>1,084,980</b>	<b>\$811,630.23</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	10194.11	821824.34
1999	0.0076	9217.63	820847.86
2000	0.0066	8132.65	819762.88
2001	0.003	4226.72	815856.95
2002	0.0022	3358.74	814988.97

8



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: May 01, 2002

Net Due Date: May 10, 2002

Invoice Identifier: 47578

Invoice Total: \$22,608.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 6035      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Rel Cd
		RD1		0.7618		0.0082	0.7536	30,000	22,608.00	
<b>Total for Contract 6035:</b>								<b>30,000</b>	<b>\$22,608.00</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	255.00	22863.00
1999	0.0076	228.00	22836.00
2000	0.0066	198.00	22806.00
2001	0.003	90.00	22698.00
2002	0.0022	66.00	22674.00

9

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR April 2002

15-May-02

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		771,876	\$0.05464	\$42,179.02
2	DEMAND ACCRUED		1,071,000	\$0.43291	\$463,651.93
3	TOTAL ACCRUED		1,842,876		\$505,830.95





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Mar 15, 2002	Apr 15, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5218.79	5218.79CR	0.00	0.00	0.00	3791.95	3791.95

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
 CO 1 VENDOR 1007582 SERVICE ADDRESS: JACARANDA SQUARE  
 INVOICE 93305111588 MAR 02  
 MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
 PER 32961 DUE 4-2  
 ATTENTION TRAN  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH. AB For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 3/22/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 15, 2002	Apr 15, 2002	3791.95
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5218.79	5218.79CR	0.00	0.00	0.00	3791.95

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/15/02- 3/15/02	28	4100	98349	6004
TOTAL GAS USED						6004

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,791.95
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p>MAR 25 2002</p> <p>GENERAL ACCOUNTING</p> </div>	
Total Current Charges	3,791.95
Unpaid Balance	0.00
Total Amount Due	3,791.95
CURRENT CHARGES PAST DUE AFTER Apr 15, 2002	

**MESSAGES**

YOUR CURRENT GARBAGE BILL MAY INCLUDE A ONE-TIME ADJUSTMENT, NOT EXCEEDING \$1.84 PER RESIDENCE, FOR UNBILLED CHARGES FROM OCTOBER 2001 TO JANUARY 2002. CALL (954) 746-3232 IF YOU HAVE QUESTIONS.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

		<b>ACCOUNT NUMBER</b>	<b>ROUTE</b>	<b>SERVICE THROUGH</b>	<b>CURRENT CHARGES PAST DUE AFTER</b>	<b>AMOUNT OF PAYMENT</b>
		132663-128434	03-41	Apr 08, 2002	May 07, 2002	\$
<b>PREVIOUS STATEMENT BALANCE</b>	<b>PAYMENTS</b>	<b>ADJUSTMENTS</b>	<b>OTHER</b>	<b>TOTAL PAST DUE AMOUNT</b>	<b>TOTAL CURRENT CHARGES</b>	<b>TOTAL AMOUNT NOW DUE</b>
2351.53	2351.53CR	0.00	0.00	0.00	2987.78	2987.78

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
CO 1 VENDOR 1007582  
INVOICE 132663128434 APPROVED  
DUPLICATE PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT  
DUE 4-25

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH JB  
For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 4/15/02

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

<b>CUSTOMER NAME</b>	<b>ACCOUNT NUMBER</b>	<b>SERVICE THROUGH</b>	<b>CURRENT CHARGES PAST DUE AFTER</b>	<b>TOTAL AMOUNT NOW DUE</b>
PEOPLES GAS	132663-128434	Apr 08, 2002	May 07, 2002	2987.78
<b>PREVIOUS STATEMENT BALANCE</b>	<b>PAYMENTS</b>	<b>ADJUSTMENTS</b>	<b>OTHER</b>	<b>TOTAL PAST DUE AMOUNT</b>
2351.53	2351.53CR	0.00	0.00	0.00
				<b>TOTAL CURRENT CHARGES</b>
				2987.78

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/08/02- 4/08/02	31	83869	79051	4818
TOTAL GAS USED						4818

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,987.78

Total Current Charges 2,987.78  
Unpaid Balance 0.00  
Total Amount Due 2,987.78

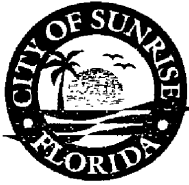
CURRENT CHARGES PAST DUE AFTER May 07, 2002

12

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

APR 17 2002



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Apr 01, 2002	Apr 26, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3704.13	3704.13CR	0.00	0.00	0.00	3617.50	3617.50

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
INVOICE 1000174500 APR 02  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



CO 1 VENDOR 1007582  
DUPLICATE SP32961 DUE 4-16  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH MS

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/04/02

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 01, 2002	Apr 26, 2002	3617.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3704.13	3704.13CR	0.00	0.00	0.00	3617.50

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	2/28/02- 4/01/02	32	57963	52044	5919
						TOTAL GAS USED 5919

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,617.50
Total Current Charges	3,617.50
Unpaid Balance	0.00
Total Amount Due	3,617.50
CURRENT CHARGES PAST DUE AFTER	Apr 26, 2002

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



# Okaloosa Gas District

RECEIVED  
MAR 26 2002  
BY: \_\_\_\_\_

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 03/18/02

INVOICE NO: 111

SERVICE PERIOD: THROUGH FEBRUARY 28, 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 28 DAYS = \$29,400.00

CO 01 VENDOR 0016408  
INVOICE SP35088 DUE 3-18  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH [Signature]

AMOUNT DUE BY: 04/02/02

MAR 28 2002

ACCOUNT

0016408		SP35088	
01	14	000	232
02	00	0	29400

[Signature]

14



# Okaloosa Gas District

RECEIVED  
MAR 26 2002  
BY: \_\_\_\_\_

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 03/18/02

INVOICE NO: 111

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH FEBRUARY 28, 2002

4,570 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.28	=	\$24,129.60
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	=	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00	=	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00	=	0.00
			<u>\$24,129.60</u>

01 VENDOR 0016408  
 0016408  
 3-18  
 88

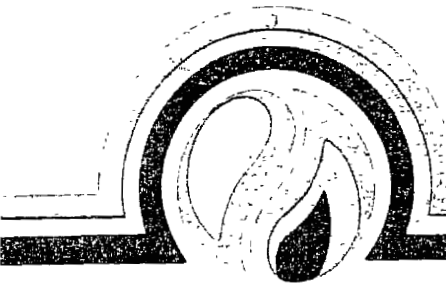
AMOUNT DUE BY: 04/02/02

MAR 28 2002

0016408 SP35088

01	14	000	232	02	00	0	24129.60
----	----	-----	-----	----	----	---	----------

15



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 04/17/02

INVOICE NO: 112

01 0016408

SERVICE PERIOD: THROUGH MARCH 31, 2002

SP 35088 4-17

AI  
ENTERED

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 05/02/02

SP 35088

Authorized to pay  
J. Brent Caldwell  
Acct. # 01-90-320-804-200

16



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 04/17/02

INVOICE NO: 112 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH MARCH 31, 2002

6,766 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.03 =	\$40,798.98
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 =	0.00
		<u>\$40,798.98</u>

AMOUNT DUE BY: 05/02/02

*01*  
*SP 35088*  
*0014408*  
*4-77-*  
*[Signature]*

*J.M.C.*

*Authorized by*  
*J. Brent Caldwell*  
*01-90-320-804-01-60-0*

BALGAS/TECO PROPANE  
 2619 KATHERINE ST  
 FT. MYERS, FL 33901

FORWARDING SERVICE REQUESTED  
 DIRECT PHONE INQUIRIES TO  
 941-278-3111

STATEMENT DATE 03/25/2002	NEW BALANCE \$2363.64	YOUR ACCOUNT NUMBER 070633
PREVIOUS BALANCE \$1959.46	PAYMENT TERMS NET 10 DAYS	AMOUNT PAID \$

PAGE NO. 1

ADDRESSEE:

AMERICAN FAMILY TABLE  
 %TECO-PEOPLES GAS(M. WALSH)  
 15779 W. DIXIE HIGHWAY  
 N. MIAMI BEACH, FL 33162

REMIT TO:

BALGAS/TECO PROPANE  
 2619 KATHERINE ST  
 FT. MYERS, FL 33901

65236

04349121 R789

IF THE ADDRESS SHOWN ABOVE IS INCORRECT, PLEASE  
 SHOW CORRECT ADDRESS ON BACK OF FORM

**STATEMENT**

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT



POSTING DATE	REFERENCE	DESCRIPTION OF TRANSACTION	AMOUNT			
		Previous Balance From 02/25/2002	1959.46			
02/28/02	106615 INV	109.0 GAL COMMERCIAL FUEL A	103.30			
03/07/02	106698 INV	108.4 GAL COMMERCIAL FUEL A	102.72			
03/07/02	106698 INV	1.0 EA REG. COMP. CHG.	2.15			
03/14/02	108133 INV	98.3 GAL COMMERCIAL FUEL A	93.15			
03/14/02	108133 INV	1.0 EA REG. COMP. CHG.	2.15			
03/21/02	108217 INV	104.0 GAL COMMERCIAL FUEL A	98.56			
03/21/02	108217 INV	1.0 EA REG. COMP. CHG.	2.15			
$419.7 \times .91333 = 383 \text{ terms}$ <b>COPY</b> 01-90-000-232-0200-0 - \$ 404.18 NW 						
ACCOUNT NUMBER	ACCOUNT BALANCE	CURRENT	30 DAYS	60 DAYS	90 DAYS	PAYMENT AMOUNT DUE
070633	2363.64	404.18	506.73	373.72	1079.01	<del>\$2363.64</del> 404.18

MESSAGES

INVOICE COPIES NO LONGER ACCOMPANY STATEMENT, DRIVER  
 LEAVES COPIES AT TIME OF DELIVERY





BALGAS/TECO PROPANE  
 2619 KATHERINE ST  
 FT MYERS, FL 33901

941-278-3111

PAGE NO. 1

PREVIOUS BALANCE \$1452.73	PAYMENT TERMS NET 10 DAYS	AMOUNT PAID \$
-------------------------------	------------------------------	-------------------

04237884 R789

IF THE ADDRESS SHOWN ABOVE IS INCORRECT, PLEASE  
 SHOW CORRECT ADDRESS ON BACK OF FORM

**STATEMENT**

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

POSTING DATE	REFERENCE	DESCRIPTION OF TRANSACTION	AMOUNT			
		Previous Balance From 01/22/2002	1452.73			
01/24/02	105762 INV	96.1 GAL COMMERCIAL FUEL A	94.06			
01/24/02	105762 INV	1.0 EA REG. COMP. CHG.	-2.15			
01/31/02	105674 INV	106.0 GAL COMMERCIAL FUEL A	100.45			
01/31/02	105674 INV	1.0 EA REG. COMP. CHG.	2.15			
02/07/02	106450 INV	100.0 GAL COMMERCIAL FUEL A	94.76			
02/07/02	106450 INV	1.0 EA REG. COMP. CHG.	2.15			
02/14/02	106495 INV	86.1 GAL COMMERCIAL FUEL A	81.59			
02/14/02	106495 INV	1.0 EA REG. COMP. CHG.	2.15			
02/21/02	106536 INV	135.2 GAL COMMERCIAL FUEL A	128.12			
02/21/02	106536 INV	1.0 EA REG. COMP. CHG.	2.15			
$1,282.0 \times .91333$ $= 1,171 \text{ Therms}$						
01-90-000-232-02-00-0 - \$ 1149.59 <i>17W</i>						
ACCOUNT NUMBER	ACCOUNT BALANCE	CURRENT	30 DAYS	60 DAYS	90 DAYS	PAYMENT AMOUNT DUE
070633	1959.46	413.52	466.93	269.14	809.87	<del>\$1959.46</del>

MESSAGES



19 1149.59

\*\*\* STATEMENT \*\*\*

BALGAS/TECO PROPANE  
2619 KATHERINE ST

FT. MYERS, FL 33901  
941-278-3111

AMERICAN FAMILY TABLE  
XTECO-PEOPLESGAS(M.WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH FL 33162

01/25/2002 16070633 01

		PREVIOUS BALANCE		1,171.00
01/03/2002	105002	INVOICE		
		COMMERCIAL FUEL A	86.0 GAL	81.49
		REG. COMP. CHG.	1.0 EA	2.15
01/10/2002	105252	INVOICE		
		COMMERCIAL FUEL A	107.5 GAL	101.87
		REG. COMP. CHG.	1.0 EA	2.15
01/24/2002	105762	INVOICE		
		COMMERCIAL FUEL A	96.1 GAL	91.06
		REG. COMP. CHG.	1.0 EA	2.15
01/17/2002	105846	INVOICE		
		COMMERCIAL FUEL A	97.0 GAL	91.92
		REG. COMP. CHG.	1.0 EA	2.15

CURRENT 31 - 60, Day 61 - 90 Day over 90 Days BALANCE

~~466.93    269.14    86.30    723.57    1,545.94    1,545.94~~

16070633

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT  
**BALGAS**

BALGAS/TECO PROPANE  
2619 KATHERINE ST

FT. MYERS, FL 33901  
941-332-3811

BALGAS/TECO PROPANE  
2619 KATHERINE ST

FT. MYERS, FL 33901  
941-332-3811

AMERICAN FAMILY TABLE  
%TECO-PEOPLES GAS (M. WALSH)  
15779 W. DIXIE HIGHWAY  
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
070633

ACCOUNT NAME
AMERICAN FAMILY TABLE

STATEMENT DATE
12/31/01

STATEMENT DATE
12/31/01

ACCOUNT NO.
070633

CHECK ITEMS  
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
		PREVIOUS BALANCE	1,183.69		1,183.69	
12/06/2001	102906	INVOICE		102906	76.35	✓
		COMMERCIAL FUEL A	78.3 GAL 74.20			
		REG. COMP. CHG.	0.0 EA 2.15			
12/13/2001	103223	INVOICE		103223	103.36	✓
		COMMERCIAL FUEL A	106.8 GAL 101.21			
		REG. COMP. CHG.	1.0 EA 2.15			
12/20/2001	103260	INVOICE		103260	89.43	✓
		COMMERCIAL FUEL A	92.1 GAL 87.28			
		REG. COMP. CHG.	1.0 EA 2.15			
12/27/2001	104290	INVOICE		104290	91.99	✓
		COMMERCIAL FUEL A	94.8 GAL 89.84			
		REG. COMP. CHG.	1.0 EA 2.15			
<p><b>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE.</b> Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month</p>				<p><b>PLEASE PAY</b> ▶</p>		
				<p><b>TOTAL</b> ▶</p>		
				<p><del>1,542.82</del></p>		
				<p><del>1,542.82</del></p>		

CURRENT 31 - 60 Days 61 - 90 Days over 90 Days NET 10 DAYS  
361.13 375.82 426.67 383.20

BAL GAS/TECO PROPANE  
 2619 KATHERINE ST  
 FT. MYERS, FL 33901

FORWARDING SERVICE REQUESTED  
 DIRECT PHONE INQUIRIES TO:  
 941-278-3111

STATEMENT DATE 02/25/2002	NEW BALANCE \$338.89	YOUR ACCOUNT NUMBER 072209
PREVIOUS BALANCE \$338.89	PAYMENT TERMS NET 10 DAYS	AMOUNT PAID \$

PAGE NO. 1


04237884 R789

IF THE ADDRESS SHOWN ABOVE IS INCORRECT, PLEASE  
 SHOW CORRECT ADDRESS ON BACK OF FORM

**STATEMENT**

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

\*\*\*\*\*

POSTING DATE	REFERENCE	DESCRIPTION OF TRANSACTION	AMOUNT			
01/30/02	447887 INV	Previous Balance From 01/22/2002 0.0 EA VOIDED TICKETS 0 DOLLARS  $353.1 \times .91333$ $= 323 \text{ Therms}$  01-90-000-232-02-00-0-\$338.89 MW 	338.89			
ACCOUNT NUMBER	ACCOUNT BALANCE	CURRENT	30 DAYS	60 DAYS	90 DAYS	PAYMENT AMOUNT DUE
072209	338.89	0.00	0.00	0.00	338.89	\$338.89

MESSAGES



GALLONS TEMPERATURE CORRECTED TO 60° F  
PREVIOUS SALE NO. CODE GALLON READING - START

BALGAS - FT. MYERS  
2619. KATHERINE ST  
FT. MYERS, FL 33901

PHONE NO: (941) 278-3111  
ACCT NO:

257599

GALLON READING - FINISH  
T O N Ft My 410

Victory Lane Cafe  
4120 Hancock Pkwy

D E L  
T O

DATE	DVR	TRK	ROUTE	% BEFORE	% AFTER	SERIAL NO.	SIZE
10-3-01	3	4517	703	29	80		360
TIME OF DELIVERY	PRODUCT		GALLONS	PRICE	AMOUNT	PAY AMOUNT BELOW IF PAID BY	
11:20 AM	PROPANE		180.2	0.894	161.09		
	REGULATORY COMPLIANCE CHARGE			2.15	9.66		

PAYMENT TERMS, NET 10 DAYS - DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1.12% per month of the past due balance or \$2.00 per month.

