

**Florida  
Public  
Utilities  
Company**

P O Box 3395  
West Palm Beach, FL 33402-3395

May 17, 2002

Ms. Blanca S. Bayó, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the April 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com), (561) 838-1725; or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com), (561) 838-1735.

Sincerely,

Cheryl M. Martin  
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami  
Doc Horton - Messer, Caparello & Self, P.A.  
George Bachman - cover  
Marc Schneidermann - cover  
Chris Snyder  
Curtis Young - cover  
SJ 80-445

DOCUMENT NUMBER DATE

05336 MAY 20 02

FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: APRIL				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	13,782	9,523	(4,259)	(44.72)	56,352	50,873	(5,479)	(10.77)
2	NO NOTICE SERVICE	4,832	4,425	(407)	(9.20)	30,878	28,368	(2,510)	(8.85)
3	SWING SERVICE	0	0	(6,975)		26,947	0	(16,330)	
4	COMMODITY (Other)	1,223,324	3,120,348	1,897,024	60.80	4,481,593	15,449,389	10,967,796	70.99
5	DEMAND	352,687	454,127	101,440	22.34	1,686,375	1,883,653	197,278	10.47
6	OTHER	6,975	0	(6,975)		16,330	0	(16,330)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0		0	0	0	
8	DEMAND	0	0	0		0	0	0	
9	COMMODITY (Other)	0	0	0		0	0	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,108,690)	(2,108,690)	100.00	0	(10,620,994)	(10,620,994)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,601,600	1,479,733	(128,842)	(8.71)	6,298,475	6,791,289	503,431	7.41
12	NET UNBILLED	0	0	0		0	0	0	
13	COMPANY USE	12,650	3,655	(8,995)	(246.10)	50,232	16,873	(33,359)	(197.71)
14	TOTAL THERM SALES	1,291,350	1,476,078	184,728	12.51	5,730,225	6,774,416	1,044,191	15.41
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	3,358,330	4,160,380	802,050	19.28	16,604,600	20,365,085	3,760,485	18.47
16	NO NOTICE SERVICE	819,000	750,000	(69,000)	(9.20)	5,233,500	4,808,000	(425,500)	(8.85)
17	SWING SERVICE	0	0	0		48,700	0	(48,700)	
18	COMMODITY (Other)	3,353,400	4,160,380	806,980	19.40	16,621,750	20,365,085	3,743,335	18.38
19	DEMAND	4,150,200	5,651,700	1,501,500	26.57	26,977,810	26,339,525	(638,285)	(2.42)
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,353,400	4,160,380	806,980	19.40	16,670,450	20,365,085	3,694,635	18.14
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	42,381	7,910	(34,471)	(435.79)	161,700	36,490	(125,210)	(343.14)
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,204,661	4,152,470	(2,052,191)	(49.42)	27,308,074	20,328,595	(6,979,479)	(25.37)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.410	0.229	(0.181)	(79.04)	0.339	0.250	(0.089)	(35.60)
29	NO NOTICE SERVICE	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		55.333	0.000	(55.333)	
31	COMMODITY (Other)	(4/18) 36.480	75.002	38.522	51.36	26.962	75.862	48.900	64.46
32	DEMAND	(5/19) 8.498	8.035	(0.463)	(5.76)	6.251	7.151	0.900	12.59
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 47.760	35.567	(12.193)	(34.28)	37.782	33.348	(4.434)	(13.30)
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 29.848	46.207	16.359	35.40	31.065	46.240	15.175	32.82
40	TOTAL COST OF THERM SOLD	(11/27) 25.813	35.635	9.822	27.56	23.065	33.408	10.343	30.96
41	TRUE-UP	(E-2) (0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 25.003	34.825	9.822	28.20	22.255	32.598	10.343	31.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 25.12877	35.00017	9.871	28.20	22.36694	32.76197	10.395	31.73
45	PGA FACTOR ROUNDED TO NEAREST .001	25.129	35.000	9.871	28.20	22.367	32.762	10.395	31.73