TOTAL \$172.90

RECEIVED BY: [Signature]



4 1 0 P R O P A N E  
Meter Reading Start of Delivery  
Gallons  
Tenths

Product	Gallons	Rate	Amount
LP Gas	172.9	0.894	154.57
Salesman		SALES TAX	9.22
		UTILITY TAX	
		EXCISE TAX	2.15

Net Due this Bill  
Odor Strength: Normal  Weak  
Delivery Accepted   
Customer: [Signature]  
TOTAL \$165.99

LOCATION	DIRECTIONS	DATE
10:05 AM		10/10/01
ROUTE	ACCOUNT NO	SERV CODE
303		
NAME AND SERVICE ADDRESS		
Victory Lane Cafe		
4120 Hancock Pkwy		
N.F.M.		
TYPE DELIVERY	SIZE	
	360	
TANK NUMBER	PREVIOUS BAL.	DATE LAST DEL
		1/1
BILLING DEPARTMENT 304761		

CASHIER STUB

PAYMENT RECEIVED FOR:	AMOUNT
CASH	
GAS SERVICE	
MERCHANDISE	
REPAIR CHARGES	
TOTAL RECEIVED	

Post-# Fax Note 7671 Date 1-31-02 # of pages 1

To	From
Co./Dept. Mike Walsh	Becky
Phone #	Co. Balgas Teco Propane
Fax # 305-957-3818	Phone # 941-278-3111
	Fax #

23

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

PG-0204

CO 01 VENDOR 0018998 PAGE 1  
 INVOICE 3-28  
 PO 3-28  
 ATT [Signature]  
 ENTERED [Signature] AUTH [Signature]

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

T.I.D. #59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/02	3/31/02
DESCRIPTION	AMOUNT	

*April 2002*

**Supplementary Agreement No. 001**

- One (1) ISO Tube Trailer
- One (1) Regulation Set

\$ 6,000.00  
 440.00

**Supplementary Agreement No. 002**

- One (1) 7-Tube Trailer
- One (1) 8-Tube Trailer
- One (1) CNG Operator
- CNG Operator's vehicle
- One (1) Line Heater
- One (1) Regulator Set
- Administrative Costs
- 1.2 mmcf/day Compressor & Dehydration
- Sales Tax

6,247.00  
 7,000.00  
 4,738.06  
 980.00  
 650.00  
 500.00  
 200.00  
 6,300.00  
 1,982.19

MAR 25 2002  
 GENERAL ACCOUNTING

*0190 000-804-03-000*

*[Signature]*  
 03/25/02

Subtotal	\$ 35,037.25
Sales Tax	
<b>Total Invoice Amount</b>	<b>\$ 35,037.25</b>
Payment Received	0.00
<b>TOTAL DUE</b>	<b>24 \$ 35,037.25</b>

Check No:

# INVOICE

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

PG020319

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

01 0018998  
 VENDOR  
 INVOICE  
 DATE  
 AMOUNT  
 T.I.D. #59-3476799

PAGE:

1

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP12118 02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/19/02	3/29/02

DESCRIPTION	AMOUNT
<b>**Service thru 3/19/02**</b>	
March 7, 2002 - Filled cascades in Ocala Tractor Usage = 1 day @ \$95/day Mileage = 347 miles @ \$1.50/mile CDL/HAZMAT Driver = 9 hours @ \$25/hour Flagger = N/C	\$ 840.50
March 8, 2002 - Trip to Englewood and Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 379 miles @ \$1.50/mile CDL/HAZMAT Driver = 13 hours @ \$25/hour Flagger = \$161.50 per trip	1,150.00
March 15, 2002 - Orlando Tractor Usage = 1 day @ \$95/day Mileage = 243 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour Flagger = \$161.50 per trip	896.00
March 18, 2002 - Orlando, filled cascades in Ocala Tractor Usage = 1 day @ \$95/day Mileage = 515 miles @ \$1.50/mile CDL/HAZMAT Driver = 15 hours @ \$25/hour Flagger = \$161.50 per trip	1,404.00

MAR 25 2002

GENERAL ACCOUNTING

0190 000 80403 - 000

*Guilbert 03/25/02*

Check No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
<b>TOTAL DUE</b>	<b>Continued</b>

25

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

PG020319

PAGE:

2

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP42118-02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/19/02	3/29/02

DESCRIPTION	AMOUNT
<b>**Continued**</b>	
March 19, 2002 - Switched out trailers in Brdtn Tractor Usage = 1 day @ \$95/day Mileage = 176 miles @ \$1.50/mile CDL/HAZMAT Driver = 7 hours @ \$25/hour Flagger = \$161.50 per trip	\$ 695.50
Tax on tractor	33.25

MAR 25 2002  
 GENERAL ACCOUNTING

Subtotal	\$ 5,019.25
Sales Tax	
Total Invoice Amount	\$ 5,019.25
Payment Received	0.00
Check No:	26
<b>TOTAL DUE</b>	<b>\$ 5,019.25</b>



# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0205

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

CO 01 VENDOR 0018998 PAGE: 1

INVOICE  
SP13118-03A  
ATT: \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH: [Signature]

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/02	4/30/02

DESCRIPTION	AMOUNT
<i>May 2002</i>	
Supplementary Agreement No. 001	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
Supplementary Agreement No. 002	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

APR 24 2002

*gallant  
04/24/02*

*019060080403-000*

Subtotal	\$ 33,075.06
Sales Tax	<del>1,899.59</del> 1,678.22
<b>Total Invoice Amount</b>	<b>\$ 34,974.65</b>
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 34,974.65</b>

Check No:

*27*

*34753.28*

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 Whiteland, IN 46184

INVOICE NUMBER:

PL-020412

01 0018998

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_  
 ATT \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

PAGE: 1

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

T.I.D. #59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-32800	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/12/02	4/22/02

DESCRIPTION	AMOUNT
<b>**Service thru April 11, 2002**</b>	
March 20, 2002 Tractor Usage = 1 day @ \$95/day Mileage = 245 miles @ \$1.50 mile CDL/Hazmat Driver = 9 hours @ \$25/hr Flagger = 161.50 per trip	\$ 846.00 ✓
March 25, 2002 - Switched out trailers in Englewood & Brdtn Tractor Usage = 1 day @ \$95/day Mileage = 286 miles @ \$1.50 mile CDL/Hazmat Driver = 9 hours @ \$25/hr Flagger = 161.50 per trip	910.50 ✓
March 28, 2002 - Filled cascades in Ocala Tractor Usage = 1 day @ \$95/day Mileage = 191 miles @ \$1.50 mile CDL/Hazmat Driver = 6.25 hours @ \$25/hr Flagger = N/C	537.75 ✓
April 4, 2002 - Switched out trailers in Naples & Brdtn Tractor Usage = 1 day @ \$95/day Mileage = 561 miles @ \$1.50 mile CDL/Hazmat Driver = 15 hours @ \$25/hr Flagger = 161.50 per trip	1,473.00 ✓

RECEIVED  
 APR 22 2002

*Good blank  
 04/19/02*

*0190000 00403000*

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
<b>TOTAL DUE</b>	<b>Continued</b>

Check No:

28

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

PL-020412

PAGE:

2

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 32800	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/12/02	4/22/02

DESCRIPTION

AMOUNT

**\*\*Continued\*\***

April 4, 2002 - Picked up trailer in Mango

\$ 75.00 ✓

Cleaned trailer

\*\*\*\*\*

\*\*\*\*\*

\*\*\*\*\*

April 8, 2002 - Filled cascades in Jacksonville

1,181.00 ✓

Tractor Usage = 1 day @ \$95/day

Mileage = 474 miles @ \$1.50 mile

CDL/Hazmat Driver = 15 hours @ \$25/hr

Flagger = N/C

April 11, 2002 - Filled cascades in Ocala

537.75 ✓

Tractor Usage = 1 day @ \$95/day

Mileage = 191 miles @ \$1.50 mile

CDL/Hazmat Driver = 6.25 hours @ \$25/hr

Flagger = N/C

Subtotal	\$ 5,561.00
Sales Tax	389.27
<b>Total Invoice Amount</b>	<b>\$ 5,950.27</b>
Payment Received	0.00
Check No:	261
<b>TOTAL DUE</b>	<b>\$ 5,950.27</b>

# INVOICE

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

PL020416

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

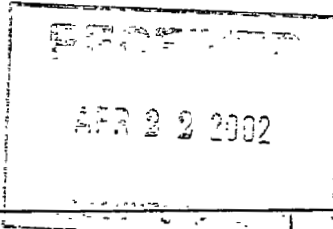
Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

01 001899  
 4-23  
 ENTERED AUTH

T.I.D. #59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118 03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/16/02	4/26/02

DESCRIPTION	AMOUNT
<b>Corrections on Invoices from 2002</b>	
Inv #PL020131 LH Unload Station Invoiced @ \$450.00 S/B \$650.00 Unload Station without LH Invoiced @ \$440.00 S/B \$500.00 Sales Tax *****	200.00 ✓ 60.00 ✓ 2,018.80 ✓
Invoice #PL020301 Additional LH Unload Station (Credit to TECO) 3 Unload Stations without LH Invoiced @ \$440.00 S/B \$500.00 (3x60) Sales Tax *****	-650.00 ✓ 180.00 ✓ 2,088.80 ✓
Inv #PL020401 2 Unload Stations without LH Invoiced @ \$440.00 S/B \$500.00 (2x60) Sales tax *****	120.00 ✓ 8.40 ✓
Inv #PG0202 Administrative Costs invoiced @ \$200.00 s/b \$220.00 Sales Tax *****	20.00 ✓ 1,899.59 ✓



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 [Signature]  
 04/19/02  
 Check No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
<b>TOTAL DUE</b>	<b>Continued</b>

# INVOICE

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

PL020416

PAGE:

2

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/16/02	4/26/02
DESCRIPTION		AMOUNT

\*\*\*\*Continued\*\*\*\*

Inv#PG0203

Administrative Costs invoiced @ \$200.00 s/b \$220.00

Sales Tax

\*\*\*\*\*

\*\*\*\*\*

20.00 ✓  
 1,899.59 ✓

Inv #PG0204

Administrative Costs invoiced @ \$200.00 s/b \$220.00

20.00 ✓

Subtotal	\$ 7,885.18
Sales Tax	
Total Invoice Amount	\$ 7,885.18
Payment Received	0.00
Check No:	
<b>TOTAL DUE</b>	<b>\$ 7,885.18</b>

31

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **PL020401**

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

CO 01 VENDOR 0018958 PAGE: 1  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_  
 ATN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_  
 T.I.D. #59-3476799

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03 <i>A</i>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/1/02	4/11/02

DESCRIPTION	AMOUNT
<b>***Additional Equipment for March***</b>	
Shuttle Trailer - 4 weeks Trailer Rental @\$1,846 per week (4 weeks) ***** ***** *****	7,384.00
Ft Myers Regulation Station Rental @\$440 mo - (1 mo. min) ***** ***** *****	440.00
Jacksonville (Setup) Regulation Station @\$0.75/mile (220 mi. ea way) Regulation Station Rental @ \$440 mo. (1 mo min)	330.00 440.00

*By Whelan  
 04/10/02*

*01 90 000 804-03-000*

Subtotal	\$ 8,594.00
Sales Tax	<i>601.58</i> <del>574.48</del>
Total Invoice Amount	\$ 9,168.48
Payment Received	0.00
Check No:	<i>32</i> \$ <b>9,168.48</b>

*9195.58*

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 2002

15-May-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	4,289,105	0.05420	\$232,469.49
2	FTS-1-NO NOTICE	ACCRUED	(180,490)	0.05420	(\$9,782.56)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>4,108,615</u>		<u>\$222,686.93</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>966,358</u>	<u>0.03720</u>	<u>\$35,948.52</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>5,074,973</u>		<u>\$258,635.45</u>

PEOPLES GAS SYSTEM  
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR APRIL 2002

15-May-02

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(8,497)	0.37090	(\$3,151.69)
2	TOTAL		(8,497)		(\$3,151.69)



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	31,460.0	0.31850	\$10,020.01
2 ANADARKO	31,460.0	0.34450	\$10,837.97
3 ANADARKO	31,460.0	0.37500	\$11,797.50
4 ANADARKO	62,410.0	0.37000	\$23,091.70
5 ANADARKO	62,920.0	0.36000	\$22,651.20
6 ANADARKO	94,380.0	0.33200	\$31,334.16
7 ANADARKO	31,460.0	0.33700	\$10,602.02
8 ANADARKO	31,430.0	0.32600	\$10,246.18
9 ANADARKO	31,460.0	0.32700	\$10,287.42
10 ANADARKO	31,460.0	0.31700	\$9,972.82
11 ANADARKO	94,380.0	0.30850	\$29,116.23
12 ANADARKO	31,460.0	0.33050	\$10,397.53
13 ANADARKO	31,460.0	0.34500	\$10,853.70
14 ANADARKO	124,290.0	0.34000	\$42,258.60
15 TOTAL:	<u>721,490.0</u>		<u>\$243,467.04</u>

35

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	31,460.0	0.35200	\$11,073.92
2 ANADARKO	31,460.0	0.36400	\$11,451.44
3 ANADARKO	31,460.0	0.35300	\$11,105.38
4 ANADARKO	31,460.0	0.34800	\$10,948.08
5 ANADARKO	94,380.0	0.33350	\$31,475.73
6 ANADARKO	31,460.0	0.34600	\$10,885.16
7 ANADARKO	76,950.0	0.32200	\$24,777.90
8 ANADARKO	100,000.0	0.37900	\$37,900.00
9 ANADARKO	30,950.0	0.36100	\$11,172.95
10 ANADARKO	323,700.0	0.32900	\$106,497.30
11 ANADARKO	51,580.0	0.33600	\$17,330.88
12 ANADARKO	54,700.0	0.32750	\$17,914.25
13 ANADARKO	104,740.0	0.32550	\$34,092.87
14 ANADARKO	108,660.0	0.32100	\$34,879.86
15 TOTAL:	<u>1,102,960.0</u>		<u>\$371,505.72</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	325,980.0	0.30800	\$100,401.84
2 ANADARKO	159,470.0	0.32900	\$52,465.63
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>485,450.0</u>		<u>\$152,867.47</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
April-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AQUILA	300,000.0	0.30800	\$92,400.00
2 AQUILA	196,890.0	0.33700	\$66,351.93
3 AQUILA	100,000.0	0.34800	\$34,800.00
4 AQUILA	100,000.0	0.34900	\$34,900.00
5 AQUILA	150,000.0	0.33500	\$50,250.00
6 AQUILA	154,740.0	0.34650	\$53,617.41
7 AQUILA	61,890.0	0.32700	\$20,238.03
8 AQUILA	2,129,450.0	0.34150	\$727,207.18
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>3,192,970.0</u>		<u>\$1,079,764.55</u>

38

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	338,840.0	0.37100	\$125,709.64
2 BP ENERGY	300,000.0	0.33300	\$99,900.00
3 BP ENERGY	132,520.0	0.36400	\$48,237.28
4 BP ENERGY	49,650.0	0.34450	\$17,104.43
5 BP ENERGY	337,800.0	0.34150	\$115,358.70
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,158,810.0</u>		<u>\$406,310.05</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	100,000.0	0.34500	\$34,500.00
2 BRIDGELINE	100,000.0	0.37400	\$37,400.00
3 BRIDGELINE	100,000.0	0.36900	\$36,900.00
4 BRIDGELINE	90,690.0	0.35800	\$32,467.02
5 BRIDGELINE	61,890.0	0.33700	\$20,856.93
6 BRIDGELINE	106,320.0	0.32900	\$34,979.28
7 BRIDGELINE	100,000.0	0.31900	\$31,900.00
8 BRIDGELINE	100,000.0	0.33100	\$33,100.00
9 BRIDGELINE	150,000.0	0.35900	\$53,850.00
10 BRIDGELINE	98,000.0	0.36350	\$35,623.01
11 BRIDGELINE	82,590.0	0.35400	\$29,236.86
12 BRIDGELINE	299,880.0	0.33600	\$100,759.68
13 BRIDGELINE	150,000.0	0.34300	\$51,450.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,539,370.0</u>		<u>\$533,022.78</u>

40

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	100,000.0	0.32500	\$32,500.00
2 CORAL	54,740.0	0.34900	\$19,104.26
3 CORAL	140,680.0	0.37000	\$52,051.60
4 CORAL	50,000.0	0.32800	\$16,400.00
5 CORAL	3,522,910.0	0.33900	\$1,194,266.49
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,868,330.0</u>		<u>\$1,314,322.35</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	50,000.0	0.37700	\$18,850.00
2 DUKE	100,000.0	0.36850	\$36,850.00
3 DUKE	61,890.0	0.35600	\$22,032.84
4 DUKE	300,000.0	0.32700	\$98,100.00
5 DUKE	154,730.0	0.34550	\$53,459.22
6 DUKE	100,000.0	0.33900	\$33,900.00
7 DUKE	46,420.0	0.35900	\$16,664.78
8 DUKE	154,720.0	0.36100	\$55,853.92
9 DUKE	618,960.0	0.33600	\$207,970.56
10 DUKE	148,840.0	0.34300	\$51,052.12
11 DUKE	61,890.0	0.34450	\$21,321.11
12 DUKE	107,280.0	0.33050	\$35,456.04
13 DUKE	103,160.0	0.34050	\$35,125.98
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,007,890.0</u>		<u>\$686,636.57</u>

42



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	103,160.0	0.38500	\$39,716.60
2 DYNEGY	150,000.0	0.33400	\$50,100.00
3 DYNEGY	59,480.0	0.33000	\$19,628.40
4 DYNEGY	50,000.0	0.31900	\$15,950.00
5 DYNEGY	309,480.0	0.30800	\$95,319.84
6 DYNEGY	109,470.0	0.32900	\$36,015.63
7 DYNEGY	100,000.0	0.34000	\$34,000.00
8 DYNEGY	56,320.0	0.36200	\$20,387.84
9 DYNEGY	200,000.0	0.34900	\$69,800.00
10 DYNEGY	100,000.0	0.37800	\$37,800.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,237,910.0</u>		<u>\$418,718.31</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	7,060.0	0.34600	\$2,442.76
2 EL PASO	5,000.0	0.36900	\$1,845.00
3 EL PASO	5,000.0	0.32650	\$1,632.50
4 EL PASO	5,000.0	0.35200	\$1,760.00
5 EL PASO	5,000.0	0.33750	\$1,687.50
6 EL PASO	54,150.0	0.30800	\$16,678.20
7 EL PASO	25,790.0	0.34750	\$8,962.03
8 EL PASO	23,080.0	0.32800	\$7,570.24
9 EL PASO	5,000.0	0.37200	\$1,860.00
10 EL PASO	76,950.0	0.33400	\$25,701.30
11 EL PASO	26,890.0	0.32600	\$8,766.14
12 EL PASO	164,220.0	0.30600	\$50,251.32
13 EL PASO	109,470.0	0.33900	\$37,110.33
14 EL PASO	380,670.0	0.33500	\$127,524.45
15 TOTAL:	<u>893,280.0</u>		<u>\$293,791.77</u>

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	106,320.0	0.35900	\$38,168.88
2 EL PASO	230,670.0	0.33400	\$77,043.78
3 EL PASO	26,920.0	0.32600	\$8,775.92
4 EL PASO	87,290.0	0.31700	\$27,670.93
5 EL PASO	111,510.0	0.32800	\$36,575.28
6 EL PASO	334,530.0	0.33700	\$112,736.61
7 EL PASO	126,890.0	0.35400	\$44,919.06
8 EL PASO	1,856,700.0	0.35000	\$649,845.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,880,830.00</u>		<u>\$995,735.46</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EXXON	4,498,310.0	0.33950	\$1,527,176.25
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,498,310.0</u>		<u>\$1,527,176.25</u>

46

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	39,000.0	0.31800	\$12,402.00
2 NOBLE	50,000.0	0.34300	\$17,150.00
3 NOBLE	60,000.0	0.37600	\$22,560.00
4 NOBLE	103,160.0	0.32600	\$33,630.16
5 NOBLE	50,000.0	0.32700	\$16,350.00
6 NOBLE	44,420.0	0.34650	\$15,391.53
7 NOBLE	30,950.0	0.35200	\$10,894.40
8 NOBLE	100,000.0	0.35900	\$35,900.00
9 NOBLE	56,320.0	0.36100	\$20,331.52
10 NOBLE	51,580.0	0.34600	\$17,846.68
11 NOBLE	138,150.0	0.33500	\$46,280.25
12 NOBLE	49,620.0	0.34500	\$17,118.90
13 NOBLE	22,890.0	0.32000	\$7,324.80
14 NOBLE	105,000.0	0.33600	\$35,280.00
15 TOTAL:	<u>901,090.0</u>		<u>\$308,460.24</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	176,940.0	0.30800	\$54,497.52
2 PRIOR	993,940.0	0.34150	\$339,430.51
3 PRIOR (SONAT)	4,500,000.0	0.33400	\$1,503,000.00
4 PRIOR (SONAT)	2,364,470.0	0.32530	\$769,152.21
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>8,035,350.0</u>		<u>\$2,666,080.24</u>

48

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	281,250.0	0.33750	\$94,921.88
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>281,250.0</u>		<u>\$94,921.88</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	77,790.0	0.35000	\$27,226.50
2 RELIANT	54,210.0	0.37800	\$20,491.38
3 RELIANT	57,900.0	0.36900	\$21,365.10
4 RELIANT	120,000.0	0.32100	\$38,520.00
5 RELIANT	45,390.0	0.34500	\$15,659.55
6 RELIANT	117,330.0	0.33800	\$39,657.54
7 RELIANT	100,000.0	0.36300	\$36,300.00
8 RELIANT	103,160.0	0.35800	\$36,931.28
9 RELIANT	109,480.0	0.34900	\$38,208.52
10 RELIANT	46,390.0	0.34500	\$16,004.55
11 RELIANT	185,670.0	0.33200	\$61,642.44
12 RELIANT	50,000.0	0.32500	\$16,250.00
13 RELIANT	150,000.0	0.33000	\$49,500.00
14 RELIANT	103,160.0	0.35500	\$36,621.80
15 RELIANT	<u>53,160.0</u>	0.34200	<u>\$18,180.72</u>
16 TOTAL:	<u><u>1,373,640.0</u></u>		<u><u>\$472,559.38</u></u>

50



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	1,575,300.0	0.34300	\$540,327.90
2 RELIANT	51,580.0	0.34800	\$17,949.84
3 RELIANT	42,120.0	0.33300	\$14,025.96
4 RELIANT	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,669,000.0</u>		<u>\$572,303.70</u>

51

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	61,890.0	0.37500	\$23,208.75
2 UNOCAL	61,890.0	0.37000	\$22,899.30
3 UNOCAL	100,000.0	0.36000	\$36,000.00
4 UNOCAL	122,070.0	0.33200	\$40,527.24
5 UNOCAL	103,160.0	0.33700	\$34,764.92
6 UNOCAL	61,890.0	0.32600	\$20,176.14
7 UNOCAL	61,510.0	0.32750	\$20,144.53
8 UNOCAL	61,890.0	0.31700	\$19,619.13
9 UNOCAL	321,840.0	0.30850	\$99,287.64
10 UNOCAL	100,000.0	0.35400	\$35,400.00
11 UNOCAL	99,240.0	0.34500	\$34,237.80
12 UNOCAL	100,000.0	0.32800	\$32,800.00
13 UNOCAL	50,000.0	0.35200	\$17,600.00
14 UNOCAL	186,030.0	0.33800	\$62,878.14
15 UNOCAL	31,790.0	0.35000	\$11,126.50
16 TOTAL:	<u>1,523,200.0</u>		<u>\$510,670.09</u>

52

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 April-02  
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	40,000.0	0.34900	\$13,960.00
2	UNOCAL	119,800.0	0.33500	\$40,133.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>159,800.0</u>		<u>\$54,093.00</u>

53

**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**April-02**  
**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	1,340,000.0	0.34740	\$465,520.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,340,000.0</u>		<u>\$465,520.00</u>

54

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	160,000.0	0.28500	\$45,600.00
2	ACTUAL:	160,000.0	0.28500	\$45,600.00
3 ANADARKO	ACCRUED:	120,000.0	0.27100	\$32,520.00
4	ACTUAL:	120,000.0	0.27100	\$32,520.00
5 ANADARKO	ACCRUED:	300,000.0	0.28300	\$84,900.00
6	ACTUAL:	300,000.0	0.28300	\$84,900.00
7 ANADARKO	ACCRUED:	100,000.0	0.29200	\$29,200.00
8	ACTUAL:	100,000.0	0.29200	\$29,200.00
9 ANADARKO	ACCRUED:	75,000.0	0.29300	\$21,975.00
10	ACTUAL:	75,000.0	0.29300	\$21,975.00
11 ANADARKO	ACCRUED:	300,000.0	0.35700	\$107,100.00
12	ACTUAL:	300,000.0	0.35700	\$107,100.00
13 ANADARKO	ACCRUED:	46,140.0	0.36000	\$16,610.40
14	ACTUAL:	46,140.0	0.36000	\$16,610.40
15 ANADARKO	ACCRUED:	600,000.0	0.33400	\$200,400.00
16	ACTUAL:	600,000.0	0.33400	\$200,400.00
17 ANADARKO	ACCRUED:	122,190.0	0.35850	\$43,805.11
18	ACTUAL:	122,190.0	0.35850	\$43,805.11
19 ANADARKO	ACCRUED:	200,000.0	0.33450	\$66,900.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	200,000.0	0.33450	\$66,900.00
21 ANADARKO	ACCRUED:	130,270.0	0.34400	\$44,812.88
22	ACTUAL:	130,270.0	0.34400	\$44,812.88
23 AQUILA	ACCRUED:	100,000.0	0.29000	\$29,000.00
24	ACTUAL:	100,000.0	0.29000	\$29,000.00
23 AQUILA	ACCRUED:	100,000.0	0.28900	\$28,900.00
24	ACTUAL:	100,000.0	0.28900	\$28,900.00
25 AQUILA	ACCRUED:	50,000.0	0.31850	\$15,925.00
26	ACTUAL:	50,000.0	0.31850	\$15,925.00
27 AQUILA	ACCRUED:	20,000.0	0.29200	\$5,840.00
28	ACTUAL:	20,000.0	0.29200	\$5,840.00
29 AQUILA	ACCRUED:	2,049,980.0	0.23700	\$485,845.26
30	ACTUAL:	2,049,980.0	0.23700	\$485,845.26
31 BP ENERGY	ACCRUED:	50,000.0	0.37200	\$18,600.00
32	ACTUAL:	50,000.0	0.37200	\$18,600.00
33 BP ENERGY	ACCRUED:	70,000.0	0.29300	\$20,510.00
34	ACTUAL:	70,000.0	0.29300	\$20,510.00
35 BP ENERGY	ACCRUED:	202,530.0	0.31900	\$64,607.07
36	ACTUAL:	202,530.0	0.31900	\$64,607.07

*56*

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 BRIDGELINE	ACCRUED:	100,000.0	0.25300	\$25,300.00
38	ACTUAL:	100,000.0	0.25300	\$25,300.00
37 BRIDGELINE	ACCRUED:	153,810.0	0.24900	\$38,298.69
38	ACTUAL:	153,810.0	0.24900	\$38,298.69
39 BRIDGELINE	ACCRUED:	200,000.0	0.27200	\$54,400.00
40	ACTUAL:	200,000.0	0.27200	\$54,400.00
41 BRIDGELINE	ACCRUED:	100,000.0	0.33650	\$33,650.00
42	ACTUAL:	100,000.0	0.33650	\$33,650.00
43 BRIDGELINE	ACCRUED:	361,530.0	0.35450	\$128,162.40
44	ACTUAL:	361,530.0	0.35450	\$128,162.39
45 BRIDGELINE	ACCRUED:	150,000.0	0.34350	\$51,525.00
46	ACTUAL:	150,000.0	0.34350	\$51,525.00
47 BRIDGELINE	ACCRUED:	51,450.0	0.35750	\$18,393.38
48	ACTUAL:	51,450.0	0.35750	\$18,393.38
49 BRIDGELINE	ACCRUED:	600,000.0	0.33300	\$199,800.00
50	ACTUAL:	600,000.0	0.33300	\$199,800.00
51 BRIDGELINE	ACCRUED:	200,000.0	0.33200	\$66,400.00
52	ACTUAL:	200,000.0	0.33200	\$66,400.00
53 CINERGY	ACCRUED:	50,000.0	0.35500	\$17,750.00

57

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
54	ACTUAL:	50,140.0	0.33650	\$16,872.11
55 CINERGY	ACCRUED:	50,000.0	0.31800	\$15,900.00
56	ACTUAL:	50,140.0	0.33650	\$16,872.11
55 CINERGY	ACCRUED:	100,000.0	0.27100	\$27,100.00
56	ACTUAL:	100,000.0	0.32300	\$32,300.00
57 CINERGY	ACCRUED:	50,000.0	0.31900	\$15,950.00
58	ACTUAL:	50,000.0	0.32300	\$16,150.00
59 CINERGY	ACCRUED:	150,000.0	0.35900	\$53,850.00
60	ACTUAL:	150,000.0	0.32300	\$48,450.00
61 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	62,552.0	0.22000	\$13,761.53
63 CORAL	ACCRUED:	53,800.0	0.27800	\$14,956.40
64	ACTUAL:	53,800.0	0.27800	\$14,956.40
65 CORAL	ACCRUED:	73,040.0	0.33900	\$24,760.56
66	ACTUAL:	73,040.0	0.33900	\$24,760.56
67 CORAL	ACCRUED:	109,220.0	0.33300	\$36,370.26
68	ACTUAL:	109,220.0	0.33300	\$36,370.26
69 CORAL	ACCRUED:	98,150.0	0.32100	\$31,506.15
70	ACTUAL:	98,150.0	0.32100	\$31,506.15

58



PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71 CORAL	ACCRUED:	2,530.0	0.34500	\$872.85
72	ACTUAL:	2,530.0	0.34500	\$872.85
73 CORAL	ACCRUED:	173,680.0	0.33400	\$58,009.12
74	ACTUAL:	173,680.0	0.33400	\$58,009.12
75 CORAL	ACCRUED:	184,550.0	0.34500	\$63,669.75
76	ACTUAL:	184,550.0	0.34500	\$63,669.75
77 CORAL	ACCRUED:	240,000.0	0.28400	\$68,160.00
78	ACTUAL:	240,000.0	0.28400	\$68,160.00
79 CORAL	ACCRUED:	321,650.0	0.34400	\$110,647.60
80	ACTUAL:	321,650.0	0.34400	\$110,647.60
81 DUKE	ACCRUED:	110,000.0	0.28500	\$31,350.00
82	ACTUAL:	110,000.0	0.28500	\$31,350.00
83 DUKE	ACCRUED:	11,280.0	0.27000	\$3,045.60
84	ACTUAL:	11,280.0	0.27000	\$3,045.60
85 DUKE	ACCRUED:	100,000.0	0.25100	\$25,100.00
86	ACTUAL:	100,000.0	0.25100	\$25,100.00
87 DUKE	ACCRUED:	89,050.0	0.27100	\$24,132.55
88	ACTUAL:	89,050.0	0.27100	\$24,132.55
89 DUKE	ACCRUED:	360,000.0	0.28350	\$102,060.00

59

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
90	ACTUAL:	360,000.0	0.28350	\$102,060.00
91 DUKE	ACCRUED:	131,910.0	0.31900	\$42,079.29
92	ACTUAL:	131,910.0	0.31900	\$42,079.29
93 DUKE	ACCRUED:	400,000.0	0.35650	\$142,600.00
94	ACTUAL:	400,000.0	0.35650	\$142,600.00
95 DUKE	ACCRUED:	95,780.0	0.29200	\$27,967.76
96	ACTUAL:	95,780.0	0.29200	\$27,967.76
97 DUKE	ACCRUED:	100,000.0	0.33050	\$33,050.00
98	ACTUAL:	100,000.0	0.33050	\$33,050.00
99 DUKE	ACCRUED:	100,000.0	0.26500	\$26,500.00
100	ACTUAL:	100,000.0	0.26500	\$26,500.00
101 DUKE	ACCRUED:	102,530.0	0.31800	\$32,604.54
102	ACTUAL:	102,530.0	0.31800	\$32,604.54
103 DUKE	ACCRUED:	410,130.0	0.33500	\$137,393.55
104	ACTUAL:	410,130.0	0.33500	\$137,393.55
105 DUKE	ACCRUED:	54,060.0	0.33300	\$18,001.98
106	ACTUAL:	54,060.0	0.33300	\$18,001.98
103 DYNEGY	ACCRUED:	100,000.0	0.33600	\$33,600.00
104	ACTUAL:	100,000.0	0.33600	\$33,600.00