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2002 THROUGH DECEMBER 2002 APRIL 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,311,870	13,530.60	0.409
2 No Notice Commodity Adjustment - System Supply	(168,540)	(913.48)	0.542
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	215,000	1,165.30	0.542
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,358,330	13,782.42	0.410
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,138,400	1,165,245.55	37.129
18 Commodity Other - Scheduled FTS - OSSS	215,000	75,678.66	35.199
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(17,600.16)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,353,400	1,223,324.05	36.480
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,935,200	352,687.25	8.962
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	215,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,150,200	352,687.25	8.498
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	6,974.65	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	6,974.65	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
CURRENT MONTH: APRIL 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	47374	9-14	129,452.74	0.00	4,425.00	0.00	0.00	125,027.74	0.00
2	FGT	47542	15-19	205,489.73	0.00	0.00	0.00	0.00	205,489.73	0.00
3	FGT	47526	20	20,346.68	0.00	407.10	0.00	0.00	19,939.58	0.00
4	FGT	47527	21	2,230.20	0.00	0.00	0.00	0.00	2,230.20	0.00
5	FGT	47643	22-23	3,778.01	3,778.01	0.00	0.00	0.00	0.00	0.00
6	FGT	47634	24-25	9,671.40	9,671.40	0.00	0.00	0.00	0.00	0.00
7	FGT	47783	26	1,246.49	1,246.49	0.00	0.00	0.00	0.00	0.00
8	FGT	47642	27	(880.42)	(880.42)	0.00	0.00	0.00	0.00	0.00
9	FGT	47784	28	(33.06)	(33.06)	0.00	0.00	0.00	0.00	0.00
10	FGT	CK1000001691	29	(17,600.16)	0.00	0.00	0.00	(17,600.16)	0.00	0.00
11	BP ENERGY	1028465	30	735,040.60	0.00	0.00	0.00	735,040.60	0.00	0.00
12	DUKE ENERGY	SR02040525	31	505,883.61	0.00	0.00	0.00	505,883.61	0.00	0.00
13	MARLIN GAS	20310	32	2,047.15	0.00	0.00	0.00	0.00	0.00	2,047.15
14	MARLIN GAS	20416	33	1,959.50	0.00	0.00	0.00	0.00	0.00	1,959.50
15	MARLIN GAS	20429	34	2,968.00	0.00	0.00	0.00	0.00	0.00	2,968.00
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,601,600.47</b>	<b>13,782.42</b>	<b>4,832.10</b>	<b>0.00</b>	<b>1,223,324.05</b>	<b>352,687.25</b>	<b>6,974.65</b>

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: APRIL				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,223,324	1,011,658	(211,666)	(20.92)	4,481,593	4,828,395	346,802	7.18
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	378,276	468,075	89,799	19.18	1,816,882	1,962,894	146,012	7.44
3	TOTAL		1,601,600	1,479,733	(121,867)	(8.24)	6,298,475	6,791,289	492,814	7.26
4	FUEL REVENUES (NET OF REVENUE TAX)		1,291,350	1,476,078	184,728	12.51	5,730,225	6,774,416	1,044,191	15.41
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	121,995	121,995	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,321,852	1,506,580	184,728	12.26	5,852,220	6,896,411	1,044,191	15.14
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(279,748)	26,847	306,595	1,142.01	(446,255)	105,122	551,377	524.51
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,114	19,530	17,416	89.18	10,189	77,820	67,631	86.91
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,584,103	13,205,368	11,621,265	88.00	1,834,028	13,160,296	11,326,268	86.06
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(121,995)	(121,995)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,275,967	13,221,243	11,945,276	90.35	1,275,967	13,221,243	11,945,276	90.35
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	1,584,103	13,205,368	11,621,265	88.00	* NOTE If Line 5 is a refund enter as a positive number.  If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,273,853	13,201,713	11,927,860	90.35				
14	TOTAL (12+13)	Add Lines 12 + 13	2,857,956	26,407,081	23,549,125	89.18				
15	AVERAGE	50% of Line 14	1,428,978	13,203,541	11,774,563	89.18				
16	INTEREST RATE - FIRST DAY OF MONTH		1.80%	1.80%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.75%	1.75%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.55%	3.55%	0	0.00				
19	AVERAGE	50% of Line 18	1.78%	1.78%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.14792%	0.14792%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	2,114	19,530	17,416	89.18				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: APRIL

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650		2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
<b>TOTAL</b>					15,812,500	809,250	16,621,750	4,499,194	0	0	0	27.07

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# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: APRIL 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	1,721	1,668	51,617	50,025	\$3.4200	\$3.5288
2	DUKE ENERGY	6489	2,212	2,144	66,362	64,327	\$3.4350	\$3.5437
3	BP ENERGY	7995	174	168	5,208	5,049	\$3.1000	\$3.1976
4	BP ENERGY	7995	58	56	1,736	1,683	\$3.1850	\$3.2853
5	BP ENERGY	7995	33	32	1,000	969	\$3.2000	\$3.3024
6	BP ENERGY	7995	58	56	1,736	1,683	\$3.2750	\$3.3781
7	BP ENERGY	7995	53	51	1,593	1,544	\$3.2850	\$3.3893
8	BP ENERGY	7995	91	88	2,736	2,652	\$3.3200	\$3.4252
9	BP ENERGY	7995	100	97	3,000	2,907	\$3.3350	\$3.4417
10	BP ENERGY	7995	58	56	1,736	1,683	\$3.3850	\$3.4916
11	BP ENERGY	7995	320	310	9,600	9,308	\$3.3925	\$3.4989
12	BP ENERGY	7995	232	225	6,971	6,758	\$3.4150	\$3.5226
13	BP ENERGY	7995	1,193	1,157	35,784	34,722	\$3.4425	\$3.5478
14	BP ENERGY	7995	33	32	1,000	969	\$3.4600	\$3.5707
15	BP ENERGY	7995	91	88	2,736	2,652	\$3.4650	\$3.5748
16	BP ENERGY	7995	91	88	2,736	2,652	\$3.5350	\$3.6470
17	BP ENERGY	7995	49	48	1,475	1,429	\$3.6150	\$3.7314
18	BP ENERGY	7995	16	15	475	460	\$3.6550	\$3.7742
19	BP ENERGY	7995	33	32	1,000	969	\$3.7150	\$3.8338
20	BP ENERGY	7995	33	32	1,000	969	\$3.7650	\$3.8854
21	BP ENERGY	25809	2,396	2,324	71,892	69,705	\$3.4200	\$3.5273
22	BP ENERGY	157738	2,080	2,017	62,400	60,502	\$3.3925	\$3.4989
23	DUKE ENERGY	255278	1,000	969	30,000	29,070	\$3.3800	\$3.4881
24								
25								
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32								
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35								
36								
37								
38								
39								
40								
41								
42								
43								
<b>TOTAL</b>			12,125	11,753	363,793	352,687		
<b>WEIGHTED AVERAGE</b>							\$3.4111	\$3.5185