60

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
105 DYNEGY	ACCRUED:	51,270.0	0.33350	\$17,098.54
106	ACTUAL:	51,270.0	0.33350	\$17,098.55
107 DYNEGY	ACCRUED:	81,730.0	0.35700	\$29,177.61
108	ACTUAL:	81,730.0	0.35700	\$29,177.61
109 DYNEGY	ACCRUED:	15,380.0	0.29000	\$4,460.20
110	ACTUAL:	15,380.0	0.29000	\$4,460.20
111 EL PASO	ACCRUED:	85,000.0	0.25400	\$21,590.00
112	ACTUAL:	85,000.0	0.25400	\$21,590.00
113 EL PASO	ACCRUED:	85,000.0	0.27500	\$23,375.00
114	ACTUAL:	85,000.0	0.27200	\$23,120.00
115 EL PASO	ACCRUED:	85,000.0	0.25000	\$21,250.00
116	ACTUAL:	85,000.0	0.25000	\$21,250.00
117 EL PASO	ACCRUED:	1,240,000.0	0.23550	\$292,020.00
118	ACTUAL:	1,240,000.0	0.23550	\$292,020.00
119 EL PASO	ACCRUED:	461,400.0	0.29750	\$137,266.50
120	ACTUAL:	461,390.0	0.29750	\$137,263.53
121 EL PASO	ACCRUED:	205,060.0	0.33250	\$68,182.45
122	ACTUAL:	205,060.0	0.33250	\$68,182.45
123 EL PASO	ACCRUED:	102,530.0	0.33100	\$33,937.43

61

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**March-02**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
124	ACTUAL:	102,530.0	0.33100	\$33,937.43
125 EL PASO	ACCRUED:	117,970.0	0.31900	\$37,632.43
126	ACTUAL:	117,970.0	0.31900	\$37,632.43
127 EL PASO	ACCRUED:	56,450.0	0.35800	\$20,209.10
128	ACTUAL:	56,450.0	0.35800	\$20,209.10
129 EL PASO	ACCRUED:	100,000.0	0.36400	\$36,400.00
130	ACTUAL:	100,000.0	0.36400	\$36,400.00
131 EL PASO	ACCRUED:	113,550.0	0.31500	\$35,768.25
132	ACTUAL:	113,560.0	0.31500	\$35,771.40
133 EL PASO	ACCRUED:	107,400.0	0.32100	\$34,475.40
134	ACTUAL:	107,400.0	0.32100	\$34,475.40
135 EL PASO	ACCRUED:	93,550.0	0.36500	\$34,145.75
136	ACTUAL:	93,550.0	0.36500	\$34,145.75
137 EL PASO	ACCRUED:	51,120.0	0.35700	\$18,249.84
138	ACTUAL:	51,120.0	0.35700	\$18,249.84
139 EL PASO	ACCRUED:	3,178,430.0	0.24200	\$769,180.06
140	ACTUAL:	3,178,430.0	0.24200	\$769,180.06
141 E PRIME	ACCRUED:	26,500.0	0.38400	\$10,176.00
142	ACTUAL:	26,500.0	0.38400	\$10,176.00
143 EXXON	ACCRUED:	2,900,000.0	0.23525	\$682,225.00

62

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
144	ACTUAL:	2,700,000.0	0.23525	\$635,175.00
145 EXXON	ACCRUED:	200,000.0	0.23875	\$47,750.00
146	ACTUAL:	400,000.0	0.23818	\$95,272.80
147 EXXON	ACCRUED:	2,907,490.0	0.23700	\$689,075.13
148	ACTUAL:	2,877,690.0	0.23450	\$674,818.31
149 FP&L	ACCRUED:	78,000.0	0.40000	\$31,200.00
150	ACTUAL:	78,000.0	0.40000	\$31,200.00
151 NOBLE	ACCRUED:	100,000.0	0.25300	\$25,300.00
152	ACTUAL:	100,000.0	0.25300	\$25,300.00
153 NOBLE	ACCRUED:	150,000.0	0.25200	\$37,800.00
154	ACTUAL:	150,000.0	0.25200	\$37,800.00
155 NOBLE	ACCRUED:	50,000.0	0.27300	\$13,650.00
156	ACTUAL:	50,000.0	0.27300	\$13,650.00
157 NOBLE	ACCRUED:	50,000.0	0.26500	\$13,250.00
158	ACTUAL:	50,000.0	0.26500	\$13,250.00
159 NOBLE	ACCRUED:	86,850.0	0.27100	\$23,536.35
160	ACTUAL:	86,850.0	0.27100	\$23,536.35
161 NOBLE	ACCRUED:	170,430.0	0.36000	\$61,354.80
162	ACTUAL:	170,430.0	0.36000	\$61,354.80
163 NOBLE	ACCRUED:	43,800.0	0.34450	\$15,089.10

63

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
164	ACTUAL:	43,800.0	0.34450	\$15,089.10
165 NOBLE	ACCRUED:	100,000.0	0.35900	\$35,900.00
166	ACTUAL:	100,000.0	0.35900	\$35,900.00
167 NOBLE	ACCRUED:	400,000.0	0.33500	\$134,000.00
168	ACTUAL:	400,000.0	0.33500	\$134,000.00
169 NOBLE	ACCRUED:	150,000.0	0.28500	\$42,750.00
170	ACTUAL:	150,000.0	0.28500	\$42,750.00
171 NOBLE	ACCRUED:	102,540.0	0.27450	\$28,147.23
172	ACTUAL:	102,540.0	0.27450	\$28,147.23
173 NOBLE	ACCRUED:	112,770.0	0.33700	\$38,003.49
174	ACTUAL:	112,770.0	0.33700	\$38,003.49
175 PRIOR	ACCRUED:	100,000.0	0.30800	\$30,800.00
176	ACTUAL:	100,000.0	0.30800	\$30,800.00
177 PRIOR	ACCRUED:	50,000.0	0.33800	\$16,900.00
178	ACTUAL:	50,000.0	0.33800	\$16,900.00
179 PRIOR	ACCRUED:	100,000.0	0.33600	\$33,600.00
180	ACTUAL:	100,000.0	0.33600	\$33,600.00
181 PRIOR	ACCRUED:	100,000.0	0.33400	\$33,400.00
182	ACTUAL:	100,000.0	0.33400	\$33,400.00

64

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
183 PRIOR	ACCRUED:	586,050.0	0.24650	\$144,461.33
184	ACTUAL:	586,050.0	0.24650	\$144,461.33
185 PRIOR	ACCRUED:	102,270.0	0.23875	\$24,417.06
186	ACTUAL:	102,270.0	0.23875	\$24,416.96
187 PRIOR	ACCRUED:	52,530.0	0.30200	\$15,864.06
188	ACTUAL:	52,530.0	0.30200	\$15,864.06
189 PRIOR	ACCRUED:	102,530.0	0.31800	\$32,604.54
190	ACTUAL:	102,530.0	0.31800	\$32,604.54
191 PRIOR	ACCRUED:	963,950.0	0.24650	\$237,613.66
192	ACTUAL:	963,950.0	0.24650	\$237,613.68
193 PRIOR	ACCRUED:	907,380.0	0.23875	\$216,636.95
194	ACTUAL:	907,380.0	0.23875	\$216,636.98
195 PRIOR	ACCRUED:	177,940.0	0.23700	\$42,171.78
196	ACTUAL:	177,940.0	0.23700	\$42,171.78
197 PRIOR	ACCRUED:	115,000.0	0.27900	\$32,085.00
198	ACTUAL:	0.0	0.00000	\$0.00
199 PRIOR	ACCRUED:	85,000.0	0.27250	\$23,162.50
200	ACTUAL:	0.0	0.00000	\$0.00
201 PRIOR	ACCRUED:	0.0	0.00000	\$0.00

65

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
202	ACTUAL:	370,000.0	0.30209	\$111,772.56
203 PRIOR	ACCRUED:	4,650,000.0	0.23700	\$1,102,050.00
204	ACTUAL:	3,923,750.0	0.27223	\$1,068,161.59
205 RELIANT	ACCRUED:	55,000.0	0.29600	\$16,280.00
206	ACTUAL:	55,000.0	0.29600	\$16,280.00
207 RELIANT	ACCRUED:	105,060.0	0.35800	\$37,611.48
208	ACTUAL:	105,060.0	0.35800	\$37,611.48
209 RELIANT	ACCRUED:	100,000.0	0.25250	\$25,250.00
210	ACTUAL:	100,000.0	0.25250	\$25,250.00
211 RELIANT	ACCRUED:	300,000.0	0.24800	\$74,400.00
212	ACTUAL:	300,000.0	0.24800	\$74,400.00
213 RELIANT	ACCRUED:	64,050.0	0.28300	\$18,126.15
214	ACTUAL:	64,050.0	0.28300	\$18,126.15
215 RELIANT	ACCRUED:	50,000.0	0.27300	\$13,650.00
216	ACTUAL:	50,000.0	0.27300	\$13,650.00
217 RELIANT	ACCRUED:	70,000.0	0.26500	\$18,550.00
218	ACTUAL:	70,000.0	0.26500	\$18,550.00
219 RELIANT	ACCRUED:	100,000.0	0.25200	\$25,200.00
220	ACTUAL:	100,000.0	0.25200	\$25,200.00

66



**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
221 RELIANT	ACCRUED:	120,000.0	0.27050	\$32,460.00
222	ACTUAL:	120,000.0	0.27050	\$32,460.00
223 RELIANT	ACCRUED:	50,000.0	0.28800	\$14,400.00
224	ACTUAL:	50,000.0	0.28800	\$14,400.00
225 RELIANT	ACCRUED:	100,000.0	0.29200	\$29,200.00
226	ACTUAL:	100,000.0	0.29200	\$29,200.00
227 RELIANT	ACCRUED:	25,630.0	0.29400	\$7,535.22
228	ACTUAL:	25,630.0	0.29400	\$7,535.22
229 RELIANT	ACCRUED:	50,000.0	0.27750	\$13,875.00
230	ACTUAL:	50,000.0	0.27750	\$13,875.00
231 RELIANT	ACCRUED:	102,540.0	0.32000	\$32,812.80
232	ACTUAL:	102,540.0	0.32000	\$32,812.80
233 RELIANT	ACCRUED:	300,000.0	0.36000	\$108,000.00
234	ACTUAL:	300,000.0	0.36000	\$108,000.00
235 RELIANT	ACCRUED:	20,510.0	0.34400	\$7,055.44
236	ACTUAL:	20,510.0	0.34400	\$7,055.44
237 TEXACO	ACCRUED:	1,141,820.0	0.23250	\$265,473.16
238	ACTUAL:	1,141,770.0	0.23250	\$265,461.53
239 UNOCAL	ACCRUED:	120,000.0	0.28100	\$33,720.00

67

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
240	ACTUAL:	120,000.0	0.33769	\$40,522.51
241 UNOCAL	ACCRUED:	318,990.0	0.35800	\$114,198.42
242	ACTUAL:	318,990.0	0.33769	\$107,719.41
243 UNOCAL	ACCRUED:	51,260.0	0.34400	\$17,633.44
244	ACTUAL:	51,260.0	0.33769	\$17,309.94
245 UNOCAL	ACCRUED:	53,800.0	0.25200	\$13,557.60
246	ACTUAL:	53,800.0	0.30222	\$16,259.65
247 UNOCAL	ACCRUED:	80,000.0	0.33600	\$26,880.00
248	ACTUAL:	80,000.0	0.30222	\$24,177.95
249 UNOCAL	ACCRUED:	82,040.0	0.25150	\$20,633.04
250	ACTUAL:	82,040.0	0.30469	\$24,996.77
251 UNOCAL	ACCRUED:	20,510.0	0.27400	\$5,619.75
252	ACTUAL:	20,510.0	0.30469	\$6,249.19
253 UNOCAL	ACCRUED:	20,000.0	0.24900	\$4,980.00
254	ACTUAL:	20,000.0	0.30469	\$6,093.80
255 UNOCAL	ACCRUED:	240,000.0	0.28300	\$67,920.00
256	ACTUAL:	240,000.0	0.30469	\$73,125.60
257 UNOCAL	ACCRUED:	110,000.0	0.34450	\$37,895.00
258	ACTUAL:	110,000.0	0.30469	\$33,515.90

*68*

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
259 UNOCAL	ACCRUED:	80,000.0	0.29300	\$23,440.00
260	ACTUAL:	80,000.0	0.30469	\$24,375.20
261 UNOCAL	ACCRUED:	75,000.0	0.29400	\$22,050.00
262	ACTUAL:	75,000.0	0.30469	\$22,851.75
263 UNOCAL	ACCRUED:	50,000.0	0.29700	\$14,850.00
264	ACTUAL:	50,000.0	0.30469	\$15,234.50
265 UNOCAL	ACCRUED:	30,000.0	0.31600	\$9,480.00
266	ACTUAL:	30,000.0	0.30469	\$9,140.70
267 UNOCAL	ACCRUED:	23,310.0	0.33700	\$7,855.47
268	ACTUAL:	23,310.0	0.30469	\$7,102.32
269 UNOCAL	ACCRUED:	60,000.0	0.33600	\$20,160.00
270	ACTUAL:	60,000.0	0.30469	\$18,281.66
271 UNOCAL	ACCRUED:	110,000.0	0.36000	\$39,600.00
272	ACTUAL:	110,000.0	0.30469	\$33,515.90
273 UNOCAL	ACCRUED:	150,000.0	0.25150	\$37,725.00
274	ACTUAL:	150,000.0	0.27770	\$41,655.00
275 UNOCAL	ACCRUED:	100,000.0	0.31700	\$31,700.00
276	ACTUAL:	100,000.0	0.27770	\$27,770.00
277 WESTERN	ACCRUED:	102,530.0	0.29400	\$30,143.82

69

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

March-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
278	ACTUAL:	102,530.0	0.29400	\$30,143.82
279 WESTERN	ACCRUED:	615,210.0	0.29900	\$183,947.79
280	ACTUAL:	615,210.0	0.29900	\$183,947.79
281 WESTERN	ACCRUED:	64,050.0	0.31700	\$20,303.85
282	ACTUAL:	64,050.0	0.31700	\$20,303.85
283 WESTERN	ACCRUED:	123,040.0	0.33800	\$41,587.52
284	ACTUAL:	123,040.0	0.33800	\$41,587.52
285 WESTERN	ACCRUED:	610,710.0	0.33400	\$203,977.14
286	ACTUAL:	610,710.0	0.33400	\$203,977.14
287 WESTERN	ACCRUED:	102,520.0	0.32000	\$32,806.40
288	ACTUAL:	102,520.0	0.32000	\$32,806.40
289 WESTERN	ACCRUED:	33,430.0	0.31900	\$10,664.17
290	ACTUAL:	33,430.0	0.31900	\$10,664.17
289 WESTERN	ACCRUED:	153,800.0	0.27800	\$42,756.40
290	ACTUAL:	153,800.0	0.27800	\$42,756.40
291 WESTERN	ACCRUED:	100,000.0	0.28800	\$28,800.00
292	ACTUAL:	100,000.0	0.28800	\$28,800.00
293 TOTAL ACCRUED:		<u>38,920,940.0</u>		<u>\$10,632,124.75</u>
294 TOTAL ACTUAL:		38,397,672.0		\$10,654,566.66
295	ADJUSTMENT:	<u><u>-523,268.0</u></u>		<u><u>\$22,441.91</u></u>

70



Attn: Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0204S0137  
 Invoice Date: 04/08/2002  
 Customer #: 1171  
 AESC Contract #: SLS01562

COPY

*117 4-25-02*

<b>Due Date:</b> 04/25/2002	When paying, please refer to invoice #:  <b>A0204S0137</b>	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 1157237  <i>01-90-000-23203-000</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF MARCH 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	6489	FGT ZN 1 POOL (STA 7)							
			03042002001200 0001	05	05	12,000	MMBTU	2.7100	\$32,520.00
			03042002001200 0002	04	04	16,000	MMBTU	2.8500	\$45,600.00
				<b>Total Volume:</b>		28,000			\$78,120.00
FGT	7995	FGT ZN 2 POOL (STA 8)							
			03082002009700 0001	09	11	30,000	MMBTU	2.8300	\$84,900.00
			03112002005300 0001	12	12	10,000	MMBTU	2.9200	\$29,200.00
			03122002004100 0001	13	13	7,500	MMBTU	2.9300	\$21,975.00
			03222002003700 0001	23	25	30,000	MMBTU	3.5700	\$107,100.00
			03262002033900 0001	27	27	4,614	MMBTU	3.6000	\$16,610.40
			03262002033900 0002	27	27	12,219	MMBTU	3.5850	\$43,805.11
			03272002002600 0001	28	31	20,000	MMBTU	3.3450	\$66,900.00
			03272002002700 0001	28	31	60,000	MMBTU	3.3400	\$200,400.00
			03272002004800 0001	27	27	13,027	MMBTU	3.4400	\$44,812.88
				<b>Total Volume:</b>		187,360			\$615,703.39

INVOICE TOTALS: 215,360 \$693,823.39

APR 10 2002

71



Aquila

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-INVOICE-

PEOPLES GAS SYSTEM, DIV. TAMPA ELECTRIC  
702 North Franklin Street  
Tampa, FL 33601-2562  
USA

Inv No: 103927C02  
Date: 04/04/2002  
Currency: US\$

Agree No: 303501  
Attention:  
Phone: 813-228-4149  
Fax: 813-228-4194

To invoice for Mar 2002 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
FGT		MMBTU	<del>232,000</del>	<del>366,198.39</del>
	Trade: # 1571412 Revenue Sharing		<u>231,998.0</u>	198.39
			<del>232,000</del>	<del>366,396.92</del>
	Cash Received			0.00
	Due Amount			<u>366,396.92</u>

*# 565,510.26*

*# 565,510.26*

01-90-000-232-02-000

*Wire Trf 4/25/02*

Remit By : WIRE Due Date: 04/25/2002  
Bank: THE NORTHERN TRUST COMPANY  
Branch: CHICAGO, IL  
ABA Number : 071-000-152  
Account of: AQUILA MERCHANT SERVICES, INC.  
Account Number: 80330

Direct Inquiries to:  
AQUILA MERCHANT SERVICES, INC.  
1100 WALNUT, SUITE 3100  
KANSAS CITY, MO 64106  
Attn: COMMODITY ACCOUNTING  
Phone: (816) 527-1020  
Fax: (816) 527-1076

*72*

-Invoice Detail-

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point:		FGT/MOPS - REFUGIO, TIVOLI		Meter Number:	00611	Trade Ref:	1571412
Point Ref:		70497		<i>Rate 2.37330</i>		5319	
01	31	MMBTU	3,000	<u>2.37330</u>	93,000	220,716.90	
						93,000	\$220,716.90
Pipeline Point:		FGT/MOPS - REFUGIO, TIVOLI		Meter Number:	00611	Trade Ref:	1571412
Point Ref:		76533		<i>Rate 2.37330</i>		5047	
01	31	MMBTU	3,613	<u>2.37330</u>	112,003	265,816.63	
						112,003	\$265,816.63
Pipeline Point:		ZONE 1 POOL		Meter Number:	0001	Trade Ref:	1850845
Point Ref:		68137					
12	12	MMBTU	10,000	2.89000 ✓	10,000	28,900.00 ✓	
						10,000	\$28,900.00
Pipeline Point:		ZONE 1 POOL		Meter Number:	0001	Trade Ref:	1837201
Point Ref:		77047					
05	05	MMBTU	10,000	2.90000 ✓	10,000	29,000.00 ✓	
						10,000	\$29,000.00
Pipeline Point:		ZONE 1 POOL		Meter Number:	0001	Trade Ref:	1875160
Point Ref:		80068					
22	22	MMBTU	5,000	3.18500 ✓	5,000	15,925.00 ✓	
						5,000	\$15,925.00
Pipeline Point:		ZONE 1 POOL		Meter Number:	0001	Trade Ref:	1854006
Point Ref:		80388					
13	13	MMBTU	2,000	2.92000 ✓	2,000	5,840.00 ✓	
						2,000	\$5,840.00
FGT Total:						232,003	\$566,198.53

*Note for the  
above & be provided  
for 1 piece of  
Evidentiary 202-2700P*

COPY

*Rate*

Value Correction - 70497	(93,000.0)	(220,716.90)
Revised Value 70497	92,995.0	220,398.15
Rate Correction 76533	(112,003.0)	(265,816.63)
Revised Rate 76533	112,003.0	265,447.11
Revised Total	231,998.0	565,510.26

0.\*  
566,198.53 +  
220,716.90 -  
220,398.15 +  
265,816.63 -  
265,447.11 +  
565,510.26 \*

73

Gas Sales Invoice



COPY

BP Energy Company  
Tax ID 36-3421804

Invoice Number 1026649  
Invoice Date 04/02/2002  
Contract # 143296  
Delivery Month Mar 2002  
Due Date 04/12/2002

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE *Wire Trf 4/12/02*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 810-2-548087  
ABA# 021000021  
NEW YORK, NY, 10081-8000

*01-90-000-232-02-000*

Natural Gas delivered during Mar 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON ( 0025309 )	5,000	3.7200	18,600.00
CS #8 ZACHARY ( 0025412 )	27,253	3.1232	85,117.07
Total Amount Due	32,253		103,717.07

*AW*  
*K*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com

Melondon, Troy at (281) 366-4268

*74*

For BP use only: 125329 00



**Gas Sales Invoice - Dally Price Deal/Volume**



**BP Energy Company**  
Tax ID 38-3421804

Invoice Number 1026649  
Invoice Date 04/02/2002  
Contract # 143296  
Delivery Month Mar 2002  
Due Date 04/12/2002

**To:**  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Mar 2002

Calculations are based on nominated quantities

BP Energy ID 1278951 / 1280219  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/26/2002	3.7200	5,000	18,600.00
<b>Totals</b>	<b>3.7200</b>	<b>5,000</b>	<b>18,600.00</b>

BP Energy ID 1278951 / 1278950  
Meter Name/# CS #8 ZACHARY (0025412)  
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/12/2002	2.9300	7,000	20,510.00
03/19/2002	3.1900	20,253	64,607.07
<b>Totals</b>	<b>3.1232</b>	<b>27,253</b>	<b>85,117.07</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 368-5313  
Or Email: melondt@bp.com

Melondt, Troy at (281) 368-4265

75

For BP use only: 129329 00

# COPY

SAP ID: 3000011735

## SALES INVOICE



<b>Bill To:</b> Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4742	<b>Remit To:</b> <i>WT 4/25/02</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct: 1390062087  <i>01-90-000-232-00-000</i> <b>Contact:</b> Doug Wilkinson <b>Telephone:</b> (832) 851-2852 <b>Fax:</b> (832) 851-2770	<b>Invoice Number:</b> 1650SA  <b>Invoice Date:</b> April 5, 2002  <b>Due Date:</b> April 25, 2002 <b>Payment Method:</b> Wire
---	--	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Date</b>													
<b>Delivery Period</b>													
Mar-02													
<b>Contract:</b>													
96071098													
<b>P/L:</b>													
FGT													
<b>Point:</b>													
25412-STATION 8 TRANSFER POINT													
46	03/01	03/01	Cost of Gas	SA-1199330			10,000	10,000	MMBtu	✓ \$2.53000 USD	MMBtu	\$25,300.00	\$25,300.00 ✓
47	03/02	03/04		SA-1199330			15,381	15,381	MMBtu	✓ \$2.49000 USD	MMBtu	\$38,298.69	\$38,298.69 ✓
48	03/05	03/05		SA-1199330			20,000	20,000	MMBtu	✓ \$2.72000 USD	MMBtu	\$54,400.00	\$54,400.00 ✓
49	03/20	03/20		SA-1199330			10,000	10,000	MMBtu	✓ \$3.36500 USD	MMBtu	\$33,650.00	\$33,650.00 ✓
50	03/23	03/25		SA-1199330			36,153	36,153	MMBtu	✓ \$3.54500 USD	MMBtu	\$128,162.39	\$128,162.39 ✓
51	03/26	03/26		SA-1199330			15,000	15,000	MMBtu	✓ \$3.43500 USD	MMBtu	\$51,525.00	\$51,525.00 ✓
52	03/27	03/27		SA-1199330			5,145	5,145	MMBtu	✓ \$3.57500 USD	MMBtu	\$18,393.38	\$18,393.38 ✓
54	03/28	03/31		SA-1199330			20,000	20,000	MMBtu	✓ \$3.32000 USD	MMBtu	\$66,400.00	\$66,400.00 ✓
53	03/28	03/31		SA-1199330			60,000	60,000	MMBtu	✓ \$3.33000 USD	MMBtu	\$199,800.00	\$199,800.00 ✓
<b>Pre-tax Sub-total:</b>							<u>191,679</u>	<u>191,679</u>				<u>\$615,929.46</u>	
<b>Invoice Total:</b>							<u>191,679</u>	<u>191,679</u>	MMBtu			<u>\$615,929.46</u>	<u>USD</u>

96

COPY

Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002

Invoice Number: 2002031238-I  
Customer ID: PEOPLES  
Customer Number:  
GMS Contract Number: S-PEOPLES-S-0001  
Invoice Date: 05-Apr-2002  
Due Date: 25-Apr-2002  
Production Month: 3/2002  
*Ln 9*  
*01-90-000-232-02-000*

Peoples Gas System  
Attn: Ed Elliott  
P. O. Box 2562  
Tampa, FL 33602-2562

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 3	ProdYear = 2002)	<i>Per gas agreement</i>		<i>10,000</i>		<i>\$ 33,744.22</i>
DIGP	82200	MOBILE PLANT TAILGATE	Nom	<del>10,000</del> Dth	\$3.36500	<del>\$33,650.00</del>
Current Totals				10,000 Dth		\$33,650.00

Recap:

Actual	Total	\$33,650.00
Net Amount Due		<del>\$33,650.00</del>

*33,744.22*  
*CE*

*\$ 33,744.22*

*Wire Tap 4/25/02*

*77*

Please Wire Transactions To:  
Bank One, NA  
Chicago, IL  
Account #: 55-59340  
ABA# 071 000 013

Please Send Invoices To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

Please Remit Check To:  
Cinergy Marketing & Trading, LP  
P.O. Box 730438  
Dallas, TX 75373-0438

Please Send Correspondence To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

COPY

Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002

Invoice Number: 2002031237-I  
Customer ID: PEOPLES  
Customer Number:  
GMS Contract Number: S-PEOPLES-S-0001  
Invoice Date: 05-Apr-2002  
Due Date: 25-Apr-2002  
Production Month: 3/2002

Peoples Gas System  
Attn: Ed Elliott  
P. O. Box 2562  
Tampa, FL 33602-2562

267  
01-90-000-232-03-000 ✓

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3 ProdYear = 2002)						
FGT	7995	Zone 2-CS #8 Zachary	Nom	30,000 Dth	\$3.23000	\$96,900.00
				Current Totals	30,000 Dth	\$96,900.00
Recap:						
				Actual	Total	\$96,900.00
				Net Amount Due		<u>\$96,900.00</u>

Wire Tr 4/25/02

78

Please Wire Transactions To:  
Bank One, NA  
Chicago, IL  
Account #: 55-59340  
ABA# 071 000 013

Please Send Invoices To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

Please Remit Check To:  
Cinergy Marketing & Trading, LP  
P O. Box 730438  
Dallas, TX 75373-0438

Please Send Correspondence To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

**SALES INVOICE**

*Wire Transfer*



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> <i>4-19-02</i> Citrus Trading Corp. Bank: Citibank ABA: 021000089 Acct: 40668734  Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 2703 Delivery Period: Mar-02 Invoice Date: April 8, 2002 Due Date: April 19, 2002 Payment Method: Wire
---	--	--

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Date</b>													
<b>Delivery Period:</b>	03/01	03/31	Contract:	96003918	P/L:	FGT	Point:	59963 - ORLANDO TURNPIKE					
	03/01	03/31	Cost of Gas	SA-22844			30,962	30,962	MMBtu	\$2.2000	MMBtu	\$68,116.40	\$68,116.40
<b>Pre-tax Sub-total:</b>							<u>30,962</u>	<u>30,962</u>					<u>\$68,116.40</u>
03/01	03/31		LE RIDER - CITRUS									(\$54,354.87)	
03/01	03/31		TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$7,518.88	
03/01	03/31		TRANSPORTATION USAGE REIMBURSEMENT									\$250.37	
													(\$46,585.62)
<b>Invoice Total:</b>							<u>30,962</u>	<u>30,962</u>					<u>\$21,530.77</u>
													USD

# 01-90-000-d3d-02-00-0

*69*

*[Signature]*

CITRUS TRADING CORP.  
 LE RIDER REIMBURSEMENT CALCULATION  
 PEOPLES GAS SYSTEMS  
 FOR THE PRODUCTION MONTH - MARCH 2002

LE Rider Customers' Measured Volumes at City Gate:	24,096.5
Add: FGT Fuel @ 2.47% ((24096.5/.9753)-24095.5)	610.3
LE Rider Customers' Measured Volumes at FGT Receipt Point:	24,706.8

Volumes Released to Citrus at City Gate:	30,225.0
--	----------

Confirmed Delivery Volume at City Gate:	30,218.0
Less: LE Rider Measured Volume at City Gate:	24,096.5
People's Volumes @ City Gate:	6,121.5

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	30,962.0	\$2.20	\$68,116.40
Commodity Fuel (Due Peoples Gas)	(24,706.8)	\$2.20	(\$54,354.87)
Reservation Fees (Due Citrus Trading)	6,121.5	\$0.3709	\$2,270. <sup>46</sup> <del>47</del>
Usage Charges (Due Citrus Trading)	6,121.5	\$0.0409	\$250.37
Additional Reservation/Usage Charges (USF ) (Due Citrus Trading) Rate = ( 3709+.0409 -.1941)	24,096.5	\$0.2177	\$5,245.81
Unused (Excess) Capacity (Due Citrus Trading)	7.0	\$0.3709	\$2.60
Amount Due Citrus Trading			\$21,530.77

08

Peoples Gas System a div of Tampa Electric Co  
 702 N Franklin St  
 Tampa, FL 33602  
 Fax - (813) 228-4194

## Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0203-0380  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 04/05/2002  
 Due Date: 04/25/2002  
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
3/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	51,042	\$3.2615	\$166,475.34
3/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	<del>29,090</del> <b>29,089</b>	\$3.4463	\$100,254.16
3/2002	FL GAS TR	0025412	CS #8 ZACHARY	45,531	\$3.1237	\$142,226.64

(\* = Average Price is rounded)

Recap:

	<del>125,063</del>	<del>\$408,956.14</del>	Totals
	<b>125,662</b>	<b>\$408,952.69</b>	
Commodity Total		<del>\$408,956.14</del>	
Net Amount Due in U.S. \$		<del>\$408,956.14</del>	<b>\$408,952.69</b> @

18

Wire Trf 4/25/02

Please Wire Amount To:

JP Morgan Chase Bank  
 New York, NY  
 Account#:323863876  
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

Chq 01-90-000-23202-000 (✓) Page 1



Mobil

COPY

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY  
ATTN: Ed Elliott  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Invoice No: SR02030888  
Customer No: 211829-01

Payment by wire transfer: *Wire Trf 4/25/02*  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: April 10, 2002  
Payment Terms: Due April 25, 2002  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	11,000 ✓	2.8500	31,350.00 ✓
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	1,128 ✓	2.7000	3,045.60 ✓
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	10,000 ✓	2.6500	26,500.00 ✓
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	10,000 ✓	2.5100	25,100.00 ✓
3/02	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8 *	10,253	2.7100	27,785.63
3/02	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8 †	8,229	2.9200 *	24,028.68
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	36,000 ✓	2.8350	102,060.00 ✓
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	10,253 ✓	3.1800	32,604.54 ✓
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	10,253 ✓	3.3500	34,347.55 ✓
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	5,406 ✓	3.3300	18,001.98 ✓
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	10,000 ✓	3.3050	33,050.00 ✓
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	13,191 ✓	3.1900	42,079.29 ✓
3/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	40,000 ✓	3.5650	142,600.00 ✓
3/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	30,760 ✓	3.3500	103,046.00 ✓