**NOTES:**

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002									
	R.C.	CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,064,886	1,097,560	32,674	2.98	5,348,857	5,304,740	(44,117)	(0.83)
RESIDENTIAL SERVICE (RS)	(21), (31)	941,404	945,640	4,236	0.45	5,297,839	5,088,400	(209,439)	(4.12)
LARGE VOLUME SERVICE (LVS)	(51)	1,465,570	1,965,290	499,720	25.43	6,259,799	8,387,940	2,128,141	25.37
GENERAL SERVICE TRANS (GSTS)	(90)	35,164	-	(35,164)	-	155,401	-	(155,401)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	754,224	539,470	(214,754)	(39.81)	2,858,409	2,175,510	(682,899)	(31.39)
<b>TOTAL FIRM</b>		<b>4,261,248</b>	<b>4,547,960</b>	<b>286,712</b>	<b>6.30</b>	<b>19,920,305</b>	<b>20,956,590</b>	<b>1,036,285</b>	<b>4.94</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	82,780	143,980	61,200	42.51	353,846	604,210	250,364	41.44
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	437,389	342,760	(94,629)	(27.61)	1,711,229	1,324,140	(387,089)	(29.23)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,208,244	1,834,980	626,736	34.15	4,320,830	7,339,920	3,019,090	41.13
OFF SYS SALES SERVICE (OSSS-1)	(95)	215,000	-	(215,000)	-	809,250	-	(809,250)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>1,943,413</b>	<b>2,321,720</b>	<b>378,307</b>	<b>16.29</b>	<b>7,195,155</b>	<b>9,268,270</b>	<b>2,073,115</b>	<b>22.37</b>
<b>TOTAL THERM SALES</b>		<b>6,204,661</b>	<b>6,869,680</b>	<b>665,019</b>	<b>9.68</b>	<b>27,115,460</b>	<b>30,224,860</b>	<b>3,109,400</b>	<b>10.29</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,257	2,980	(277)	(9.30)	3,263	2,968	(295)	(9.94)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,802	37,900	(3,902)	(10.30)	41,780	37,925	(3,855)	(10.16)
LARGE VOLUME SERVICE (LVS)	(51)	891	1,027	136	13.24	893	1,021	128	12.54
GENERAL SERVICE TRANS (GSTS)	(90)	70	-	(70)	-	61	-	(61)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	143	73	(70)	(95.89)	136	72	(64)	(88.89)
<b>TOTAL FIRM</b>		<b>46,163</b>	<b>41,980</b>	<b>(4,183)</b>	<b>(9.96)</b>	<b>46,133</b>	<b>41,986</b>	<b>(4,147)</b>	<b>(9.88)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	7	3	42.86	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>-</b>	<b>-</b>	<b>16</b>	<b>16</b>	<b>-</b>	<b>-</b>
<b>TOTAL CUSTOMERS</b>		<b>46,179</b>	<b>41,996</b>	<b>(4,183)</b>	<b>(9.96)</b>	<b>46,149</b>	<b>42,002</b>	<b>(4,147)</b>	<b>(9.87)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	327	368	41	11.14	1,639	1,787	148	8.28
RESIDENTIAL SERVICE (RS)	(21), (31)	23	25	2	8.00	127	134	7	5.22
LARGE VOLUME SERVICE (LVS)	(51)	1,645	1,914	269	14.05	7,010	8,215	1,205	14.67
GENERAL SERVICE TRANS (GSTS)	(90)	502	-	(502)	-	2,548	-	(2,548)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	5,274	7,390	2,116	28.63	21,018	30,215	9,197	30.44
INTERRUPTIBLE SERVICE (IS)	(61)	20,695	20,569	(126)	(0.61)	88,462	86,316	(2,146)	(2.49)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	43,739	42,845	(894)	(2.09)	171,123	165,518	(5,605)	(3.39)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,208,244	1,834,980	626,736	34.15	4,320,830	7,339,920	3,019,090	41.13
OFF SYS SALES SERVICE (OSSS-1)	(95)	215,000	-	(215,000)	-	809,250	-	(809,250)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373		1.0338						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05		1.05						
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05								