\*\* Invoice Totals ~~206,473~~ ~~\$645,599.27~~

*Volume Correction - 7995 loc # 8 (10,253)(2.71) (27,785.63)*

*Revised Volume - 6489 loc # 7 (11,128)(2.70) (3,045.60)*

*Volume Correction - 7995 loc # 8 (8,229)(2.92) (24,028.68)*

*Revised Volume - 7995 loc # 7 (8,905)(2.71) (24,132.55)*

*Revised Total 206,474 @ 645,885.27*

Chg 01-90-000-232-02-000  
\$ 645,885.27



# DYNEGY



Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 225012-00

INVOICE DATE: 04-08-02

CONTRACT NO.: 3497

CLIENT CONTACT: ANS

TERMS: Net Due On or Before  
 04-20-02

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

COPY

Volumes: MMBTUs  
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2002 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY  ZONE 2 POOL	1,538	2.900000	4,460.20
Wire To: BANK ONE, NA <i>W/T 4/19/02</i> Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Fred Hudy at (713)-767-6355. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	1,538 MMBTUs		4,460.20

*01-90-000-232-02-000*

*[Signature]*

*83*

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 225013-00

INVOICE DATE: 04-08-02

CONTRACT NO.: 8083

CLIENT CONTACT: ANS

TERMS: Net Due On or Before  
 04-20-02

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 GAS ACCOUNTING  
 (813)-228-4149  
 #3608100  
 2396\*1808

COPY

Volumes: MMBTUs  
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2002 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	8,173	3.570000	29,177.61
ZONE 3 POOL	5,127	3.335000	17,098.55
ZONE 3 POOL	10,000	3.360000	33,600.00
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Fred Hudy at (713)-767-6355. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	23,300 MMBTUs		79,876.16

*WIRE TRF 4/19/02*

*01-90-000-232-02-000*

*[Signature]*

*84*

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Mr. Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: 10203S0022  
Invoice Date: 04/09/2002  
Contract Nbr: SLS01515  
Contract Date: 04/01/1998  
Customer #: 827

COPY

SOLD DURING THE MONTH OF MARCH 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25309	CS #11 - MOUNT VERNON							
Deal-Order-Rev Nbr: 03152002000646-0001-00								
		BASE COMMODITY	16	17	30,760	MMBTU	\$2.9750	\$91,511.00
		BASE COMMODITY	18	18	15,379	MMBTU	\$2.9750	\$45,752.53
Deal-Order-Rev Nbr: 03182002000766-0001-00								
		BASE COMMODITY	18	18	11,356	MMBTU	\$3.1500	\$35,771.40
SNG PSNG2272	EPME TIER 2 POOL GLOBAL							
Deal-Order-Rev Nbr: 03052002000508-0001-00								
		BASE COMMODITY	06	06	8,500	MMBTU	\$2.7300	\$23,205.00
Deal-Order-Rev Nbr: 03062002000563-0001-00								
		BASE COMMODITY	07	07	8,500	MMBTU	\$2.5000	\$21,250.00

Total Base Commodity 74,495 Net Amount Due \$217,439.93

Line 3. Rate Correction (8,500 mmbtu) (2.7300) (23,205.00)  
 Revised Rate 8500 @ 2.7200 = 23,120.00  
 Revised Invoice Total \$217,404.93

TERMS: Pay by Wire Transfer on or before April 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to

For questions please call Ming Hu  
Phone: 713-420-3076  
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #: 043000261  
Account #: 0209517  
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

Wire Trf 4/25/02  
Chq 01-90-000-23202-000

85

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Arm:  
Fax: (813) 228-4194

Invoice Nbr: 1020350065  
Invoice Date: 04/09/2002  
Contract Nbr: SLS02121  
Contract Date: 08/01/2001  
Customer #: 827

# COPY

SOLD DURING THE MONTH OF MARCH 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SNG PSNG2272	EPME TIER 2 POOL GLOBAL							
Dcal-Order-Rev Nbr: 02282002000598-0001-00								
		BASE COMMODITY	01	01	8,500	MMBTU	\$2,5400	\$21,590.00

Total Base Commodity 533,751

Net Amount Due ~~\$1,365,182.73~~

*\$ 1,366,022.46*

*\$1,366,022.46*

*(P)*

1,555,182.73+  
20,547.50-  
20,209.10+  
768,001.55-  
769,180.06+  
1,366,022.46\*

*01-90-000-232-63-000*

*(Signature)*

TERMS: Pay by Wire Transfer on or before April 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement in

For questions please call Ming Hu  
Phone: 713-420-3076  
Fax: 713-420-2108

SEND PAYMENT TO: *Wire Trans 4/25/02*

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #: 043000261  
Account #: 0209517  
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

*86*

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: I0203S0065  
Invoice Date: 04/09/2002  
Contract Nbr: SLS02121  
Contract Date: 08/01/2001  
Customer #: 827

*copy*

SOLD DURING THE MONTH OF MARCH 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25309	CS #11 - MOUNT VERNON							
1) Deal-Order-Rev Nbr: 03192002000656-0001-00			Downstream K #: 5047		Prod Type: GAS			
		BASE COMMODITY	20	20	20,506	MMBTU	\$3.3250	\$68,182.45
		BASE COMMODITY	21	21	10,253	MMBTU	\$3.3100	\$33,937.43
		BASE COMMODITY	22	22	11,797	MMBTU	\$3.1900	\$37,632.43
		BASE COMMODITY	26	26	15,645	MMBTU	\$3.6400	\$56,947.80
		BASE COMMODITY	26	26	9,355	MMBTU	\$3.6500	\$34,145.75
FGT 25309	CS #11 - MOUNT VERNON							
6) Deal-Order-Rev Nbr: 03212002000500-0001-00			Downstream K #: 5047 & 5319		Prod Type: GAS			
		BASE COMMODITY	22	22	10,740	MMBTU	\$3.2100	\$34,475.40
FGT 25309	CS #11 - MOUNT VERNON							
7) Deal-Order-Rev Nbr: 10262001000160-0005-00			Downstream K #: 5319		Prod Type: GAS			
		BASE COMMODITY	01	31	124,000	MMBTU	\$2.3550	\$292,020.00
FGT 25306	CS #7 - EUNICE							
8) Deal-Order-Rev Nbr: 03262002000602-0001-00			Downstream K #: 5047		Prod Type: GAS			
		BASE COMMODITY	27	27	5,112	MMBTU	\$3.5700	\$18,249.84
FGT 25412	CS #8 - ZACHARY							
9) Deal-Order-Rev Nbr: 02272002000524-0001-00			Downstream K #: 5319		Prod Type: GAS			
		BASE COMMODITY	01	31	317,843	MMBTU	\$2.4100	\$766,001.63

*LINE 5 - RATE CORRECTION (partial) (5,645) MMBTU (\$3.64) (\$20,547.80)*  
*REVISED RATE 5,645 MMBTU 3.58 \$20,209.10*  
*LINE 9 - RATE CORRECTION (317,843) (\$2.41) (\$766,001.63)*  
*REVISED RATE 317,843 \$2.42 \$769,180.00*

El Paso Merchant Energy, L.P.  
Melton Bank  
ABA #: 043000261  
Account #: 0209517  
Attn:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

87

E PRIME FLORIDA, INC.  
 1099 18TH STREET  
 SUITE 3000  
 DENVER, CO 80202  
 Fax: (303) 296-3659

Invoice Number: 200204-3-00228  
 Customer ID: PEOPLES  
 Customer Number: 2776  
 GMS Contract Number: S-PEOPLES-S-0001  
 Invoice Date: 18-Apr-2002  
 Due Date: 28-Apr-2002  
 Production Month: 3/2002

PEOPLES GAS SYSTEM  
 PO BOX 2562  
 TAMPA, FL 33601-2562

COPY

E PRIME FLORIDA, INC.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 3 Prodyear = 2002)						
FGT	VARIOUS	VARIOUS	Nom	5,300 Dth	\$3.77000	\$19,981.00
				Current Totals	5,300 Dth	\$19,981.00

*Also includes 2,650.0 dth  
 purchased as agent for TE*

Recap:	Commodity Total	\$19,981.00
	Net Amount Due	\$19,981.00

Peoples Gas 2,650 @ \$3.84 = \$10,176.00  
 Tampa Electric 2,650 @ \$3.70 = \$9,805.00  
 01-90-000-232-02-000

Post-It® Fax Note	7671	Date	# of pages ▶ 2
To: <i>Derick Korman</i>	From: <i>Karen Jackson</i>	Co. #	
Co./Dept.	Phone #	Phone #	303-308-6659
Phone #	Fax #	Fax #	
Fax #	813-228-4194		

*Wire Tap 4/26/02*

Please Wire Transactions To:  
 WELLS FARGO BANK  
 DENVER, CO  
 Account #: 0867383614  
 ABA# 102000076

Please Send Invoices To:  
 E PRIME FLORIDA, INC.  
 1099 18TH STREET  
 SUITE 3000  
 DENVER, CO 80202  
 Fax: (303) 296-3659  
 Phone: (303) 296-3416

Please Remit Check To:  
 E PRIME FLORIDA, INC.  
 1099 18TH STREET  
 SUITE 3000  
 DENVER, CO 80202

Please Send Correspondence To:  
 E PRIME FLORIDA, INC.  
 1099 18TH STREET  
 SUITE 3000  
 DENVER, CO 80202  
 Phone: (303) 296-3416  
 Fax: (303) 296-3659

Invoice Number: 200204-3-00228 Customer ID: PEOPLES

88 Page 1

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A. *w/ T 4/25/02*  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct.# 30439217

INVOICE # GS02030125 / 0

INVOICE DATE 04/11/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 04/25/02

COPY

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2002	43595/4	FLORIDA	MOBILE BAY		ACTUAL	270,000 •	\$2.352500 •	\$635,175.00 •
Mar/2002	45871/0	FLORIDA	MONTPELIER: KOCH GATEWAY--FLORIDA GAS I/C		ACTUAL	40,000 •	\$2.381820 •	\$95,272.80 •

*Chg 01-90-000-232-02-000*

*(Signature)*

*69*

TOTAL

310,000

\$730,447.80 *(Signature)*

PLEASE DIRECT INQUIRIES TO:  
Evelyn V. Scott  
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

*Wire Trf 4/25/02*  
REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct.# 30439217

COPY

INVOICE # GS02030040 / 0

INVOICE DATE 04/09/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 04/25/02

*01-90-000-232-02-000*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2002	46427/0	SOUTHERN	SNG POOL		ACTUAL	32,826	\$2 345000	\$76,976.97

*Ob*

TOTAL

32,826

\$76,976.97

PLEASE DIRECT INQUIRIES TO:

Heather S. Golden  
713 656-4802

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

*Wire Trf 4/25/02*

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # 021000089  
 Gas Marketing Remittance Acct.# 30439217

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT  
 702 N FRANKLIN STREET  
 TAMPA, FL 33601

COPY

INVOICE # GS02030041 / 0

INVOICE DATE 04/09/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 04/25/02

*01-90-000-232-02-000*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2002	43594/4	SOUTHERN	VIOSCA KNOLL GATHERING-SOUTHERN NATURAL I/C @ MAIN PASS 289		ACTUAL	254,943	\$2.345000	\$597,841.34

*16*

TOTAL

254,943

\$597,841.34

PLEASE DIRECT INQUIRIES TO:

Heather S. Golden  
 713 656-4802

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT PLEASE RETURN COPY OF INVOICE WITH PAYMENT

505731



**INVOICE**

**COPY**

**Invoice Number:** 20640  
**Invoice Date:** April 08, 2002  
**Invoice Amount:** \$31,200.00

**Invoice Month:** 03/ 2002  
**Invoice Due Date:** April 26, 2002

**Invoice For:**  
Peoples Gas System, a div of Tampa Electric Company  
111 Madison Street  
Tampa FL 33602 US

**Mail To/Payment Inquiries:**  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**FAX:** 813-228-4194

**Billing Inquiries:** Sally Anne Clark  
561-625-7665  
561-625-7651 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
29551	GAS INTERRUPT Natural Gas Fixed Sales # 29551 From 20-MAR-02 Through 20-MAR-02. REF:FPL FGT Gas Procurement	7,800 MMBTU	\$4.000000	\$31,200.00	USD
(SALES) SUB TOTAL:		7,800 MMBTU		\$31,200.00	
TOTAL Volume:		7,800MMBTU	TOTAL:	\$31,200.00	

**Wire Information:**

01-90-000-23202-0000

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: 3750132076	

**Comments:**

*Bought for Lantana Co.  
Lantana to bill as old*

92



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 02030082-00  
 INVOICE DATE.....: 4/10/02  
 DUE DATE.....: 04/20/02  
 PRODUCTION MONTH.: MAR-02  
 CONTRACT NO.....: 03474  
 TRADER #.....: 02963

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

*Wire To 4/19/02*

Please Wire To:  
 JPMorgan Chase Bank  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA # 113000609  
 ACCT # 088-00944330

COPY

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION					
	FGT POOL-ZN 2		11,277 ✓	\$3.3700 ✓	\$38,003.49
	FGT POOL-ZN 1	03-01 ✓	10,000 ✓	\$2.5300 ✓	\$25,300.00
	FGT POOL-ZN 1	03-02 ✓	5,000 ✓	\$2.5200 ✓	\$12,600.00
	FGT POOL-ZN 1	03-03 ✓	5,000 ✓	\$2.5200 ✓	\$12,600.00
	FGT POOL-ZN 1	03-04 ✓	5,000 ✓	\$2.5200 ✓	\$12,600.00
	FGT POOL-ZN 1	03-04 ✓	15,000 ✓	\$2.8500 ✓	\$42,750.00
	FGT POOL-ZN 1	03-05 ✓	5,000 ✓	\$2.7300 ✓	\$13,650.00
	FGT POOL-ZN 1	03-05 ✓	10,254 ✓	\$2.7450 ✓	\$28,147.23
	FGT POOL-ZN 1	03-06 ✓	5,000 ✓	\$2.6500 ✓	\$13,250.00
	FGT POOL-ZN 1	03-08	10,000	\$2.7100 ✓	\$27,100.00
	FGT POOL-ZN 1	03-23 ✓	5,681 ✓	\$3.6000 -	\$20,451.60
	FGT POOL-ZN 1	03-24 ✓	5,681 ✓	\$3.6000 ✓	\$20,451.60
	FGT POOL-ZN 1	03-25 ✓	5,681 ✓	\$3.6000 ✓	\$20,451.60
	FGT POOL-ZN 1	03-26 ✓	4,380 ✓	\$3.4450 ✓	\$15,089.10
	FGT POOL-ZN 1	03-27 ✓	10,000 ✓	\$3.5900 ✓	\$35,900.00
	FGT POOL-ZN 1	03-28 ✓	10,000 ✓	\$3.3500 ✓	\$33,500.00
	FGT POOL-ZN 1	03-29 ✓	10,000 ✓	\$3.3500 ✓	\$33,500.00
	FGT POOL-ZN 1	03-30 ✓	10,000 ✓	\$3.3500 ✓	\$33,500.00
	FGT POOL-ZN 1	03-31 ✓	10,000 ✓	\$3.3500 ✓	\$33,500.00
	SALES POINT TOTAL		141,677		\$434,341.13
	<del>INVOICE TOTAL</del>		<del>152,954</del>		<del>\$472,344.62</del>
	<i>Spec 1 - 03/08 Volume Adjustment</i>		<i>(10,000)</i>	<i>(2.7100)</i>	<i>(27,100.00)</i>
	<i>Spec 1 - 03/08 Revised Volume</i>		<i>8,485</i>	<i>\$2.7100</i>	<i>\$22,813.35</i>
	<i>Revised Total</i>		<i>151,639</i>		<i>\$468,780.97</i>
	472,344.62 +			93	\$468,780.97
	27,100.00 -				
	23,536.35 +				
	468,780.97 *				

01-90-000-232-02-000

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

*COPY*

Invoice Number: 23617  
Invoice Date: April 11, 2002  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		447,169		\$1,222,105.93	\$0.00	\$0.00	\$1,222,105.93
					<b>NET DUE:</b>		<b>\$1,222,105.93</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Online Trf 4/19/02*  
BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622  
*01-90-000-232-02-000*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...