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47374  
Invoice Total Amount: \$129,452.74

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	165,480	61,376.53		
		RD1		0.3687			0.3687	525,000	193,567.50		
		RDM		0.0590			0.0590	75,000	4,425.00		
		RD1		0.1000			0.1000	-9,000	-900.00	055954176	RC2
		RD1		0.1000			0.1000	-12,000	-1,200.00	968786749	RC2
		RD1		0.1000			0.1000	-12,000	-1,200.00		RC2
		RD1		0.1000			0.1000	-18,000	-1,800.00		RC2
		RD1		0.1000			0.1000	-3,000	-300.00	966335010	RC2
		RD1		0.1000			0.1000	-3,000	-300.00		RC2
		RD1		0.1000			0.1000	-18,000	-1,800.00	966335010	RC2
		RD1		0.3687	0.0022		0.3709	-240	-89.02	055954176	RC2
		RD1		0.3687	0.0022		0.3709	-330	-122.40		RC2
		RD1		0.3687	0.0022		0.3709	-180	-66.76		RC2
		RD1		0.3687	0.0022		0.3709	-780	-289.30	966335010	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002

Net Due Date: May 10, 2002

Invoice Identifier: 47374

Invoice Total/Amount: \$129,452.74

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	-ACQ CTRC 5972 AT POI 16108 AWARD 10180	RD1		0.3687	0.0022		0.3709	-1,530	-567.48		RC2
TEMP RELINQ CR	-ACQ CTRC 5972 AT POI 16109 AWARD 10180	RD1		0.3687	0.0022		0.3709	-1,380	-511.84	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16103 AWARD 10261	RD1		0.2000			0.2000	-9,000	-1,800.00	055954176	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16104 AWARD 10261	RD1		0.2000			0.2000	-78,000	-15,600.00	968786749	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16105 AWARD 10261	RD1		0.2000			0.2000	-12,000	-2,400.00		RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16106 AWARD 10261	RD1		0.2000			0.2000	-162,000	-32,400.00		RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16107 AWARD 10261	RD1		0.2000			0.2000	-3,000	-600.00	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16108 AWARD 10261	RD1		0.2000			0.2000	-3,000	-600.00		RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16109 AWARD 10261	RD1		0.2000			0.2000	-18,000	-3,600.00	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16156 AWARD 10261	RD1		0.2000			0.2000	-45,000	-9,000.00	081390429	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16157 AWARD 10261	RD1		0.2000			0.2000	-30,000	-6,000.00	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 16158 AWARD 10261	RD1		0.2000			0.2000	-69,000	-13,800.00	609746565	RC2
TEMP RELINQ CR	-ACQ CTRC 6217 AT POI 62992 AWARD 10261	RD1		0.2000			0.2000	-21,000	-4,200.00		RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16103 AWARD 10329	RD1		0.3687	0.0022		0.3709	-600	-222.54	055954176	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
**Net Due Date: May 10, 2002**  
Invoice Identifier: 47374

Please reference this invoice on your remittance and wire to  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

**Invoice Total Amount: \$129,452.74**

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10329	RD1		0.3687	0.0022		0.3709	-210	-77.89 968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10329	RD1		0.3687	0.0022		0.3709	-6,210	-2,303.29	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10329	RD1		0.3687	0.0022		0.3709	-380	-133.52	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10329	RD1		0.3687	0.0022		0.3709	-2,610	-968.05 966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10329	RD1		0.3687	0.0022		0.3709	-930	-344.94	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10329	RD1		0.3687	0.0022		0.3709	-990	-367.19 966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10329	RD1		0.3687	0.0022		0.3709	-90	-33.38 081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10329	RD1		0.3687	0.0022		0.3709	-180	-66.76 611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10329	RD1		0.3687	0.0022		0.3709	-420	-155.78 609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 10329	RD1		0.3687	0.0022		0.3709	-60	-22.25	RC2
TEMP RELINQ CR - ACQ	CTRC 100999 AT POI 16103 AWARD 10393	RD1		0.3687	0.0022		0.3709	-175	-64.91	RC2
TEMP RELINQ CR - ACQ	CTRC 100999 AT POI 16105 AWARD 10393	RD1		0.3687	0.0022		0.3709	-129	-47.85	RC2
TEMP RELINQ CR - ACQ	CTRC 100999 AT POI 16108 AWARD 10393	RD1		0.3687	0.0022		0.3709	-161	-59.71	RC2
TEMP RELINQ CR - ACQ	CTRC 100999 AT POI 16109 AWARD 10393	RD1		0.3687	0.0022		0.3709	-80	-29.67	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47374  
Invoice Total Amount: \$129,452.74

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Ref Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10396	RD1		0.3687	0.0022		0.3709	-120	-44.51	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10396	RD1		0.3687	0.0022		0.3709	-120	-44.51	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10396	RD1		0.3687	0.0022		0.3709	-1,620	-600.86		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10396	RD1		0.3687	0.0022		0.3709	-360	-133.52		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10396	RD1		0.3687	0.0022		0.3709	-240	-89.02	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10396	RD1		0.3687	0.0022		0.3709	-570	-211.41		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10396	RD1		0.3687	0.0022		0.3709	-1,590	-589.73	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10396	RD1		0.3687	0.0022		0.3709	-1,290	-478.46	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10396	RD1		0.3687	0.0022		0.3709	-360	-133.52	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10396	RD1		0.3687	0.0022		0.3709	-450	-166.91	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16103 AWARD 10398	RD1		0.3687	0.0022		0.3709	-3,810	-1,413.13	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 10398	RD1		0.3687	0.0022		0.3709	-4,380	-1,624.54	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16105 AWARD 10398	RD1		0.3687	0.0022		0.3709	-6,960	-2,581.46		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16107 AWARD 10398	RD1		0.3687	0.0022		0.3709	-3,000	-1,112.70	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47374  
Invoice Total Amount: \$129,452.74

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16108 AWARD 10398	RD1		0.3687	0.0022		0.3709	-120	-44.51		RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16109 AWARD 10398	RD1		0.3687	0.0022		0.3709	-9,390	-3,482.75	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16156 AWARD 10398	RD1		0.3687	0.0022		0.3709	-7,980	-2,959.78	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16157 AWARD 10398	RD1		0.3687	0.0022		0.3709	-7,620	-2,826.26	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16158 AWARD 10398	RD1		0.3687	0.0022		0.3709	-1,290	-478.46	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 62992 AWARD 10398	RD1		0.3687	0.0022		0.3709	-2,070	-767.76		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16103 AWARD 10399	RD1		0.3687	0.0022		0.3709	-5,075	-1,882.32	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16105 AWARD 10399	RD1		0.3687	0.0022		0.3709	-3,741	-1,387.54		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16108 AWARD 10399	RD1		0.3687	0.0022		0.3709	-5,278	-1,957.61		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16109 AWARD 10399	RD1		0.3687	0.0022		0.3709	-2,320	-860.49	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47374  
Invoice Total Amount: \$129,452.74

Please reference this invoice on your remittance and wire to.  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 400002517      Beg Date: 04/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-8879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								153,081	\$129,452.74		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1129.41	130582.15
1999	0.0076	991.64	130444.38
2000	0.0066	838.55	130291.29
2001	0.003	287.46	129740.20
2002	0.0022	165.00	129617.74

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002

Net Due Date: May 10, 2002

Invoice Identifier: 47542

Invoice Total Amount: \$205,489.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0198	0.7442	316,920	235,851.86		
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10182	RD1		0.7618	0.0022		0.7640	-90	-68.76	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10182	RD1		0.7618	0.0022		0.7640	-150	-114.60		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10182	RD1		0.7618	0.0022		0.7640	-90	-68.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10182	RD1		0.7618	0.0022		0.7640	-360	-275.04	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10182	RD1		0.7618	0.0022		0.7640	-660	-504.24		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10182	RD1		0.7618	0.0022		0.7640	-630	-481.32	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10330	RD1		0.7618	0.0022		0.7640	-270	-206.28	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10330	RD1		0.7618	0.0022		0.7640	-90	-68.76	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10330	RD1		0.7618	0.0022		0.7640	-2,730	-2,085.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10330	RD1		0.7618	0.0022		0.7640	-150	-114.60		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10330	RD1		0.7618	0.0022		0.7640	-1,170	-893.88	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10330	RD1		0.7618	0.0022		0.7640	-420	-320.88		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10330	RD1		0.7618	0.0022		0.7640	-450	-343.80	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47542  
Invoice Total Amount: \$205,489.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16156 AWARD 10330	RD1		0.7618	0.0022		0.7640	-30	-22.92	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16157 AWARD 10330	RD1		0.7618	0.0022		0.7640	-90	-68.76	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 16158 AWARD 10330	RD1		0.7618	0.0022		0.7640	-210	-160.44	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5699 AT POI 62992 AWARD 10330	RD1		0.7618	0.0022		0.7640	-30	-22.92		RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16103 AWARD 10394	RD1		0.7618	0.0022		0.7640	-77	-58.83	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16105 AWARD 10394	RD1		0.7618	0.0022		0.7640	-57	-43.55		RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16108 AWARD 10394	RD1		0.7618	0.0022		0.7640	-72	-55.01		RC2
TEMP RELINQ CR -ACQ	CTRC 5478 AT POI 16109 AWARD 10394	RD1		0.7618	0.0022		0.7640	-36	-27.50	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16103 AWARD 10395	RD1		0.7618	0.0022		0.7640	-1,680	-1,283.52	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16104 AWARD 10395	RD1		0.7618	0.0022		0.7640	-1,950	-1,489.80	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16105 AWARD 10395	RD1		0.7618	0.0022		0.7640	-3,090	-2,360.76		RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16107 AWARD 10395	RD1		0.7618	0.0022		0.7640	-1,350	-1,031.40	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16108 AWARD 10395	RD1		0.7618	0.0022		0.7640	-60	-45.84		RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16109 AWARD 10395	RD1		0.7618	0.0022		0.7640	-4,140	-3,162.96	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47542  
Invoice Total Amount: \$205,489.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 400002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10395	RD1		0.7618	0.0022		0.7640	-3,900	-2,979.60	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10395	RD1		0.7618	0.0022		0.7640	-3,750	-2,865.00	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10395	RD1		0.7618	0.0022		0.7640	-630	-481.32	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10395	RD1		0.7618	0.0022		0.7640	-990	-756.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10397	RD1		0.7618	0.0022		0.7640	-60	-45.84	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10397	RD1		0.7618	0.0022		0.7640	-60	-45.84	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10397	RD1		0.7618	0.0022		0.7640	-720	-550.08		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10397	RD1		0.7618	0.0022		0.7640	-150	-114.60		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10397	RD1		0.7618	0.0022		0.7640	-90	-68.76	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10397	RD1		0.7618	0.0022		0.7640	-240	-183.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10397	RD1		0.7618	0.0022		0.7640	-690	-527.16	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10397	RD1		0.7618	0.0022		0.7640	-630	-481.32	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10397	RD1		0.7618	0.0022		0.7640	-180	-137.52	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10397	RD1		0.7618	0.0022		0.7640	-240	-183.36	609746565	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47542