*94*

APR-11-2002 14:50

2514700703

TOTAL P.02  
P.02

APR-11-2002 14:50

TRUNK

P.02/02

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 23617  
 Invoice Date: April 11, 2002  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 02 Pipeline: Southern Natural Gas Company							
	SNG XPT	-14,588	\$ 0.04060	\$-592.27	\$0.00	\$0.00	\$-592.27
	SNG XPT	-50,762	\$ 0.07860	\$-3,989.89	\$0.00	\$0.00	\$-3,989.89
	PSNG226	465,000 ✓	\$ 2.35000 ✓	\$1,092,750.00	\$0.00	\$0.00	\$1,092,750.00 ✓
	PSNG226	17,794 ✓	\$ 2.37000 ✓	\$42,171.78	\$0.00	\$0.00	\$42,171.78
	CASHOUT	-7,275	\$ 2.75000	\$-20,006.25	\$0.00	\$0.00	\$-20,006.25
	PSNG226	37,000 ✓	\$ 3.02088 ✓	\$111,772.56	\$0.00	\$0.00	\$111,772.56 ✓

95

11.11.02 11.11.02

11.11.02 11.11.02

P.01

11.11.02 11.11.02

P.01/02

APR-11-2002 15:17

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

Invoice Number: 23566  
Invoice Date: April 11, 2002  
Due Date: Net 10

COPY

1 3342223778

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	306,471 ✓		\$785,237.90	\$0.00	\$0.00	<del>\$785,237.90</del>
							NET DUE: → <del>\$785,237.90</del> <b>\$786,297.53</b>

*Wire Transfer 4/19/2002*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX  
ABA #111000012  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #3751873622

216,636.20+  
24,416.96+  
144,461.33+  
237,613.68+  
15,864.06+  
30,800.00+  
32,604.54+  
33,400.00+  
33,600.00+  
16,900.00+  
786,297.55.

96 PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

*Chq 01-90-000-232-02-000*

99%

TOTAL P.02  
P.02

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 23566  
 Invoice Date: April 11, 2002  
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 02							
Pipeline: Florida Gas Transmission							
	ENRON SABINE PASS 23422	90,738 ✓	\$ 2.37750	216,636.98	\$0.00	\$0.00	\$215,729.60
	CS #8 ZACHARY 7995	10,227 ✓	\$ 2.37750	24,314.69	\$0.00	\$0.00	\$24,314.69
	CS #11 MOUNT VERNON 716	58,605 ✓	\$ 2.46500 ✓	\$144,461.33 ✓	\$0.00	\$0.00	\$144,461.33
	CS #8 ZACHARY 7995	96,395 ✓	\$ 2.46500 ✓	\$237,613.68 ✓	\$0.00	\$0.00	\$237,613.68
	CS #11 MOUNT VERNON 716	5,253 ✓	\$ 3.02000 ✓	\$15,864.06 ✓	\$0.00	\$0.00	\$15,864.06
	CS #11 MOUNT VERNON 716	10,000 ✓	\$ 3.08000 ✓	\$30,800.00 ✓	\$0.00	\$0.00	\$30,800.00
	CS #8 ZACHARY 7995	10,253 ✓	\$ 3.18000 ✓	\$32,604.54 ✓	\$0.00	\$0.00	\$32,604.54
	CS #11 MOUNT VERNON 716	10,000 ✓	\$ 3.34000 ✓	\$33,400.00 ✓	\$0.00	\$0.00	\$33,400.00
	CS #11 MOUNT VERNON 716	10,000 ✓	\$ 3.36000 ✓	\$33,600.00 ✓	\$0.00	\$0.00	\$33,600.00
	CS #11 MOUNT VERNON 716	5,000 ✓	\$ 3.37000	\$16,850.00	\$0.00	\$0.00	\$16,850.00

97

Balance Fund.		306,471		\$ 785,237. <sup>55</sup>
Rate Correction Sabine Pass 23422		(90,738)	(\$ 2.37750)	(\$ 215,729.60)
Revised Rate Sabine Pass 23422		90,738	\$ 2.38750	\$ 216,636.98
Rate Correction CS# 8 Zephyr 7995		(10,227)	(\$ 2.37750)	(\$ 24,314.69)
Revised Rate CS# 8 Zephyr 7995		10,227	\$ 2.38750	\$ 24,416.96
Rate Correction CS# 11 Mt. Vernon 716		(5,000)	(\$ 2.37000)	(\$ 16,850.00)
Revised Rate CS# 11 Mt. Vernon 716		5,000	\$ 2.38000	\$ 16,900.00

Revised Total \$ 786,297.<sup>55</sup>

COPY

785,237.90+  
 215,729.60-  
 216,636.98+  
 24,314.69-  
 24,416.96+  
 16,850.00-  
 16,900.00+  
 786,297.55+

86

\* Rate was supposed to be \$2.36 (Sabine Pass, Zone 1) plus 0.0275 per Evette.



# Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 03-2129854  
Invoice Date: 4/15/2002  
Due Date: 4/25/2002  
Page: 2

# COPY

Fax Number: (813) - 228 - 4194

Total Amount Due

163,279 MMBTL

481,602.49 US\$ 

*Wire Tot 4/25/02*

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No. 113000609  
US Account No. 0010-261-2156

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

*01-90-000-232-02-000* 

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

99

# Reliant Energy Services, Inc.

Houston, TX 77210-4455

## A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 03-2129854  
Invoice Date: 4/15/2002  
Due Date: 4/25/2002  
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: EGAN HUB - FGT INTERCONNECT - Meter: 313370 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/19/2002 ✓	208547	200203	Nom	2,051 ✓	3.4400 ✓	0	7,055.44 US\$ ✓
Amount Due				2,051			7,055.44 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/1/2002 ✓	204547	200203	Nom	10,000 ✓	2.5250 ✓	0	25,250.00 US\$ ✓
3/2/2002 ✓	204547	200203	Nom	15,000 ✓	2.4800 ✓	0	37,200.00 US\$ ✓
3/5/2002 ✓	204547	200203	Nom	6,405 ✓	2.8300 ✓	0	18,126.15 US\$ ✓
Amount Due				31,405			80,576.15 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/27/2002 ✓	210174	200203	Nom	10,506 ✓	3.5800 ✓	0	37,611.48 US\$ ✓
Amount Due				10,506			37,611.48 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/2/2002 ✓	205057	200203	Nom	15,000 ✓	2.4800 ✓	0	37,200.00 US\$ ✓
3/5/2002 ✓	205057	200203	Nom	5,000 ✓	2.7300 ✓	0	13,650.00 US\$ ✓
3/6/2002 ✓	205057	200203	Nom	7,000 ✓	2.6500 ✓	0	18,550.00 US\$ ✓
3/7/2002 ✓	205057	200203	Nom	10,000 ✓	2.5200 ✓	0	25,200.00 US\$ ✓
3/8/2002 ✓	205057	200203	Nom	12,000 ✓	2.7050 ✓	0	32,460.00 US\$ ✓
3/12/2002 ✓	205057	200203	Nom	5,000 ✓	2.8800 ✓	0	14,400.00 US\$ ✓
3/13/2002 ✓	205057	200203	Nom	10,000 ✓	2.9200 ✓	0	29,200.00 US\$ ✓
3/14/2002 ✓	205057	200203	Nom	2,563 ✓	2.9400 ✓	0	7,535.22 US\$ ✓
3/15/2002 ✓	205057	200203	Nom	5,000 ✓	2.7750 ✓	0	13,875.00 US\$ ✓
3/19/2002 ✓	205057	200203	Nom	10,254 ✓	3.2000 ✓	0	32,812.80 US\$ ✓
3/23/2002 ✓	205057	200203	Nom	30,000 ✓	3.6000 ✓	0	108,000.00 US\$ ✓
Amount Due				111,817			332,883.02 US\$

\* Location: FLORIDA GAS TRANSMISSION COMPANY - POLK POWER PARTNERS - Meter: 280955 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/22/2002 ✓	209105	200203	Act	1,999 ✓	3.6000 ✓	2	7,196.40 US\$ ✓
Amount Due				1,999			7,196.40 US\$

\* As Agent For TEC

Location: SOUTHERN NATURAL GAS COMPANY - RES TIER 1 POOL - Meter: PSNG110 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/4/2002 ✓	205334	200203	Act	5,500 ✓	2.9600 ✓	1	16,280.00 US\$ ✓
Amount Due				5,500			16,280.00 US\$

100



**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

COPY

PAYMENT BY *Wire Trf 4/25/02*  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

*01-90-000-2328200*

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200203 1988	04/03/2002	03/2002	90020829	IDERA ARTHUR (713)752-7249 <i>ea</i>

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
MOPS	TIVOLI/FLORIDA GAS	766	88,683	\$2.3250	\$206,187.98

<i>Volume Correction</i>					
<i>Revised Volumes</i>			<i>89,625</i>		<i>206,192.63</i>
<i>Revised Total</i>					<i>\$ 206,192.63</i>

Total Amount Due **\$206,187.98**

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

101

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN. ACCT. RECE

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-5577	STATE CODE BA-408	BAP # UNKNOWN	ACCOUNT MANAGER GORDAN MAYEUX

CUSTOMER COPY



**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

COPY

*wire 4/25/02*  
PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

*01-90-000-23202-000*

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200203 1987	04/04/2002	03/2002	90020829	IDERA ARTHUR (713)752-7249

*[Handwritten signature]*

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MUSTANG ISLAND 759	67	19,192	\$2.3250	\$44,621.40

	Total Amount Due	
<i>Valuons Credits Mustang Island</i>	<i>&lt;19,192&gt;</i>	<i>44,421.40</i>
<i>Accounted Valuons</i>	<i>25,492</i>	<i>59,268.90</i>
<i>Revised Total</i>		<i>\$59,268.90</i>

*[Handwritten mark]*

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

102

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN. ACCT. RECE

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-5577	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER

CUSTOMER COPY

COPY

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200203-I-0125  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 09-Apr-2002  
Due Date: 25-Apr-2002  
Production Month: 3/2002

Teco Peoples Gas System, Inc.  
Attn: Ed Elliott/Gas Actg.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3 ProdYear = 2002)						
FGT	25309	Station 11	Act	49,025 Dth	\$3.37689	\$165,551.86
FGT	25309	Station 11	Act	13,380 Dth	\$3.02224	\$40,437.60
FGT	25412	Station 8	Act	90,086 Dth	\$3.04690	\$274,483.29
FGT	25412	Station 8	Act	25,000 Dth	\$2.77700	\$69,425.00
Current Totals				177,491 Dth		\$549,897.75

Recap:

Commodity Total	\$549,897.75
Net Amount Due	\$549,897.75

For Questions Please Contact:  
Marlene Sinclair @ (281) 287-7518  
Fax: (281) 287-7327

01-90-000-232-02-000

WT 4/25/02

103

Please Wire Transactions To  
The Northern Trust Company  
Chicago, IL  
Account #: 99430  
ABA# 071000152

Please Send Invoices To  
Unocal Energy Trading Inc.  
P O Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To  
Unocal Energy Trading Inc  
75 Reimittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To  
Unocal Energy Trading Inc  
P O. Box 4551  
Houston, TX 77210-4451  
Phone (281) 491-7600



Western Gas Resources, Inc.

Invoice No 147361  
Invoice Date 04/11/02  
Due Date 04/26/02  
Terms Latter 25th/15 day  
Page 1 of 1

9934.18781  
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION  
702 N FRANKLIN ST  
P.O. BOX 2562  
TAMPA, FL 33601-2562

Please remit payment to:  
Western Gas Resources, Inc.  
PO Box 845367  
Dallas, TX 75284-5367

*Wire Trf 4/25/02*  
Please ACH or wire transfer to:  
Western Gas Resources, Inc.  
Bank of America, N.A.  
Dallas, TX; Acct #0180352922

COPY

ABA #1110-00012  
*01-90-000-232-02-000*

DESCRIPTION	AMOUNT
<p>Natural gas sale for month of March 2002</p> <p>NGPL 7936 10,000 dry mmbtu X 2.880000 price =</p> <p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p>28,800.00</p> <p><i>104</i></p>
<p>Billing Inquiries: MARIE ANNIS</p>	<p>Total \$28,800.00 USD <i>(initials)</i></p>



# Western Gas Resources, Inc.

Invoice No 147049  
 Invoice Date 04/04/02  
 Due Date 04/25/02  
 Terms Latter 25th/15 day  
 Page 1 of 1

9934.18781  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION  
 702 N FRANKLIN ST  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct #0180352922

ABA #1110-00012 *Wire T/F 4/25/02*

COPY

01-90-000-232-02-000

DESCRIPTION	AMOUNT
Natural gas sale for month of March 2002	
FGT 716 6,700 ✓ dry mmbtu X 2.940000 price =	19,698.00 ✓
FGT 716 39,000 ✓ dry mmbtu X 2.990000 price =	116,610.00 ✓
FGT 716 1,405 ✓ dry mmbtu X 3.170000 price =	4,453.85 ✓
FGT 716 3,343 ✓ dry mmbtu X 3.190000 price =	10,664.17 ✓
FGT 716 10,252 ✓ dry mmbtu X 3.200000 price =	32,806.40 ✓
FGT 716 61,071 ✓ dry mmbtu X 3.340000 price =	203,977.14 ✓
FGT 716 12,304 ✓ dry mmbtu X 3.380000 price =	41,587.52 ✓
Sub-total \$429,797.08 Volume Sub-total: 134,075	
FGT 7995 15,380 ✓ dry mmbtu X 2.780000 price =	42,756.40 ✓
FGT 7995 3,553 ✓ dry mmbtu X 2.940000 price =	10,445.82 ✓
FGT 7995 22,521 ✓ dry mmbtu X 2.990000 price =	67,337.79 ✓
FGT 7995 5,000 ✓ dry mmbtu X 3.170000 price =	15,850.00 ✓
Sub-total \$136,390.01 Volume Sub-total: 46,454	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: DIANE KNOPP	Total \$566,187.09 USD

*1/25  
7/15*

*105*

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2002

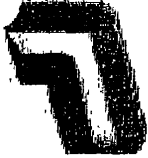
15-May-02

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	3,285,076	0.04090		\$134,359.61
2	ACTUAL	3,285,076	0.03975		\$130,574.76
3 FTS-1-NO NOTICE	ACCRUED	(239,487)	0.04090		(\$9,795.02)
4	ACTUAL	(236,551)	0.04090		(\$9,674.94)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	3,045,589			\$124,564.59
8	ACTUAL	3,048,525			\$120,899.82
9	DIFFERENCE	2,936			(\$3,664.77)
10 FTS-2-USAGE	ACCRUED	1,330,581	0.02390		\$31,800.89
11	ACTUAL	1,330,581	0.02127		\$28,301.54
12	DIFFERENCE	0			(\$3,499.35)
13 GRAND TOTAL	ACCRUED	4,376,170			\$156,365.48
14	ACTUAL	4,379,106			\$149,201.36
15	DIFFERENCE	2,936			(\$7,164.12)

106





**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47178

Invoice Total Amount: \$130,574.76

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf  
4/19/02*

*01-90-000-23202-000*

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0097		0.0409	114,045	4,664.44		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0097		0.0409	4,600	188.14		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0097		0.0409	3,400	139.06		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0097		0.0409	90,406	3,697.61		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		0.0409	14,259	583.19		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		0.0409	56,730	2,320.26		
	3117 PGS-OCALA	COT		0.0312	0.0097		0.0409	10,585	432.93		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0097		0.0409	92,797	3,795.40		
193162 VASTAR GAS MARKETING	3093 PGS-EUSTIS	COT		0.0312	0.0097		0.0409	2,414	98.73		
	3134 PGS-ORLANDO	COT		0.0312	0.0097		0.0409	6,000	245.40		
	3202 PGS-FROSTPROOF	COT		0.0312	0.0097		0.0409	33,679	1,377.47		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0097		0.0409	1,710	69.94		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	65,143	2,664.35		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	5,852	239.35		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	82,064	3,356.42		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	1,929	78.90		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	110,036	4,500.47		
32606 NGPL VERMILION	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	241,997	9,897.68		
241390 DESTIN PIPELINE/FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	6,000	245.40		
193162 VASTAR GAS MARKETING	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	9,144	373.99		
	3063 PGS-TAMPA SOUTH	COT		0.0312	0.0097		0.0409	54,355	2,223.12		
193162 VASTAR GAS MARKETING	3067 PGS-TAMPA EAST	COT		0.0312	0.0097		0.0409	1,000	40.90		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0097		0.0409	23,360	955.42		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0097		0.0409	20,549	840.45		
	3177 PGS-TAMPA WEST	COT		0.0312	0.0097		0.0409	3,360	137.42		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0097		0.0409	1,875	76.69		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0097		0.0409	20,000	818.00		
	2944 GAINESVILLE	COT		0.0312	0.0097		0.0409	32,844	1,343.32		

107



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 04/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 10, 2002

Net Due Date: April 10, 2002

Invoice Identifier: 47178

Invoice Total Amount: \$30,574.76

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 03/01/2002 Contact Name: Cynthia Rivers

Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
7995 CS #8 ZACHARY	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0097		0.0409	8,331	340.74		
193162 VASTAR GAS MARKETING	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0097		0.0409	2,926	119.67		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0097		0.0409	21,200	867.08		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0097		0.0409	45,000	1,840.50		
	68141 ST. JOE OVERSTREET	COT		0.0312	0.0097		0.0409	1,100	44.99		
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0097		0.0409	37,820	1,546.84		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	272,342	11,138.79		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	142,247	5,817.90		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	210,130	8,594.32		
313370 EGAN HUB RECP/FGT	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	11,592	474.11		
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	12,072	493.74		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	66,981	2,739.52		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	780	31.90		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	110,036	4,500.47		
32606 NGPL VERMILION	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	216,467	8,853.50		
241390 DESTIN PIPELINE/FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	2,887	118.08		
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	22,326	913.13		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0097		0.0409	35,000	1,431.50		
	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0097		0.0409	20,000	818.00		
	280955 TECO - POLK POWER	COT		0.0312	0.0097		0.0409	127,901	5,231.15		
716 CS #11 MOUNT VERNON	280955 TECO - POLK POWER	COT		0.0312	0.0097		0.0409	9,753	398.90		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0097		0.0409	64,999	2,658.46		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0042		0.0354	11,156	394.92		
	312067 SHADY HILLS -	COT		0.0312	0.0097		0.0409	44,900	1,836.41		
	313876 GULF POWER SMITH	COT		0.0312	0.0042		0.0354	676,997	23,965.69		

108



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

## Invoice

Stmt D/T: 04/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

**Invoice Date:** April 10, 2002

**Net Due Date:** April 19, 2002

**Invoice Identifier:** 47178

**Invoice Total Amount:** 3,130,574.76

Please reference this invoice on your remittance and wire to:

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006922736

**Svc Req K:** 5047      **Svc Req:** PEOPLES GAS      **Acct No:** 4120 4000002544      **Beg Date:** 03/01/2002      **Contact Name:** Cynthia Rivers  
**Svc Code:** FT      **Svc Req ID:** 006922736      **Prev Inv ID:**      **End Date:** 03/31/2002      **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5047:</b>								<b>3,285,076</b>	<b>\$130,574.76</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

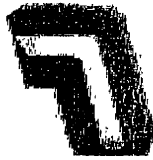
Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	14625.58	145200.34
1999	0.0075	10354.98	140929.74
2000	0.0072	9369.46	139944.22
2001	0.007	8712.44	139287.20
2002	0.0055	3784.83	134359.59

Late Payment Charges are assessed on past due balances paid after the invoice date.