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$205,489.73

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16103 AWARD 10400	RD1		0.7618	0.0022		-2,233	-1,706.01	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16105 AWARD 10400	RD1		0.7618	0.0022		-1,653	-1,262.89		RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16108 AWARD 10400	RD1		0.7618	0.0022		-2,349	-1,794.64		RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16109 AWARD 10400	RD1		0.7618	0.0022		-1,044	-797.62	966335010	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
**Net Due Date: May 10, 2002**  
Invoice Identifier: 47542

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

**Invoice Total Amount: \$205,489.73**

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								277,179	\$205,489.73		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method. RES = Restatement  
REV = Revision

Charge Type Code: R01 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (\$) and the specific project (\$) or project area (\$), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (\$)	Project Area (\$)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2443.49	207933.22
1999	0.0076	2194.03	207683.76
2000	0.0066	1916.85	207406.58
2001	0.003	919.01	206408.74
2002	0.0022	697.26	206186.99

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
**Net Due Date: May 10, 2002**  
Invoice Identifier: 47526  
**Invoice Total Amount: \$20,346.68**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	53,760	19,939.58		
		RDM		0.0590			0.0590	6,900	407.10		
NO NOTICE RESERVATION CHARGE											
Total for Contract 100740:									60,660	\$20,346.68	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	397.34	20744.02
1999	0.0076	342.75	20689.43
2000	0.0066	282.09	20628.77
2001	0.003	63.71	20410.39
2002	0.0022	15.18	20361.86

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 01, 2002  
Net Due Date: May 10, 2002  
Invoice Identifier: 47527  
Invoice Total Amount: \$2,230.20

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100752 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP ACQ RES CHG - RELQ CTRC 6219 AT POI 18268 AWARD 10178		RD1		0.3695	0.0022		0.3717	6,000	2,230.20		R3A

Total for Contract 100752: 6,000 \$2,230.20

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	37.80	2268.00
1999	0.0076	32.40	2262.60
2000	0.0066	26.40	2256.60
2001	0.003	4.80	2235.00
2002	0.0022	0.00	2230.20



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2002  
Net Due Date: May 20, 2002  
Invoice Identifier: 47843  
Invoice Total Amount: \$3773.01

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0230		3,000	162.60		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0230		801	43.41		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0230		3,000	162.60		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0230		13,400	726.28		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0230		3,000	162.60		
	3165 FPU-BOCA RATON	COT		0.0312	0.0230		8,904	482.60		
	3262 FPU-SANFORD	COT		0.0312	0.0230		5,100	276.42		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0230		3,500	189.70		
	3277 FPU-DELAND	COT		0.0312	0.0230		3,500	189.70		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0230		21,500	1,165.30		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0230		4,000	216.80		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2002  
Net Due Date: May 20, 2002  
Invoice Identifier: 47643  
Invoice Total Amount: \$3,778.01

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd	
Total for Contract 5009:									69,705	\$3,778.01		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	230.02	4008.03
1999	0.0075	139.41	3917.42
2000	0.0072	118.50	3896.51
2001	0.007	104.56	3882.57
2002	0.0055	0.00	3778.01

23

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2002  
Net Due Date: May 20, 2002  
Invoice Identifier: 47634

Please reference this invoice on your remittance and wire to.  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$9,671.10

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0230		19,250	716.10		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0230		19,167	713.01		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0230		34,100	1,268.52		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0230		30,000	1,116.00		
	3181 FPU-LAKE WORTH	COT		0.0142	0.0230		15,000	558.00		
	3183 FPU-BOYNTON BEACH	COT		0.0142	0.0230		15,000	558.00		
	3165 FPU-BOCA RATON	COT		0.0142	0.0230		34,467	1,282.17		
	3262 FPU-SANFORD	COT		0.0142	0.0230		23,100	859.32		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0230		22,400	833.28		
	3277 FPU-DELAND	COT		0.0142	0.0230		21,600	803.52		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0230		25,900	963.48		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2002

New Due Date: May 20, 2002

Invoice Identifier: 47634

Invoice Total Amount: \$9,671.40

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								259,984	\$9,671.40		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	857.94	10529.34
1999	0.0075	519.96	10191.36
2000	0.0072	441.96	10113.36
2001	0.007	389.97	10061.37
2002	0.0055	0.00	9671.40

25

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2002

Net Due Date: May 20, 2002

Invoice Identifier: 47783

Invoice Total Amount: \$1,246.49

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740    Svc Req: FLORIDA PUBLIC    Acct No: 4084 4000002517    Beg Date: 04/01/2002    Contact Name: Cust Svc (pager)  
Svc Code: FT    Svc Req ID: 006924427    Prev Inv ID:    End Date: 04/30/2002    Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
	3161 FPU-LAKE WORTH	COT		0.0312	0.0230		3,876	210.08	
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0230		19,122	1,036.41	
Total for Contract 100740:							22,998	\$1,246.49	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	75.89	1322.38
1999	0.0075	46.00	1292.49
2000	0.0072	39.10	1285.59
2001	0.007	34.50	1280.99
2002	0.0055	0.00	1246.49

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2002  
Net Due Date: May 20, 2002  
Invoice Identifier: 47642  
Invoice Total/Amount: \$880.42

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc Net					
NO NOTICE		COT		0.0312	0.0230	0.0542	-16,244	-880.42			
Total for Contract 5002:								-16,244	-\$880.42		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
  
Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-880.42
1999	0.0075	0.00	-880.42
2000	0.0072	0.00	-880.42
2001	0.007	0.00	-880.42
2002	0.0055	0.00	-880.42

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 05/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2002  
Net Due Date: May 20, 2002  
Invoice Identifier: 47784

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$33.06

Svc Req K: 100834 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0230		0.0542	-610	-33.06	

Total for Contract 100834: -610 -33.06

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-33.06
1999	0.0075	0.00	-33.06
2000	0.0072	0.00	-33.06
2001	0.007	0.00	-33.06
2002	0.0055	0.00	-33.06

Late Payment Charges are assessed on past due balances paid after the invoice date.


REMITTANCE STATEMENT

VENDOR NUMBER: 5000018373

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	04102002	FLORIDA-COON		17600.16	0.00	17600.16
					TOTAL	
SPECIAL INSTRUCTIONS: deliver check to alma green x35832						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000001691 ATTACHED BELOW  
 REMOVE DOCUMENT ALONG THIS PERFORATION

**THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.**



**FLORIDA GAS TRANSMISSION**  
 P.O. BOX 1188  
 HOUSTON, TX 77251-1188

**FAY** Seventeen Thousand Six Hundred and 16/100 Dollars  
**TO THE** FLORIDA PUBLIC UTILITIES CO  
**ORDER OF** PO Box 3395  
 WEST PALM BEACH FL 33402-3395

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720

DATE 04/12/2002 NO. 1000001691  
 62-20  
 311

**\$\*\*\*17,600.16**

NOT VALID AFTER 1 YEAR

*Raymond M. Bowen, Jr.*  
 AUTHORIZED SIGNATURE

REDACTED

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1028465  
Invoice Date 05/06/2002  
Contract # 157115  
Delivery Month Apr 2002  
Due Date 05/25/2002

**To:**  
Amell Willis,  
FLORIDA PUBLIC UTILITIES  
PO BOX 8395,  
WEST PALM BEACH, FL, 33402-3395

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548087  
ABA# 021000021  
NEW YORK, NY, 10081-8000