60/109



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

*This is a credit amount.*

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47181

Invoice Total Amount: \$9,674.94

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Trf  
4/19/02*

Bill Pty Duns: 006922736

*01-90-000-23202-000*

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 03/01/2002 Contact Name: Cynthia Rivers  
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
NO NOTICE		COT		0.0312	0.0097	0.0409	-236,551	-9,674.94		

Total for Contract 5064: -236,551 -\$9,674.94

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

*110*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-9674.94
1999	0.0075	0.00	-9674.94
2000	0.0072	0.00	-9674.94
2001	0.007	0.00	-9674.94
2002	0.0055	0.00	-9674.94



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47335

Invoice Total Amount: \$28,301.64

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

*Wire Transfer  
4/19/02*

Bill Pty Duns: 006922736

*01-90-000-23202-000*

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	3152 PGS-PALM BEACH	COT		0.0142	0.0097		0.0239	62,127	1,484.84		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0097		0.0239	86,917	2,077.32		
	2953 PGS-PANAMA CITY	COT		0.0142	0.0097		0.0239	37,200	889.08		
	3117 PGS-OCALA	COT		0.0142	0.0097		0.0239	6	0.14		
	3117 PGS-OCALA	COT		0.0142	0.0042		0.0184	103,795	1,909.83		
USAGE CHARGES											
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0097		0.0239	40,690	972.49		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0097		0.0239	156,446	3,739.06		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0097		0.0239	1,520	36.33		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0097		0.0239	22,170	529.86		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0097		0.0239	12,416	296.74		
	3046 PGS-AVON PARK	COT		0.0142	0.0097		0.0239	40,660	971.77		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0097		0.0239	106,061	2,534.86		
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0097		0.0239	739	17.66		
	3104 TALLAHASSEE-WEST	COT		0.0142	0.0097		0.0239	775	18.52		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0142	0.0097		0.0239	13,500	322.65		
	2944 GAINESVILLE	COT		0.0142	0.0097		0.0239	1,156	27.63		
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0042		0.0184	319,999	5,887.98		
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0097		0.0239	39,000	932.10		
	220764 FPC HINES ENERGY	COT		0.0142	0.0097		0.0239	12,000	286.80		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0042		0.0184	159,706	2,938.59		
313370 EGAN HUB RECP/FGT	272493 RELIANT-INDIAN RIVER	COT		0.0142	0.0097		0.0239	2,000	47.80		
	280955 TECO - POLK POWER	COT		0.0142	0.0097		0.0239	43,454	1,038.55		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0097		0.0239	14,000	334.60		
	310455 NUI - PIONEER GATE/FGT	COT		0.0142	0.0042		0.0184	3,344	61.53		
	312067 SHADY HILLS -	COT		0.0142	0.0097		0.0239	1,500	35.85		
	313876 GULF POWER SMITH	COT		0.0142	0.0042		0.0184	49,400	908.96		



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: April 10, 2002

Net Date: April 19, 2002

Invoice Identifier: 47335

Invoice Total Amount: \$28,301.54

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Ctl
<b>Total for Contract 5319:</b>										<b>1,330,581</b>	<b>\$28,301.54</b>

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

112

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	7890.25	36191.79
1999	0.0075	6160.50	34462.04
2000	0.0072	5761.32	34062.86
2001	0.007	5495.21	33796.75
2002	0.0055	3499.34	31800.88

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR March 2002**

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED		0.00000	\$0.00
2		ACTUAL	887	2.75000	\$2,439.25
3		DIFFERENCE	887		\$2,439.25
4	COMMODITY-PIPELINE	ACCRUED	737,037	\$0.05725	\$42,198.34
5		ACTUAL	797,605	0.05464	\$43,584.99
6		DIFFERENCE	60,568		\$1,386.65
7	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
8		ACTUAL	1,106,700	0.41895	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,843,737		\$505,850.27
11		ACTUAL	1,905,192		\$509,676.17
12		DIFFERENCE	61,455		\$3,825.90

113

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Billing Year : 2002  
Billing Month : MAR

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	178,737.06
SOUTHERN NATURAL GAS COMPANY	006922736	330,939.11
TOTAL		509,676.17 <i>(P)</i>

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire Trf 4/23/02*

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # 061000104  
A/C # 8800598453

*01-90-000-23202-000*

*11*

*(Signature)*



## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAR.  
 Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

115

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400  
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : MAR.
Customer ID. : 006922736	Billing Year : 2002
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : RESERVATION FT
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	14,373	0.01100	158.10
0	2	848,417	0.01900	16,119.92
1	1	215	0.00300	0.65
1	2	3,817	0.01100	41.99
2	2	8,182	0.00800	65.46
<b>Total Deliveries</b>		<b>875,004</b>		<b>16,386.12</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	875,004	0.00550	4,812.51
SCRM	875,004	0.01200	10,500.04
ACA	875,004	0.00210	1,837.51
<b>Total Surcharges</b>			<b>17,150.06</b>
<b>Total Commodity &amp; Surcharges</b>			<b>33,536.18</b>

116

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40  
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : MAR.
Customer ID. : 006922736	Billing Year : 2002
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	3,457	0.28500	985.25
<b>Total Deliveries</b>		<b>3,457</b>		<b>985.25</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	3,457	0.00550	19.01
SCRM	3,457	0.01200	41.48
ACA	3,457	0.00210	7.26
<b>Total Surcharges</b>			<b>67.75</b>
<b>Total Commodity &amp; Surcharges</b>			<b>1,053.00</b>

117

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2002

Customer ID. : 006922736

Billing Month : MAR

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	877,574	878,461	0	0	0	(887)	0.09181000	88,589
ESTIMATED IMBALANCE	852,096	856,392	0	0	0	(4,296)	0.45620000	89,589

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	887	3.300	100.000	2.75	2,439.25
<b>Total</b>	1.00000	887				2,439.25

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Total	Related Pool Transactions	
						Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	877,574	878,461	(887)		0	0
<b>Total</b>		877,574	878,461		<b>Total</b>	0	0
Less Pool Transaction		0	0				
<b>Net</b>		877,574	878,461	(887)			

118

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : MAR.  
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

119

**COMMODITY CHARGES - BY SERVICE TYPES**

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : MAR.  
 Billing Year : 2002  
 Service Type : FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	796,190	0.01100	8,758.09
Total Deliveries		796.190		8,758.09
Net Commodity & Surcharges				<b>8,758.09</b>

120

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : MAR.  
Billing Year : 2002  
Service Type : OVERRUN  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	1,415	0.16800	237.72
Total Deliveries		1,415		237.72
Net Commodity & Surcharges				237.72

121

ENRON  
CORP

Florida Gas Transmission Company  
Transportation Accounting, EB-39  
P.O. Box 1188  
Houston, Texas 77251-1188

Gas Transportation Invoice

<b>CUSTOMER:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC ATTN: JUDE CAMPBELL PLAZA 7 702 NORTH FRANKLIN STREET TAMPA, FL 33602	DATE	4/12/02	PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  <i>Wire Transfer</i> <i>4-16-02</i>	FLORIDA GAS TRANSMISSION COMPANY Account #4066-8742 ABA #021000089 Citibank: New York, NY
	DUE DATE	4/16/02		
	INVOICE NO.			
	Manual			
	TOTAL AMOUNT DUE	\$26,663.18		

**CONTRACTS:** 6115 FTS-1      **SHIPPER:** Enron Energy Services      **CUSTOMER:** SAP #4000002544  
 5916 FTS-2      LE #4120  
 PLEASE CONTACT Galen Coon At (713) 853-5863 WITH ANY QUESTIONS REGARDING THIS INVOICE

Contract	Month	Rate Type	Acquired Rate	Vol	Amount	Released rate	Released Volume	Amount	Net amount of Invoice	Amount Released Paid	PGS Contract	Released Vol	Released Rate	Released Amount	Amount Paid by Acq. Shipper
6115 FTS-1	Mar. 02	Res	\$0.3709	19,654	\$7,289.67	\$0.0000	0	\$0.00	\$7,289.67	\$0.00	5047	(19,654)	\$0.3709	(\$7,289.67)	\$0.00
Inv. 47020 PGS k5047 Releasing 19,654 mmbtus to EES k6115 for March 02.															
5916 FTS-2	Mar. 02	Res	\$0.7640	25,358	\$19,373.51	\$0.0000	0	\$0.00	\$19,373.51	\$0.00	5319	(25,358)	\$0.7640	(\$19,373.51)	\$0.00
Inv. 48996 PGS k5319 Releasing 25,358 mmbtus to EES k5916 for March 02.															

Total March Reservation Amount      \$26,663.18

*# 26,663.18*

*# 01-90-000-232-02-00-0*

*122*

*TOP*

*CE*



REMITTANCE STATEMENT

VENDOR NUMBER: 5000055840

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	03072002	46661		902800.62	0.00	902800.62
					TOTAL	

SPECIAL INSTRUCTIONS:

call alma green 35832 to pick up check

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001655 ATTACHED BELC

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

ENRON

FLORIDA GAS TRANSMISSION  
 P.O. BOX 1188  
 HOUSTON, TX 77251-1188

DATE 03/13/2002

62-20  
 311

902,800.62

NOT VALID AFTER 3 YEAR

TO THE ORDER OF  
 PEOPLE GAS SYSTEM  
 A DIVISION OF TAMPA  
 ATTN: ED ELLIOT-GAS ACCOUNTING  
 102 N. FRANKLIN ST PLAZA SEVEN  
 TAMPA FL 33602

Authorized Signature: *Russell M. Brown Jr.*

CITIBANK DELAWARE A SUBSIDIARY OF CITICORP  
 ONE PENNS WAY NEW CASTLE DE 19701

REDACTED 123

CASHRPT1  
03-05-02  
09:42 AM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - January 2002

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	23,608	(22,372)	(1,236)	(1,236)	0	9,825,140	0	0	1.00	Yes
FTS-1						8,064,631				
FTS-2						2,584,469				
Receipt	(1,382)	5,534	(2,081)	0	(2,081)	4,162,839	2,071	0	1.00	Yes
FTS-1						3,175,256				
FTS-2						987,583				
No Notice	(427,070)	0	21,783	21,783	0	0	(405,287)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	2,071					
No Notice	(2,071)					
CASH-IN-CASH-OUT						
No Notice	(403,216)	1.0000	2.2390			(902,800.62)
TOTAL AMOUNT:						(902,800.62)

124

(+) Due Transporter  
(-) Due Shipper

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	04082002	PEOPLES-COON		756591.90	0.00	756591.90
					TOTAL	

SPECIAL INSTRUCTIONS:

deliver check to alma green x35852

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001695 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

MOORE SECURITY MARKING • MOORE SECURITY MARKING • MOORE SECURITY MARKING



FLORIDA GAS TRANSMISSION

DATE 04/12/2002 NO. 100000169

P.O. BOX 1188  
HOUSTON, TX 77251-1188

62-20  
311

**\$\*\*\*756,591.90**

NOT VALID AFTER 1 YEAR

FAY  
TO THE  
ORDER OF

*Seven Hundred Fifty-Six Thousand Five  
Hundred Ninety-One and 90/100 Dollars*  
PEOPLE GAS SYSTEM  
A DIVISION OF TAMPA  
ATTN: ED ELLIOT-GAS ACCOUNTING  
702 N FRANKLIN ST PLAZA SEVEN  
TAMPA FL 33602

*Raymond M. Bowen, Jr*

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED  
125

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(104,107)	633	0	0	0	8,930,199	(103,474)	0	1.00	Yes
FTS-1						7,364,734				
FTS-2						2,234,124				
Receipt	(426)	(1,251)	0	0	0	3,397,019	(1,677)	0	1.00	Yes
FTS-1						2,558,214				
FTS-2						838,805				
No Notice	(219,149)	0	0	0	0	0	(219,149)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(103,474)	1.0000	2.3330		(241,404.84)	
Receipt	(1,677)	1.0000	2.3330		(3,912.44)	
No Notice	(219,149)	1.0000	2.3330		(511,274.62)	
				TOTAL AMOUNT:	(756,591.90)	

126

(+) Due Transporter  
(-) Due Shipper



PEOPLES GAS

Invoice

Noble Gas Marketing, Inc.  
350 Glenborough  
Suite 180  
Houston, Tx. 77067

Statement Date:

04/19/02

Invoice for Imbalance Book-Out for the Month of March 2002

Description	Volume (in DTH)	Price	Amount Due
Receipts	36,509	\$3.177	\$115,989.09
<b>Total Amount Due Payable Upon Receipt</b>			<u><u>\$115,989.09</u></u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

127

# LAFARGE CORPORATION

886 NORTH HIGHWAY 17

PALATKA, FL 32177

DATE: April 12, 2002

INVOICE #: MARCHIMBTRADE

TO: TECO PEOPLES GAS SYSTEMS, INC.  
702 N. Franklin Street, Plaza 7  
Tampa, FL 33601

Attention: Accounts Payable/Greg Capone

FROM: KIMBALL RESOURCES, INC. on behalf of  
LAFARGE CORPORATION

To invoice for MARCH 2002 imbalance trade on Florida Gas Transmission:

VOLUME	RATE	TOTAL
6,274 MMBtu @	\$3.296	\$20,679.10
<b>TOTAL AMOUNT DUE:</b>		<b>20,679.10</b>

AMOUNT DUE 10 DAYS AFTER INVOICE DATE

Please remit via check to:

**LAFARGE CORPORATION**  
c/o Kimball Resources, Inc.  
10370 Richmond Ave., Ste. 500  
Houston, Texas 77042

Attention: Ms. Pam Ainsworth

128

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

## Imbalance Cash-Out

<b>Customer</b>	<b>Statement Date</b>	17-Apr-02
Peoples Gas System P O Box 2562 Tampa, Fl 33601-2562	<b>Due Date</b>	02-May-02
<b>Attention:</b>	Greg Capone	

Production month of: March-02

<b>Party Receiving Book-Out Volume</b>				
Legal Entity Name	Posting Number(s)	Volume	Price	Total
Peoples Gas System	10419			
	Market Deliveries	2,762	\$3.2960	\$9,103.55
			<b>TOTAL DUE</b>	<b>\$9,103.55</b>

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments <i>5/2/02</i> WIRE TRANSFER credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware TRANSIT ROUTING #031100089 ACCOUNT # 5610572308
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 293-2125, Ext 2919 (863) 294-3895
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129