Fax # (561) 838-1713

Volume Gas delivered during Apr 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
03 #7 EUNICE ( 0025308 )	71,892	3.4200	245,870.64
03 #2 ZACHARY ( 0025412 )	81,522	3.4039	277,489.75 <i>277,477.96</i>
Trinity-Amoco (Yellowhammer) ( 94408 )	62,400	3.3925	211,692.00
<b>Total Amount Due</b>	<b>215,814</b>		<del>735,052.39</del> <b>735,040.60</b>

remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

04/01-04/30: FGT Zone 2 IF	3.4300
04/01-04/30: FGT Zone 3 IF	3.3800
04/01-04/01: LA Onsh S- FGT - Z2 GD	3.1850
04/02-04/02: LA Onsh S- FGT - Z2 GD	3.4450
04/03-04/03: LA Onsh S- FGT - Z2 GD	3.7500
04/04-04/04: LA Onsh S- FGT - Z2 GD	3.7000
04/05-04/05: LA Onsh S- FGT - Z2 GD	3.6000
04/06-04/06: LA Onsh S- FGT - Z2 GD	3.3200
04/07-04/07: LA Onsh S- FGT - Z2 GD	3.3200
04/08-04/08: LA Onsh S- FGT - Z2 GD	3.3200
04/09-04/09: LA Onsh S- FGT - Z2 GD	3.3700
04/10-04/10: LA Onsh S- FGT - Z2 GD	3.2600
04/11-04/11: LA Onsh S- FGT - Z2 GD	3.2700
04/12-04/12: LA Onsh S- FGT - Z2 GD	3.1700

If you have any questions, please contact:  
or send a facsimile to: (281) 368-5313  
Or Email: melondt@bp.com

Melondt, Troy at (281) 368-4265

For BP use only: 141676 01



Florida Public Utilities Company  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR02040525  
 Customer No: 205877-01  
 Customer Fax: (561) 838-1713

Payment By wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 9102771269

Invoice Date: May 7, 2002  
 Payment Terms: Due May 25, 2002  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
4/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	<del>52,500</del> 51,617	3.4200	<del>179,550.00</del> 176,530.14
4/02	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	<del>66,613</del> 66,362	3.4350	<del>228,815.65</del> 227,952.72
4/02	B2B1500	255278	Mobile Bay Partner Process I	30,000	3.3800	101,400.00
<b>** Invoice Totals</b>				<del>149,113</del>		<del>509,765.65</del>
				147,979		505,883.61

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact David Truong at telephone (713) 9891780.



**MARLIN GAS TRANSPORT, INC.**  
 140 Crossroads Drive  
 WHITELAND, IN 46184

**INVOICE**  
 INVOICE NUMBER: 020310

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:  
**Florida Public Utilities**  
 401 South Dixie Hwy.  
 West Palm Beach, FL 33401

T.I.D. #59-3476799

*Please use a local P.O.*

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
EPIC	Thanks	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/10/02	4/20/02

DESCRIPTION	AMOUNT
<i>CNG Purge/Pack Pipeline/Fill Cascades</i>	
APRIL 10, 2002	
CNG Tractor Trailer Mileage - 270 mi. x 2 (One round trip) @ \$1.50 mi.	810.00
CNG Jumbo Tube Trailer - 1 day @ \$265 per day	265.00
Labor - Hazmat operator - 12.75 hrs. @ \$75.00 hr	956.25

Subtotal	\$ 2,031.25
Sales Tax	15.90
Total Invoice Amount	\$ 2,047.15
Payment Received	0.00
Check No:	<b>TOTAL DUE</b>
	<b>\$ 2,047.15</b>

MARLIN GAS TRANSPORT, INC.  
 140 Crossroads Drive  
 WHITELAND, IN 46184

# INVOICE

INVOICE NUMBER: 020416

PAGE: 1

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

SOLD TO:  
 Florida Public Utilities  
 401 South Dixie Hwy.  
 West Palm Beach, FL 33401

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/16/02	4/26/02

DESCRIPTION	AMOUNT
<i>Dropped trailer/Filled Cascades</i>	
April 16, 2002	
CNG Tractor Trailer Mileage - 270 mi. x 2 (One round trip) @ \$1.50 mi.	810.00
CNG Jumbo Tube Trailer - 1 day @ \$200 per day	200.00
Labor - Hazmat operator 12.50 hrs. @ \$75.00 hr.	937.50

Subtotal	\$ 1,947.50
Sales Tax	12.00
Total Invoice Amount	\$ 1,959.50
Payment Received	0.00
Check No: <b>TOTAL DUE</b>	<b>\$ 1,959.50</b>

# INVOICE

INVOICE NUMBER: 020429

PAGE: 1

**MARLIN GAS TRANSPORT, INC.**  
140 Crossroads Drive  
WHITELAND, IN 46184

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

SOLD TO:  
**Florida Public Utilities**  
401 South Dixie Hwy.  
West Palm Beach, FL 33401

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPUC		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/29/02	5/9/02

DESCRIPTION	AMOUNT
<i>APRIL - 2002</i>	
CNG Jumbo Tube Trailer @ \$200.00 per day 4/17/02 - 4/30/02 (14 days)	\$ 2,800.00

Subtotal	\$ 2,800.00
Sales Tax	168.00
Total Invoice Amount	\$ 2,968.00
Payment Received	0.00
Check No: <b>TOTAL DUE</b>	\$ 2,968.00